

December 28, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
Docket No. RP18-_____
Annual Accounting Report

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing its Annual Accounting Report (Annual Report) in accordance with Section 24 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff).

STATEMENT OF NATURE, REASONS AND BASIS

The Annual Report details the activity of FGT's Cash-Out Mechanism (Section 14 of the GT&C), Fuel Resolution Mechanism (Section 27 of the GT&C) and Balancing Tools charges (Sections 12, 13, 13.1 and 17 of the GT&C) for the Settlement Period from October 1, 2016 through September 30, 2017 (Settlement Period 25). This twelve-month accounting period includes the production months from August 2016 through July 2017. FGT recorded a net cost for the current Settlement Period of (\$167,978.45) which, when combined with interest income of \$70,686.15, results in a net cost balance of (\$97,292.30), as of September 30, 2017, as shown on Schedule A, page 1, line 38. This net cost balance will be carried forward from Settlement Period 25 to the next Settlement Period, pursuant to Section 24B.2 of the GT&C.

INFORMATION BEING FILED

Schedule A of the instant filing is a summary of the volumes and dollar activity involving the Cash-Out, Fuel, and Balancing Tools Mechanisms identified in the preceding paragraph. Page 1 of Schedule A is a summary of the Settlement Period 25 totals of the activity for each mechanism. Pages 2 and 3 are summaries of the monthly activity for each of the mechanisms.

As shown on Schedule A, page 1, line 35, there was a net cost generated during Settlement Period 25 of (\$167,978.45) on a volumetrically balanced basis. Specifically, there was net revenues from the Cash-Out Mechanism of \$17,579.90 (line 6) and the Fuel Resolution Mechanism of \$84,594.82 (line 12). There was a net cost from the Balancing Tools Account of (\$270,153.17) (line 34).

Schedule B of the instant filing shows interest income of \$70,686.15 calculated on the cumulative monthly balances of the Cash-Out Mechanism, Fuel Mechanism and Balancing Tools system balancing activities, which has been brought forward to Schedule A, page 1, line 37.

REQUEST FOR WAIVERS

Although FGT is unaware of any waivers which are required, FGT respectfully requests that the Commission waive any parts of its Regulations or provisions of FGT's Tariff as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The XML filing package contains a transmittal letter including Schedules A and B in PDF format.

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
CASH-OUT MECHANISM ACCOUNT
FUEL MECHANISM
BALANCING TOOLS ACCOUNT
(GRAND TOTALS)

