



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

December 29, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
Docket No. RP24-_____

Annual Accounting Report

Dear Ms. Bose:

Florida Gas Transmission Company, LLC ("FGT") hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) its Annual Accounting Report ("Annual Report") in accordance with Section 24 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Fifth Revised Volume No. 1 ("Tariff").

STATEMENT OF NATURE, REASONS AND BASIS

The Annual Report details the activity of FGT's Cash-Out Mechanism (Section 14 of the GT&C), Fuel Resolution Mechanism (Section 27 of the GT&C) and Balancing Tools charges (Sections 12, 13, 13.1 and 17 of the GT&C) for the Settlement Period from October 1, 2022 through September 30, 2023 (Settlement Period 31). This twelve-month accounting period includes the production months from August 2022 through July 2023. FGT recorded a net revenue for the current Settlement Period of \$4,752,880.76 which, when combined with the interest expense of \$439,293.67, results in a net revenue balance of \$5,192,174.43, as of September 30, 2023. Pursuant to Section 24B.2 of the GT&C, FGT will refund the net revenue balance to all shippers under Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, FTS-WD, FTS-WD-2, ITS-1, and ITS-WD within sixty days based on the ratio of each shipper's scheduled volumes for the production months reflected in Settlement Period 31 to the total volumes scheduled under such rate schedules for Settlement Period 31. If protested, FGT will refund the net revenue balance within 30 days following a final FERC order accepting the Annual Report, pursuant to Section 24.B.2 of the GT&C.

INFORMATION BEING FILED

Schedule A of the instant filing is a summary of the volumes and dollar activity involving the Cash-Out, Fuel, and Balancing Tools Mechanisms identified in the preceding paragraph. Page 1 of Schedule A is a summary of the Settlement Period 31 totals of the activity for each mechanism. Pages 2 and 3 are summaries of the monthly activity for each of the mechanisms.

As shown on Schedule A, page 1, line 35, there was a net revenue generated during Settlement Period 31 of \$4,752,880.76 on a volumetrically balanced basis. Specifically, there were net revenue from the Cash-Out Mechanism of \$4,078,876.53 (line 6) and the Fuel Resolution Mechanism of \$1,732,545.43 (line 12), and net cost from the Balancing Tools Account of (\$1,058,541.20) (line 34).

Schedule B of the instant filing shows interest expense of \$439,293.67, calculated on the cumulative monthly balances of the Cash-Out Mechanism, Fuel Mechanism and Balancing Tools system balancing activities, which has been brought forward to Schedule A, page 1, line 37.

REQUEST FOR WAIVERS

Although FGT is unaware of any waivers which are required, FGT respectfully requests that the Commission waive any parts of its Regulations or provisions of FGT's Tariff as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The XML filing package contains a transmittal letter including Schedules A and B in PDF format.

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulation.

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Federal Energy Regulatory Commission
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
CASH-OUT MECHANISM ACCOUNT
FUEL MECHANISM
BALANCING TOOLS ACCOUNT
(GRAND TOTALS)

