



## Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

December 19, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC  
Docket No. RP19-\_\_\_\_\_ Annual Accounting Report

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) its Annual Accounting Report (Annual Report) in accordance with Section 24 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff).

### STATEMENT OF NATURE, REASONS AND BASIS

The Annual Report details the activity of FGT's Cash-Out Mechanism (Section 14 of the GT&C), Fuel Resolution Mechanism (Section 27 of the GT&C) and Balancing Tools charges (Sections 12, 13, 13.1 and 17 of the GT&C) for the Settlement Period from October 1, 2017 through September 30, 2018 (Settlement Period 26). This twelve-month accounting period includes the production months from August 2017 through July 2018. FGT recorded a net revenue for the current Settlement Period of \$1,433,946.71 which, when combined with the net cost carried forward from the prior settlement period of (\$97,292.30) and interest income of \$201,725.28, results in a net revenue balance of \$1,538,379.69, as of September 30, 2018, as shown on Schedule A, page 1, line 38. Pursuant to Section 24B.2 of the GT&C, FGT will refund the net revenue balance to all shippers under Rate Schedules FTS-1, FTS-2, FTS-3, FTS-WD, SFTS, ITS-1, and ITS-WD within sixty days based on the ratio of each shipper's scheduled volumes for the production months reflected in Settlement Period 26 to the total volumes scheduled under such rate schedules for Settlement Period 26. If protested, FGT will refund the net revenue balance within 30 days following a final FERC order accepting the Annual Report, pursuant to Section 24.B.2 of the GT&C.

### INFORMATION BEING FILED

Schedule A of the instant filing is a summary of the volumes and dollar activity involving the Cash-Out, Fuel, and Balancing Tools Mechanisms identified in the preceding paragraph. Page 1 of Schedule A is a summary of the Settlement Period 26 totals of the activity for each mechanism. Pages 2 and 3 are summaries of the monthly activity for each of the mechanisms.

As shown on Schedule A, page 1, line 35, there was a net revenue generated during Settlement Period 26 of \$1,433,946.71 on a volumetrically balanced basis. Specifically, there was net revenues from the Cash-Out Mechanism of \$453,440.84 (line 6) and the Balancing Tools Account of \$1,033,641.10 (line 34). There was a net cost from the Fuel Resolution Mechanism of (\$53,135.23) (line 12).

Schedule B of the instant filing shows interest income of \$201,725.28 calculated on the cumulative monthly balances of the Cash-Out Mechanism, Fuel Mechanism and Balancing Tools system balancing activities, which has been brought forward to Schedule A page 1, line 37.

## REQUEST FOR WAIVERS

Although FGT is unaware of any waivers which are required, FGT respectfully requests that the Commission waive any parts of its Regulations or provisions of FGT's Tariff as may be required to accept the instant filing.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The XML filing package contains a transmittal letter including Schedules A and B in PDF format.

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT  
CASH-OUT MECHANISM ACCOUNT  
FUEL MECHANISM  
BALANCING TOOLS ACCOUNT  
(GRAND TOTALS)

