



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 31, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP23-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2023.

<u>Version</u>	<u>Description</u>	<u>Title</u>
37.0.0	Rate Schedule FTS-1	Currently Effective Rates
34.0.0	Rate Schedule FTS-3	Currently Effective Rates
37.0.0	Rate Schedule SFTS	Currently Effective Rates
34.0.0	Rate Schedule FTS-WD	Currently Effective Rates
14.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
37.0.0	Rate Schedule ITS-1	Currently Effective Rates
34.0.0	Rate Schedule ITS-WD	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 2.01% to become effective October 1, 2023. This represents a decrease of 0.25% from the currently effective Summer Period FRCP of 2.26%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.70% to become effective October 1, 2023. This represents a decrease of 0.06% from the currently effective Summer Period FRCP of 0.76%.

The LAUF percentage FGT proposes to become effective October 1, 2023 is -0.12%. This represents a decrease of 0.07% from the currently effective LAUF percentage of -0.05%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0329 per MMBtu to become effective October 1, 2023, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$(0.0008), an Electric Power Cost of \$0.0265, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0072 per MMBtu. This represents a decrease of \$0.0210 from the currently effective Summer Period Unit Fuel Charge of \$0.0539.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0109 per MMBtu to become effective October 1, 2023. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0004, an Electric Power Cost of \$0.0080, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0025 per MMBtu. This represents no change from the currently effective Summer Period Unit Fuel Charge of \$0.0109.

The LAUF Gas Deferred Surcharge FGT is proposing is \$(0.0102) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2023, and represents a decrease of \$0.0119 from the currently effective Summer Period Unit Fuel Charge of \$0.0017.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2022 through March 2023. The calculations for each FRCP are shown on Page 2, Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.01% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2022 through March 2023. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2023, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2023.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Winter Period. The balances of the Deferred Electric Fuel Account, projected as of September 30, 2023, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS and ITS-1 are modified to reflect a maximum Effective Base FRCP of 2.01%, a maximum FRCP of 2.01% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0336 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2 and ITS-WD are modified to establish the maximum Western Division FRCP at 0.70%, and an Effective Maximum Unit Fuel Charge of \$0.0007 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2023, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2023.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	3.36 ¢	5.45 ¢	5.45 ¢	2.01 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	0.07 3/	2.16	2.16	0.70 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(1.02) ¢ 8/	1.07	1.07	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.01 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.01 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.01%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (1.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	3.36 ¢	3.40	3.40	2.01 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	0.07 3/	0.11	0.11	0.70 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(1.02) ¢ 8/	(0.98)	(0.98)	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.01 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.01 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.01%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (1.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	3.36 ¢	94.36 ¢	5.45 ¢	2.01 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	0.07 3/	91.07	2.16	0.70 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.01 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.01 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.01%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.07 ¢ 5/	6/	6/	0.70 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(1.02) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	0.07 ¢ 4/	5/	5/	0.70 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(1.02) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	3.36 ¢	74.68 ¢	4.43 ¢	2.01 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	0.07 3/	71.39	1.14	0.70 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(1.02)¢ 7/	70.30 ¢	0.05 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.01 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.01 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.01%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (1.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	0.07 ¢ 5/	6/	2/	0.70 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(1.02) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (1.02) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	6.653.36 ¢	8.745.45 ¢		8.745.45 ¢
2.262.01 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.260.07 ¢ _{3/}	3.352.16		3.352.16
0.760.70 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	0.17(1.02) ¢ _{8/}	2.261.07		2.261.07
0.00 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.262.01~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.262.01~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.262.01~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17(1.02)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00(0.12)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.17(1.02)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
						Percentage	
FIRM TRANSPORTATION 6/							
Forwardhaul							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/							
Western Division to Market Area	0.04	-	<u>6.653.36 ¢</u>	<u>6.693.40</u>	<u>6.693.40</u>	<u>2.262.01</u> %	1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/	
Western Division to Western Division	0.04	-	<u>1.260.07</u>	<u>3/</u>	<u>1.300.11</u>	<u>1.300.11</u>	<u>0.760.70</u> %
4/							
Backhaul/Exchange							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/	0.04	-	<u>- 0.17(1.02) ¢</u>	<u>8/</u>	<u>-0.21(0.98)</u>	<u>-0.21(0.98)</u>	-0.00 %
7/							