SETTLEMENT PERIOD 31

Line No.	Settlement Period		Mechanism / Event	Volume In (a)	Price (b)	Cash Out Cost (c)	Volume Out (d)	Price (e)	Cash In Revenue (f)
	Production Month	Accounting Month							
Cash Out - Cash Resolution									
1	8/22-7/23	10/22-9/23	Customer Overburns - Due FGT				2,155,994	\$ 5.4962	\$ 11,849,693.20
2			Customer Underburns - Due Imbalance Parties	6,075,527	\$ 3.6043	\$ 21,897,930.37			
3			Subtotal	6,075,527	3.6043	21,897,930.37	2,155,994	5.4962	11,849,693.20
4			Excess Volumetric Cash-Out Adj. (See Ln 27)	(3,919,533)	3.6043	(14,127,113.70)			
5			Volumetrically Balanced Cash-Out Acct.	2,155,994	3.6043	7,770,816.67	2,155,994	5.4962	11,849,693.20
6			Net (Cost)/Revenue- Cash-Out						\$ 4,078,876.53
Fuel Resolution Mechanism - Cash Resolution									
7			Net Over Retention of Fuel by FGT	5,599,445	\$ 4.5239	\$ 25,331,072.05			
8			Net Under Retention of Fuel by FGT				3,412,641	\$ 5.0315	\$ 17,170,835.31
9			Subtotal	5,599,445	4.5239	25,331,072.05	3,412,641	5.0315	17,170,835.31
10			Excess Volumetric Fuel Adj. (See Ln 28)	(2,186,804)	4.5239	(9,892,782.17)			
11			Volumetrically Balanced Fuel Account	3,412,641	4.5239	15,438,289.88	3,412,641	5.0315	17,170,835.31
12			Net (Cost)/Revenue - Fuel						\$ 1,732,545.43
Balancing Tools - Cash Resolution									
13			Operational Sales				-	\$ -	\$ -
14			Operational Purchases	-	\$ -	\$ -			
15			Alert Day Overages				5,011	22.9010	114,757.11
16			Alert Day Underages						
17			Cash OBA - Underdelivery to FGT				14,816,816	3.8831	57,534,527.58
18			Cash OBA - Overdelivery to FGT	7,125,921	3.9877	28,415,716.62			
19			Overage Non-Compliance Acct.						
20			Underage Non-Compliance Acct.						
21			Deferred Exchange						
22			OFO Non-Compliance - Overtake						
23			OFO Non-Compliance - Undertake						
24			Work Order Gas	31,182	11.5429	359,931.74			
25			Miscellaneous Entries						
26			Subtotal	7,157,103	4.0206	28,775,648.36	14,821,827	3.8895	57,649,284.69
27			Excess Volumetric Cash-Out Adj. (See Ln 4)	3,919,533	3.6043	14,127,113.70			
28			Excess Volumetric Fuel Adj. (See Ln 10)	2,186,804	4.5239	9,892,782.17			
29			Subtotal	13,263,440	3.9805	52,795,544.23	14,821,827	3.8895	57,649,284.69
30			Excess Vol. Bal. Tool Adj.- Prior Sett. Period	(1,637,000) 1/	3.9805	(6,516,130.50)			
31			Subtotal	11,626,440	3.9805	46,279,413.73	14,821,827	3.8895	57,649,284.69
32			Excess Vol. Bal. Tool Adj.- Current Period				(3,195,387)	3.8895	(12,428,412.16)
33			Volumetrically Balanced Balancing Tool Account	11,626,440	3.9805	46,279,413.73	11,626,440	3.8895	45,220,872.53
34			Net (Cost)/Revenue - Balancing Tools Account						\$ (1,058,541.20)
35			Overall Net (Cost)/Revenue Balance - Current Settlement Period						\$ 4,752,880.76
36			Net (Cost) Carried Forward- Prior Settlement Period						- 2/
37			Interest Income/(Expense) on Cumulative Monthly Balances						439,293.67 3/
38			Cumulative Net (Cost)/Revenue Balance						\$ 5,192,174.43

Footnotes:

1/ Quantity equals excess volumetric balancing tool adjustment reported on Schedule A, Page 1, column (d), line 32 in Docket No. RP23-314-000.

2/ See Schedule A, Page 1, line 38 in Docket No. RP23-314-000. A net revenue balance of \$2,488,989.36 was refunded to FGT's shippers in February 2023.

3/ See Schedule B, Page 1 of instant filing. Interest is calculated pursuant to Section 24.A.4 of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 31