SETTLEMENT PERIOD 26

Line No.	Settlement Period		Mechanism / Event	Volume In (a)	Price (b)	Cash Out Cost (c)	Volume Out (d)	Price (e)	Cash In Revenue (f)
	Production Month	Accounting Month							
<u>Cash Out - Cash Resolution</u>									
1	8/17-7/18	10/17-9/18	Customer Overburns- Due FGT				2,091,619	\$ 2.9625	\$ 6,196,516.50
2			Customer Underburns- Due Imbalance Parties	4,587,444	\$ 2.7458	\$ 12,596,002.41			
3			Subtotal	4,587,444	2.7458	12,596,002.41	2,091,619	2.9625	6,196,516.50
4			Excess Volumetric Cash-Out Adj. (See Ln 27)	(2,495,825)	2.7458	(6,852,926.75)			
5			Volumetrically Balanced Cash-Out Acct.	2,091,619	2.7458	5,743,075.66	2,091,619	2.9625	6,196,516.50
6			Net (Cost)/Revenue- Cash-Out						\$ 453,440.84
<u>Fuel Resolution Mechanism - Cash Resolution</u>									
7			Net Over Retention of Fuel by FGT	1,923,424	\$ 2.9763	\$ 5,724,718.51			
8			Net Under Retention of Fuel by FGT				2,360,322	\$ 2.9487	\$ 6,959,860.53
9			Subtotal	1,923,424	2.9763	5,724,718.51	2,360,322	2.9487	6,959,860.53
10			Excess Volumetric Fuel Adj. (See Ln 28)				(436,898)	2.9487	(1,288,277.25)
11			Volumetrically Balanced Fuel Account	1,923,424	2.9763	5,724,718.51	1,923,424	2.9487	5,671,583.28
12			Net (Cost)/Revenue - Fuel						\$ (53,135.23)
<u>Balancing Tools - Cash Resolution</u>									
13			Operational Sales				450,900	\$ 2.9095	\$ 1,311,882.00
14			Operational Purchases	-	\$ -	\$ -			
15			Alert Day Overages				98,725	17.2207	1,700,113.90
16			Alert Day Underages						
17			Cash OBA - Underdelivery to FGT				5,384,694	2.8675	15,440,876.44
18			Cash OBA - Overdelivery to FGT	3,551,510	2.9133	10,346,511.23			
19			Overage Non-Compliance Acct.						
20			Underage Non-Compliance Acct.						
21			Deferred Exchange						
22			OFO Non-Compliance - Overtake						
23			OFO Non-Compliance - Undertake						
24			Work Order Gas	(189,530)	2.8267	(535,742.27)			
25			Miscellaneous Entries						
26			Subtotal	3,361,980	2.9182	9,810,768.96	5,934,319	3.1095	18,452,872.34
27			Excess Volumetric Cash-Out Adj. (See Ln 4)	2,495,825	2.7458	6,852,926.75			
28			Excess Volumetric Fuel Adj. (See Ln 10)				436,898	2.9487	1,288,277.25
29			Subtotal	5,857,805	2.8447	16,663,695.71	6,371,217	3.0985	19,741,149.59
30			Excess Vol. Bal. Tool Adj.- Prior Sett. Period	(1,784,984) 1/	2.8447	(5,077,743.32)			
31			Subtotal	4,072,821	2.8447	11,585,952.39	6,371,217	3.0985	19,741,149.59
32			Excess Vol. Bal. Tool Adj.- Current Period				(2,298,396)	3.0985	(7,121,556.10)
33			Volumetrically Balanced Balancing Tool Account	4,072,821	2.8447	11,585,952.39	4,072,821	3.0985	12,619,593.49
34			Net (Cost)/Revenue - Balancing Tools Account						\$ 1,033,641.10
35			Overall Net (Cost)/Revenue Balance - Current Settlement Period						\$ 1,433,946.71
36			Net Cost Carried Forward- Prior Settlement Period						(97,292.30) 2/
37			Interest Income/(Expense) on Cumulative Monthly Balances						201,725.28 3/
38			Cumulative Net (Cost)/Revenue Balance						\$ 1,538,379.69

Footnotes:

- 1/ Quantity equals excess volumetric balancing tool adjustment reported on Schedule A, page 1, column (d), line 32 in Docket No. RP18-282-000.
- 2/ Amount equals cumulative net cost balance reported on Schedule A, page 1, line 38 in Docket No. RP18-282-000.
- 3/ See Schedule B of instant filing. Interest is calculated pursuant to Section 24.A.4 of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT  
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 26

CASH-OUT MECHANISM									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Prior Periods	Various	7,634	\$ 2.8668	\$ 21,884.79	(46,006)	\$ 2.8335	\$ (130,359.58)	\$ (108,474.79)
2	Aug-17	Various	87,732	2.8180	247,230.02	(148,534)	2.9339	(435,785.68)	(188,555.66)
3	Sep-17	Various	243,461	2.8804	701,261.26	(72,779)	2.9281	(213,104.04)	488,157.22
4	Oct-17	Various	106,643	2.8219	300,940.68	(523,668)	2.9211	(1,529,670.21)	(1,228,729.53)
5	Nov-17	Various	148,426	2.9689	440,665.53	(242,114)	3.0755	(744,621.50)	(303,955.97)
6	Dec-17	Various	54,139	3.1196	168,894.65	(386,021)	3.1847	(1,229,366.36)	(1,060,471.71)
7	Jan-18	Various	377,386	3.2983	1,244,748.38	(104,407)	3.4088	(355,899.55)	888,848.83
8	Feb-18	Various	1,124,028	2.5158	2,827,880.57	(16,032)	2.7840	(44,632.62)	2,783,247.95
9	Mar-18	Various	248,163	2.6141	648,718.04	(257,360)	2.6803	(689,792.52)	(41,074.48)
10	Apr-18	Various	728,299	2.6177	1,906,492.11	(26,938)	2.7644	(74,466.99)	1,832,025.12
11	May-18	Various	173,450	2.7576	478,300.23	(125,988)	2.8498	(359,045.78)	119,254.45
12	Jun-18	Various	858,657	2.8356	2,434,810.14	(75,254)	2.6434	(198,927.48)	2,235,882.66
13	Jul-18	Sep-17	429,426	2.7343	1,174,176.01	(66,518)	2.8691	(190,844.19)	983,331.82
14			<u>4,587,444</u>	<u>\$ 2.7458</u>	<u>\$ 12,596,002.41</u>	<u>(2,091,619)</u>	<u>\$ 2.9625</u>	<u>\$ (6,196,516.50)</u>	<u>\$ 6,399,485.91</u>

