



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

September 1, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC  
Docket No. RP17-\_\_\_\_\_   
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, proposed to become effective October 1, 2017.

<u>Version</u>	<u>Description</u>	<u>Title</u>
20.0.0	Rate Schedule FTS-1	Currently Effective Rates
20.0.0	Rate Schedule FTS-2	Currently Effective Rates
18.0.0	Rate Schedule FTS-3	Currently Effective Rates
20.0.0	Rate Schedule SFTS	Currently Effective Rates
19.0.0	Rate Schedule FTS-WD	Currently Effective Rates
20.0.0	Rate Schedule ITS-1	Currently Effective Rates
19.0.0	Rate Schedule ITS-WD	Currently Effective Rates
29.0.0	Negotiated Rates	Currently Effective Rates

## STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT’s Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT’s system or otherwise unaccounted for (LAUF). The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS) designed to recover or refund previous under or over-collections on a cash basis. The FRCP and UFS are effective for seasonal periods, changing each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.56% to become effective October 1, 2017, which is the sum of a Market Area Gas Base FRCP of 1.34% and a Market Area Electric Base FRCP of 0.22%. This represents a decrease of 0.93% from the currently effective Summer Period FRCP of 2.49%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 1.06% to become effective October 1, 2017, which is the sum of a Western Division Gas Base FRCP of 0.96% and a Western Division Electric Base FRCP of 0.10%. This represents a decrease of 0.24% from the currently effective Summer Period FRCP of 1.30%.

The LAUF percentage FGT proposes to become effective October 1, 2017 is 0.02%. This represents an increase of 0.01% from the currently effective LAUF percentage of 0.01%.

FGT also proposes a Winter Period Market Area Base UFS of (\$0.0067) per MMBtu to become effective October 1, 2017, which is the sum of a Market Area Gas Base UFS of (\$0.0080) and a Market Area Electric Base UFS of \$0.0013 per MMBtu. This represents a decrease of \$0.0105 from the currently effective Summer Period UFS of \$0.0038.

In addition FGT proposes a Winter Period Western Division Base UFS of (\$0.0007) per MMBtu to become effective October 1, 2017. The Western Division Base UFS consists of a Western Division Gas Base UFS of (\$0.0018) and a Western Division Electric Base UFS of \$0.0011 per MMBtu. This represents a decrease of \$0.0018 from the currently effective Summer Period UFS of \$0.0011.

The LAUF Base UFS FGT is proposing is (\$0.0002) per MMBtu. The LAUF Base UFS is proposed to become effective October 1, 2017 and represents an increase of \$0.0014 from the currently effective Summer Period UFS of (\$0.0016).

## **SUPPORT FOR THE FILING**

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A, Schedule 1 details the calculation of each Base FRCP in accordance with Section 27.B of the GTC. Each Base FRCP is the sum of its Gas Base FRCP and Electric Base FRCP. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.64% as detailed on from Attachment A, Schedule 1.

Schedule 2 of Attachment A sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2016 through March 2017. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively.

Schedule 3 of Attachment A shows the derivation of FGT's Market Area and Western Division Electric Base FRCP, including the calculation of gas equivalent quantities based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2017, along with projected posted prices used in FGT's monthly balancing provisions contained in Section 14 of the GTC. The total gas equivalent quantities are divided by the projected Winter Period deliveries for the market Area and Western Division, to arrive at the Electric Base FRCP of 0.22% and 0.10%, respectively.

Attachments B and C detail the calculation of the Base UFS pursuant to Section 27.D of the GTC. Specifically, Attachment B, Schedule 1 summarizes the Market Area Base UFS of (\$0.0067), the Western Division Base UFS of (\$0.0007), and the LAUF Base UFS of (\$0.002).

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2016 through March 2017. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Similarly, Attachment B, Schedule 3, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and the proceeds from the sale of retained fuel, including carrying charges for the Current Winter Deferral Period.

Attachment C, Schedule 1, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2017, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Gas Base UFS.

Similarly, Attachment C, Schedule 2, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Winter Period. The balances of the Electric Deferred Fuel Account, projected as of September 30, 2017, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Base UFS.

## **PROPOSED TARIFF CHANGES**

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.64%, a maximum FRCP of 2.64% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base UFS of (\$0.0076) per MMBtu. Rate Schedules FTS-WD, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 1.08%, and an Effective Maximum UFS of (\$0.0009) per MMBtu.

## **IMPLEMENTATION AND WAIVER REQUESTS**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2017, without further action from FGT. FGT respectfully requests the Commission grant waiver of GT&C Section 27, of FGT's Tariff, Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2017. FGT reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF format with metadata attached
- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## **COMMUNICATIONS, PLEADINGS AND ORDERS**

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
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Chief Regulatory Officer  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	(0.76) ¢	0.80 ¢	0.80 ¢	2.64 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.09) 3/	1.47	1.47	1.08 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	(0.02) ¢ 8/	1.54	1.54	0.02 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.64 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.64 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.02%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	(0.76) ¢	-	0.80	0.80	2.64 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.09) 3/	-	1.47	1.47	1.08 4/
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.02) ¢ 8/	-	1.54	1.54	0.02 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.64 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.64 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.02%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	(0.76) ¢	(0.53)	(0.53)	2.64 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.09) 3/	0.14	0.14	1.08 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.02) ¢ 8/	0.21	0.21	0.02 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.64 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.64 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.02%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	(0.76) ¢	111.16 ¢	0.80 ¢	2.64 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.09) 3/	111.83	1.47	1.08 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.64 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.64 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.09) ¢ 5/	6/	6/	1.08 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.02) ¢	6/	6/	0.02 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	(0.76) ¢	94.22 ¢	0.80 ¢	2.64 % 1/
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.09) 3/	94.89	1.47	1.08 4/
Backhaul/Exchange					
Usage 5/	94.98 ¢	(0.02) ¢ 7/	94.96 ¢	1.54 ¢	0.02 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.64 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.64 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.02%.
- 7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	(0.09)¢ 5/	6/	2/	1.08 % 3/
Backhaul/Exchange Usage 4/	1/	(0.02)¢	6/	2/	0.02 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point(s)	Delivery Point(s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle

- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area	(0.76)¢
Market Area to Market Area	0.00
Western Division to Western Division	(0.02) 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area	2.64% 3/
Market Area to Market Area	4/
Western Division to Western Division	1.08 5/

Backhaul

0.02 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.64%  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage 2.64%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.64%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.02% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.02%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	<del>(0.3376) ¢</del>	<del>1.890.80 ¢</del>	<del>1.890.80 ¢</del>	
<del>3.802.64</del> % 1/ Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.059) 3/	<del>1.5147</del>	<del>1.5147</del>	<del>1.3108</del> 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.1602) ¢ 8/	<del>1.4054</del>	<del>1.4054</del>	0.012 % 7/

1/ Base Fuel Reimbursement Charge Percentage ~~4.052.64~~ %  
 Flex Adjustment ~~+0.2500~~ %  
 Effective Fuel Reimbursement Charge Percentage ~~3.802.64~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.802.64~~%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1602)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.012% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.012%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.1602)¢.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	<del>(0.3376)</del> ¢	-	<del>1.890.80</del>	<del>1.890.80</del>	
<del>3.802.64</del> % 1/ Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.059)	3/	<del>1.5447</del>	<del>1.5447</del>	1.3108
4/						
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ 0.012 % 7/	1.56	(0.1602) ¢ 8/	-	<del>1.4054</del>	<del>1.4054</del>	

1/ Base Fuel Reimbursement Charge Percentage ~~4.052.64~~ %  
 Flex Adjustment ~~+0.2500~~ %  
 Effective Fuel Reimbursement Charge Percentage ~~3.802.64~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.802.64~~%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1602)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.012% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.012%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.1602)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	<u>(0.3376)</u> ¢	<u>(-0.568053)</u> -		<u>(-0.568053)</u>
<del>3.802.64</del> % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	<u>(0.059)</u> 3/	<u>0.180.14</u>		<u>0.180.14</u>
<del>1.3108</del> 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	<u>(0.1602)</u> ¢ 8/	<u>0.070.21</u>		<u>0.070.21</u>
<del>0.012</del> % 7/					