- 1/ Base Fuel Reimbursement Charge Percentage 2.262.01 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.262.01 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.262.01%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17(1.02) ¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00(0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.17(1.02) ¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	6.653.36 ¢	97.6594.36 ¢		8.745.45 ¢
2.262.01 % 1/						
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	1.260.07 3/	92.2691.07		3.352.16
0.760.70 % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.262.01~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.262.01~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.262.01~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17(1.02)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00(0.12)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	1.26 0.07 ¢	5/ 6/	6/	0.76 0.70 %
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.17 (1.02) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~(0.12)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17~~(1.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	1.26 0.07 ¢ 4/	5/	5/	0.76 0.70 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	- 0.17 (1.02) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~(0.12)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17~~(1.02)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/ Western Division to Market Area	71.32 ¢	-	6.653.36 ¢	77.9774.68 ¢		7.724.43 ¢
2.262.01 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	1.260.07	3/ 72.5871.39		2.331.14
0.760.70 % 4/						
Backhaul/Exchange						
Usage 5/ 0.00 % 6/	71.32 ¢	-	- 0.17(1.02) ¢	7/ 71.4970.30 ¢		1.240.05 ¢

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.262.01~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.262.01~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.262.01~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17(1.02)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00(0.12)~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.17(1.02)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	1.260.07 ¢ 5/	6/	2/	0.760.70 %
Backhaul/Exchange						
Usage 4/	1/	-	0.17(1.02) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00(0.12)~~ % or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.17(1.02)~~ ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2023 Through March 2024

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.31%
2	Western Division	0.82%
3	Lost and Unaccounted For	-0.12% 5/
4	Total Gas Base FRCP	<u>2.01%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0008) \$/MMBtu
6	Electric Power Cost 3/	0.0265
7	Deferred Electric Power Cost Surcharge 4/	0.0072
8	Total Market Area Unit Fuel Charge	<u>0.0329</u>
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0004
10	Electric Power Cost 3/	0.0080
11	Deferred Electric Power Cost Surcharge 4/	0.0025
12	Total Western Division Unit Fuel Charge	<u>0.0109</u>
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0102)</u>
14	Total Unit Fuel Charge	\$ <u>0.0336</u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.
5/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2023 Through March 2024

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.31%
2	Western Division 2/	0.82%
3	Lost and Unaccounted For 3/	<u>-0.12%</u> 4/
4	Total Gas Base FRCP	<u><u>2.01%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2023 through March 2024
(MMBtu)

