



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

December 23, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
Docket No. RP21-_____
Annual Accounting Report

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) its Annual Accounting Report (Annual Report) in accordance with Section 24 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff).

STATEMENT OF NATURE, REASONS AND BASIS

The Annual Report details the activity of FGT's Cash-Out Mechanism (Section 14 of the GT&C), Fuel Resolution Mechanism (Section 27 of the GT&C) and Balancing Tools charges (Sections 12, 13, 13.1 and 17 of the GT&C) for the Settlement Period from October 1, 2019 through September 30, 2020 (Settlement Period 28). This twelve-month accounting period includes the production months from August 2019 through July 2020. FGT recorded a net revenue for the current Settlement Period of \$408,856.57 which, when combined with the interest income of \$127,995.02, results in a net revenue balance of \$536,851.59, as of September 30, 2020. Pursuant to Section 24B.2 of the GT&C, FGT will refund the net revenue balance to all shippers under Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, FTS-WD, FTS-WD-2, ITS-1, and ITS-WD within sixty days based on the ratio of each shipper's scheduled volumes for the production months reflected in Settlement Period 27 to the total volumes scheduled under such rate schedules for Settlement Period 28. If protested, FGT will refund the net revenue balance within 30 days following a final FERC order accepting the Annual Report, pursuant to Section 24.B.2 of the GT&C.

INFORMATION BEING FILED

Schedule A of the instant filing is a summary of the volumes and dollar activity involving the Cash-Out, Fuel, and Balancing Tools Mechanisms identified in the preceding paragraph. Page 1 of Schedule A is a summary of the Settlement Period 28 totals of the activity for each mechanism. Pages 2 and 3 are summaries of the monthly activity for each of the mechanisms.

As shown on Schedule A, page 1, line 35, there was a net revenue generated during Settlement Period 28 of \$408,856.57 on a volumetrically balanced basis. Specifically, there was a net revenue from the Cash-Out Mechanism of \$556,046.40 (line 6), and net costs from the Fuel Resolution Mechanism of (\$13,098.51) (line 12) and the Balancing Tools Account of (\$134,091.32) (line 34).

Schedule B of the instant filing shows interest income of \$127,995.02, calculated on the cumulative monthly balances of the Cash-Out Mechanism, Fuel Mechanism and Balancing Tools system balancing activities, which has been brought forward to Schedule A, page 1, line 37.

REQUEST FOR WAIVERS

Although FGT is unaware of any waivers which are required, FGT respectfully requests that the Commission waive any parts of its Regulations or provisions of FGT's Tariff as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The XML filing package contains a transmittal letter including Schedules A and B in PDF format.

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston^{1 2}
Vice President
Chief Regulatory Officer
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin P. Erwin¹
General Counsel
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

Lawrence J. Biediger¹
Sr. Director, Rates and Regulatory Affairs
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
CASH-OUT MECHANISM ACCOUNT
FUEL MECHANISM
BALANCING TOOLS ACCOUNT
(GRAND TOTALS)