1/ Base Fuel Reimbursement Charge Percentage 4.052.64 %  
 Flex Adjustment (0.2500) %  
 Effective Fuel Reimbursement Charge Percentage 3.802.64 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.802.64%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1602)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.012% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.012%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.1602)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	(0.3376) ¢	112.25111.16 ¢		1.890.80 ¢
<del>3.802.64</del> % 1/					
Market Area to Market Area	111.92	-	111.92	1.56	-2/
Western Division to Western Division	111.92	(0.059) 3/	111.873	1.515447	1.3108
4/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~4.052.64~~ %  
 Flex Adjustment ~~+0.2500+~~ %  
 Effective Fuel Reimbursement Charge Percentage ~~3.802.64~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.802.64~~%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.~~1602~~)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.012% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.0 <del>59</del> ) ¢ 5/	6/	6/	1.3 <del>1</del> <u>08</u> % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.1 <del>602</del> ) ¢	6/	6/	0.0 <del>1</del> <u>2</u> %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0~~1~~2% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1~~602~~)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	(0.3376) ¢	- 95.3194.22 ¢		1.890.80 ¢
3.802.64 % 1/					
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.059) 3/	- 94.9394.89		1.511.47
1.3108 4/					
Backhaul/Exchange					
Usage 5/					
	94.98 ¢	(0.1602) ¢ 7/	- 94.8294.96 ¢		1.401.54 ¢
0.012 % 6/					

1/ Base Fuel Reimbursement Charge Percentage 4.052.64 %  
 Flex Adjustment + 0.2500+ %  
 Effective Fuel Reimbursement Charge Percentage 3.802.64 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.802.64%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1602)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.012% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.012%.

7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.1602)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ 3/	1/	(0.059)¢ 5/	6/	2/	1.3108 %
Backhaul/Exchange Usage 4/	1/	(0.1602)¢	6/	2/	0.042 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.042% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1602)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point(s)	Delivery Point(s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle

- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041



NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢
ACA unit charge			7/				
Effective Unit Fuel Surcharge							
Forwardhaul							
	Western Division to Market Area			<del>0.33</del> (0.76) ¢			
	Market Area to Market Area			0.00			
	Western Division to Western Division			(0.05) 2/			
Backhaul							
Effective Fuel Reimbursement Charge Percentage (pursuant to Section 27 of the GTC)							
Forwardhaul							
	Western Division to Market Area			<del>3.80</del> 2.64% 3/			
	Market Area to Market Area			4/			
	Western Division to Western Division			1.31 08 5/			
Backhaul							
				0.01 2 6/			

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16) 02) ¢.
- 3/ Base Fuel Reimbursement Charge Percentage ~~4.05~~ 2.64%  
 Flex Adjustment ~~+ 0.25~~ 0.01%  
 Effective Fuel Reimbursement Charge Percentage ~~3.80~~ 2.64%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.80~~ 2.64%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01 2% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01 2%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Fuel Reimbursement Charge Percentage  
To Be Effective October 2017 - March 2018

Line No.	Description	Base FRCP (a)
	<u>Market Area</u>	
1	Gas Base FRCP	1.34% 1/
2	Electric Base FRCP	0.22% 2/
3	Total Market Area Base FRCP	<u>1.56%</u>
	<u>Western Division</u>	
4	Gas Base FRCP	0.96% 1/
5	Electric Base FRCP	0.10% 2/
6	Total Western Division Base FRCP	<u>1.06%</u>
7	Lost and Unaccounted For	0.02%

Footnotes:

1/ See Attachment A, Schedule 2

2/ See Attachment A, Schedule 3

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation  
Projected Deliveries and Fuel Usage 1/  
October 2017 through March 2018  
(MMBtu)

Line No.	Description	Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	71,011,269	57,124,081	59,037,390	62,683,261	57,366,866	66,646,396	373,869,263
2	Less: Mkt Area Only Forwardhauls & Backhauls	1,609,569	1,340,624	506,388	346	750,866	602,973	4,810,766
3	Total Market Area Forwardhaul Deliveries From Western Division	69,401,700	55,783,457	58,531,002	62,682,915	56,616,000	66,043,423	369,058,497
4	Compressor Fuel - MMBTU	1,097,676	634,814	641,298	745,320	740,858	857,410	4,717,376
5	Less: Mkt Area Only Forwardhauls & Backhauls	8,567	3,402	1,270	-	1,879	1,509	16,627
6	Total Compressor Fuel - MMBTU	1,089,109	631,412	640,028	745,320	738,979	855,901	4,700,749
7	Other Company Use - MMBTU	41,180	48,837	39,387	33,011	23,381	49,637	235,433
8	Total Market Area Fuel Use	1,130,289	680,249	679,415	778,331	762,360	905,538	4,936,182
9	Market Area FRCP - % of Forwardhaul Deliveries	1.63%	1.22%	1.16%	1.24%	1.35%	1.37%	1.34%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	69,401,700	55,783,457	58,531,002	62,682,915	56,616,000	66,043,423	369,058,497
12	Delivered to Western Division	6,461,285	4,097,332	5,800,420	7,827,516	5,845,691	6,523,470	36,555,714
13	Sub-total - Western Division Forwardhaul Deliveries	75,862,985	59,880,789	64,331,422	70,510,431	62,461,691	72,566,893	405,614,211
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,583,921	2,707,440	3,968,134	4,045,395	3,711,745	4,204,370	22,221,005
15	Less: Western Division Deliveries Utilizing No Compression	2,314,584	642,513	708,036	1,747,802	1,631,523	1,297,442	8,341,900
16	Total Western Division Forwardhaul Deliveries	69,964,480	56,530,836	59,655,252	64,717,234	57,118,423	67,065,081	375,051,306
17	Compressor Fuel - MMBTU	620,163	556,337	599,139	671,903	547,300	577,738	3,572,580
18	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	18,647	13,816	20,289	20,715	18,584	21,102	113,153
19	Total Compressor Fuel - MMBTU	601,516	542,521	578,850	651,188	528,716	556,636	3,459,427
20	Other Company Use - MMBTU	12,852	19,021	23,520	16,619	18,657	31,732	122,401
21	Total Western Division Fuel Use	614,368	561,542	602,370	667,807	547,373	588,368	3,581,828
22	Western Division FRCP - % of Forwardhaul Deliveries	0.88%	0.99%	1.01%	1.03%	0.96%	0.88%	0.96%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	75,862,985	59,880,789	64,331,422	70,510,431	62,461,691	72,566,893	405,614,211
24	Mkt Area Only Forwardhauls & Backhauls	1,609,569	1,340,624	506,388	346	750,866	602,973	4,810,766
25	Western Division Backhauls	4,896,581	2,487,679	1,863,221	2,749,038	1,825,131	4,467,396	18,289,046
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	2,314,584	642,513	708,036	1,747,802	1,631,523	1,297,442	8,341,900
27	Total System Deliveries	80,054,551	63,066,579	65,992,995	71,512,013	63,406,165	76,339,820	420,372,123
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(46,594)	112,258	(129,764)	26,359	163,369	(40,837)	84,791
29	Total Lost & Unacctd for - % of Deliveries	-0.06%	0.18%	-0.20%	0.04%	0.26%	-0.05%	0.02%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2016 through March 2017.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Electric Base Fuel Reimbursement Charge Percentage Calculation  
October 2017 through March 2018

Line No.	Description	Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 429,781	\$ 415,918	\$ 429,781	\$ 429,781	\$ 388,190	\$ 429,782	\$ 2,523,233
2	Western Division Projected Electric Payments 1/	\$ 200,979	\$ 194,496	\$ 200,979	\$ 200,979	\$ 181,529	\$ 200,979	\$ 1,179,941
3	Projected Posted Prices 2/	\$ 2.992	\$ 3.060	\$ 3.198	\$ 3.293	\$ 3.287	\$ 3.249	
4	Market Area Gas Equivalent Quantities (Line 1 / Line 3)	143,643	135,921	134,391	130,514	118,099	132,281	794,849
5	Market Area Projected Deliveries (MMBtu)							369,058,497 3/
6	Market Area Electric Base FRCP (Line 4 / Line 5)							0.22%
7	Western Division Gas Equivalent Quantities (Line 2 / Line 3)	67,172	63,561	62,845	61,032	55,226	61,859	371,695
8	Western Division Projected Throughput (MMBtu)							375,051,306 3/
9	Western Division Electric Base FRCP (Line 7 / Line 8)							0.10%

Footnotes:

1/ Projected total payments equal total actual payments from October 2016 through March 2017.