Line No.	Description	Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	68,860,123	66,637,381	68,016,913	66,193,007	61,170,132	71,274,756	402,152,312
2	Less: Mkt Area Only Forwardhauls & Backhauls	5,609,879	4,963,989	4,535,943	3,337,722	3,337,720	7,206,223	28,991,476
3	Total Market Area Forwardhaul Deliveries From Western Division	63,250,244	61,673,392	63,480,970	62,855,285	57,832,412	64,068,533	373,160,836
4	Compressor Fuel - MMBTU	829,732	798,012	795,469	736,682	706,586	815,333	4,681,814
5	Other Company Use - MMBTU	32,193	25,420	54,595	156,627	21,696	30,458	320,989
6	Gross Market Area Compressor Fuel - MMBTU	861,925	823,432	850,064	893,309	728,282	845,791	5,002,803
7	Less: Mkt Area Only Forwardhauls & Backhauls	23,193	23,591	21,516	10,804	16,179	33,320	128,603
8	Net Market Area Fuel Use	838,732	799,841	828,548	882,505	712,103	812,471	4,874,200
9	Market Area FRCP - % of Forwardhaul Deliveries	1.33%	1.30%	1.31%	1.40%	1.23%	1.27%	1.31%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	63,250,244	61,673,392	63,480,970	62,855,285	57,832,412	64,068,533	373,160,836
12	Delivered to Western Division	16,367,020	15,727,702	19,091,160	17,780,437	13,680,523	19,761,952	102,408,794
13	Sub-total - Western Division Forwardhaul Deliveries	79,617,264	77,401,094	82,572,130	80,635,722	71,512,935	83,830,485	475,569,630
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	5,994,560	6,854,569	7,778,058	6,182,847	5,929,623	7,764,936	40,504,593
15	Less: Western Division Deliveries Utilizing No Compression	1,750,203	1,606,105	2,109,085	1,727,460	1,125,902	1,184,607	9,503,362
16	Total Western Division Forwardhaul Deliveries	71,872,501	68,940,420	72,684,987	72,725,415	64,457,410	74,880,942	425,561,675
17	Compressor Fuel - MMBTU	656,587	581,334	654,754	635,237	539,759	513,260	3,580,931
18	Other Company Use - MMBTU	4,225	11,551	17,851	85,832	9,900	15,058	144,417
19	Gross Western Division Compressor Fuel - MMBTU	660,812	592,885	672,605	721,069	549,659	528,318	3,725,348
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	35,024	40,026	45,404	35,865	34,649	45,332	236,300
21	Net Western Division Fuel Use	625,788	552,859	627,201	685,204	515,010	482,986	3,489,048
22	Western Division FRCP - % of Forwardhaul Deliveries	0.87%	0.80%	0.86%	0.94%	0.80%	0.65%	0.82%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	79,617,264	77,401,094	82,572,130	80,635,722	71,512,935	83,830,485	475,569,630
24	Mkt Area Only Forwardhauls & Backhauls	5,609,879	4,963,989	4,535,943	3,337,722	3,337,720	7,206,223	28,991,476
25	Western Division Backhauls	7,014,520	4,366,355	4,420,009	6,578,722	2,483,266	2,931,417	27,794,289
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,750,203	1,606,105	2,109,085	1,727,460	1,125,902	1,184,607	9,503,362
27	Total System Deliveries	90,491,460	85,125,333	89,418,997	88,824,706	76,208,019	92,783,518	522,852,033
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(375,389)	(158,752)	(34,532)	(98,374)	(6,398)	36,704	(636,741)
29	Total Lost & Unacctd for - % of Deliveries	-0.41%	-0.19%	-0.04%	-0.11%	-0.01%	0.04%	-0.12%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2022 through March 2023.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2022 through March 2023