SETTLEMENT PERIOD 25

Line No.	Settlement Period		Mechanism / Event	Volume In (a)	Price (b)	Cash Out Cost (c)	Volume Out (d)	Price (e)	Cash In Revenue (f)
	Production Month	Accounting Month							
<u>Cash Out - Cash Resolution</u>									
1	8/16-7/17	10/16-9/17	Customer Overburns- Due FGT				1,503,017	\$ 2.8896	\$ 4,343,087.10
2			Customer Underburns- Due Imbalance Parties	5,092,068	\$ 2.8779	\$ 14,654,376.36			
3			Subtotal	5,092,068	2.8779	14,654,376.36	1,503,017	2.8896	4,343,087.10
4			Excess Volumetric Cash-Out Adj. (See Ln 27)	(3,589,051)	2.8779	(10,328,869.16)			
5			Volumetrically Balanced Cash-Out Acct.	1,503,017	2.8779	4,325,507.20	1,503,017	2.8896	4,343,087.10
6			Net (Cost)/Revenue- Cash-Out						\$ 17,579.90
<u>Fuel Resolution Mechanism - Cash Resolution</u>									
7			Net Over Retention of Fuel by FGT	2,950,673	\$ 3.0409	\$ 8,972,680.00			
8			Net Under Retention of Fuel by FGT				848,156	\$ 3.1406	\$ 2,663,746.21
9			Subtotal	2,950,673	3.0409	8,972,680.00	848,156	3.1406	2,663,746.21
10			Excess Volumetric Fuel Adj. (See Ln 28)	(2,102,517)	3.0409	(6,393,528.61)			
11			Volumetrically Balanced Fuel Account	848,156	3.0409	2,579,151.39	848,156	3.1406	2,663,746.21
12			Net (Cost)/Revenue - Fuel						\$ 84,594.82
<u>Balancing Tools - Cash Resolution</u>									
13			Operational Sales				2,978,479	\$ 2.8527	\$ 8,496,618.54
14			Operational Purchases	-	\$ -	\$ -			
15			Alert Day Overages				6,200	9.3963	58,257.00
16			Alert Day Underages						
17			Cash OBA - Underdelivery to FGT				5,729,368	3.1943	18,301,596.58
18			Cash OBA - Overdelivery to FGT	2,343,115	3.5484	8,314,336.22			
19			Overage Non-Compliance Acct.						
20			Underage Non-Compliance Acct.						
21			Deferred Exchange						
22			OFO Non-Compliance - Overtake						
23			OFO Non-Compliance - Undertake						
24			Work Order Gas	(225,278)	2.9469	(663,869.29)			
25			Miscellaneous Entries						
26			Subtotal	2,117,837	3.6124	7,650,466.93	8,714,047	3.0820	26,856,472.12
27			Excess Volumetric Cash-Out Adj. (See Ln 4)	3,589,051	2.8779	10,328,869.16			
28			Excess Volumetric Fuel Adj. (See Ln 10)	2,102,517	3.0409	6,393,528.61			
29			Subtotal	7,809,405	3.1210	24,372,864.70	8,714,047	3.0820	26,856,472.12
30			Excess Vol. Bal. Tool Adj.- Prior Sett. Period	(880,342) 1/	3.1210	(2,747,514.88)			
31			Subtotal	6,929,063	3.1210	21,625,349.82	8,714,047	3.0820	26,856,472.12
32			Excess Vol. Bal. Tool Adj.- Current Period				(1,784,984)	3.0820	(5,501,275.47)
33			Volumetrically Balanced Balancing Tool Account	6,929,063	3.1210	21,625,349.82	6,929,063	3.0820	21,355,196.65
34			Net (Cost)/Revenue - Balancing Tools Account						\$ (270,153.17)
35			Overall Net (Cost)/Revenue Balance - Current Settlement Period						\$ (167,978.45)
36			Net Cost Carried Forward- Prior Settlement Period						- 2/
37			Interest Income/(Expense) on Cumulative Monthly Balances						70,686.15 3/
38			Cumulative Net (Cost)/Revenue Balance						\$ (97,292.30)

Footnotes:

1/ Quantity equals excess volumetric balancing tool adjustment reported on Schedule A, page 1, column (d), line 32 in Docket No. RP17-292-000.

2/ See Schedule A, page 1, line 38 in Docket No. RP17-292-000. A net revenue balance of \$1,024,381.64 was refunded to FGT's shippers in February 2017.

3/ See Schedule B of instant filing. Interest is calculated pursuant to Section 24.A.4 of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 25

CASH-OUT MECHANISM									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
1	Prior Periods	Various	4,810	\$ 2.9462	\$ 14,171.28	(447)	\$ 2.7970	\$ (1,250.26)	\$ 12,921.02
2	Aug-16	Various	570,926	2.7182	1,551,885.37	(31,220)	2.7319	(85,288.51)	1,466,596.86
3	Sep-16	Various	317,405	2.9015	920,962.94	(193,342)	2.9415	(568,713.95)	352,248.99
4	Oct-16	Various	310,973	2.7854	866,172.58	(58,649)	2.8825	(169,057.23)	697,115.35
5	Nov-16	Various	228,734	2.5999	594,688.38	(335,558)	2.5948	(870,714.52)	(276,026.14)
6	Dec-16	Various	351,494	3.5011	1,230,632.67	(26,414)	3.5371	(93,430.10)	1,137,202.57
7	Jan-17	Various	322,651	3.1297	1,009,811.21	(139,365)	3.1900	(444,574.36)	565,236.85
8	Feb-17	Various	800,537	2.6241	2,100,675.31	(24,954)	2.3664	(59,051.62)	2,041,623.69
9	Mar-17	Various	146,221	2.8665	419,136.16	(407,462)	2.9137	(1,187,216.57)	(768,080.41)
10	Apr-17	Various	466,080	3.0055	1,400,804.35	(29,487)	3.1341	(92,416.41)	1,308,387.94
11	May-17	Various	624,446	2.9203	1,823,596.93	(162,915)	3.0885	(503,156.80)	1,320,440.13
12	Jun-17	Various	310,515	2.8396	881,749.88	(61,851)	2.8267	(174,835.62)	706,914.26
13	Jul-17	Sep-17	637,276	2.8874	1,840,089.30	(31,353)	2.9784	(93,381.15)	1,746,708.15
14			<u>5,092,068</u>	<u>\$ 2.8779</u>	<u>\$ 14,654,376.36</u>	<u>(1,503,017)</u>	<u>\$ 2.8896</u>	<u>\$ (4,343,087.10)</u>	<u>\$ 10,311,289.26</u>