CASH-OUT MECHANISM									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Prior Periods	Various	26,580	\$ 9.3867	\$ 249,498.37	(50,306)	\$ 7.4233	\$ (373,435.45)	\$ (123,937.08)
2	Aug-22	Oct-22	239,374	8.6262	2,064,886.69	(190,088)	9.6943	(1,842,770.13)	222,116.56
3	Sep-22	Various	561,617	6.8322	3,837,099.53	(450,039)	6.6665	(3,000,186.48)	836,913.05
4	Oct-22	Various	487,041	5.3844	2,622,426.97	(382,704)	5.6355	(2,156,714.88)	465,712.09
5	Nov-22	Various	337,355	5.0080	1,689,467.75	(374,447)	5.7180	(2,141,101.07)	(451,633.32)
6	Dec-22	Feb-23	501,155	5.3777	2,695,072.79	(154,909)	5.7700	(893,829.81)	1,801,242.98
7	Jan-23	Mar-23	446,773	2.8906	1,291,464.35	(58,924)	3.3408	(196,856.12)	1,094,608.23
8	Feb-23	Apr-23	377,520	2.1689	818,816.60	(72,944)	2.3631	(172,371.91)	646,444.69
9	Mar-23	Various	459,812	2.1401	984,053.45	(146,122)	2.3358	(341,307.76)	642,745.69
10	Apr-23	Various	887,762	1.9524	1,733,290.38	(144,009)	2.2575	(325,097.72)	1,408,192.66
11	May-23	Various	582,160	1.9686	1,146,013.53	(11,453)	2.5764	(29,507.74)	1,116,505.79
12	Jun-23	Various	544,832	2.2829	1,243,824.06	(23,898)	2.8082	(67,109.29)	1,176,714.77
13	Jul-23	Sep-23	623,546	2.4409	1,522,015.90	(96,151)	3.2179	(309,404.84)	1,212,611.06
14			<u>6,075,527</u>	<u>\$ 3.6043</u>	<u>\$ 21,897,930.37</u>	<u>(2,155,994)</u>	<u>\$ 5.4962</u>	<u>\$ (11,849,693.20)</u>	<u>\$ 10,048,237.17</u>

FUEL OVER/(UNDER) RECOVERIES									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
15	Prior Periods	Various	405,906	\$ 8.2338	\$ 3,342,139.19	(383,403)	\$ 9.3288	\$ (3,576,675.57)	\$ (234,536.38)
16	Aug-22	Various	113,287	9.0955	1,030,401.47	(130,619)	9.1017	(1,188,859.28)	(158,457.81)
17	Sep-22	Various	381,253	7.3857	2,815,813.11	(177,122)	7.4735	(1,323,717.57)	1,492,095.54
18	Oct-22	Various	1,103,616	5.5284	6,101,255.35	(687,191)	5.5699	(3,827,574.84)	2,273,680.51
19	Nov-22	Various	702,765	5.2125	3,663,134.63	(443,935)	5.1241	(2,274,770.51)	1,388,364.12
20	Dec-22	Various	446,027	5.8304	2,600,525.90	(340,685)	5.9086	(2,012,980.89)	587,545.01
21	Jan-23	Various	234,433	3.0392	712,477.19	(182,870)	3.0410	(556,112.39)	156,364.80
22	Feb-23	Various	221,533	2.2659	501,981.89	(63,680)	2.2782	(145,076.26)	356,905.63
23	Mar-23	Various	496,088	2.2645	1,123,389.20	(286,046)	2.2909	(655,310.60)	468,078.60
24	Apr-23	Various	370,043	2.1070	779,682.04	(25)	(3.4148)	85.37	779,767.41
25	May-23	Various	627,269	2.1275	1,334,510.94	(563,513)	2.1049	(1,186,149.17)	148,361.77
26	Jun-23	Various	198,519	2.5245	501,153.38	(464)	2.4800	(1,150.72)	500,002.66
27	Jul-23	Various	298,706	2.7606	824,607.76	(153,088)	2.7601	(422,542.88)	402,064.88
28			<u>5,599,445</u>	<u>\$ 4.5239</u>	<u>\$ 25,331,072.05</u>	<u>(3,412,641)</u>	<u>\$ 5.0315</u>	<u>\$ (17,170,835.31)</u>	<u>\$ 8,160,236.74</u>

OPERATIONAL PURCHASES/SALES									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Operational Purchase	Volume Out (MMBtu)	Price	Operational Sale	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
29	No Activity		-	-	-	-	-	-	-
30			-	-	-	-	-	-	-

ALERT DAY UNDERAGES(OVERAGES)									
Production Month	Accounting Month	Volume In (MMBtu)	Price	UAD	Volume Out (MMBtu)	Price	OAD	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
31	Aug-22	Various	-	-	-	(1,382)	\$ 26.9550	\$ (37,251.81)	\$ (37,251.81)
32	Dec-22	Various	-	-	-	(2,899)	24.4500	(70,880.55)	(70,880.55)
33	Jul-23	Various	-	-	-	(730)	9.0750	(6,624.75)	(6,624.75)
34			<u>-</u>	<u>-</u>	<u>-</u>	<u>(5,011)</u>	<u>\$ 22.9010</u>	<u>\$ (114,757.11)</u>	<u>\$ (114,757.11)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 31