Line No.	Zone	Location	Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	134,957	96,116	90,673	89,041	107,091	116,814	634,692
2	Market Area	CS #12A	42,007	61,233	68,825	75,292	38,551	41,069	326,977
3	Market Area	CS #13	45,687	52,793	57,850	42,232	44,936	47,398	290,896
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	132,534	81,647	93,012	76,089	91,215	132,218	606,715
6	Market Area	CS #14A	44,054	73,262	66,606	88,689	57,082	22,466	352,159
7	Market Area	CS #15	56,658	65,869	64,359	51,023	54,974	62,727	355,610
8	Market Area	CS #15A	27,377	13,848	6,093	9,831	12	20,617	77,778
9	Market Area	CS #16	50,365	61,688	55,870	48,568	53,420	79,763	349,674
10	Market Area	CS #17	46,723	62,338	50,386	15,479	39,752	53,932	268,610
11	Market Area	CS #18	18,419	32,072	34,511	39,352	23,740	14,247	162,341
12	Market Area	CS #18A	9,924	2,795	7,393	834	21,843	40,781	83,570
13	Market Area	CS #19	10	-	1,508	4	885	1,631	4,038
14	Market Area	CS #20	12,413	20,566	13,586	3,854	13,014	15,426	78,859
15	Market Area	CS #21	35,551	39,430	39,490	37,077	34,084	23,025	208,657
16	Market Area	CS #24	84,572	42,103	74,202	81,500	71,704	66,253	420,334
17	Market Area	CS #26	26,130	57,281	14,727	9,247	4,642	23,858	135,885
18	Market Area	CS #27	46,464	16,249	23,960	38,347	24,430	29,586	179,036
19	Market Area	CS #29	198	-	49	109	-	-	356
20	Market Area	CS #30	82	1,498	7,953	4,783	7,265	6,700	28,281
21	Market Area	CS #31	-	-	-	-	-	-	-
22	Sub-total		814,125	780,788	771,053	711,351	688,640	798,511	4,564,468
23	Market Area	CS #1608 Expansion	15,607	17,224	24,416	25,331	17,946	16,822	117,346
24	Total Market Area Compressor Fuel Use		829,732	798,012	795,469	736,682	706,586	815,333	4,681,814
<u>Other Fuel Use</u>									
25	Market Area	Brooker	257	256	257	257	256	256	1,539
26	Market Area	Caryville	10	6	-	3	-	1	20
27	Market Area	Coral Springs	-	-	-	-	-	-	-
28	Market Area	CS #12	2,481	3,138	28,243	32,946	954	2,911	70,673
29	Market Area	CS #13	7,906	3,308	3,726	2,999	2,279	3,769	23,987
30	Market Area	CS #14	12	1,047	711	-	-	904	2,674
31	Market Area	CS #15	484	982	425	743	2,566	2,096	7,296
32	Market Area	CS #16	2,095	2,501	4,013	1,872	1,914	3,146	15,541
33	Market Area	CS #17	7,089	3,965	5,688	1,590	2,294	6,181	26,807
34	Market Area	CS #18	-	-	-	-	-	-	-
35	Market Area	CS #19	8	8	-	1,377	57	6	1,456
36	Market Area	CS #21.5	-	-	-	-	-	-	-
37	Market Area	CS #24	4,717	3,054	4,209	104,506	5,945	3,782	126,213
38	Market Area	CS #29	-	-	-	-	-	-	-
39	Market Area	Davenport	101	100	105	101	-	-	407
40	Market Area	Ft. Lauderdale	1,064	1,302	1,257	982	299	413	5,317
41	Market Area	Ft. Myers	-	-	-	-	-	-	-
42	Market Area	Ft. Pierce	10	38	3	3	5	3	62
43	Market Area	Gainesville	-	-	-	-	-	-	-
44	Market Area	Lakeland	-	-	-	-	-	-	-
45	Market Area	LeCanto	1,736	1,664	859	700	607	1,769	7,335
46	Market Area	Munson	1	2	1	-	1	-	5
47	Market Area	Okeechobee	1	1	1	1	1	1	6
48	Market Area	Orlando	2,951	2,822	2,839	2,861	2,941	3,367	17,781
49	Market Area	Perry	19	105	11	4	1	11	151
50	Market Area	Plant City	336	623	1,644	1,046	1,196	1,428	6,273
51	Market Area	Quincy	22	3	-	11	6	6	48
52	Market Area	Safety Harbor	469	-	23	3,566	21	23	4,102
53	Market Area	Silver Springs	59	52	97	76	64	61	409
54	Market Area	Thonotosassa	353	438	465	956	270	309	2,791
55	Market Area	Trenton	7	-	13	22	14	10	66
56	Market Area	West Palm Beach	5	5	5	5	5	5	30
57	Total Market Area Other Fuel Use		32,193	25,420	54,595	156,627	21,696	30,458	320,989
58	Total Gross Market Area Fuel Use		861,925	823,432	850,064	893,309	728,282	845,791	5,002,803