FUEL OVER/(UNDER) RECOVERIES									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Cash Out (c)	Volume Out (MMBtu)	Price (e)	Cash In (f)	Total (g)
15	Prior Periods	Various	64,486	\$ 3.5896	\$ 231,480.05	(10,324)	\$ 6.8868	\$ (71,099.00)	\$ 160,381.05
16	Aug-16	Various	167,149	2.7483	459,373.21	(57,431)	2.7593	(158,471.59)	300,901.62
17	Sep-16	Various	153,895	2.9235	449,912.03	-	-	-	449,912.03
18	Oct-16	Various	283,101	2.8994	820,822.45	(153,438)	2.9602	(454,200.32)	366,622.13
19	Nov-16	Various	164,403	2.9007	476,875.91	(56,456)	3.5138	(198,372.65)	278,503.26
20	Dec-16	Various	393,633	3.6635	1,442,089.33	-	-	(57,288.44)	1,384,800.89
21	Jan-17	Various	190,151	3.1735	603,444.20	(50,463)	3.1735	(160,144.33)	443,299.87
22	Feb-17	Various	108,017	2.6928	290,866.92	(24,511)	2.7585	(67,613.63)	223,253.29
23	Mar-17	Various	506,970	2.9245	1,482,630.63	(183,277)	2.9784	(545,863.09)	936,767.54
24	Apr-17	Various	350,813	3.0319	1,063,640.60	(16,327)	3.0300	(49,470.81)	1,014,169.79
25	May-17	Various	64,502	3.0898	199,300.86	(222,950)	3.0971	(690,493.22)	(491,192.36)
26	Jun-17	Various	404,584	2.8866	1,167,855.40	(61,756)	2.8826	(178,018.28)	989,837.12
27	Jul-17	Various	98,969	2.8735	284,388.41	(11,223)	2.9146	(32,710.85)	251,677.56
28			<u>2,950,673</u>	<u>\$ 3.0409</u>	<u>\$ 8,972,680.00</u>	<u>(848,156)</u>	<u>\$ 3.1406</u>	<u>\$ (2,663,746.21)</u>	<u>\$ 6,308,933.79</u>

OPERATIONAL PURCHASES/SALES									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	Operational Purchase (c)	Volume Out (MMBtu)	Price (e)	Operational Sale (f)	Total (g)
29	Sep-16	Various	-	\$ -	\$ -	(749,183)	\$ 2.7607	\$ (2,068,240.02)	\$ (2,068,240.02)
30	Nov-16	Various	-	-	-	(229,500)	2.7032	(620,375.00)	(620,375.00)
31	Feb-17	Various	-	-	-	(390,000)	2.7610	(1,076,790.00)	(1,076,790.00)
32	Mar-17	Various	-	-	-	(270,000)	2.8735	(775,850.00)	(775,850.00)
33	Apr-17	Various	-	-	-	(239,796)	3.0975	(742,763.52)	(742,763.52)
34	Jun-17	Various	-	-	-	(650,000)	2.9125	(1,893,150.00)	(1,893,150.00)
35	Jul-17	Various	-	-	-	(450,000)	2.9321	(1,319,450.00)	(1,319,450.00)
36			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(2,978,479)</u>	<u>\$ 2.8527</u>	<u>\$ (8,496,618.54)</u>	<u>\$ (8,496,618.54)</u>

ALERT DAY UNDERAGES(OVERAGES)									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price (b)	UAD (c)	Volume Out (MMBtu)	Price (e)	OAD (f)	Total (g)
37	Aug-16	Various	-	\$ -	\$ -	(575)	\$ 8.7300	\$ (5,019.75)	\$ (5,019.75)
38	Jan-17	Various	-	-	-	(4,525)	9.5700	(43,304.25)	(43,304.25)
39	Jun-17	Various	-	-	-	(1,100)	9.0300	(9,933.00)	(9,933.00)
40			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(6,200)</u>	<u>\$ 9.3963</u>	<u>\$ (58,257.00)</u>	<u>\$ (58,257.00)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 25