CASH-OUT OBA									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
35	Prior Periods	Oct-22	1,230	\$ 10.6557	\$ 13,106.51	-	\$ -	\$ -	13,106.51
36	Aug-22	Various	344,891	10.7531	3,708,658.91	(510,114)	10.2530	(5,230,188.17)	(1,521,529.26)
37	Sep-22	Various	301,921	8.8721	2,678,686.75	(1,049,424)	8.5833	(9,007,566.66)	(6,328,879.91)
38	Oct-22	Various	285,108	5.7850	1,649,336.25	(709,670)	5.9476	(4,220,804.01)	(2,571,467.76)
39	Nov-22	Various	409,662	5.2636	2,156,305.26	(767,877)	5.3409	(4,101,121.28)	(1,944,816.02)
40	Dec-22	Various	348,106	6.1548	2,142,507.67	(791,110)	5.9780	(4,729,219.48)	(2,586,711.81)
41	Jan-23	Various	311,910	3.3087	1,032,024.69	(723,649)	3.3087	(2,394,372.58)	(1,362,347.89)
42	Feb-23	Various	603,770	2.4139	1,457,440.92	(1,106,906)	2.4457	(2,707,137.75)	(1,249,696.83)
43	Mar-23	Various	529,639	2.3785	1,259,737.02	(1,011,206)	2.4255	(2,452,689.25)	(1,192,952.23)
44	Apr-23	Various	426,250	2.1545	918,341.98	(944,220)	2.1808	(2,059,121.86)	(1,140,779.88)
45	May-23	Various	697,546	2.4029	1,676,166.00	(1,819,725)	2.2807	(4,150,207.89)	(2,474,041.89)
46	Jun-23	Various	792,554	2.6506	2,100,719.72	(1,976,442)	2.4986	(4,938,402.80)	(2,837,683.08)
47	Jul-23	Various	2,073,334	3.6765	7,622,684.94	(3,406,473)	3.3888	(11,543,695.85)	(3,921,010.91)
48			7,125,921	\$ 3.9877	\$ 28,415,716.62	(14,816,816)	\$ 3.8831	\$ (57,534,527.58)	\$ (29,118,810.96)

UNDERAGE(OVERAGE) NON-COMPLIANCE									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
49	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
50		-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

DEFERRED EXCHANGE									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
51	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
52		-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

OFO NON-COMPLIANCE OVER/UNDER 2/									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
53	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
54		-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

WORK ORDER GAS									
Production Month	Accounting Month	Volume In (MMBtu)	Price	W.O. Gas	Volume Out (MMBtu)	Price	W.O. Gas	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
55	Prior Periods	Various	-	\$ -	\$ -	77,763	\$ 6.2938	\$ 489,422.29	\$ 489,422.29
56	Aug-22	Sep-21	-	-	-	-	-	-	
57	Sep-22	Oct-21	-	-	-	-	-	-	
58	Oct-22	Nov-21	-	-	-	-	-	-	
59	Nov-22	Dec-21	-	-	-	-	-	-	
60	Dec-22	Jan-22	-	-	-	(8,048)	5.5775	(44,887.73)	(44,887.73)
61	Jan-23	Feb-22	-	-	-	(2,140)	3.0325	(6,489.55)	(6,489.55)
62	Feb-23	Mar-22	-	-	-	(1,470)	2.2610	(3,323.67)	(3,323.67)
63	Mar-23	Apr-22	-	-	-	(570)	2.2285	(1,270.24)	(1,270.24)
64	Apr-23	May-22	-	-	-	(31,400)	2.1075	(66,175.50)	(66,175.50)
65	May-23	Jun-22	-	-	-	(18)	2.0867	(37.56)	(37.56)
66	Jun-23	Jul-22	-	-	-	(2,854)	2.4800	(7,077.92)	(7,077.92)
67	Jul-23	Aug-22	-	-	-	(81)	2.8195	(228.38)	(228.38)
68			-	\$ -	\$ -	31,182	\$ 11.5429	\$ 359,931.74	\$ 359,931.74

IMBALANCE-MISC. ENTRIES									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
69	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
70		-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Footnotes:

1/ Monthly activity shown as bracketed () amounts represents volumes out of and cash into FGT's system; while unbracketed amounts represent volumes into and cash out of FGT's system.