SETTLEMENT PERIOD 28

Line No.	Settlement Period		Mechanism / Event	Volume In (a)	Price (b)	Cash Out Cost (c)	Volume Out (d)	Price (e)	Cash In Revenue (f)
	Production Month	Accounting Month							
<u>Cash Out - Cash Resolution</u>									
1	8/19-7/20	10/19-9/20	Customer Overburns - Due FGT				2,019,055	\$ 2.1129	\$ 4,266,146.81
2			Customer Underburns - Due Imbalance Parties	3,760,684	1.8375	6,910,418.61			
3			Subtotal	3,760,684	1.8375	6,910,418.61	2,019,055	2.1129	4,266,146.81
4			Excess Volumetric Cash-Out Adj. (See Ln 27)	(1,741,629)	1.8375	(3,200,318.20)			
5			Volumetrically Balanced Cash-Out Acct.	2,019,055	1.8375	3,710,100.41	2,019,055	2.1129	4,266,146.81
6			Net (Cost)/Revenue- Cash-Out						\$ 556,046.40
<u>Fuel Resolution Mechanism - Cash Resolution</u>									
7			Net Over Retention of Fuel by FGT	3,228,809	\$ 2.0500	\$ 6,618,960.75			
8			Net Under Retention of Fuel by FGT				1,036,108	\$ 2.0373	\$ 2,110,891.54
9			Subtotal	3,228,809	2.0500	6,618,960.75	1,036,108	2.0373	2,110,891.54
10			Excess Volumetric Fuel Adj. (See Ln 28)	(2,192,701)	2.0500	(4,494,970.70)			
11			Volumetrically Balanced Fuel Account	1,036,108	2.0500	2,123,990.05	1,036,108	2.0373	2,110,891.54
12			Net (Cost)/Revenue - Fuel						\$ (13,098.51)
<u>Balancing Tools - Cash Resolution</u>									
13			Operational Sales				2,691,000	\$ 1.8701	\$ 5,032,527.50
14			Operational Purchases	-	\$ -	\$ -			
15			Alert Day Overages				2,527	6.5741	16,612.85
16			Alert Day Underages						
17			Cash OBA - Underdelivery to FGT				3,781,060	1.9664	7,434,943.79
18			Cash OBA - Overdelivery to FGT	654,408	2.1744	1,422,953.99			
19			Overage Non-Compliance Acct.						
20			Underage Non-Compliance Acct.						
21			Deferred Exchange						
22			OFO Non-Compliance - Overtake						
23			OFO Non-Compliance - Undertake						
24			Work Order Gas	(151,562)	2.0047	(303,843.27)			
25			Miscellaneous Entries						
26			Subtotal	502,846	2.2256	1,119,110.72	6,474,587	1.9282	12,484,084.14
27			Excess Volumetric Cash-Out Adj. (See Ln 4)	1,741,629	1.8375	3,200,318.20			
28			Excess Volumetric Fuel Adj. (See Ln 10)	2,192,701	2.0500	4,494,970.70			
29			Subtotal	4,437,176	1.9865	8,814,399.62	6,474,587	1.9282	12,484,084.14
30			Excess Vol. Bal. Tool Adj.- Prior Sett. Period	(2,138,011) 1/	1.9865	(4,247,134.52)			
31			Subtotal	2,299,165	1.9865	4,567,265.10	6,474,587	1.9282	12,484,084.14
32			Excess Vol. Bal. Tool Adj.- Current Period				(4,175,422)	1.9282	(8,050,910.36)
33			Volumetrically Balanced Balancing Tool Account	2,299,165	1.9865	4,567,265.10	2,299,165	1.9282	4,433,173.78
34			Net (Cost)/Revenue - Balancing Tools Account						\$ (134,091.32)
35			Overall Net (Cost)/Revenue Balance - Current Settlement Period						\$ 408,856.57
36			Net (Cost) Carried Forward- Prior Settlement Period						- 2/
37			Interest Income/(Expense) on Cumulative Monthly Balances						127,995.02 3/
38			Cumulative Net (Cost)/Revenue Balance						\$ 536,851.59

Footnotes:

- 1/ Quantity equals excess volumetric balancing tool adjustment reported on Schedule A, Page 1, column (d), line 32 in Docket No. RP20-396-000.
- 2/ See Schedule A, Page 1, line 38 in Docket No. RP20-396-000. A net revenue balance of \$1,523,065.48 was refunded to FGT's shippers in February 2020.
- 3/ See Schedule B, Page 1 of instant filing. Interest is calculated pursuant to Section 24.A.4 of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 28

