



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

December 31, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
Docket No. RP20-_____
Annual Accounting Report

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) its Annual Accounting Report (Annual Report) in accordance with Section 24 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff).

STATEMENT OF NATURE, REASONS AND BASIS

The Annual Report details the activity of FGT's Cash-Out Mechanism (Section 14 of the GT&C), Fuel Resolution Mechanism (Section 27 of the GT&C) and Balancing Tools charges (Sections 12, 13, 13.1 and 17 of the GT&C) for the Settlement Period from October 1, 2018 through September 30, 2019 (Settlement Period 27). This twelve-month accounting period includes the production months from August 2018 through July 2019. FGT recorded a net revenue for the current Settlement Period of \$1,374,095.14 which, when combined with the balance carried forward from the prior settlement period of \$35,462.58 and interest income of \$113,507.76, results in a net revenue balance of \$1,523,065.48, as of September 30, 2019, as shown on Schedule A, page 1, line 38. Pursuant to Section 24B.2 of the GT&C, FGT will refund the net revenue balance to all shippers under Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, FTS-WD, FTS-WD-2, ITS-1, and ITS-WD within sixty days based on the ratio of each shipper's scheduled volumes for the production months reflected in Settlement Period 27 to the total volumes scheduled under such rate schedules for Settlement Period 27. If protested, FGT will refund the net revenue balance within 30 days following a final FERC order accepting the Annual Report, pursuant to Section 24.B.2 of the GT&C.

INFORMATION BEING FILED

Schedule A of the instant filing is a summary of the volumes and dollar activity involving the Cash-Out, Fuel, and Balancing Tools Mechanisms identified in the preceding paragraph. Page 1 of Schedule A is a summary of the Settlement Period 27 totals of the activity for each mechanism. Pages 2 and 3 are summaries of the monthly activity for each of the mechanisms.

As shown on Schedule A, page 1, line 35, there was a net revenue generated during Settlement Period 27 of \$1,374,095.14 on a volumetrically balanced basis. Specifically, there were net revenues from the Cash-Out Mechanism of \$1,020,415.11 (line 6) and the Fuel Resolution Mechanism of \$543,221.59 (line 12). There was a net cost from the Balancing Tools Account of (\$189,541.56) (line 34).

Schedule B, Page 1 of the instant filing shows interest income of \$113,507.76, calculated on the cumulative monthly balances of the Cash-Out Mechanism, Fuel Mechanism and Balancing Tools system balancing activities, which has been brought forward to Schedule A page 1, line 37. Schedule B, Page 2, details a revised interest calculation from Settlement Period 26 as a result of a miscalculation in the deferred income tax component of the interest calculation. The difference of \$35,462.58, shown in Column (k), has been carried forward to Schedule A, Page 1, Line 35 as well as Schedule B, Page 1, Line 1.

REQUEST FOR WAIVERS

Although FGT is unaware of any waivers which are required, FGT respectfully requests that the Commission waive any parts of its Regulations or provisions of FGT's Tariff as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The XML filing package contains a transmittal letter including Schedules A and B in PDF format.

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
December 31, 2019
Page 3

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
CASH-OUT MECHANISM ACCOUNT
FUEL MECHANISM
BALANCING TOOLS ACCOUNT
(GRAND TOTALS)