FUEL OVER/(UNDER) RECOVERIES									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
15	Prior Periods	Various	257,407	\$ 3.1038	\$ 798,951.60	(186,823)	\$ 2.8394	\$ (530,468.59)	\$ 268,483.01
16	Aug-17	Various	144,843	2.8930	419,030.80	(698,159)	2.8930	(2,019,773.99)	(1,600,743.19)
17	Sep-17	Various	262,917	2.9155	766,534.51	(8,863)	2.9155	(25,840.08)	740,694.43
18	Oct-17	Various	417,213	2.8474	1,187,980.54	(622,779)	2.8420	(1,769,937.89)	(581,957.35)
19	Nov-17	Various	191,392	2.9813	570,603.51	(311)	9.6379	(2,997.40)	567,606.11
20	Dec-17	Various	134,353	3.5911	482,479.27	(36,779)	4.7654	(175,267.53)	307,211.74
21	Jan-18	Various	-	-	74,707.98	(236,532)	3.7073	(876,906.26)	(802,198.28)
22	Feb-18	Various	16,097	2.9439	47,388.51	(66,264)	2.6764	(177,346.12)	(129,957.61)
23	Mar-18	Various	114,304	2.6544	303,413.09	(37,745)	2.6705	(100,799.70)	202,613.39
24	Apr-18	Various	126,064	2.6989	340,237.87	(63,701)	2.7007	(172,035.83)	168,202.04
25	May-18	Various	16,023	2.7915	44,728.21	(150,073)	2.7286	(409,488.09)	(364,759.88)
26	Jun-18	Various	134,243	2.8857	387,386.58	-	-	-	387,386.58
27	Jul-18	Various	108,568	2.7750	301,276.04	(252,293)	2.7706	(698,999.05)	(397,723.01)
28			<u>1,923,424</u>	<u>\$ 2.9763</u>	<u>\$ 5,724,718.51</u>	<u>(2,360,322)</u>	<u>\$ 2.9487</u>	<u>\$ (6,959,860.53)</u>	<u>\$ (1,235,142.02)</u>

OPERATIONAL PURCHASES/SALES									
Production Month	Accounting Month	Volume In (MMBtu)	Price	Operational Purchase	Volume Out (MMBtu)	Price	Operational Sale	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
29	Aug-17	Various	-	\$ -	\$ -	(50,000)	\$ 2.7950	\$ (139,750.00)	\$ (139,750.00)
30	Sep-17	Various	-	-	-	(400,900)	2.9238	(1,172,132.00)	(1,172,132.00)
31			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(450,900)</u>	<u>\$ 2.9095</u>	<u>\$ (1,311,882.00)</u>	<u>\$ (1,311,882.00)</u>

ALERT DAY UNDERAGES(OVERAGES)									
Production Month	Accounting Month	Volume In (MMBtu)	Price	UAD	Volume Out (MMBtu)	Price	OAD	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
32	Aug-17	Various	-	\$ -	\$ -	(1,261)	\$ 8.3100	\$ (10,478.91)	\$ (10,478.91)
33	Dec-17	Various	-	-	-	(1,758)	8.3175	(14,622.24)	(14,622.24)
34	Jan-18	Various	-	-	-	(95,706)	17.5016	(1,675,012.75)	(1,675,012.75)
35			<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(98,725)</u>	<u>\$ 17.2207</u>	<u>\$ (1,700,113.90)</u>	<u>\$ (1,700,113.90)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
ANNUAL ACCOUNTING REPORT  
MONTHLY REVENUES AND COSTS - SYSTEM BALANCING 1/