CASH-OUT MECHANISM									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Aug-19	Various	75,905	\$ 2.1191	\$ 160,847.84	(158,612)	\$ 2.2722	\$ (360,404.07)	\$ (199,556.23)
2	Sep-19	Various	324,846	2.3950	777,995.11	(95,679)	2.6109	(249,804.20)	528,190.91
3	Oct-19	Various	129,041	2.2193	286,380.80	(117,457)	2.3805	(279,607.63)	6,773.17
4	Nov-19	Various	293,884	2.4401	717,119.15	(411,001)	2.5325	(1,040,845.98)	(323,726.83)
5	Dec-19	Feb-20	263,079	2.0821	547,748.99	(285,197)	2.1340	(608,610.27)	(60,861.28)
6	Jan-20	Various	101,724	1.9408	197,428.60	(221,296)	1.9577	(433,225.85)	(235,797.25)
7	Feb-20	Various	252,908	1.7999	455,216.22	(253,773)	1.8385	(466,551.63)	(11,335.41)
8	Mar-20	Various	887,404	1.6207	1,438,225.83	(8,355)	1.6988	(14,193.71)	1,424,032.12
9	Apr-20	Jun-20	576,124	1.6466	948,632.50	(12,531)	1.7316	(21,698.78)	926,933.72
10	May-20	Jul-20	156,671	1.6760	262,580.59	(372,948)	1.7167	(640,224.43)	(377,643.84)
11	Jun-20	Aug-20	431,568	1.5433	666,045.55	(16,173)	1.7505	(28,310.86)	637,734.69
12	Jul-20	Sep-20	267,530	1.6903	452,197.43	(66,033)	1.8577	(122,669.40)	329,528.03
13			<u>3,760,684</u>	<u>\$ 1.8375</u>	<u>\$ 6,910,418.61</u>	<u>(2,019,055)</u>	<u>\$ 2.1129</u>	<u>\$ (4,266,146.81)</u>	<u>\$ 2,644,271.80</u>

FUEL OVER/(UNDER) RECOVERIES

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
14	Prior Periods	Various	-	\$ -	\$ 27,600.56	(5,460)	\$ 2.8001	\$ (15,288.52)	\$ 12,312.04
15	Aug-19	Various	96,626	2.1904	211,646.54	(106,332)	2.1693	(230,671.09)	(19,024.55)
16	Sep-19	Various	294,196	2.5013	735,859.86	(168,916)	2.5046	(423,067.02)	312,792.84
17	Oct-19	Various	341,802	2.3119	790,221.68	-	-	(4,418.88)	785,802.80
18	Nov-19	Various	525,605	2.4930	1,310,333.27	(6,407)	2.4930	(15,972.65)	1,294,360.62
19	Dec-19	Various	256,798	2.1357	548,453.74	(235,827)	2.1394	(504,519.50)	43,934.24
20	Jan-20	Various	382,462	1.9466	744,509.57	(211,255)	1.9605	(414,165.67)	330,343.90
21	Feb-20	Various	175,452	1.8282	320,766.29	(84,318)	1.8355	(154,765.71)	166,000.58
22	Mar-20	Various	182,748	1.6980	310,299.16	(101,732)	1.7318	(176,177.19)	134,121.97
23	Apr-20	Various	320,149	1.6356	523,624.23	(443)	(26.3931)	11,692.16	535,316.39
24	May-20	Various	130,387	1.6825	219,378.35	(90)	1.6880	(151.92)	219,226.43
25	Jun-20	Various	392,878	1.5894	624,442.80	(115,328)	1.5901	(183,385.55)	441,057.25
26	Jul-20	Various	129,706	1.9415	251,824.70	-	-	-	251,824.70
27			<u>3,228,809</u>	<u>\$ 2.0500</u>	<u>\$ 6,618,960.75</u>	<u>(1,036,108)</u>	<u>\$ 2.0373</u>	<u>\$ (2,110,891.54)</u>	<u>\$ 4,508,069.21</u>

OPERATIONAL

PURCHASES/SALES

Production Month	Accounting Month	Volume In (MMBtu)	Price	Operational Purchase	Volume Out (MMBtu)	Price	Operational Sale	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
28	Aug-19	Sep-19	-	\$ -	\$ -	(930,000)	\$ 2.2284	\$ (2,072,400.00)	\$ (2,072,400.00)
29	May-20	Jun-20	-	-	-	(141,000)	1.7920	(252,670.00)	(252,670.00)
30	Jun-20	Jul-20	-	-	-	(1,260,000)	1.6238	(2,045,957.50)	(2,045,957.50)
31	Jul-20	Aug-20	-	-	-	(360,000)	1.8375	(661,500.00)	(661,500.00)
32			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(2,691,000)</u>	<u>\$ 1.8701</u>	<u>\$ (5,032,527.50)</u>	<u>\$ (5,032,527.50)</u>

ALERT DAY UNDERAGES(OVERAGES)

