



In this instant filing FGT is proposing an increase of \$0.0064 per MMBtu to the Market Area Unit Fuel and an increase of \$0.0068 per MMBtu to the Western Division Base Unit Fuel to be effective February 1, 2025.

FGT is proposing no change to the current Winter Period Market Area Base FRCP of 1.96%. FGT similarly proposes no change to the current Winter Period Western Division Base FRCP of 0.72%.

Likewise, FGT proposes no change to the current Winter Period LAUF percentage rate of -0.11%.

FGT proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0311 per MMBtu to become effective February 1, 2025, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$(0.0026), an Electric Power Cost of \$0.0351, and a Market Area Deferred Electric Power Cost Surcharge of \$(0.0014) per MMBtu. This represents an increase of \$0.0064 from the currently effective interim Winter Period Unit Fuel Charge of \$0.0247.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0282 per MMBtu to become effective February 1, 2025. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0007, an Electric Power Cost of \$0.0215, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0060 per MMBtu. This represents an increase of \$0.0068 from the currently effective interim Winter Period Unit Fuel Charge of \$0.0214.

FGT proposes no change to the current Winter Period LAUF Gas Deferred Surcharge rate of \$(0.0006) per MMBtu.

In support of the changes proposed above, Attachment A, Pages 4 and 5, compare actual Market Area and Western Division electric payments for October and November 2024, with FGT's collections from the Electric Power Cost Surcharge. As shown in Column (c), Line 3 of Attachment A, Page 3, total Market Area under collection was \$2,346,764.96. As shown in Column (c), Line 3 of Attachment A, Page 4, total Western Division under collection was \$1,224,806.11. The under collection reflects higher actual electric power costs than those projected in FGT's last Winter Period filing. Based on this data, FGT proposes an out of cycle adjustment of \$0.0064 per MMBtu for the Market Area Unit Fuel and \$0.0068 per MMBtu for the Western Division Unit Fuel for the months of February and March 2025. This adjustment results in a Market Area Unit Fuel of \$0.0311 per MMBtu and a Western Division Unit Fuel of \$0.0282. This adjustment will mitigate operational problems that may otherwise be experienced due to the under-recovery of electric costs, and will reduce any increase in the balance of the deferred electric cost accounts that will be collected through the Deferred Electric Power Cost Surcharge during FGT's next Winter Filing.

## **SUPPORT FOR THE FILING**

Included as Attachment A are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A, Page 1, reflects a summary of the current and proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment A, Pages 2 and 3, shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period of February 2025 through March 2025.

Attachment A, Pages 4 and 5, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost.

## PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS and ITS-1 are modified to reflect an Effective Maximum Base Unit Fuel Charge of \$0.0587 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2 and ITS-WD are modified to establish an Effective Maximum Unit Fuel Charge of \$0.0276 per MMBtu.

## WAIVER REQUEST

Because of the probable continued under-recovery of electric costs on its system and the need to increase the Unit Fuel Charge as soon as practicable, FGT respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations, Section 27 of the General Terms and Conditions of FGT's tariff and any other waivers that may be necessary to allow the proposed tariff records to become effective on February 1, 2025.

Recently, the Commission has evaluated requests for waiver of tariff provisions using a "four-factor test." The Commission has granted waiver of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.<sup>1</sup> FGT respectfully contends that the circumstances here satisfy the foregoing criteria.

First, FGT has acted in good faith by submitting the instant filing in advance of the requested date for Commission action. Second, FGT's waiver request above is limited in scope because FGT is only seeking a one-time waiver of section 27 of the GT&C of its tariff to allow it to propose an out of cycle adjustment to its Unit Fuel Charge. Third, FGT's requested waiver addresses a concrete problem because, absent the waiver, operational problems may otherwise be experienced due to the under-recovery of electric costs and thereby increasing the balance of the deferred electric cost accounts that will be collected through the Deferred Electric Power Cost Surcharge during FGT's next Winter Filing. Finally, FGT's requested waiver does not result in undesirable consequences, such as harm to any third parties because any under or over collected amounts will be reflected in FGT's next Winter Period Semi-Annual Adjustment to Fuel Reimbursement Charges filing. FGT's waiver is consistent with prior Commission decisions to grant waiver under similar circumstances.<sup>2</sup>

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective February 1, 2025, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on February 1, 2025.