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2022 through March 2023

Line No.	Zone	Location	Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	8,150	9,135	10,109	10,614	1,620	6,869	46,497
3	Western Division	CS #6	10,105	7,922	3,487	855	957	814	24,140
4	Western Division	CS #7	40,040	20,955	30,835	28,121	21,718	26,650	168,319
5	Western Division	CS #8	75,118	68,764	76,195	78,162	68,478	75,546	442,263
6	Western Division	CS #9	80,097	72,195	69,721	25,784	52,146	-	299,943
7	Western Division	Mobile Bay	89,713	60,485	86,458	85,821	57,850	95,098	475,425
8	Western Division	Pine Grove	20,407	16,988	15,363	16,708	11,963	11,262	92,691
9	Western Division	SNG	2,332	1,249	1,286	807	954	2,780	9,408
10	Western Division	CS #10	40,967	26,827	28,621	36,769	32,947	37,230	203,361
11	Western Division	CS #11	83,777	71,003	79,614	79,192	71,064	78,531	463,181
12	Western Division	Station 11A	51,302	43,281	47,910	43,437	47,032	41,693	274,655
13	Western Division	Station 75	151,279	179,332	204,864	227,055	172,591	135,765	1,070,886
14	Western Division	Tennessee Gas fuel	3,300	3,198	291	1,912	439	1,022	10,162
15	Western Division	Vinton	-	-	-	-	-	-	-
16	Total Western Division Compressor Fuel Use		656,587	581,334	654,754	635,237	539,759	513,260	3,580,931
<u>Other Fuel Use</u>									
17	Western Division	Bay City	26	3	311	19	13	360	732
18	Western Division	Boling	-	-	-	-	-	-	-
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	19	-	-	6	9	-	34
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	32	31	32	32	31	31	189
24	Western Division	CS #6	-	-	-	69	-	-	69
25	Western Division	CS #7	106	457	441	855	347	177	2,383
26	Western Division	CS #8	933	1,011	943	984	1,050	934	5,855
27	Western Division	CS #9	784	805	808	804	820	802	4,823
28	Western Division	CS #10	724	616	784	686	668	1,910	5,388
29	Western Division	CS #11	533	7,178	9,191	81,461	6,160	9,254	113,777
30	Western Division	Franklinton	37	47	137	84	53	47	405
31	Western Division	Mt. Vernon	126	131	177	239	112	80	865
32	Western Division	Opelousas-7	81	670	609	13	57	38	1,468
33	Western Division	Port Lavaca	9	9	10	9	9	9	55
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	774	532	4,228	435	444	1,379	7,792
36	Western Division	Vidor	35	46	142	117	100	28	468
37	Western Division	Vinton	-	-	7	-	11	-	18
38	Western Division	Wharton	-	-	-	-	-	-	-
39	Western Division	Wiggins	-	-	-	-	-	-	-
40	Western Division	Zachary	6	15	31	19	16	9	96
41	Total Western Division Other Fuel Use		4,225	11,551	17,851	85,832	9,900	15,058	144,417
42	Total Gross Western Division Fuel Use		660,812	592,885	672,605	721,069	549,659	528,318	3,725,348

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2023 Through March 2024

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0008) \$/MMBtu
2	Western Division 2/	0.0004
3	LAUF 3/	<u>(0.0102)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0106)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2022 through March 2023