2/ Section 27.B.2 of the General Terms and Conditions of FGT's Tariff states, "The gas equivalent quantity shall be determined by dividing the projected payments to electric providers by the projected Posted Prices as defined in the balancing provisions of Section 14." The projected Posted Prices on line 2 above represent the settlement prices of the NYMEX Henry Hub gas futures contract on August 21, 2017, as published in Gas Daily.

3/ Projected deliveries equal actual deliveries from October 2016 through March 2017. See Attachment A, Schedule 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)  
October 2016 through March 2017

Line No.	Zone	Location	Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	125,805	53,319	110,901	97,367	122,751	132,038	642,181
2	Market Area	CS #12A	67,716	93,048	24,674	51,201	28,721	23,137	288,497
3	Market Area	CS #13	51,007	39,066	32,220	49,311	47,675	40,950	260,229
4	Market Area	CS #13A	-	-	-	-	-	-	-
5	Market Area	CS #14	156,199	136,830	112,425	123,608	96,465	157,590	783,117
6	Market Area	CS #14A	32,157	460	46,854	39,037	63,390	38,350	220,248
7	Market Area	CS #15	84,977	48,798	41,873	64,400	62,947	78,300	381,295
8	Market Area	CS #15A	59,951	8,338	20,500	19,548	10,330	37,905	156,572
9	Market Area	CS #16	89,328	69,318	63,581	85,567	80,640	74,679	463,113
10	Market Area	CS #17	89,094	9,307	17,583	33,011	47,422	49,354	245,771
11	Market Area	CS #18	50,591	33,766	36,342	38,046	37,833	32,664	229,242
12	Market Area	CS #19	8,189	15,350	3	-	3	60	23,605
13	Market Area	CS #20	25,081	9,573	755	2,608	4,013	9,869	51,899
14	Market Area	CS #21	23,654	14,418	13,942	13,281	11,001	11,566	87,862
15	Market Area	CS #24	84,848	32,479	49,584	51,615	40,196	77,114	335,836
16	Market Area	CS #26	74,472	22,007	11,238	10,825	44,657	11,277	174,476
17	Market Area	CS #27	44,034	42,853	50,263	59,480	34,564	66,420	297,614
18	Market Area	CS #29	20,822	5,039	7,221	3,629	5,875	9,903	52,489
19	Market Area	CS #30	9,751	845	1,339	2,786	2,375	6,234	23,330
20	Market Area	CS #31	-	-	-	-	-	-	-
21	Total Market Area Compressor Fuel Use		<u>1,097,676</u>	<u>634,814</u>	<u>641,298</u>	<u>745,320</u>	<u>740,858</u>	<u>857,410</u>	<u>4,717,376</u>
<u>Other Fuel Use</u>									
22	Market Area	Brooker	250	250	250	250	250	250	1,500
23	Market Area	Caryville	11	26	163	148	123	38	509
24	Market Area	Coral Springs	656	660	653	712	672	654	4,007
25	Market Area	CS #12	3,269	2,351	2,120	2,268	279	2,065	12,352
26	Market Area	CS #13	6,158	1,859	9,920	1,934	4,723	3,509	28,103
27	Market Area	CS #14	1,686	917	3,201	2,263	574	2,242	10,883
28	Market Area	CS #15	4,248	2,116	1,683	2,682	579	2,149	13,457
29	Market Area	CS #16	2,604	2,790	3,272	2,642	2,629	5,370	19,307
30	Market Area	CS #17	2,703	-	885	1,077	2,310	1,289	8,264
31	Market Area	CS #19	6	-	3	5,145	9	89	5,252
32	Market Area	CS #24	4,159	2,191	3,131	3,833	2,091	3,612	19,017
33	Market Area	CS #29	159	126	239	94	203	130	951
34	Market Area	Davenport	96	26,808	93	99	112	1,086	28,294
35	Market Area	Ft. Lauderdale	1,714	1,330	4,309	1,549	1,392	1,136	11,430
36	Market Area	Ft. Pierce	51	3	12	3	6	12	87
37	Market Area	LeCanto	2,384	582	437	626	1,460	593	6,082
38	Market Area	Munson	4	5	5	4	2	33	53
39	Market Area	Okeechobee	3	3	6	4	-	2	18
40	Market Area	Orlando	4,153	4,145	4,066	4,079	3,666	4,067	24,176
41	Market Area	Perry	33	9	18	13	15	10	98
42	Market Area	Plant City	1,364	360	458	814	560	1,187	4,743
43	Market Area	Quincy	67	18	48	59	12	130	334
44	Market Area	Safety Harbor	84	185	1,481	261	-	93	2,104
45	Market Area	Silver Springs	270	93	108	123	114	306	1,014
46	Market Area	Thonotosassa	5,040	1,997	2,821	2,324	1,595	19,580	33,357
47	Market Area	Trenton	3	8	-	-	-	-	11
48	Market Area	West Palm Beach	5	5	5	5	5	5	30
49	Total Market Area Other Fuel Use		<u>41,180</u>	<u>48,837</u>	<u>39,387</u>	<u>33,011</u>	<u>23,381</u>	<u>49,637</u>	<u>235,433</u>
50	Total Market Area Fuel Use		<u>1,138,856</u>	<u>683,651</u>	<u>680,685</u>	<u>778,331</u>	<u>764,239</u>	<u>907,047</u>	<u>4,952,809</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)  
October 2016 through March 2017

Line No.	Zone	Location	Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	-	-	-	-	-	-	-
2	Western Division	CS #6	573	479	296	16,537	11,102	8,616	37,603
3	Western Division	CS #7	20,308	3,553	32,272	29,219	22,932	25,528	133,812
4	Western Division	CS #7.5	71,138	76,223	43,275	71,747	44,176	1,506	308,065
5	Western Division	CS #8	59,651	48,250	55,216	80,784	66,868	68,285	379,054
6	Western Division	CS #9	78,509	69,900	77,685	82,416	52,734	72,954	434,198
7	Western Division	CS #10	68,655	67,764	51,736	61,724	68,909	73,876	392,664
8	Western Division	CS #11	42,455	33,204	37,829	39,485	39,577	40,812	233,362
9	Western Division	CS #11A	188,597	181,242	229,680	210,135	174,409	214,114	1,198,177
10	Western Division	Mobile Bay	16,747	4,740	-	5,009	-	7,565	34,061
11	Western Division	Pine Grove	3,035	665	1,114	1,518	1,218	1,708	9,258
12	Western Division	SNG	65,923	65,729	64,410	67,757	62,399	59,805	386,023
13	Western Division	Tennessee Gas Fuel	129	803	1,069	703	-	-	2,704
14	Western Division	Vinton	4,443	3,785	4,557	4,869	2,976	2,969	23,599
15	Total Western Division Compressor Fuel Use		620,163	556,337	599,139	671,903	547,300	577,738	3,572,580
<u>Other Fuel Use</u>									
16	Western Division	Bay City	-	-	42	48	33	15	138
17	Western Division	CS #3	-	-	-	39	1	-	40
18	Western Division	CS #4	-	-	93	-	-	-	93
18	Western Division	CS #6	527	493	465	480	689	465	3,119
19	Western Division	CS #7	250	138	850	422	347	-	2,007
20	Western Division	CS #7.5	725	594	802	732	1,646	135	4,634
21	Western Division	CS #8	2,695	3,813	2,666	2,707	1,460	4,663	18,004
22	Western Division	CS #9	3,320	3,369	11,094	4,159	1,372	2,527	25,841
23	Western Division	CS #10	2,998	503	2,638	314	3,044	18,500	27,997
24	Western Division	CS #11	2,146	9,583	4,198	6,843	9,439	4,908	37,117
25	Western Division	Franklinton	-	15	20	140	90	85	350
26	Western Division	Mt. Vernon	134	353	364	295	277	274	1,697
27	Western Division	Opelousas	40	13	-	40	40	80	213
28	Western Division	Port Lavaca	5	45	45	217	75	20	407
29	Western Division	Vidor	3	3	6	6	6	-	24
30	Western Division	Vinton	-	-	-	-	-	-	-
31	Western Division	Wiggins	3	93	225	153	120	54	648
32	Western Division	Zachary	6	6	12	24	18	6	72
33	Total Western Division Other Fuel Use		12,852	19,021	23,520	16,619	18,657	31,732	122,401
34	Total Western Division Fuel Use		633,015	575,358	622,659	688,522	565,957	609,470	3,694,981

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments  
October 2016 through March 2017