---

<sup>1</sup> See, e.g., *Citizens Sunrise Transmission LLC*, 171 FERC ¶ 61,106, at P 10 (2020); *Midcontinent Indep. Sys. Operator, Inc.*, 154 FERC ¶61,059, at P 13 (2016).

<sup>2</sup> See, e.g., *Rover Pipeline LLC*, 177 FERC ¶ 61,063 (2021); *Panhandle Eastern Pipe Line Co., LP*, 173 FERC ¶ 61,103 (2020).

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachment A in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>3</sup>  
Vice President  
Chief Regulatory Officer  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Dawn G. McGuire**<sup>3</sup>  
Associate General Counsel  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7938  
(713) 989-1189 (Fax)  
[dawn.mcguire@energytransfer.com](mailto:dawn.mcguire@energytransfer.com)

**Lawrence J. Biediger**<sup>3,4</sup>  
Sr. Director, Rates and Regulatory Affairs  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

---

<sup>3</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

<sup>4</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Debbie-Ann A. Reese, Secretary  
Federal Energy Regulatory Commission  
December 31, 2024  
Page 5

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	5.87 ¢	7.96 ¢	7.96 ¢	1.96 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	2.76 3/	4.85	4.85	0.72 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.06) ¢ 8/	2.03	2.03	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	5.87 ¢	5.91	5.91	1.96 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	2.76 3/	2.80	2.80	0.72 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.06) ¢ 8/	(0.02)	(0.02)	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&amp;C</u> Sect. 24 Adjustment	<u>GT&amp;C</u> Sect. 27 Unit Fuel	<u>Maximum</u> Rate	<u>Minimum</u> Rate	<u>Fuel</u>
						<u>Reimbursement</u> Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	5.87 ¢	96.87 ¢	7.96 ¢	1.96 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	2.76 3/	93.76	4.85	0.72 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	2.76 ¢ 5/	6/	6/	0.72 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.06) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	2.76 ¢ 4/	5/	5/	0.72 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.06) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	5.87 ¢	77.19 ¢	6.94 ¢	1.96 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	2.76 3/	74.08	3.83	0.72 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.06) ¢ 7/	71.26 ¢	1.01 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	2.76 ¢ 5/	6/	2/	0.72 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.06) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	<del>4.555.87</del> ¢	<del>6.647.96</del> ¢		<del>6.647.96</del> ¢
1.96 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	<del>2.002.76</del>	3/ <del>4.174.85</del>		<del>4.174.85</del>
0.72 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.06) ¢ 8/	2.03	2.03	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
						Percentage	
FIRM TRANSPORTATION 6/ Forwardhaul							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/ Western Division to Market Area	0.04	-	<u>4.555.87</u> ¢	<u>4.595.91</u>	<u>4.595.91</u>	<u>4.595.91</u>	1.96 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04		2/
Western Division to Western Division	0.04	-	<u>2.082.76</u>	3/ <u>2.122.80</u>	<u>2.122.80</u>	<u>2.122.80</u>	0.72 % 4/
Backhaul/Exchange							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/	0.04	-	(0.06) ¢ 8/	(0.02)	(0.02)	0.00 % 7/	

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area 1.96 % 1/	91.00 ¢	-	<del>4.555.87</del> ¢	<del>95.5596.87</del> ¢	<del>6.647.96</del> ¢	
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division 0.72 % 4/	91.00	-	<del>2.082.76</del> 3/	<del>93.0893.76</del>	<del>4.174.85</del>	

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	<del>2.00</del> 2.76 ¢ 5/	6/	6/	0.72 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.06) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	<del>2.00</del> 2.76 ¢ 4/	5/	5/	0.72 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.06) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	<del>4.555.87</del> ¢	<del>75.8777.19</del> ¢	<del>5.626.94</del> ¢	
1.96 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	<del>2.082.76</del>	3/ <del>73.2574.08</del>	<del>3.153.83</del>	
0.72 % 4/						
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.06) ¢ 7/	71.26 ¢	1.01 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 1.96 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 1.96 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	<del>2.08</del> 2.76 ¢ 5/	6/	2/	0.72 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.06) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge  
To Be Effective February 2025 Through March 2025