SETTLEMENT PERIOD 26

CASH-OUT OBA									
Line No.	Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
36	Prior Periods	Various	212,847	\$ 2.9594	\$ 629,908.42	(248,855)	\$ 2.9598	\$ (736,562.15)	(106,653.73)
37	Aug-17	Various	414,327	2.8181	1,167,601.73	(708,064)	2.8730	(2,034,303.11)	(866,701.38)
38	Sep-17	Various	152,600	2.8673	437,549.46	(359,382)	2.8997	(1,042,115.10)	(604,565.64)
39	Oct-17	Various	416,407	2.8229	1,175,490.88	(492,318)	2.8093	(1,383,052.79)	(207,561.91)
40	Nov-17	Various	89,146	2.8472	253,815.60	(386,630)	2.9110	(1,125,462.98)	(871,647.38)
41	Dec-17	Various	15,787	2.7612	43,591.39	(309,478)	2.9448	(911,345.49)	(867,754.10)
42	Jan-18	Various	181,304	4.3931	796,482.45	(153,060)	4.1382	(633,394.40)	163,088.05
43	Feb-18	Various	237,425	2.7484	652,537.03	(369,634)	2.5685	(949,400.51)	(296,863.48)
44	Mar-18	Various	149,002	2.6710	397,982.87	(145,783)	2.6343	(384,036.93)	13,945.94
45	Apr-18	Various	64,497	2.7668	178,447.53	(148,921)	2.7598	(410,997.88)	(232,550.35)
46	May-18	Various	81,422	2.8326	230,634.21	(175,602)	2.7726	(486,876.12)	(256,241.91)
47	Jun-18	Various	387,540	2.9753	1,153,058.96	(542,382)	2.8929	(1,569,080.13)	(416,021.17)
48	Jul-18	Various	1,149,206	2.8101	3,229,410.70	(1,344,585)	2.8070	(3,774,248.85)	(544,838.15)
49			3,551,510	\$ 2.9133	\$ 10,346,511.23	(5,384,694)	\$ 2.8675	\$ (15,440,876.44)	(5,094,365.21)

UNDERAGE(OVERAGE) NON-COMPLIANCE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
50	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
51		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

DEFERRED EXCHANGE

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
52	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
53		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

OFO NON-COMPLIANCE OVER/UNDER 2/

Production Month	Accounting Month	Volume In (MMBtu)	Price	Draft Order	Volume Out (MMBtu)	Price	Pack Order	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
54	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
55		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

WORK ORDER GAS

Production Month	Accounting Month	Volume In (MMBtu)	Price	W.O. Gas	Volume Out (MMBtu)	Price	W.O. Gas	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
56	May-17	Oct-17	-	\$ -	\$ -	(2,223)	\$ 3.0690	\$ (6,822.39)	(6,822.39)
57	Aug-17	Sep-17	-	-	-	(452)	2.8930	(1,307.64)	(1,307.64)
58	Sep-17	Oct-17	-	-	-	(17,119)	2.9155	(49,910.45)	(49,910.45)
59	Nov-17	Dec-17	-	-	-	(24,767)	2.9705	(73,570.38)	(73,570.38)
60	Dec-17	Jan-18	-	-	-	(7,206)	3.1485	(22,688.09)	(22,688.09)
61	Jan-18	Feb-18	-	-	-	(21,344)	3.3915	(72,388.18)	(72,388.18)
62	Feb-18	Mar-18	-	-	-	(43,243)	2.5905	(112,020.99)	(112,020.99)
63	Mar-18	Apr-18	-	-	-	(19,230)	2.6465	(50,892.20)	(50,892.20)
64	Apr-18	May-18	-	-	-	(47,996)	2.7015	(129,661.20)	(129,661.20)
65	May-18	Jun-18	-	-	-	(62)	2.7915	(173.07)	(173.07)
66	Jun-18	Jul-18	-	-	-	(77)	2.8939	(222.83)	(222.83)
67	Jul-18	Aug-18	-	-	-	(5,811)	2.7680	(16,084.85)	(16,084.85)
68			-	\$ -	\$ -	(189,530)	\$ 2.8267	\$ (535,742.27)	(535,742.27)

IMBALANCE-MISC. ENTRIES

Production Month	Accounting Month	Volume In (MMBtu)	Price	Cash Out	Volume Out (MMBtu)	Price	Cash In	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
69	No Activity	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
70		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Footnotes:

- 1/ Monthly activity shown as bracketed ( ) amounts represents volumes out of and cash into FGT's system; while unbracketed amounts represent volumes into and cash out of FGT's system.
- 2/ Volumes and revenues/costs are accounted for in the cash-out mechanism. Any amounts shown here represent non-compliance penalties only.