Line No.	Zone	Location	Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 969,852	\$ 118,716	\$ 53,273	\$ 191,640	\$ 54,847	\$ 535,084	\$ 1,923,414
2	Market Area	CS#15	332,359	900	1,402	198,338	957	592	534,548
3	Market Area	CS#26	11,717	(9,488)	10,797	10,184	9,425	8,675	41,312
4	Market Area	CS#27	<u>4,918</u>	<u>3,961</u>	<u>4,016</u>	<u>4,116</u>	<u>3,579</u>	<u>3,369</u>	<u>23,960</u>
5	Total Market Area Electric Payments		<u>1,318,846</u>	<u>114,089</u>	<u>69,490</u>	<u>404,279</u>	<u>68,808</u>	<u>547,721</u>	<u>2,523,233</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>474,610</u>	<u>50,967</u>	<u>36,441</u>	<u>110,754</u>	<u>189,167</u>	<u>318,002</u>	<u>1,179,941</u>
7	Total Payments to Electric Providers		<u>\$ 1,793,456</u>	<u>\$ 165,056</u>	<u>\$ 105,931</u>	<u>\$ 515,033</u>	<u>\$ 257,976</u>	<u>\$ 865,722</u>	<u>\$ 3,703,174</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Unit Fuel Surcharge  
To Be Effective October 2017 - March 2018

Line No.	Description	Base Unit Fuel Surcharge (a)
	<u>Market Area</u>	
1	Gas 1/	\$ (0.0080) /MMBtu
2	Electric 2/	0.0013 /MMBtu
3	Total Market Area Base Unit Fuel Surcharge	<u>(0.0067) /MMBtu</u>
	<u>Western Division</u>	
4	Gas 3/	(0.0018) /MMBtu
5	Electric 4/	0.0011 /MMBtu
6	Total Western Division Base Unit Fuel Surcharge	<u>(0.0007) /MMBtu</u>
7	LAUF Base Unit Fuel Surcharge 5/	\$ <u>(0.0002) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 4, line 5.
- 2/ See Attachment B, Schedule 3, page 4, line 5.
- 3/ See Attachment B, Schedule 2, page 8, line 5.
- 4/ See Attachment B, Schedule 3, page 8, line 5.
- 5/ See Attachment B, Schedule 2, page 12, line 5.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2016 through March 2017

Line No.	Description	Production Month						Total
		Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	
1	Actual Market Area Fuel Usage - MMBtu 1/	1,130,289	680,249	679,415	778,331	762,360	905,538	4,936,182
2	Fuel Retained - MMBtu	<u>1,106,583</u>	<u>884,307</u>	<u>935,082</u>	<u>998,857</u>	<u>911,129</u>	<u>1,044,749</u>	<u>5,880,707</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>23,706</u>	<u>(204,058)</u>	<u>(255,667)</u>	<u>(220,526)</u>	<u>(148,769)</u>	<u>(139,211)</u>	<u>(944,525)</u>
4	Highest Index - \$/MMBtu	\$ 2.8580	\$ 2.5940	\$ 3.5300	\$ 3.1900	\$ 2.6970	\$ 2.9140	
5	Lowest Index - \$/MMBtu	\$ 2.7970	\$ 2.5660	\$ 3.5060	\$ 3.1570	\$ 2.6500	\$ 2.8740	
6	Average High/Low - \$/MMBtu	\$ 2.8275	\$ 2.5800	\$ 3.5180	\$ 3.1735	\$ 2.6735	\$ 2.8940	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>67,028.72</u>	\$ <u>(526,469.64)</u>	\$ <u>(899,436.51)</u>	\$ <u>(699,839.26)</u>	\$ <u>(397,733.92)</u>	\$ <u>(402,876.63)</u>	\$ <u>(2,859,327.24)</u>

1/ See Attachment A, Schedule 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Current Winter Deferral Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2016							\$ -
2	October 2016	\$ 67,028.72	\$ -	\$ -	\$ -	\$ -	\$ -	67,028.72
3	November	(526,469.64)	-	-	-	-	120.10	(459,320.82)
4	December	(899,436.51)	-	-	-	-	(851.58)	(1,359,608.91)
5	January 2017	(699,839.26)	-	-	-	-	(2,520.07)	(2,061,968.24)
6	February	(397,733.92)	-	-	-	-	(3,435.51)	(2,463,137.67)
7	March	(402,876.63)	-	-	-	-	(4,554.45)	(2,870,568.75)
8	April	-	-	-	-	-	(5,320.67)	(2,875,889.42)
9	May	-	-	-	-	-	(5,675.38)	(2,881,564.80)
10	June	-	-	-	-	-	(5,320.67)	(2,886,885.47)
11	July	-	-	-	-	-	(6,064.37)	(2,892,949.84)
12	August	-	-	-	-	-	(6,064.37)	(2,899,014.21)
13	September	-	-	-	-	-	(5,886.00)	(2,904,900.21)
14	Total	\$ <u>(2,859,327.24)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(45,572.97)</u>	

Footnotes:

- 1/ See Schedule 2, page 1, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Carrying Charges  
Current Winter Deferral Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	November	67,028.72		-	67,028.72	25,615.61	41,413.11	0.0029	120.10
3	December	(459,320.82)		120.10	(459,440.92)	(175,579.37)	(283,861.55)	0.0030	(851.58)
4	January 2017	(1,359,608.91)		-	(1,359,608.91)	(519,586.44)	(840,022.47)	0.0030	(2,520.07)
5	February	(2,061,968.24)		(2,520.07)	(2,059,448.17)	(787,036.14)	(1,272,412.03)	0.0027	(3,435.51)
6	March	(2,463,137.67)		(5,955.58)	(2,457,182.09)	(939,033.64)	(1,518,148.45)	0.0030	(4,554.45)
7	April	(2,870,568.75)		-	(2,870,568.75)	(1,097,012.97)	(1,773,555.78)	0.0030	(5,320.67)
8	May	(2,875,889.42)		(5,320.67)	(2,870,568.75)	(1,097,012.97)	(1,773,555.78)	0.0032	(5,675.38)
9	June	(2,881,564.80)		(10,996.05)	(2,870,568.75)	(1,097,012.97)	(1,773,555.78)	0.0030	(5,320.67)
10	July	(2,886,885.47)		-	(2,886,885.47)	(1,103,248.54)	(1,783,636.93)	0.0034	(6,064.37)
11	August	(2,892,949.84)		(6,064.37)	(2,886,885.47)	(1,103,248.54)	(1,783,636.93)	0.0034	(6,064.37)
12	September	(2,899,014.21)		(12,128.74)	(2,886,885.47)	(1,103,248.54)	(1,783,636.93)	0.0033	(5,886.00)

Footnotes:

1/ See Attachment B, Schedule 2, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Gas Unit Fuel Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2017 - March 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2016 - September 2017	\$ (2,904,900.21) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(33,452.87) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(2,938,353.08)</u>
4	Projected Market Area Deliveries, October 2017 - March 2018 (MMBtu)	<u>369,058,497 3/</u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0080) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2016 through March 2017.  
See Attachment A, Schedule 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2016 through March 2017 1/

Line No.	Description	Production Month						Total
		Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	
1	Actual Western Division Fuel Usage - MMBtu 2/	614,368	561,542	602,370	667,807	547,373	588,368	3,581,828
2	Fuel Retained - MMBtu	<u>713,046</u>	<u>571,446</u>	<u>603,950</u>	<u>656,525</u>	<u>587,657</u>	<u>675,662</u>	<u>3,808,286</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(98,678)</u>	<u>(9,904)</u>	<u>(1,580)</u>	<u>11,282</u>	<u>(40,284)</u>	<u>(87,294)</u>	<u>(226,458)</u>
4	Highest Index - \$/MMBtu	\$ 2.8580	\$ 2.5940	\$ 3.5300	\$ 3.1900	\$ 2.6970	\$ 2.9140	
5	Lowest Index - \$/MMBtu	\$ 2.7970	\$ 2.5660	\$ 3.5060	\$ 3.1570	\$ 2.6500	\$ 2.8740	
6	Average High/Low - \$/MMBtu	\$ 2.8275	\$ 2.5800	\$ 3.5180	\$ 3.1735	\$ 2.6735	\$ 2.8940	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (279,012.05)</u>	<u>\$ (25,552.32)</u>	<u>\$ (5,558.44)</u>	<u>\$ 35,803.43</u>	<u>\$ (107,699.27)</u>	<u>\$ (252,628.84)</u>	<u>\$ (634,647.49)</u>