Line No.	Description	Current Interim Charge (a)	Proposed Charge (b)
<u>Gas Base FRCP</u>			
1	Market Area	1.24%	1.24%
2	Western Division	0.83%	0.83%
3	Lost and Unaccounted For	<u>-0.11%</u> 2/	<u>-0.11%</u> 2/
4	Total Gas Base FRCP	<u>1.96%</u>	<u>1.96%</u>
<u>Unit Fuel Charge</u>			
<u>Market Area</u>			
5	Deferred Gas Fuel Surcharge	\$ (0.0026) \$/MMBtu	\$ (0.0026) \$/MMBtu
6	Electric Power Cost 1/	0.0287	0.0351
7	Deferred Electric Power Cost Surcharge	<u>(0.0014)</u>	<u>(0.0014)</u>
8	Total Market Area Unit Fuel Charge	0.0247	0.0311
<u>Western Division</u>			
9	Deferred Gas Fuel Surcharge	0.0007	0.0007
10	Electric Power Cost 1/	0.0147	0.0215
11	Deferred Electric Power Cost Surcharge	<u>0.0060</u>	<u>0.0060</u>
12	Total Western Division Unit Fuel Charge	0.0214	0.0282
13	LAUF Gas Deferred Surcharge	<u>(0.0006)</u>	<u>(0.0006)</u>
14	Total Unit Fuel Charge	\$ <u>0.0455</u> \$/MMBtu	\$ <u>0.0587</u> \$/MMBtu

Footnotes:

1/ See Attachment A, Page 2.

2/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost  
To Be Effective February 2025 Through March 2025

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0351 \$/MMBtu
2	Western Division	<u>0.0215</u>
3	Total Electric Power Cost	\$ <u><u>0.0566</u></u> \$/MMBtu

---

Footnotes:

1/ See Attachment A, Page 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost  
February 2025 through March 2025

Line No.	Description	Feb-25 (a)	1/ Mar-25 (b)	1/ Total (c)
1	Market Area Projected Electric Payments	\$ 2,411,830	\$ 1,751,566	\$ 4,163,396
2	Market Area Projected Deliveries (MMBtu)			<u>118,454,667</u> 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)			<u>\$ 0.0351</u>
4	Western Division Projected Electric Payments	\$ 1,578,561	\$ 1,465,086	\$ 3,043,647
5	Western Division Projected Throughput (MMBtu)			<u>141,287,859</u> 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)			<u>\$ 0.0215</u>

Footnotes:

- 1/ Projected total payments are an increase of approximately 57% in the Market Area and 55% in the Western Division of the actual payments for February 2024 through March 2024.  
2/ Projected deliveries equal actual deliveries from February 2024 through March 2024.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2024 through November 2024

Line No.	Description	Production Month		Total
		Oct-24 (a)	Nov-24 (b)	
1	Market Area Payments to Electric Providers	\$ 3,106,161.00	\$ 2,669,381.00	\$ 5,775,542.00
2	Collections from Electric Power Cost Surcharge	<u>1,803,097.40</u>	<u>1,625,679.64</u>	<u>3,428,777.04</u>
3	Under/(Over) Collection	\$ <u>1,303,063.60</u>	\$ <u>1,043,701.36</u>	\$ <u>2,346,764.96</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2024 through November 2024

Line No.	Description	Production Month		Total
		Oct-24 (a)	Nov-24 (b)	
1	Western Division Payments to Electric Providers	\$ 1,596,846.00	\$ 1,557,997.00	\$ 3,154,843.00
2	Collections from Electric Power Cost Surcharge	<u>1,021,874.59</u>	<u>908,162.30</u>	<u>1,930,036.89</u>
3	Under/(Over) Collection	<u>\$ 574,971.41</u>	<u>\$ 649,834.70</u>	<u>\$ 1,224,806.11</u>