Production Month	Accounting Month	Volume In (MMBtu)	Price	UAD	Volume Out (MMBtu)	Price	OAD	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
33	Oct-19	Various	-	\$ -	\$ -	(991)	\$ 8.1150	\$ (8,041.97)	\$ (8,041.97)
34	Jul-20	Various	-	-	-	(1,536)	5.5800	(8,570.88)	(8,570.88)
35			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(2,527)</u>	<u>\$ 6.5741</u>	<u>\$ (16,612.85)</u>	<u>\$ (16,612.85)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC
ANNUAL ACCOUNTING REPORT
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 28

CASH-OUT OBA									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
36	Prior Periods	Various	8,161	\$ 2.2672	\$ 18,502.39	-	\$ -	\$ -	\$ 18,502.39
37	Aug-19	Various	54,977	2.1647	119,008.09	(120,269)	2.2412	(269,548.31)	(150,540.22)
38	Sep-19	Various	74,408	2.5131	186,994.28	(334,671)	2.6388	(883,129.41)	(696,135.13)
39	Oct-19	Various	28,372	2.2560	64,007.75	(140,866)	2.1614	(304,467.00)	(240,459.25)
40	Nov-19	Various	55,255	2.6091	144,166.99	(696,730)	2.3252	(1,620,035.09)	(1,475,868.10)
41	Dec-19	Various	62,207	2.1872	136,058.54	4,268	7.9473	33,919.03	169,977.57
42	Jan-20	Various	27,356	3.6698	100,390.24	(150,995)	1.9993	(301,889.61)	(201,499.37)
43	Feb-20	Various	24,885	2.7704	68,942.02	(280,372)	1.8573	(520,741.25)	(451,799.23)
44	Mar-20	Various	58,840	1.8896	111,184.52	(384,006)	1.7520	(672,795.10)	(561,610.58)
45	Apr-20	Various	40,592	1.6565	67,239.24	(290,737)	1.6564	(481,574.24)	(414,335.00)
46	May-20	Various	50,305	1.7421	87,634.47	(552,423)	1.7073	(943,170.35)	(855,535.88)
47	Jun-20	Various	120,084	1.9521	234,421.92	(515,809)	1.6883	(870,864.59)	(636,442.67)
48	Jul-20	Various	48,966	1.7237	84,403.54	(318,450)	1.8862	(600,647.87)	(516,244.33)
49			<u>654,408</u>	<u>\$ 2.1744</u>	<u>\$ 1,422,953.99</u>	<u>(3,781,060)</u>	<u>\$ 1.9664</u>	<u>\$ (7,434,943.79)</u>	<u>\$ (6,011,989.80)</u>

UNDERAGE(OVERAGE) NON-COMPLIANCE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
50	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
51		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

DEFERRED EXCHANGE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
52	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
53		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

OFO NON-COMPLIANCE OVER/UNDER 2/

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
54	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
55		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

WORK ORDER GAS

Production Month	Accounting Month	Volume In (MMBtu)	Price	W.O. Gas	Volume Out (MMBtu)	Price	W.O. Gas	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
56	Aug-19	Sep-19	-	\$ -	\$ -	(1,629)	\$ 2.1880	\$ (3,564.25)	\$ (3,564.25)
57	Sep-19	Oct-19	-	-	-	(426)	2.4910	(1,061.17)	(1,061.17)
58	Oct-19	Nov-19	-	-	-	(12,147)	2.2990	(27,925.95)	(27,925.95)
59	Nov-19	Dec-19	-	-	-	(6,867)	2.4930	(17,119.44)	(17,119.44)
60	Dec-19	Jan-20	-	-	-	(43,925)	2.0950	(92,022.88)	(92,022.88)
61	Jan-20	Feb-20	-	-	-	(67,966)	1.9295	(131,140.40)	(131,140.40)
62	Feb-20	Mar-20	-	-	-	(2)	1.8200	(3.64)	(3.64)
63	Mar-20	Apr-20	-	-	-	(2,541)	1.6555	(4,206.64)	(4,206.64)
64	Apr-20	May-20	-	-	-	(15,119)	1.6670	(25,203.37)	(25,203.37)
65	May-20	Jun-20	-	-	-	(854)	1.6880	(1,441.55)	(1,441.55)
66	Jul-20	Aug-20	-	-	-	(86)	1.7905	(153.98)	(153.98)
67			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(151,562)</u>	<u>\$ 2.0047</u>	<u>\$ (303,843.27)</u>	<u>\$ (303,843.27)</u>