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Current Winter Deferral Period  
October 2016 through March 2017 1/  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 2/ (b)	Cash-In Component (c)	Alert Day Component 3/ (d)	Prior Period Adjustments 4/ (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2016							\$ -
2	October 2016	\$ (279,012.05)	\$ -	\$ -	\$ -	\$ -	\$ -	(279,012.05)
3	November	(25,552.32)	-	-	-	-	(499.92)	(305,064.29)
4	December	(5,558.44)	-	-	-	-	(564.52)	(311,187.25)
5	January 2017	35,803.43	-	-	-	-	(576.79)	(275,960.61)
6	February	(107,699.27)	-	-	-	-	(459.39)	(384,119.27)
7	March	(252,628.84)	-	-	-	-	(710.05)	(637,458.16)
8	April	-	-	-	-	-	(1,181.54)	(638,639.70)
9	May	-	-	-	-	-	(1,260.31)	(639,900.01)
10	June	-	-	-	-	-	(1,181.54)	(641,081.55)
11	July	-	-	-	-	-	(1,346.69)	(642,428.24)
12	August	-	-	-	-	-	(1,346.69)	(643,774.93)
13	September	-	-	-	-	-	(1,307.09)	(645,082.02)
14	Total	\$ <u>(634,647.49)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(10,434.53)</u>	

Footnotes:

- 1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.
- 2/ See Schedule 2, page 5, line 7 of Attachment B.
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Carrying Charges  
Current Winter Deferral Period 1/  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ -	\$ -	\$ -	\$ -	\$ -	0.0030	\$ -
2	November	(279,012.05)	-	(279,012.05)	(106,626.90)	(172,385.15)	0.0029	(499.92)
3	December	(305,064.29)	(499.92)	(304,564.37)	(116,391.94)	(188,172.43)	0.0030	(564.52)
4	January 2017	(311,187.25)	-	(311,187.25)	(118,922.93)	(192,264.32)	0.0030	(576.79)
5	February	(275,960.61)	(576.79)	(275,383.82)	(105,240.34)	(170,143.48)	0.0027	(459.39)
6	March	(384,119.27)	(1,036.18)	(383,083.09)	(146,398.55)	(236,684.54)	0.0030	(710.05)
7	April	(637,458.16)	-	(637,458.16)	(243,610.21)	(393,847.95)	0.0030	(1,181.54)
8	May	(638,639.70)	(1,181.54)	(637,458.16)	(243,610.21)	(393,847.95)	0.0032	(1,260.31)
9	June	(639,900.01)	(2,441.85)	(637,458.16)	(243,610.21)	(393,847.95)	0.0030	(1,181.54)
10	July	(641,081.55)	-	(641,081.55)	(244,994.92)	(396,086.63)	0.0034	(1,346.69)
11	August	(642,428.24)	(1,346.69)	(641,081.55)	(244,994.92)	(396,086.63)	0.0034	(1,346.69)
12	September	(643,774.93)	(2,693.38)	(641,081.55)	(244,994.92)	(396,086.63)	0.0033	(1,307.09)

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

2/ See Attachment B, Schedule 2, page 6, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
 Gas Unit Fuel Surcharge Calculation  
 Current Winter Recovery/(Refund) Period  
 To Be Effective October 2017 - March 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2016 - September 2017	\$ (645,082.02) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(27,823.61) 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>(672,905.63)</u></u>
4	Projected Western Division Deliveries, October 2017 - March 2018 (MMBtu)	<u><u>375,051,306 3/</u></u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u><u>(0.0018) /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 6, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2016 through March 2017.  
 See Attachment A, Schedule 2, line 16, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2016 through March 2017

Line No.	Description	Production Month						Total
		Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	
1	Actual Lost and Unaccounted For - MMBtu 2/	(46,594)	112,258	(129,764)	26,359	163,369	(40,837)	84,791
2	Fuel Retained - MMBtu	8,097	6,243	6,622	7,266	6,424	7,704	42,356
3	Under/(Over) Retained Fuel - MMBtu	<u>(54,691)</u>	<u>106,015</u>	<u>(136,386)</u>	<u>19,093</u>	<u>156,945</u>	<u>(48,541)</u>	<u>42,435</u>
4	Highest Index - \$/MMBtu	\$ 2.8580	\$ 2.5940	\$ 3.5300	\$ 3.1900	\$ 2.6970	\$ 2.9140	
5	Lowest Index - \$/MMBtu	\$ 2.7970	\$ 2.5660	\$ 3.5060	\$ 3.1570	\$ 2.6500	\$ 2.8740	
6	Average High/Low - \$/MMBtu	\$ 2.8275	\$ 2.5800	\$ 3.5180	\$ 3.1735	\$ 2.6735	\$ 2.8940	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (154,638.80)</u>	<u>\$ 273,518.70</u>	<u>\$ (479,805.95)</u>	<u>\$ 60,591.64</u>	<u>\$ 419,592.46</u>	<u>\$ (140,477.65)</u>	<u>\$ (21,219.60)</u>

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

2/ See Attachment A, Schedule 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Current Winter Deferral Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 2/ (b)	Cash-In Component (c)	Alert Day Component 3/ (d)	Prior Period Adjustments 4/ (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2016							\$ -
2	October 2016	\$ (154,638.80)	\$ -	\$ -	\$ -	\$ -	\$ -	(154,638.80)
3	November	273,518.70	-	-	-	-	(277.07)	118,602.83
4	December	(479,805.95)	-	-	-	-	220.35	(360,982.77)
5	January 2017	60,591.64	-	-	-	-	(669.09)	(301,060.22)
6	February	419,592.46	-	-	-	-	(501.10)	118,031.14
7	March	(140,477.65)	-	-	-	-	220.94	(22,225.57)
8	April	-	-	-	-	-	(41.20)	(22,266.77)
9	May	-	-	-	-	-	(43.94)	(22,310.71)
10	June	-	-	-	-	-	(41.20)	(22,351.91)
11	July	-	-	-	-	-	(46.95)	(22,398.86)
12	August	-	-	-	-	-	(46.95)	(22,445.81)
13	September	-	-	-	-	-	(45.57)	(22,491.38)
14	Total	\$ <u>(21,219.60)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(1,271.78)</u>	

Footnotes:

- 1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.
- 2/ See Schedule 2, page 9, line 7 of Attachment B.
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See Schedule 2, page 11, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Carrying Charges  
Current Winter Deferral Period 1/  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	2/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	November	(154,638.80)		-	(154,638.80)	(59,096.57)	(95,542.23)	0.0029	(277.07)
3	December	118,602.83		(277.07)	118,879.90	45,430.99	73,448.91	0.0030	220.35
4	January 2017	(360,982.77)		-	(360,982.77)	(137,952.72)	(223,030.05)	0.0030	(669.09)
5	February	(301,060.22)		(669.09)	(300,391.13)	(114,797.10)	(185,594.03)	0.0027	(501.10)
6	March	118,031.14		(1,170.19)	119,201.33	45,553.83	73,647.50	0.0030	220.94
7	April	(22,225.57)		-	(22,225.57)	(8,493.70)	(13,731.87)	0.0030	(41.20)
8	May	(22,266.77)		(41.20)	(22,225.57)	(8,493.70)	(13,731.87)	0.0032	(43.94)
9	June	(22,310.71)		(85.14)	(22,225.57)	(8,493.70)	(13,731.87)	0.0030	(41.20)
10	July	(22,351.91)		-	(22,351.91)	(8,541.98)	(13,809.93)	0.0034	(46.95)
11	August	(22,398.86)		(46.95)	(22,351.91)	(8,541.98)	(13,809.93)	0.0034	(46.95)
12	September	(22,445.81)		(93.90)	(22,351.91)	(8,541.98)	(13,809.93)	0.0033	(45.57)

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

2/ See Attachment B, Schedule 2, page 10, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
 Gas Unit Fuel Surcharge Calculation  
 Current Winter Recovery/(Refund) Period  
 To Be Effective October 2017 - March 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2016 - September 2017	\$ (22,491.38) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(40,966.36) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (63,457.74)</u>
4	Projected System Deliveries, October 2016 - March 2017 (MMBtu)	<u>420,372,123 3/</u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0002) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 10, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2016 through March 2017.  
 See Attachment A, Schedule 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2016 through March 2017