SETTLEMENT PERIOD 27

Line No.	Settlement Period		Mechanism / Event	Volume In (a)	Price (b)	Cash Out Cost (c)	Volume Out (d)	Price (e)	Cash In Revenue (f)
	Production Month	Accounting Month							
<u>Cash Out - Cash Resolution</u>									
1	8/18-7/19	10/18-9/19	Customer Overburns - Due FGT				1,316,697	\$ 3.5270	\$ 4,643,965.61
2			Customer Underburns - Due Imbalance Parties	4,981,246	\$ 2.7520	\$ 13,708,390.35			
3			Subtotal	4,981,246	2.7520	13,708,390.35	1,316,697	3.5270	4,643,965.61
4			Excess Volumetric Cash-Out Adj. (See Ln 27)	(3,664,549)	2.7520	(10,084,839.85)			
5			Volumetrically Balanced Cash-Out Acct.	1,316,697	2.7520	3,623,550.50	1,316,697	3.5270	4,643,965.61
6			Net (Cost)/Revenue- Cash-Out						\$ 1,020,415.11
<u>Fuel Resolution Mechanism - Cash Resolution</u>									
7			Net Over Retention of Fuel by FGT	2,636,809	\$ 2.8325	\$ 7,468,796.96			
8			Net Under Retention of Fuel by FGT				1,608,739	\$ 3.1702	\$ 5,099,996.45
9			Subtotal	2,636,809	2.8325	7,468,796.96	1,608,739	3.1702	5,099,996.45
10			Excess Volumetric Fuel Adj. (See Ln 28)	(1,028,070)	2.8325	(2,912,022.10)			
11			Volumetrically Balanced Fuel Account	1,608,739	2.8325	4,566,774.86	1,608,739	3.1702	5,099,996.45
12			Net (Cost)/Revenue - Fuel						\$ 543,221.59
<u>Balancing Tools - Cash Resolution</u>									
13			Operational Sales				2,529,706	\$ 2.6600	\$ 6,728,956.54
14			Operational Purchases	-	\$ -	\$ -			
15			Alert Day Overages				29,920	8.1730	244,536.55
16			Alert Day Underages						
17			Cash OBA - Underdelivery to FGT				3,074,219	2.8060	8,626,317.84
18			Cash OBA - Overdelivery to FGT	1,155,045	3.0184	3,486,354.24			
19			Overage Non-Compliance Acct.						
20			Underage Non-Compliance Acct.						
21			Deferred Exchange	234,066	2.3630	553,097.96	234,066	2.2635	529,808.39
22			OFO Non-Compliance - Overtake						
23			OFO Non-Compliance - Undertake						
24			Work Order Gas	(53,434)	2.9848	(159,492.45)			
25			Miscellaneous Entries						
26			Subtotal	1,335,677	2.9049	3,879,959.75	5,867,911	2.7488	16,129,619.32
27			Excess Volumetric Cash-Out Adj. (See Ln 4)	3,664,549	2.7520	10,084,839.85			
28			Excess Volumetric Fuel Adj. (See Ln 10)	1,028,070	2.8325	2,912,022.10			
29			Subtotal	6,028,296	2.7996	16,876,821.70	5,867,911	2.7488	16,129,619.32
30			Excess Vol. Bal. Tool Adj.- Prior Sett. Period	(2,298,396) 1/	2.7996	(6,434,591.05)			
31			Subtotal	3,729,900	2.7996	10,442,230.65	5,867,911	2.7488	16,129,619.32
32			Excess Vol. Bal. Tool Adj.- Current Period				(2,138,011)	2.7488	(5,876,930.23)
33			Volumetrically Balanced Balancing Tool Account	3,729,900	2.7996	10,442,230.65	3,729,900	2.7488	10,252,689.09
34			Net (Cost)/Revenue - Balancing Tools Account						\$ (189,541.56)
35			Overall Net (Cost)/Revenue Balance - Current Settlement Period						\$ 1,374,095.14
36			Net (Cost) Carried Forward- Prior Settlement Period						35,462.58 2/
37			Interest Income/(Expense) on Cumulative Monthly Balances						113,507.76 3/
38			Cumulative Net (Cost)/Revenue Balance						\$ 1,523,065.48

Footnotes:

1/ Quantity equals excess volumetric balancing tool adjustment reported on Schedule A, page 1, column (d), line 32 in Docket No. RP19-473-000.

2/ A balance of \$1,538,379.69 was refunded to FGT's shippers in February 2019, as identified on Schedule A, page 1, line 38 in Docket No. RP19-473-000; however, an additional \$35,462.58 of interest income was identified due to a miscalculation in the deferred income tax component of the interest calculation for the months of January through September 2018. See Schedule B, Page 2.

3/ See Schedule B, Page 1 of instant filing. Interest is calculated pursuant to Section 24.A.4 of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 27