FLORIDA GAS TRANSMISSION COMPANY, LLC

ANNUAL ACCOUNTING REPORT  
INTEREST CALCULATION

SETTLEMENT PERIOD 26

Line No.	Accounting Month	Monthly Activity Cost / (Revenue) (a)	Cumulative Monthly Balance (b)	Balance Used For Carrying Charges (c)	Less: Carrying Charge Exclusions (d)	Balance Net of Carrying Charge Exclusions (e)	Less: Deferred Income Taxes (f)	Carrying Charge Base (g)	Interest Rate (h)	Carrying Charge (i)	
1	Cumulative Net Cost Balance -										
2	Aug-17	2/ \$ (1,982,164.30)	(97,292.30) 1/	(97,292.30) \$	-	(97,292.30) \$	(37,181.17) \$	(60,111.13)	0.34%	(204.38)	
3	Sep-17	2/ (2,161,659.29)	(4,245,560.02)	(2,079,660.98)	(204.38)	(2,079,456.60)	(794,683.89)	(1,284,772.71)	0.33%	(4,239.75)	
4	Oct-17	(1,782,770.50)	(6,037,773.61)	(4,245,560.02)	-	(4,245,560.02)	(1,622,480.67)	(2,623,079.35)	0.36%	(9,443.09)	
5	Nov-17	766,728.08	(5,284,081.45)	(6,037,773.61)	(9,443.09)	(6,028,330.52)	(2,303,783.17)	(3,724,547.35)	0.35%	(13,035.92)	
6	Dec-17	(1,672,794.81)	(6,968,579.25)	(5,284,081.45)	(22,479.01)	(5,261,602.44)	(2,010,770.83)	(3,250,831.61)	0.36%	(11,702.99)	
7	Jan-18	(2,232,425.76)	(9,216,504.71)	(6,968,579.25)	-	(6,968,579.25)	(2,663,108.07)	(4,305,471.18)	0.36%	(15,499.70)	
8	Feb-18	(1,948,051.92)	(11,183,316.32)	(9,216,504.71)	(15,499.70)	(9,201,005.01)	(3,516,250.55)	(5,684,754.46)	0.33%	(18,759.69)	
9	Mar-18	1,015,392.36	(10,192,721.98)	(11,183,316.32)	(34,259.39)	(11,149,056.93)	(4,260,716.91)	(6,888,340.02)	0.36%	(24,798.02)	
10	Apr-18	3,087,506.16	(7,128,516.49)	(10,192,721.98)	-	(10,192,721.98)	(3,895,244.52)	(6,297,477.46)	0.37%	(23,300.67)	
11	May-18	(845,128.23)	(7,990,326.31)	(7,128,516.49)	(23,300.67)	(7,105,215.82)	(2,715,325.01)	(4,389,890.81)	0.38%	(16,681.59)	
12	Jun-18	1,393,860.39	(6,614,640.49)	(7,990,326.31)	(39,982.26)	(7,950,344.05)	(3,038,298.71)	(4,912,045.34)	0.37%	(18,174.57)	
13	Jul-18	(336,955.63)	(6,967,943.29)	(6,614,640.49)	-	(6,614,640.49)	(2,527,847.04)	(4,086,793.45)	0.40%	(16,347.17)	
14	Aug-18	1,822,966.75	(5,162,156.45)	(6,967,943.29)	(16,347.17)	(6,951,596.12)	(2,656,617.80)	(4,294,978.32)	0.40%	(17,179.91)	
15	Sep-18	1,397,737.21	(3,776,777.07)	(5,162,156.45)	(33,527.08)	(5,128,629.37)	(1,959,953.92)	(3,168,675.45)	0.39%	(12,357.83)	
16	Total	(3,477,759.49)						Interest (Income)/Expense \$		<u>(201,725.28)</u>	

Footnotes:

1/ Amount equals cumulative net cost balance reported on Schedule A, page 1, line 38 in Docket No. RP18-282-000.

2/ Monthly activity reflected on lines 2 through 3 was recorded from August through September 2017 for August through September 2017 production months. It was not reported for Settlement Period 25 in Docket No. RP18-282-000.