CASH-OUT OBA									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
41	Prior Periods	Various	611,990	\$ 4.6845	\$ 2,866,879.88	(908,677)	\$ 3.9897	\$ (3,625,312.32)	\$ (758,432.44)
42	Aug-16	Various	158,777	2.9453	467,640.01	(395,253)	2.7808	(1,099,100.15)	(631,460.14)
43	Sep-16	Various	144,554	2.9348	424,234.60	(315,863)	3.3226	(1,049,472.00)	(625,237.40)
44	Oct-16	Various	83,827	2.9685	248,840.11	(796,514)	3.0604	(2,437,672.22)	(2,188,832.11)
45	Nov-16	Various	302,840	3.0355	919,285.45	(120,293)	2.4167	(290,710.64)	628,574.81
46	Dec-16	Various	416,495	3.5096	1,461,750.27	(481,072)	3.4773	(1,672,833.68)	(211,083.41)
47	Jan-17	Various	143,714	3.1403	451,301.13	(304,256)	3.5423	(1,077,756.93)	(626,455.80)
48	Feb-17	Various	25,279	2.7651	69,898.87	(682,791)	2.7817	(1,899,331.01)	(1,829,432.14)
49	Mar-17	Various	40,104	2.8166	112,955.83	(496,833)	2.7930	(1,387,638.00)	(1,274,682.17)
50	Apr-17	Various	128,312	3.2223	413,464.53	(482,894)	3.0503	(1,472,986.52)	(1,059,521.99)
51	May-17	Various	121,758	3.1176	379,591.40	(438,973)	3.1558	(1,385,289.42)	(1,005,698.02)
52	Jun-17	Various	72,405	2.9748	215,393.51	(177,513)	2.8877	(512,599.10)	(297,205.59)
53	Jul-17	Various	93,060	3.0421	283,100.63	(128,436)	3.0435	(390,894.59)	(107,793.96)
54			<u>2,343,115</u>	<u>\$ 3.5484</u>	<u>\$ 8,314,336.22</u>	<u>(5,729,368)</u>	<u>\$ 3.1943</u>	<u>\$ (18,301,596.58)</u>	<u>\$ (9,987,260.36)</u>

UNDERAGE(OVERAGE) NON-COMPLIANCE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
55	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
56		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

DEFERRED EXCHANGE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
57	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
58		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

OFO NON-COMPLIANCE OVER/UNDER 2/

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
59	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
60		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

WORK ORDER GAS

Production Month	Accounting Month	Volume In (MMBtu)	Price	W.O. Gas	Volume Out (MMBtu)	Price	W.O. Gas	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
61	Aug-16	Sep-16	-	\$ -	\$ -	(711)	\$ 2.7425	\$ (1,949.92)	\$ (1,949.92)
62	Sep-16	Oct-16	-	-	-	(3)	2.9233	(8.77)	(8.77)
63	Oct-16	Nov-16	-	-	-	(86,540)	2.8275	(244,691.86)	(244,691.86)
64	Nov-16	Various	-	-	-	(10,402)	2.5800	(26,837.16)	(26,837.16)
65	Dec-16	Jan-17	-	-	-	(38,053)	3.5180	(133,870.46)	(133,870.46)
66	Jan-17	Feb-17	-	-	-	(2,632)	3.1735	(8,352.65)	(8,352.65)
67	Feb-17	Mar-17	-	-	-	(43,937)	2.6735	(117,465.57)	(117,465.57)
68	Mar-17	Apr-17	-	-	-	(463)	2.8940	(1,339.93)	(1,339.93)
69	Apr-17	May-17	-	-	-	(28,855)	3.0300	(87,430.65)	(87,430.65)
70	May-17	Various	-	-	-	(13,304)	3.0690	(40,829.98)	(40,829.98)
71	Jun-17	Jul-17	-	-	-	(280)	2.8850	(807.80)	(807.80)
72	Jul-17	Various	-	-	-	(98)	2.9035	(284.54)	(284.54)
73			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(225,278)</u>	<u>\$ 2.9469</u>	<u>\$ (663,869.29)</u>	<u>\$ (663,869.29)</u>