CASH-OUT MECHANISM									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Prior Periods	Various	2,562	\$ 2.8910	\$ 7,406.74	(37,735)	\$ 2.9077	\$ (109,722.53)	\$ (102,315.79)
2	Aug-18	Various	660,459	2.8908	1,909,224.79	(68,058)	3.0152	(205,209.97)	1,704,014.82
3	Sep-18	Various	306,385	2.9144	892,926.86	(33,117)	3.0781	(101,937.93)	790,988.93
4	Oct-18	Various	287,244	3.1830	914,291.62	(72,365)	3.4316	(248,330.57)	665,961.05
5	Nov-18	Various	34,200	3.9751	135,948.25	(599,564)	4.2569	(2,552,293.81)	(2,416,345.56)
6	Dec-18	Various	687,848	3.5742	2,458,523.95	(120,505)	3.5798	(431,389.47)	2,027,134.48
7	Jan-19	Various	387,615	2.9529	1,144,582.94	(19,718)	2.9718	(58,597.78)	1,085,985.16
8	Feb-19	Various	319,261	2.7043	863,383.81	(72,102)	2.7315	(196,948.19)	666,435.62
9	Mar-19	Various	213,751	2.7025	577,662.47	(39,050)	2.7455	(107,210.23)	470,452.24
10	Apr-19	Various	198,235	2.1054	417,358.08	(142,801)	2.5317	(361,527.24)	55,830.84
11	May-19	Various	1,081,803	2.4338	2,632,928.18	(25,584)	2.6664	(68,216.79)	2,564,711.39
12	Jun-19	Various	676,182	2.1849	1,477,393.10	(12,808)	2.3792	(30,472.37)	1,446,920.73
13	Jul-19	Sep-19	125,701	2.2017	276,759.56	(73,290)	2.3483	(172,108.73)	104,650.83
14			<u>4,981,246</u>	<u>\$ 2.7520</u>	<u>\$ 13,708,390.35</u>	<u>(1,316,697)</u>	<u>\$ 3.5270</u>	<u>\$ (4,643,965.61)</u>	<u>\$ 9,064,424.74</u>

FUEL OVER/(UNDER) RECOVERIES									
	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
15	Prior Periods	Various	72,503	\$ 2.8337	\$ 205,449.02	(10,293)	\$ 3.7205	\$ (38,295.24)	\$ 167,153.78
16	Aug-18	Various	116,063	2.9557	343,052.38	(132,656)	2.9535	(391,802.62)	(48,750.24)
17	Sep-18	Various	142,431	2.9971	426,874.89	(247,955)	2.9970	(743,130.32)	(316,255.43)
18	Oct-18	Various	10,560	3.3040	34,890.02	(352,145)	3.2351	(1,139,234.33)	(1,104,344.31)
19	Nov-18	Various	335,460	4.3274	1,451,675.02	(226,492)	4.3726	(990,358.99)	461,316.03
20	Dec-18	Various	71,796	3.9429	283,082.75	(92,196)	3.8690	(356,706.35)	(73,623.60)
21	Jan-19	Various	229,582	3.0400	697,938.27	(32,062)	3.4284	(109,921.23)	588,017.04
22	Feb-19	Various	143,932	2.8955	416,752.85	(245,958)	2.8266	(695,232.82)	(278,479.97)
23	Mar-19	Various	101,777	2.7310	277,952.99	-	-	-	277,952.99
24	Apr-19	Various	337,936	2.4799	838,061.68	-	-	-	838,061.68
25	May-19	Various	306,612	2.5370	777,874.60	(113,254)	2.5627	(290,232.87)	487,641.73
26	Jun-19	Various	247,751	2.2935	568,217.65	(49,767)	2.4403	(121,447.97)	446,769.68
27	Jul-19	Various	520,406	2.2040	1,146,974.84	(105,961)	2.1105	(223,633.71)	923,341.13
28			<u>2,636,809</u>	<u>\$ 2.8325</u>	<u>\$ 7,468,796.96</u>	<u>(1,608,739)</u>	<u>\$ 3.1702</u>	<u>\$ (5,099,996.45)</u>	<u>\$ 2,368,800.51</u>

OPERATIONAL PURCHASES/SALES									
	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Operational Purchase (c)	Volume Out (MMBtu)	Price (e)	Operational Sale (f)	Total (g)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
29	Oct-18	Various	-	\$ -	\$ -	(879,706)	\$ 3.2803	\$ (2,885,731.54)	\$ (2,885,731.54)
30	Jun-19	Various	-	-	-	(720,000)	2.3152	(1,666,950.00)	(1,666,950.00)
31	Jul-19	Various	-	-	-	(930,000)	2.3401	(2,176,275.00)	(2,176,275.00)
32			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(2,529,706)</u>	<u>\$ 2.6600</u>	<u>\$ (6,728,956.54)</u>	<u>\$ (6,728,956.54)</u>