Line No.	Description	Production Month						Total
		Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	
1	Payments to Electric Providers	\$ 1,318,846.41	\$ 114,089.46	\$ 69,489.50	\$ 404,278.68	\$ 68,808.39	\$ 547,720.57	\$ 2,523,233.01
2	Proceeds from Sales of Retained Fuel	<u>(828,815.33)</u>	<u>339,094.83</u>	<u>720,764.02</u>	<u>687,549.00</u>	<u>496,018.82</u>	<u>577,449.10</u>	<u>1,992,060.44</u>
3	Under/(Over) Collection	\$ <u>2,147,661.74</u>	\$ <u>(225,005.37)</u>	\$ <u>(651,274.52)</u>	\$ <u>(283,270.32)</u>	\$ <u>(427,210.43)</u>	\$ <u>(29,728.53)</u>	\$ <u>531,172.57</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Current Winter Deferral Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2016							\$ -
2	October 2016	\$ 2,147,661.74	\$ -	\$ -	\$ -	\$ -	\$ -	2,147,661.74
3	November	(225,005.37)	-	-	-	-	3,848.05	1,926,504.42
4	December	(651,274.52)	-	-	-	-	3,563.69	1,278,793.59
5	January 2017	(283,270.32)	-	-	-	-	2,370.27	997,893.54
6	February	(427,210.43)	-	-	-	-	1,660.70	572,343.81
7	March	(29,728.53)	-	-	-	-	1,053.38	543,668.66
8	April	-	-	-	-	-	1,007.70	544,676.36
9	May	-	-	-	-	-	1,074.88	545,751.24
10	June	-	-	-	-	-	1,007.70	546,758.94
11	July	-	-	-	-	-	1,148.55	547,907.49
12	August	-	-	-	-	-	1,148.55	549,056.04
13	September	-	-	-	-	-	1,114.77	550,170.81
14	Total	\$ <u>531,172.57</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>18,998.24</u>	

Footnotes:

- 1/ See Schedule 3, page 1, line 3 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 3, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Carrying Charges  
Current Winter Deferral Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ -	\$ -	\$ -	\$ -	\$ -	0.0030	\$ -
2	November	2,147,661.74	-	2,147,661.74	820,747.73	1,326,914.01	0.0029	3,848.05
3	December	1,926,504.42	3,848.05	1,922,656.37	734,759.96	1,187,896.41	0.0030	3,563.69
4	January 2017	1,278,793.59	-	1,278,793.59	488,702.16	790,091.43	0.0030	2,370.27
5	February	997,893.54	2,370.27	995,523.27	380,447.93	615,075.34	0.0027	1,660.70
6	March	572,343.81	4,030.97	568,312.84	217,185.72	351,127.12	0.0030	1,053.38
7	April	543,668.66	-	543,668.66	207,767.74	335,900.92	0.0030	1,007.70
8	May	544,676.36	1,007.70	543,668.66	207,767.74	335,900.92	0.0032	1,074.88
9	June	545,751.24	2,082.58	543,668.66	207,767.74	335,900.92	0.0030	1,007.70
10	July	546,758.94	-	546,758.94	208,948.71	337,810.23	0.0034	1,148.55
11	August	547,907.49	1,148.55	546,758.94	208,948.71	337,810.23	0.0034	1,148.55
12	September	549,056.04	2,297.10	546,758.94	208,948.71	337,810.23	0.0033	1,114.77

Footnotes:

1/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Electric Unit Fuel Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2017 - March 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2016 - September 2017	\$ 550,170.81 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(69,884.55) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 480,286.26</u>
4	Projected Market Area Deliveries, October 2017 - March 2018 (MMBtu)	<u>369,058,497 3/</u>
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0013 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 2, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2016 through March 2017.  
See Attachment A, Schedule 2, line 3, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2016 through March 2017 1/

Line No.	Description	Production Month						Total
		Oct-16 (a)	Nov-16 (b)	Dec-16 (c)	Jan-17 (d)	Feb-17 (e)	Mar-17 (f)	
1	Payments to Electric Providers	\$ 474,609.75	\$ 50,966.84	\$ 36,441.24	\$ 110,754.44	\$ 189,167.18	\$ 318,001.52	\$ 1,179,940.97
2	Proceeds from Sales of Retained Fuel	<u>(303,225.12)</u>	<u>124,059.08</u>	<u>263,694.16</u>	<u>251,542.32</u>	<u>181,470.30</u>	<u>211,261.87</u>	<u>728,802.61</u>
3	Under/(Over) Collection	\$ <u>777,834.87</u>	\$ <u>(73,092.24)</u>	\$ <u>(227,252.92)</u>	\$ <u>(140,787.88)</u>	\$ <u>7,696.88</u>	\$ <u>106,739.65</u>	\$ <u>451,138.36</u>

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Current Winter Deferral Period  
October 2016 through March 2017 1/  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 2/ (b)	Cash-In Component (c)	Alert Day Component 3/ (d)	Prior Period Adjustments 4/ (e)	Carrying Charges (f)	Balance 5/ (g)
1	Balance @ September 30, 2016							\$ -
2	October 2016	\$ 777,834.87	\$ -	\$ -	\$ -	\$ -	\$ -	777,834.87
3	November	(73,092.24)	-	-	-	-	1,393.68	706,136.31
4	December	(227,252.92)	-	-	-	-	1,306.26	480,189.65
5	January 2017	(140,787.88)	-	-	-	-	890.04	340,291.81
6	February	7,696.88	-	-	-	-	566.18	348,554.87
7	March	106,739.65	-	-	-	-	643.36	455,937.88
8	April	-	-	-	-	-	845.09	456,782.97
9	May	-	-	-	-	-	901.43	457,684.40
10	June	-	-	-	-	-	845.09	458,529.49
11	July	-	-	-	-	-	963.21	459,492.70
12	August	-	-	-	-	-	963.21	460,455.91
13	September	-	-	-	-	-	934.88	461,390.79
14	Total	\$ <u>451,138.36</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>10,252.43</u>	

Footnotes:

- 1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.
- 2/ See Schedule 3, page 5, line 3 of Attachment B.
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See Schedule 3, page 7, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Carrying Charges  
Current Winter Deferral Period 1/  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	2/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	November	777,834.87		-	777,834.87	297,256.40	480,578.47	0.0029	1,393.68
3	December	706,136.31		1,393.68	704,742.63	269,323.56	435,419.07	0.0030	1,306.26
4	January 2017	480,189.65		-	480,189.65	183,508.68	296,680.97	0.0030	890.04
5	February	340,291.81		890.04	339,401.77	129,705.36	209,696.41	0.0027	566.18
6	March	348,554.87		1,456.22	347,098.65	132,646.79	214,451.86	0.0030	643.36
7	April	455,937.88		-	455,937.88	174,240.65	281,697.23	0.0030	845.09
8	May	456,782.97		845.09	455,937.88	174,240.65	281,697.23	0.0032	901.43
9	June	457,684.40		1,746.52	455,937.88	174,240.65	281,697.23	0.0030	845.09
10	July	458,529.49		-	458,529.49	175,231.06	283,298.43	0.0034	963.21
11	August	459,492.70		963.21	458,529.49	175,231.06	283,298.43	0.0034	963.21
12	September	460,455.91		1,926.42	458,529.49	175,231.06	283,298.43	0.0033	934.88

Footnotes:

1/ Pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000, 153 FERC ¶61,279 (2015), the initial rates commenced February 1, 2016.