2/ Volumes and revenues/costs are accounted for in the cash-out mechanism. Any amounts shown here represent non-compliance penalties only.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
INTEREST CALCULATION

SETTLEMENT PERIOD 31

Line No.	Accounting Month	Monthly Activity Cost / (Revenue)	Cumulative Monthly Balance	Balance Used For Carrying Charges	Less: Carrying Charge Exclusions	Balance Net of Carrying Charge Exclusions	Less: Deferred Income Taxes	Carrying Charge Base	Interest Rate	Carrying Charge	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Cumulative Net Cost Balance - Settlement Period 30										
2	Aug-22	2/ \$ (162,204.27)	\$ -	1/ \$ -	\$ -	\$ -	\$ -	\$ -	0.31%	\$ -	
3	Sep-22	2/ (6,041,373.27)	(6,203,942.94)	(162,204.27)	-	(162,204.27)	(40,402.82)	(121,801.45)	0.30%	(365.40)	
4	Oct-22	(4,125,727.80)	(10,349,236.97)	(6,203,942.94)	-	(6,203,942.94)	(1,545,315.58)	(4,658,627.36)	0.42%	(19,566.23)	
5	Nov-22	7,809,198.56	(2,571,065.19)	(10,349,236.97)	(19,566.23)	(10,329,670.74)	(2,572,976.78)	(7,756,693.96)	0.40%	(31,026.78)	
6	Dec-22	(1,824,177.03)	(4,403,191.38)	(2,571,065.19)	(50,593.01)	(2,520,472.18)	(627,814.43)	(1,892,657.75)	0.42%	(7,949.16)	
7	Jan-23	(5,060,681.91)	(9,481,727.95)	(4,403,191.38)	-	(4,403,191.38)	(1,096,773.50)	(3,306,417.88)	0.54%	(17,854.66)	
8	Feb-23	1,057,671.56	(8,458,167.85)	(9,481,727.95)	(17,854.66)	(9,463,873.29)	(2,357,318.72)	(7,106,554.57)	0.48%	(34,111.46)	
9	Mar-23	(1,158,341.30)	(9,650,595.75)	(8,458,167.85)	(51,966.12)	(8,406,201.73)	(2,093,867.50)	(6,312,334.23)	0.54%	(34,086.60)	
10	Apr-23	1,188,377.58	(8,507,148.13)	(9,650,595.75)	-	(9,650,595.75)	(2,403,828.68)	(7,246,767.07)	0.62%	(44,929.96)	
11	May-23	1,350,697.06	(7,197,119.22)	(8,507,148.13)	(44,929.96)	(8,462,218.17)	(2,107,820.41)	(6,354,397.76)	0.64%	(40,668.15)	
12	Jun-23	(3,071,958.77)	(10,302,186.86)	(7,197,119.22)	(85,598.11)	(7,111,521.11)	(1,771,380.63)	(5,340,140.48)	0.62%	(33,108.87)	
13	Jul-23	(2,008,376.99)	(12,363,169.03)	(10,302,186.86)	-	(10,302,186.86)	(2,566,130.93)	(7,736,055.93)	0.68%	(52,605.18)	
14	Aug-23	171,652.38	(12,254,377.03)	(12,363,169.03)	(52,605.18)	(12,310,563.85)	(3,066,389.60)	(9,244,174.25)	0.68%	(62,860.38)	
15	Sep-23	1,210,081.78	(11,104,456.09)	(12,254,377.03)	(115,465.56)	(12,138,911.47)	(3,023,633.39)	(9,115,278.08)	0.66%	(60,160.84)	
16	Total	(10,665,162.42)							Interest (Income)/Expense \$	<u>(439,293.67)</u>	

Footnotes:

1/ See Schedule A, Page 1, line 38 in Docket No. RP23-314-000. A net revenue balance of \$2,488,989.36 was refunded to FGT's shippers in February 2023.

2/ Monthly activity reflected on lines 2 and 3 was recorded for August and September 2022 production months. These were not reported for Settlement Period 30 in Docket No. RP23-314-000.