ALERT DAY UNDERAGES(OVERAGES)									
	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	UAD (c)	Volume Out (MMBtu)	Price (e)	OAD (f)	Total (g)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
33	Sep-18	Various	-	\$ -	\$ -	(1,270)	\$ 9.2850	\$ (11,791.95)	\$ (11,791.95)
34	Nov-18	Various	-	-	-	(1,454)	10.5000	(15,267.00)	(15,267.00)
35	Jan-19	Various	-	-	-	(9,462)	9.7227	(91,995.99)	(91,995.99)
36	May-19	Various	-	-	-	(2,456)	7.7923	(19,137.84)	(19,137.84)
37	Jun-19	Various	-	-	-	(15,278)	6.9606	(106,343.77)	(106,343.77)
38			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(29,920)</u>	<u>\$ 8.1730</u>	<u>\$ (244,536.55)</u>	<u>\$ (244,536.55)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 27

CASH-OUT OBA									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
39	Prior Periods	Various	55,866	\$ 3.1763	\$ 177,447.92	(48,441)	\$ 3.1846	\$ (154,263.23)	\$ 23,184.69
40	Aug-18	Various	54,065	3.1226	168,825.20	(293,258)	2.9319	(859,798.11)	(690,972.91)
41	Sep-18	Various	102,308	3.1904	326,406.67	(276,195)	2.8785	(795,026.87)	(468,620.20)
42	Oct-18	Various	139,891	3.6207	506,498.72	(241,863)	3.1265	(756,181.09)	(249,682.37)
43	Nov-18	Various	114,027	4.0568	462,584.17	(243,166)	4.0723	(990,247.85)	(527,663.68)
44	Dec-18	Various	23,222	3.8667	89,793.38	(112,364)	3.8021	(427,220.09)	(337,426.71)
45	Jan-19	Various	74,830	3.0588	228,890.50	(98,413)	3.0792	(303,030.13)	(74,139.63)
46	Feb-19	Various	71,834	2.9464	211,652.34	(55,154)	2.6338	(145,267.26)	66,385.08
47	Mar-19	Various	206,349	2.6724	551,440.38	(159,799)	2.8476	(455,044.91)	96,395.47
48	Apr-19	Various	34,999	2.5224	88,282.55	(277,680)	2.4890	(691,143.72)	(602,861.17)
49	May-19	Various	108,888	2.5236	274,795.13	(460,425)	2.5755	(1,185,816.50)	(911,021.37)
50	Jun-19	Various	80,079	2.3975	191,988.52	(437,592)	2.3143	(1,012,733.50)	(820,744.98)
51	Jul-19	Various	88,687	2.3425	207,748.76	(369,869)	2.2996	(850,544.58)	(642,795.82)
52			1,155,045	\$ 3.0184	\$ 3,486,354.24	(3,074,219)	\$ 2.8060	\$ (8,626,317.84)	\$ (5,139,963.60)

UNDERAGE(OVERAGE) NON-COMPLIANCE

Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Draft Order (c)	Volume Out (MMBtu)	Price (e)	Pack Order (f)	Total (g)
53	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
54		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

DEFERRED EXCHANGE

Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
55	Jun-19	-	\$ -	\$ 23,406.60	(234,066)	\$ 2.2635	\$ (529,808.39)	\$ (506,401.79)
56	Jul-19	234,066	2.2630	529,691.36	-	-	-	529,691.36
57		234,066	\$ 2.3630	\$ 553,097.96	(234,066)	\$ 2.2635	\$ (529,808.39)	\$ 23,289.57

OFO NON-COMPLIANCE OVER/UNDER 2/

Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Draft Order (c)	Volume Out (MMBtu)	Price (e)	Pack Order (f)	Total (g)
58	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
59		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

WORK ORDER GAS

Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	W.O. Gas (c)	Volume Out (MMBtu)	Price (e)	W.O. Gas (f)	Total (g)	
60	Feb-18	Nov-18	378	\$ 2.5905	\$ 979.21	-	\$ -	\$ 979.21	
61	Aug-18	Various	-	-	-	(1,709)	2.9380	(5,021.04)	
62	Oct-18	Various	-	-	-	(16,777)	3.2330	(54,240.04)	
63	Nov-18	Dec-18	-	-	-	(6,483)	4.2335	(27,445.79)	
64	Dec-18	Jan-19	-	-	-	(2,017)	3.6090	(7,279.35)	
65	Jan-19	Feb-19	-	-	-	(57)	2.9770	(169.69)	
66	Feb-19	Mar-18	-	-	-	(4,650)	2.7295	(12,692.18)	
67	Mar-19	Apr-19	-	-	-	(9,160)	2.7310	(25,015.95)	
68	Apr-19	May-19	-	-	-	(2,431)	2.5145	(6,112.75)	
69	Jul-19	Aug-19	-	-	-	(10,528)	2.1367	(22,494.87)	
70			378	\$ 2.5905	\$ 979.21	(53,812)	\$ 2.9821	\$ (160,471.66)	\$ (159,492.45)