Line No.	Description	Production Month						Total (g)
		Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	838,732	799,841	828,548	882,505	712,103	812,471	4,874,200
2	Fuel Retained - MMBtu	<u>841,483</u>	<u>815,820</u>	<u>846,277</u>	<u>840,596</u>	<u>773,324</u>	<u>856,273</u>	<u>4,973,773</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(2,751)</u>	<u>(15,979)</u>	<u>(17,729)</u>	<u>41,909</u>	<u>(61,221)</u>	<u>(43,802)</u>	<u>(99,573)</u>
4	Highest Index - \$/MMBtu	\$ 5.5440	\$ 5.7150	\$ 5.7640	\$ 3.1720	\$ 2.3530	\$ 2.3160	
5	Lowest Index - \$/MMBtu	\$ 5.3760	\$ 5.0130	\$ 5.3910	\$ 2.8930	\$ 2.1690	\$ 2.1410	
6	Average High/Low - \$/MMBtu	\$ 5.4600	\$ 5.3640	\$ 5.5775	\$ 3.0325	\$ 2.2610	\$ 2.2285	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(15,020.46)</u>	\$ <u>(85,711.36)</u>	\$ <u>(98,883.50)</u>	\$ <u>127,089.04</u>	\$ <u>(138,420.68)</u>	\$ <u>(97,612.76)</u>	\$ <u>(308,559.72)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2022							\$ -
2	October 2022	\$ (15,020.46)	\$ -	\$ -	\$ -	\$ -	\$ -	(15,020.46)
3	November	(85,711.36)	-	-	-	-	(45.12)	(100,776.94)
4	December	(98,883.50)	-	-	-	-	(317.69)	(199,978.13)
5	January 2023	127,089.04	-	-	-	-	(810.90)	(73,699.99)
6	February	(138,420.68)	-	-	-	-	(262.72)	(212,383.39)
7	March	(97,612.76)	-	-	-	-	(856.85)	(310,853.00)
8	April	-	-	-	-	-	(1,447.23)	(312,300.23)
9	May	-	-	-	-	-	(1,493.91)	(313,794.14)
10	June	-	-	-	-	-	(1,447.23)	(315,241.37)
11	July	-	-	-	-	-	(1,609.69)	(316,851.06)
12	August	-	-	-	-	-	(1,609.69)	(318,460.75)
13	September	-	-	-	-	-	(1,562.35)	(320,023.10)
14	Total	\$ <u>(308,559.72)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(11,463.38)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ -	\$ -	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	(15,020.46)	-	(15,020.46)	(3,741.38)	(11,279.08)	0.0040	(45.12)
3	December	(100,776.94)	(45.12)	(100,731.82)	(25,090.81)	(75,641.01)	0.0042	(317.69)
4	January 2023	(199,978.13)	-	(199,978.13)	(49,811.60)	(150,166.53)	0.0054	(810.90)
5	February	(73,699.99)	(810.90)	(72,889.09)	(18,155.60)	(54,733.49)	0.0048	(262.72)
6	March	(212,383.39)	(1,073.62)	(211,309.77)	(52,634.15)	(158,675.62)	0.0054	(856.85)
7	April	(310,853.00)	-	(310,853.00)	(77,428.90)	(233,424.10)	0.0062	(1,447.23)
8	May	(312,300.23)	(1,447.23)	(310,853.00)	(77,428.90)	(233,424.10)	0.0064	(1,493.91)
9	June	(313,794.14)	(2,941.14)	(310,853.00)	(77,428.90)	(233,424.10)	0.0062	(1,447.23)
10	July	(315,241.37)	-	(315,241.37)	(78,521.98)	(236,719.39)	0.0068	(1,609.69)
11	August	(316,851.06)	(1,609.69)	(315,241.37)	(78,521.98)	(236,719.39)	0.0068	(1,609.69)
12	September	(318,460.75)	(3,219.38)	(315,241.37)	(78,521.98)	(236,719.39)	0.0066	(1,562.35)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2023 Through March 2024

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2022 - September 2023	\$ (320,023.10) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>25,706.21</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(294,316.89)</u>
4	Projected Market Area Deliveries, October 2023 - March 2024 (MMBtu)	<u>373,160,836</u> 3/
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0008)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2022 through March 2023.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2022 through March 2023

Line No.	Description	Production Month					Total	
		Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)		Mar-23 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	625,788	552,859	627,201	685,204	515,010	482,986	3,489,048
2	Fuel Retained - MMBtu	<u>593,823</u>	<u>573,643</u>	<u>612,357</u>	<u>611,962</u>	<u>547,962</u>	<u>619,733</u>	<u>3,559,480</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>31,965</u>	<u>(20,784)</u>	<u>14,844</u>	<u>73,242</u>	<u>(32,952)</u>	<u>(136,747)</u>	<u>(70,432)</u>
4	Highest Index - \$/MMBtu	\$ 5.5440	\$ 5.7150	\$ 5.7640	\$ 3.1720	\$ 2.3530	\$ 2.3160	
5	Lowest Index - \$/MMBtu	\$ 5.3760	\$ 5.0130	\$ 5.3910	\$ 2.8930	\$ 2.1690	\$ 2.1410	
6	Average High/Low - \$/MMBtu	\$ 5.4600	\$ 5.3640	\$ 5.5775	\$ 3.0325	\$ 2.2610	\$ 2.2285	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 174,528.90</u>	<u>\$ (111,485.38)</u>	<u>\$ 82,792.41</u>	<u>\$ 222,106.37</u>	<u>\$ (74,504.47)</u>	<u>\$ (304,740.69)</u>	<u>\$ (11,302.86)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2022							\$ -
2	October 2022	\$ 174,528.90	\$ -	\$ -	\$ -	\$ -	\$ -	174,528.90
3	November	(111,485.38)	-	-	-	-	524.23	63,567.75
4	December	82,792.41	-	-	-	-	198.83	146,558.99
5	January 2023	222,106.37	-	-	-	-	594.29	369,259.65
6	February	(74,504.47)	-	-	-	-	1,328.81	296,083.99
7	March	(304,740.69)	-	-	-	-	1,192.80	(7,463.90)
8	April	-	-	-	-	-	(34.75)	(7,498.65)
9	May	-	-	-	-	-	(35.87)	(7,534.52)
10	June	-	-	-	-	-	(34.75)	(7,569.27)
11	July	-	-	-	-	-	(38.65)	(7,607.92)
12	August	-	-	-	-	-	(38.65)	(7,646.57)
13	September	-	-	-	-	-	(37.51)	(7,684.08)
14	Total	\$ (11,302.86)	\$ -	\$ -	\$ -	\$ -	\$ 3,618.78	