IMBALANCE-MISC. ENTRIES

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
74	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
75		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Footnotes:

- 1/ Monthly activity shown as bracketed () amounts represents volumes out of and cash into FGT's system; while unbracketed amounts represent volumes into and cash out of FGT's system.
- 2/ Volumes and revenues/costs are accounted for in the cash-out mechanism. Any amounts shown here represent non-compliance penalties only.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
INTEREST CALCULATION

SETTLEMENT PERIOD 25

Line No.	Accounting Month	Monthly Activity Cost / (Revenue) (a)	Cumulative Monthly Balance (b)	Balance Used For Carrying Charges (c)	Less: Carrying Charge Exclusions (d)	Balance Net of Carrying Charge Exclusions (e)	Less: Deferred Income Taxes (f)	Carrying Charge Base (g)	Interest Rate (h)	Carrying Charge (i)
1	Cumulative Net Cost Balance -									
2	Aug-16	2/ \$ (2,642,148.86)	(2,642,148.86) \$	-	-	-	-	-	0.30%	-
3	Sep-16	2/ 168,644.95	(2,478,237.95)	(2,642,148.86)	-	(2,642,148.86)	(1,009,722.02)	(1,632,426.84)	0.29%	(4,734.04)
4	Oct-16	2,135,632.12	(347,199.30)	(2,478,237.95)	-	(2,478,237.95)	(947,081.93)	(1,531,156.02)	0.30%	(4,593.47)
5	Nov-16	(1,173,551.69)	(1,521,364.85)	(347,199.30)	(4,593.47)	(342,605.83)	(130,930.04)	(211,675.79)	0.29%	(613.86)
6	Dec-16	419,553.75	(1,104,621.33)	(1,521,364.85)	(5,207.33)	(1,516,157.52)	(579,413.85)	(936,743.67)	0.30%	(2,810.23)
7	Jan-17	(803,213.54)	(1,909,882.31)	(1,104,621.33)	-	(1,104,621.33)	(422,141.42)	(682,479.91)	0.30%	(2,047.44)
8	Feb-17	(1,524,587.01)	(3,437,651.91)	(1,909,882.31)	(2,047.44)	(1,907,834.87)	(729,097.03)	(1,178,737.84)	0.27%	(3,182.59)
9	Mar-17	(567,581.30)	(4,011,595.28)	(3,437,651.91)	(5,230.03)	(3,432,421.88)	(1,311,732.29)	(2,120,689.59)	0.30%	(6,362.07)
10	Apr-17	2,241,691.85	(1,777,339.01)	(4,011,595.28)	-	(4,011,595.28)	(1,533,068.85)	(2,478,526.43)	0.30%	(7,435.58)
11	May-17	(1,807,585.49)	(3,588,423.76)	(1,777,339.01)	(7,435.58)	(1,769,903.43)	(676,385.23)	(1,093,518.20)	0.32%	(3,499.26)
12	Jun-17	(1,220,291.75)	(4,815,346.46)	(3,588,423.76)	(10,934.84)	(3,577,488.92)	(1,367,171.02)	(2,210,317.90)	0.30%	(6,630.95)
13	Jul-17	54,104.72	(4,771,357.14)	(4,815,346.46)	-	(4,815,346.46)	(1,840,229.91)	(2,975,116.55)	0.34%	(10,115.40)
14	Aug-17	514,033.48	(4,267,325.40)	(4,771,357.14)	(10,115.40)	(4,761,241.74)	(1,819,553.29)	(2,941,688.45)	0.34%	(10,001.74)
15	Sep-17	1,619,516.63	(2,656,468.29)	(4,267,325.40)	(20,117.14)	(4,247,208.26)	(1,623,110.56)	(2,624,097.70)	0.33%	(8,659.52)
16	Total							Interest (Income)/Expense \$		<u>(70,686.15)</u>

Footnotes:

1/ See Schedule A, page 1, line 38 in Docket No. RP17-292-000. A net revenue balance of \$1,024,381.64 was refunded to FGT's shippers in February 2017.

2/ Monthly activity reflected on lines 2 through 3 was recorded from August through September 2016 for August through September 2016 production months. It was not reported for Settlement Period 24 in Docket No. RP17-292-000.