IMBALANCE-MISC. ENTRIES

Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
71	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
72		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Footnotes:

- 1/ Monthly activity shown as bracketed () amounts represents volumes out of and cash into FGT's system; while unbracketed amounts represent volumes into and cash out of FGT's system.
- 2/ Volumes and revenues/costs are accounted for in the cash-out mechanism. Any amounts shown here represent non-compliance penalties only.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
INTEREST CALCULATION

SETTLEMENT PERIOD 27

Line No.	Accounting Month	Monthly Activity Cost / (Revenue)	Cumulative Monthly Balance	Balance Used For Carrying Charges	Less: Carrying Charge Exclusions	Balance Net of Carrying Charge Exclusions	Less: Deferred Income Taxes	Carrying Charge Base	Interest Rate	Carrying Charge
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Cumulative Net Cost Balance - Settlement Period 26										
1			\$ (35,462.58) 1/							
2	Aug-18 2/	\$ (1,292,414.02)	(1,327,983.12) \$	(35,462.58) \$	-	(35,462.58) \$	(8,833.23) \$	(26,629.35)	0.40%	(106.52)
3	Sep-18 2/	(496,268.91)	(1,828,140.80)	(1,327,983.12)	(106.52)	(1,327,876.60)	(330,755.52)	(997,121.08)	0.39%	(3,888.77)
4	Oct-18	(1,890,160.21)	(3,724,066.67)	(1,828,140.80)	-	(1,828,140.80)	(455,364.35)	(1,372,776.45)	0.42%	(5,765.66)
5	Nov-18	(547,988.45)	(4,283,502.83)	(3,724,066.67)	(5,765.66)	(3,718,301.01)	(926,176.87)	(2,792,124.14)	0.41%	(11,447.71)
6	Dec-18	1,035,513.87	(3,261,444.15)	(4,283,502.83)	(17,213.37)	(4,266,289.46)	(1,062,673.15)	(3,203,616.31)	0.42%	(13,455.19)
7	Jan-19	(1,752,267.74)	(5,024,487.77)	(3,261,444.15)	-	(3,261,444.15)	(812,380.21)	(2,449,063.94)	0.44%	(10,775.88)
8	Feb-19	1,118,762.80	(3,920,784.44)	(5,024,487.77)	(10,775.88)	(5,013,711.89)	(1,248,845.64)	(3,764,866.25)	0.40%	(15,059.47)
9	Mar-19	1,973,660.42	(1,959,993.02)	(3,920,784.44)	(25,835.35)	(3,894,949.09)	(970,177.44)	(2,924,771.65)	0.44%	(12,869.00)
10	Apr-19	615,432.44	(1,351,183.62)	(1,959,993.02)	-	(1,959,993.02)	(488,206.90)	(1,471,786.12)	0.45%	(6,623.04)
11	May-19	407,288.02	(948,539.99)	(1,351,183.62)	(6,623.04)	(1,344,560.58)	(334,911.27)	(1,009,649.31)	0.46%	(4,644.39)
12	Jun-19	(2,087,414.27)	(3,039,121.41)	(948,539.99)	(11,267.43)	(937,272.56)	(233,461.51)	(703,811.05)	0.45%	(3,167.15)
13	Jul-19	(218,260.75)	(3,268,108.12)	(3,039,121.41)	-	(3,039,121.41)	(757,002.72)	(2,282,118.69)	0.47%	(10,725.96)
14	Aug-19	2,226,708.59	(1,052,895.79)	(3,268,108.12)	(10,725.96)	(3,257,382.16)	(811,368.42)	(2,446,013.74)	0.47%	(11,496.26)
15	Sep-19	90,973.89	(965,404.66)	(1,052,895.79)	(22,222.22)	(1,030,673.57)	(256,726.40)	(773,947.17)	0.45%	(3,482.76)
16	Total	(816,434.32)						Interest (Income)/Expense \$		<u>(113,507.76)</u>

Footnotes:

