

December 11, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Re: Florida Gas Transmission Company, LLC  
Docket Nos. RP15-101-000, et al.  
Period II Settlement Rates

Dear Ms. Bose:

In compliance with Florida Gas Transmission Company, LLC's (FGT) Stipulation and Agreement of Settlement (Settlement) in the above-captioned proceedings, as approved by the Federal Energy Regulatory Commission's (Commission) Letter Order dated December 4, 2015<sup>1</sup> (Order), FGT hereby submits for filing with the Commission the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1 to become effective February 1, 2019.

<u>Version</u>	<u>Description</u>	<u>Title</u>
23.0.0	Rate Schedule FTS-1	Currently Effective Rates
23.0.0	Rate Schedule FTS-2	Currently Effective Rates
23.0.0	Rate Schedule SFTS	Currently Effective Rates
23.0.0	Rate Schedule ITS-1	Currently Effective Rates
4.0.0	Rate Schedule PNR	Currently Effective Rates

## STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to comply with the Settlement's Article III, Section 2 regarding settlement rates. The Period I Settlement Rates in Appendix B-1 of the Settlement were accepted in Docket No. RP15-101-006 to be effective February 1, 2016. The Settlement provides that prior to the end of Period I, FGT shall file to reduce the rates for certain services as shown on Appendix B-2 of the Settlement, with the Period II Settlement rates becoming effective 36 months after the effective date of the Settlement. Therefore, the tariff records herein reflect the Period II Settlement rates as shown on Appendix B-2 of the Settlement and are proposed to become effective on February 1, 2019.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records submitted herewith be accepted effective February 1, 2019, the effective date of the Phase II rates in accordance with the terms of the Settlement.

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<sup>1</sup> Florida Gas Transmission Company, LLC, 153 FERC ¶ 61,279 (2015).

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- . This transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . A clean copy of the proposed tariff records in PDF format
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on all parties to this proceeding. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory".

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	2.70 ¢	4.26 ¢	4.26 ¢	2.41 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.39 3/	1.95	1.95	0.99 % 4/
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	0.20¢ 8/	1.76	1.76	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	2.70 ¢	-	4.26	4.26	2.41 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.39 3/	-	1.95	1.95	0.99 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.20 ¢ 8/	-	1.76	1.76	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	2.70 ¢	110.62 ¢	4.26 ¢	2.41 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.39 3/	108.31	1.95	0.99 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
  
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
  
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
  
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
  
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	2.70 ¢	96.68 ¢	3.60 ¢	2.41 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	0.39 3/	94.37	1.29	0.99 % 4/
Backhaul/Exchange					
Usage 5/	93.98 ¢	0.20 ¢ 7/	94.18 ¢	1.10 ¢	0.08 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PNR  
Cents per MMBtu

<u>Description</u>	<u>Maximum Rate Per MMBtu</u>	<u>Minimum Rate Per MMBtu</u>
INTERRUPTIBLE PARK 'N RIDE SERVICE	93.98 ¢	-

MARKED VERSION



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
					Percentage	
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	<del>55.18</del> 53.18 ¢	-	<del>55.18</del> 53.18 ¢		0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56 ¢	2.70 ¢	4.26 ¢	4.26 ¢	2.41 %	1/
Market Area to Market Area	1.56	-	1.56	1.56		2/
Western Division to Western Division	1.56	0.39 3/	1.95	1.95	0.99 %	4/
Backhaul/Exchange						
Reservation	<del>55.18</del> 53.18 ¢	-	<del>55.18</del> 53.18 ¢		0.00 ¢	-
Usage 5/	1.56	0.20¢ 8/	1.76	1.76	0.08 %	7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	<del>55.18</del> 53.18 ¢	-	10.00 ¢	<del>65.18</del> 63.18 ¢		0.00 ¢
Usage 5/						
Western Division to Market Area	1.56	2.70 ¢	-	4.26	4.26	2.41 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.39 3/	-	1.95	1.95	0.99 % 4/
Backhaul/Exchange						
Reservation	<del>55.18</del> 53.18 ¢	-	10.00 ¢	<del>65.18</del> 63.18 ¢		0.00 ¢
Usage 5/	1.56	0.20 ¢ 8/	-	1.76	1.76	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	<del>111</del> 107.92 ¢	2.70 ¢	1140.62 ¢	4.26 ¢	2.41 % 1/
Market Area to Market Area	<del>111</del> 107.92	-	<del>111</del> 07.92	1.56	2/
Western Division to Western Division	<del>111</del> 107.92	0.39 3/	<del>112</del> 08.31	1.95	0.99 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
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- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	943.98 ¢	2.70 ¢	976.68 ¢	3.60 ¢	2.41 % 1/
Market Area to Market Area	943.98	-	943.98	0.90	2/
Western Division to Western Division	943.98	0.39 3/	954.37	1.29	0.99 % 4/
Backhaul/Exchange					
Usage 5/	943.98 ¢	0.20 ¢ 7/	954.18 ¢	1.10 ¢	0.08 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
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- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PNR  
Cents per MMBtu

<u>Description</u>	<u>Maximum Rate Per MMBtu</u>	<u>Minimum Rate Per MMBtu</u>
INTERRUPTIBLE PARK 'N RIDE SERVICE	943.98 ¢	-