2/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Electric Unit Fuel Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2017 - March 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2016 - September 2017	\$ 461,390.79 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(33,139.16) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 428,251.63</u>
4	Projected Western Division Deliveries, October 2017 - March 2018 (MMBtu)	<u>375,051,306 3/</u>
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0011 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 6, line 13, column (g).
- 2/ See Attachment C, Schedule 2, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2016 through March 2017.  
See Attachment A, Schedule 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Market Area Gas Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2016							\$ (584,651.12) 1/
2	October 2016	\$ -	\$ 104,449.11	\$ -	\$ -	\$ -	\$ (1,083.66)	(481,285.67)
3	November	-	83,912.76	-	-	-	(860.40)	(398,233.31)
4	December	-	88,065.17	34.05	-	-	(734.53)	(310,868.62)
5	January 2017	-	94,027.70	38.88	-	-	(576.20)	(217,378.24)
6	February	-	85,308.28	9.69	6.79	-	(361.66)	(132,415.14)
7	March	-	99,026.80	369.50	-	-	(243.70)	(33,262.54)
8	April	-	-	9.90	-	-	(61.65)	(33,314.29)
9	May	-	-	195.89	-	-	(65.74)	(33,184.14)
10	June	-	-	-	-	-	(61.27)	(33,245.41)
11	July	-	-	-	-	-	(69.84)	(33,315.25)
12	August	-	-	-	-	-	(69.84)	(33,385.09)
13	September	-	-	-	-	-	(67.78)	(33,452.87)
14	Total	\$ -	\$ 554,789.82	\$ 657.91	\$ 6.79	\$ -	\$ (4,256.27)	

Footnotes:

- 1/ Projected balance at September 30, 2016 per Attachment B, Schedule 2, page 4, line 3 in Docket No. RP16-1205-000.
- 2/ See Attachment C, Schedule 1, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period Unit Fuel Surcharge  
 October 2016 through March 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2016	69,632,745	\$ 0.0015	\$ 104,449.11
2	November	55,941,833	0.0015	83,912.76
3	December	58,710,121	0.0015	88,065.17
4	January 2017	62,685,137	0.0015	94,027.70
5	February	56,872,186	0.0015	85,308.28
6	March	66,017,872	0.0015	99,026.80

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ (584,651.12)	\$ -	\$ (584,651.12)	\$ (223,429.54)	\$ (361,221.58)	0.0030	\$ (1,083.66)
2	November	(481,285.67)	(1,083.66)	(480,202.01)	(183,513.40)	(296,688.61)	0.0029	(860.40)
3	December	(398,233.31)	(1,944.06)	(396,289.25)	(151,445.40)	(244,843.85)	0.0030	(734.53)
4	January 2017	(310,868.62)	-	(310,868.62)	(118,801.16)	(192,067.46)	0.0030	(576.20)
5	February	(217,378.24)	(576.20)	(216,802.04)	(82,852.80)	(133,949.24)	0.0027	(361.66)
6	March	(132,415.14)	(937.86)	(131,477.28)	(50,245.19)	(81,232.09)	0.0030	(243.70)
7	April	(33,262.54)	-	(33,262.54)	(12,711.57)	(20,550.97)	0.0030	(61.65)
8	May	(33,314.29)	(61.65)	(33,252.64)	(12,707.79)	(20,544.85)	0.0032	(65.74)
9	June	(33,184.14)	(127.39)	(33,056.75)	(12,632.93)	(20,423.82)	0.0030	(61.27)
10	July	(33,245.41)	-	(33,245.41)	(12,705.02)	(20,540.39)	0.0034	(69.84)
11	August	(33,315.25)	(69.84)	(33,245.41)	(12,705.02)	(20,540.39)	0.0034	(69.84)
12	September	(33,385.09)	(139.68)	(33,245.41)	(12,705.02)	(20,540.39)	0.0033	(67.78)

Footnotes:

1/ See Attachment C, Schedule 1, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC  
  
Western Division Gas Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2016							\$ (471,388.41) 1/
2	October 2016	\$ -	\$ 83,787.51	\$ -	\$ -	\$ -	\$ (873.73)	(388,474.63)
3	November	-	67,455.71	-	-	-	(694.48)	(321,713.40)
4	December	-	70,750.09	-	-	-	(593.40)	(251,556.71)
5	January 2017	-	76,782.88	-	-	-	(466.27)	(175,240.10)
6	February	-	68,466.69	-	5.43	-	(291.55)	(107,059.53)
7	March	-	79,605.67	-	-	-	(197.03)	(27,650.89)
8	April	-	-	-	-	-	(51.25)	(27,702.14)
9	May	-	-	156.72	-	-	(54.67)	(27,600.09)
10	June	-	-	-	-	-	(50.96)	(27,651.05)
11	July	-	-	-	-	-	(58.09)	(27,709.14)
12	August	-	-	-	-	-	(58.09)	(27,767.23)
13	September	-	-	-	-	-	(56.38)	(27,823.61)
14	Total	\$ -	\$ 446,848.55	\$ 156.72	\$ 5.43	\$ -	\$ (3,445.90)	

Footnotes:

- 1/ Projected balance at September 30, 2016 per Attachment B, Schedule 2, page 8, line 3 in Docket No. RP16-1205-000.
- 2/ See Attachment C, Schedule 1, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 1.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period Unit Fuel Surcharge  
 October 2016 through March 2017

Line No.	Month/Year	Volumes (MMBtu) (a)	Unit Fuel Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2016	69,822,924	\$ 0.0012	\$ 83,787.51
2	November	56,213,083	0.0012	67,455.71
3	December	58,958,410	0.0012	70,750.09
4	January 2017	63,985,732	0.0012	76,782.88
5	February	57,055,589	0.0012	68,466.69
6	March	66,338,050	0.0012	79,605.67

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ (471,388.41)	\$	-	\$ (471,388.41)	\$ (180,145.21)	\$ (291,243.20)	0.0030	\$ (873.73)
2	November	(388,474.63)		(873.73)	(387,600.90)	(148,125.08)	(239,475.82)	0.0029	(694.48)
3	December	(321,713.40)		(1,568.21)	(320,145.19)	(122,346.29)	(197,798.90)	0.0030	(593.40)
4	January 2017	(251,556.71)		-	(251,556.71)	(96,134.60)	(155,422.11)	0.0030	(466.27)
5	February	(175,240.10)		(466.27)	(174,773.83)	(66,791.35)	(107,982.48)	0.0027	(291.55)
6	March	(107,059.53)		(757.82)	(106,301.71)	(40,624.13)	(65,677.58)	0.0030	(197.03)
7	April	(27,650.89)		-	(27,650.89)	(10,567.03)	(17,083.86)	0.0030	(51.25)
8	May	(27,702.14)		(51.25)	(27,650.89)	(10,567.03)	(17,083.86)	0.0032	(54.67)
9	June	(27,600.09)		(105.92)	(27,494.17)	(10,507.14)	(16,987.03)	0.0030	(50.96)
10	July	(27,651.05)		-	(27,651.05)	(10,567.09)	(17,083.96)	0.0034	(58.09)
11	August	(27,709.14)		(58.09)	(27,651.05)	(10,567.09)	(17,083.96)	0.0034	(58.09)
12	September	(27,767.23)		(116.18)	(27,651.05)	(10,567.09)	(17,083.96)	0.0033	(56.38)

Footnotes:

1/ See Attachment C, Schedule 1, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2016							\$ (245,301.56) 1/
2	October 2016	\$ -	\$ 39,145.63	\$ -	\$ -	\$ -	\$ (454.67)	(206,610.60)
3	November	-	30,704.02	-	-	-	(369.38)	(176,275.96)
4	December	-	32,394.98	5.32	-	-	(325.20)	(144,200.86)
5	January 2017	-	35,376.04	6.08	-	-	(267.28)	(109,086.02)
6	February	-	31,296.20	1.51	2.26	-	(181.53)	(77,967.58)
7	March	-	37,504.73	57.73	-	-	(143.68)	(40,548.80)
8	April	-	-	1.55	-	-	(75.16)	(40,622.41)
9	May	-	-	65.30	-	-	(80.17)	(40,637.28)
10	June	-	-	-	-	-	(75.03)	(40,712.31)
11	July	-	-	-	-	-	(85.52)	(40,797.83)
12	August	-	-	-	-	-	(85.52)	(40,883.35)
13	September	-	-	-	-	-	(83.01)	(40,966.36)
14	Total	\$ -	\$ 206,421.60	\$ 137.49	\$ 2.26	\$ -	\$ (2,226.15)	

Footnotes:

- 1/ Projected balance at September 30, 2016 per Attachment B, Schedule 2, page 12, line 3 in Docket No. RP15-1205-000.
- 2/ See Attachment C, Schedule 1, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period Unit Fuel Surcharge  
 October 2016 through March 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2016	78,291,237	\$ 0.0005	\$ 39,145.63
2	November	61,408,044	0.0005	30,704.02
3	December	64,789,942	0.0005	32,394.98
4	January 2017	70,752,071	0.0005	35,376.04
5	February	62,592,373	0.0005	31,296.20
6	March	75,009,465	0.0005	37,504.73