IMBALANCE-MISC. ENTRIES

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
68	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
69		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Footnotes:

- 1/ Monthly activity shown as bracketed () amounts represents volumes out of and cash into FGT's system; while unbracketed amounts represent volumes into and cash out of FGT's system.
- 2/ Volumes and revenues/costs are accounted for in the cash-out mechanism. Any amounts shown here represent non-compliance penalties only.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT
INTEREST CALCULATION

SETTLEMENT PERIOD 28

Line No.	Accounting Month	Monthly Activity Cost / (Revenue)	Cumulative Monthly Balance	Balance Used For Carrying Charges	Less: Carrying Charge Exclusions	Balance Net of Carrying Charge Exclusions	Less: Deferred Income Taxes	Carrying Charge Base	Interest Rate	Carrying Charge
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Cumulative Net Cost Balance - Settlement Period 27										
1			\$ -	1/						
2	Aug-19 2/	\$ (2,412,370.93)	(2,412,370.93)	\$ -	\$ -	\$ -	\$ -	-	0.47%	\$ -
3	Sep-19 2/	152,438.50	(2,268,084.10)	(2,412,370.93)	-	(2,412,370.93)	(600,887.92)	(1,811,483.01)	0.45%	(8,151.67)
4	Oct-19	(353,346.02)	(2,629,264.55)	(2,268,084.10)	-	(2,268,084.10)	(564,948.09)	(1,703,136.01)	0.46%	(7,834.43)
5	Nov-19	446,911.44	(2,191,211.22)	(2,629,264.55)	(7,834.43)	(2,621,430.12)	(652,961.65)	(1,968,468.47)	0.45%	(8,858.11)
6	Dec-19	56,986.44	(2,141,736.01)	(2,191,211.22)	(16,692.54)	(2,174,518.68)	(541,642.25)	(1,632,876.43)	0.46%	(7,511.23)
7	Jan-20	(1,130,979.63)	(3,279,470.33)	(2,141,736.01)	-	(2,141,736.01)	(533,476.54)	(1,608,259.47)	0.42%	(6,754.69)
8	Feb-20	(315,481.12)	(3,604,535.81)	(3,279,470.33)	(6,754.69)	(3,272,715.64)	(815,187.78)	(2,457,527.86)	0.39%	(9,584.36)
9	Mar-20	(359,390.54)	(3,975,242.94)	(3,604,535.81)	(16,339.05)	(3,588,196.76)	(893,769.72)	(2,694,427.04)	0.42%	(11,316.59)
10	Apr-20	(29,424.45)	(4,016,309.15)	(3,975,242.94)	-	(3,975,242.94)	(990,177.52)	(2,985,065.42)	0.39%	(11,641.76)
11	May-20	715,106.82	(3,313,230.97)	(4,016,309.15)	(11,641.76)	(4,004,667.39)	(997,506.74)	(3,007,160.65)	0.40%	(12,028.64)
12	Jun-20	(1,603,967.97)	(4,926,832.63)	(3,313,230.97)	(23,670.40)	(3,289,560.57)	(819,383.62)	(2,470,176.95)	0.39%	(9,633.69)
13	Jul-20	(1,491,202.47)	(6,428,764.02)	(4,926,832.63)	-	(4,926,832.63)	(1,227,205.23)	(3,699,627.40)	0.29%	(10,728.92)
14	Aug-20	1,673,962.05	(4,768,778.21)	(6,428,764.02)	(10,728.92)	(6,418,035.10)	(1,598,642.95)	(4,819,392.15)	0.29%	(13,976.24)
15	Sep-20	438,125.47	(4,340,627.43)	(4,768,778.21)	(24,705.16)	(4,744,073.05)	(1,181,682.37)	(3,562,390.68)	0.28%	(9,974.69)
16	Total	(4,212,632.41)						Interest (Income)/Expense	\$	(127,995.02)

Footnotes:

1/ See Schedule A, Page 1, line 38 in Docket No. RP20-396-000. A net revenue balance of \$1,523,065.48 was refunded to FGT's shippers in February 2020.

2/ Monthly activity reflected on lines 2 and 3 was recorded for August and September 2019 production months. These were not reported for Settlement Period 27 in Docket No. RP20-396-000.