- 1/ A balance of \$1,538,379.69 was refunded to FGT's shippers in February 2019, as identified on Schedule A, page 1, line 38 in Docket No. RP19-473-000; however, an additional \$35,462.58 of interest income was identified due to a miscalculation in the deferred income tax component of the interest calculation for the months of January through September 2018. See Schedule B, Page 2.
- 2/ Monthly activity reflected on lines 2 and 3 was recorded for August and September 2018 production months. These were not reported for Settlement Period 26 in Docket No. RP19-473-000.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
REVISED INTEREST CALCULATION

SETTLEMENT PERIOD 26

Line No.	Accounting Month	Cumulative Monthly Balance (b)	Balance Used For Carrying Charges (c)	Less: Carrying Charge Exclusions (d)	Balance Net of Carrying Charge Exclusions (e)	Less: Revised Deferred Income Taxes (f)	Carrying Charge Base (g)	Interest Rate (h)	Revised Carrying Charge (i)	Carrying Charge As Filed (j)	Difference (k)		
1	Aug-17	\$ (2,079,660.98)	\$ (97,292.30)	\$ -	\$ (97,292.30)	\$ (37,181.17)	\$ (60,111.13)	0.34%	\$ (204.38)	\$ (204.38)	\$ -		
2	Sep-17	(4,245,560.02)	(2,079,660.98)	(204.38)	(2,079,456.60)	(794,683.89)	(1,284,772.71)	0.33%	(4,239.75)	(4,239.75)	-		
3	Oct-17	(6,037,773.61)	(4,245,560.02)	-	(4,245,560.02)	(1,622,480.67)	(2,623,079.35)	0.36%	(9,443.09)	(9,443.09)	-		
4	Nov-17	(5,284,081.45)	(6,037,773.61)	(9,443.09)	(6,028,330.52)	(2,303,783.17)	(3,724,547.35)	0.35%	(13,035.92)	(13,035.92)	-		
5	Dec-17	(6,968,579.25)	(5,284,081.45)	(22,479.01)	(5,261,602.44)	(2,010,770.83)	(3,250,831.61)	0.36%	(11,702.99)	(11,702.99)	-		
6	Jan-18	(9,219,843.10)	(6,968,579.25)	-	(6,968,579.25)	(1,735,775.81)	(5,232,803.44)	0.36%	(18,838.09)	(15,499.70)	(3,338.39)		
7	Feb-18	(11,190,695.26)	(9,219,843.10)	(18,838.09)	(9,201,005.01)	(2,291,841.90)	(6,909,163.11)	0.33%	(22,800.24)	(18,759.69)	(4,040.55)		
8	Mar-18	(10,205,442.04)	(11,190,695.26)	(41,638.33)	(11,149,056.93)	(2,777,074.44)	(8,371,982.49)	0.36%	(30,139.14)	(24,798.02)	(5,341.12)		
9	Apr-18	(7,146,290.49)	(10,205,442.04)	-	(10,205,442.04)	(2,542,033.14)	(7,663,408.90)	0.37%	(28,354.61)	(23,300.67)	(5,053.94)		
10	May-18	(8,011,729.56)	(7,146,290.49)	(28,354.61)	(7,117,935.88)	(1,772,978.46)	(5,344,957.42)	0.38%	(20,310.84)	(16,681.59)	(3,629.25)		
11	Jun-18	(6,639,993.60)	(8,011,729.56)	(48,665.45)	(7,963,064.11)	(1,983,488.11)	(5,979,576.00)	0.37%	(22,124.43)	(18,174.57)	(3,949.86)		
12	Jul-18	(6,996,893.49)	(6,639,993.60)	-	(6,639,993.60)	(1,653,929.71)	(4,986,063.89)	0.40%	(19,944.26)	(16,347.17)	(3,597.09)		
13	Aug-18	(5,194,883.09)	(6,996,893.49)	(19,944.26)	(6,976,949.23)	(1,737,860.65)	(5,239,088.58)	0.40%	(20,956.35)	(17,179.91)	(3,776.44)		
14	Sep-18	(3,812,239.65)	(5,194,883.09)	(40,900.61)	(5,153,982.48)	(1,283,785.09)	(3,870,197.39)	0.39%	(15,093.77)	(12,357.83)	(2,735.94)		
15	Total						Interest (Income)/Expense	\$	<u>(237,187.86)</u>	\$	<u>(201,725.28)</u>	\$	<u>(35,462.58)</u>