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ (245,301.56)	\$	-	\$ (245,301.56)	\$ (93,744.14)	\$ (151,557.42)	0.0030	\$ (454.67)
2	November	(206,610.60)		(454.67)	(206,155.93)	(78,784.29)	(127,371.64)	0.0029	(369.38)
3	December	(176,275.96)		(824.05)	(175,451.91)	(67,050.48)	(108,401.43)	0.0030	(325.20)
4	January 2017	(144,200.86)		-	(144,200.86)	(55,107.62)	(89,093.24)	0.0030	(267.28)
5	February	(109,086.02)		(267.28)	(108,818.74)	(41,586.03)	(67,232.71)	0.0027	(181.53)
6	March	(77,967.58)		(448.81)	(77,518.77)	(29,624.48)	(47,894.29)	0.0030	(143.68)
7	April	(40,548.80)		-	(40,548.80)	(15,496.08)	(25,052.72)	0.0030	(75.16)
8	May	(40,622.41)		(75.16)	(40,547.25)	(15,495.49)	(25,051.76)	0.0032	(80.17)
9	June	(40,637.28)		(155.33)	(40,481.95)	(15,470.53)	(25,011.42)	0.0030	(75.03)
10	July	(40,712.31)		-	(40,712.31)	(15,558.57)	(25,153.74)	0.0034	(85.52)
11	August	(40,797.83)		(85.52)	(40,712.31)	(15,558.57)	(25,153.74)	0.0034	(85.52)
12	September	(40,883.35)		(171.04)	(40,712.31)	(15,558.57)	(25,153.74)	0.0033	(83.01)

Footnotes:

1/ See Attachment C, Schedule 1, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	Balance (g)
1	Balance @ September 30, 2016							\$ (693,610.52) 1/
2	October 2016	\$ -	\$ 118,375.67	\$ -	\$ -	\$ -	\$ (1,285.62)	(576,520.47)
3	November	-	95,101.12	-	-	-	(1,030.67)	(482,450.02)
4	December	-	99,807.20	20.22	-	-	(889.94)	(383,512.54)
5	January 2017	-	106,564.73	23.08	-	-	(710.85)	(277,635.58)
6	February	-	96,682.72	5.75	7.69	-	(461.96)	(181,401.38)
7	March	-	112,230.38	219.39	-	-	(334.06)	(69,285.67)
8	April	-	-	5.88	-	-	(128.42)	(69,408.21)
9	May	-	-	222.01	-	-	(136.97)	(69,323.17)
10	June	-	-	-	-	-	(128.00)	(69,451.17)
11	July	-	-	-	-	-	(145.89)	(69,597.06)
12	August	-	-	-	-	-	(145.89)	(69,742.95)
13	September	-	-	-	-	-	(141.60)	(69,884.55)
14	Total	\$ -	\$ 628,761.82	\$ 496.33	\$ 7.69	\$ -	\$ (5,539.87)	

Footnotes:

- 1/ Projected balance at September 30, 2016 per Attachment B, Schedule 3, page 4, line 3 in Docket No. RP16-1205-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period Unit Fuel Surcharge  
 October 2016 through March 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2016	69,632,745	\$ 0.0017	\$ 118,375.67
2	November	55,941,833	0.0017	95,101.12
3	December	58,710,121	0.0017	99,807.20
4	January 2017	62,685,137	0.0017	106,564.73
5	February	56,872,186	0.0017	96,682.72
6	March	66,017,872	0.0017	112,230.38

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ (693,610.52)	\$	-	\$ (693,610.52)	\$ (265,069.33)	\$ (428,541.19)	0.0030	\$ (1,285.62)
2	November	(576,520.47)		(1,285.62)	(575,234.85)	(219,831.03)	(355,403.82)	0.0029	(1,030.67)
3	December	(482,450.02)		(2,316.29)	(480,133.73)	(183,487.31)	(296,646.42)	0.0030	(889.94)
4	January 2017	(383,512.54)		-	(383,512.54)	(146,562.67)	(236,949.87)	0.0030	(710.85)
5	February	(277,635.58)		(710.85)	(276,924.73)	(105,829.21)	(171,095.52)	0.0027	(461.96)
6	March	(181,401.38)		(1,172.81)	(180,228.57)	(68,875.93)	(111,352.64)	0.0030	(334.06)
7	April	(69,285.67)		-	(69,285.67)	(26,478.13)	(42,807.54)	0.0030	(128.42)
8	May	(69,408.21)		(128.42)	(69,279.79)	(26,475.88)	(42,803.91)	0.0032	(136.97)
9	June	(69,323.17)		(265.39)	(69,057.78)	(26,391.03)	(42,666.75)	0.0030	(128.00)
10	July	(69,451.17)		-	(69,451.17)	(26,541.37)	(42,909.80)	0.0034	(145.89)
11	August	(69,597.06)		(145.89)	(69,451.17)	(26,541.37)	(42,909.80)	0.0034	(145.89)
12	September	(69,742.95)		(291.78)	(69,451.17)	(26,541.37)	(42,909.80)	0.0033	(141.60)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2016 through March 2017  
With Carrying Charges Calculated Through September 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	Balance (g)
1	Balance @ September 30, 2016							\$ (291,505.24) 1/
2	October 2016	\$ -	\$ 48,876.05	\$ -	\$ -	\$ -	\$ (540.31)	(243,169.50)
3	November	-	39,349.15	-	-	-	(434.73)	(204,255.08)
4	December	-	41,270.88	-	-	-	(376.78)	(163,360.98)
5	January 2017	-	44,790.02	-	-	-	(302.79)	(118,873.75)
6	February	-	39,938.91	-	3.17	-	(197.80)	(79,129.47)
7	March	-	46,436.63	-	-	-	(145.74)	(32,838.58)
8	April	-	-	-	-	-	(60.87)	(32,899.45)
9	May	-	-	91.42	-	-	(64.92)	(32,872.95)
10	June	-	-	-	-	-	(60.70)	(32,933.65)
11	July	-	-	-	-	-	(69.18)	(33,002.83)
12	August	-	-	-	-	-	(69.18)	(33,072.01)
13	September	-	-	-	-	-	(67.15)	(33,139.16)
14	Total	\$ -	\$ 260,661.64	\$ 91.42	\$ 3.17	\$ -	\$ (2,390.15)	

Footnotes:

- 1/ Projected balance at September 30, 2016 per Attachment B, Schedule 3, page 8, line 3 in Docket No. RP16-1205-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period Unit Fuel Surcharge  
 October 2016 through March 2017

Line No.	Month/Year	Volumes (MMBtu) (a)	Unit Fuel Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2016	69,822,924	\$ 0.0007	\$ 48,876.05
2	November	56,213,083	0.0007	39,349.15
3	December	58,958,410	0.0007	41,270.88
4	January 2017	63,985,732	0.0007	44,790.02
5	February	57,055,589	0.0007	39,938.91
6	March	66,338,050	0.0007	46,436.63

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
As Calculated Through September 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2016	\$ (291,505.24)	\$	-	\$ (291,505.24)	\$ (111,401.28)	\$ (180,103.96)	0.0030	\$ (540.31)
2	November	(243,169.50)		(540.31)	(242,629.19)	(92,722.87)	(149,906.32)	0.0029	(434.73)
3	December	(204,255.08)		(975.04)	(203,280.04)	(77,685.25)	(125,594.79)	0.0030	(376.78)
4	January 2017	(163,360.98)		-	(163,360.98)	(62,429.83)	(100,931.15)	0.0030	(302.79)
5	February	(118,873.75)		(302.79)	(118,570.96)	(45,312.93)	(73,258.03)	0.0027	(197.80)
6	March	(79,129.47)		(500.59)	(78,628.88)	(30,048.71)	(48,580.17)	0.0030	(145.74)
7	April	(32,838.58)		-	(32,838.58)	(12,549.55)	(20,289.03)	0.0030	(60.87)
8	May	(32,899.45)		(60.87)	(32,838.58)	(12,549.55)	(20,289.03)	0.0032	(64.92)
9	June	(32,872.95)		(125.79)	(32,747.16)	(12,514.61)	(20,232.55)	0.0030	(60.70)
10	July	(32,933.65)		-	(32,933.65)	(12,585.88)	(20,347.77)	0.0034	(69.18)
11	August	(33,002.83)		(69.18)	(32,933.65)	(12,585.88)	(20,347.77)	0.0034	(69.18)
12	September	(33,072.01)		(138.36)	(32,933.65)	(12,585.88)	(20,347.77)	0.0033	(67.15)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).