Footnotes:

1/ See Schedule 2, page 6, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ -	\$	-	\$ -	\$ -	-	0.0042	\$ -
2	November	174,528.90		-	174,528.90	43,472.57	131,056.33	0.0040	524.23
3	December	63,567.75		524.23	63,043.52	15,703.21	47,340.31	0.0042	198.83
4	January 2023	146,558.99		-	146,558.99	36,505.68	110,053.31	0.0054	594.29
5	February	369,259.65		594.29	368,665.36	91,829.10	276,836.26	0.0048	1,328.81
6	March	296,083.99		1,923.10	294,160.89	73,271.14	220,889.75	0.0054	1,192.80
7	April	(7,463.90)		-	(7,463.90)	(1,859.15)	(5,604.75)	0.0062	(34.75)
8	May	(7,498.65)		(34.75)	(7,463.90)	(1,859.15)	(5,604.75)	0.0064	(35.87)
9	June	(7,534.52)		(70.62)	(7,463.90)	(1,859.15)	(5,604.75)	0.0062	(34.75)
10	July	(7,569.27)		-	(7,569.27)	(1,885.39)	(5,683.88)	0.0068	(38.65)
11	August	(7,607.92)		(38.65)	(7,569.27)	(1,885.39)	(5,683.88)	0.0068	(38.65)
12	September	(7,646.57)		(77.30)	(7,569.27)	(1,885.39)	(5,683.88)	0.0066	(37.51)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2023 Through March 2024

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2022 - September 2023	\$ (7,684.08) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>187,748.40</u> 2/
3	Balance to be Recovered/(Refunded)	<u>180,064.32</u>
4	Projected Western Division Deliveries, October 2023 - March 2024 (MMBtu)	<u>425,561,675</u> 3/
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0004</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2022 through March 2023.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2022 through March 2023

Line No.	Description	Production Month					Total	
		Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)		Mar-23 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(375,389)	(158,752)	(34,532)	(98,374)	(6,398)	36,704	(636,741)
2	Fuel Retained - MMBtu	70,250	63,315	67,925	68,340	57,282	66,197	393,309
3	Under/(Over) Retained Fuel - MMBtu	<u>(445,639)</u>	<u>(222,067)</u>	<u>(102,457)</u>	<u>(166,714)</u>	<u>(63,680)</u>	<u>(29,493)</u>	<u>(1,030,050)</u>
4	Highest Index - \$/MMBtu	\$ 5.5440	\$ 5.7150	\$ 5.7640	\$ 3.1720	\$ 2.3530	\$ 2.3160	
5	Lowest Index - \$/MMBtu	\$ 5.3760	\$ 5.0130	\$ 5.3910	\$ 2.8930	\$ 2.1690	\$ 2.1410	
6	Average High/Low - \$/MMBtu	\$ 5.4600	\$ 5.3640	\$ 5.5775	\$ 3.0325	\$ 2.2610	\$ 2.2285	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(2,433,188.94)</u>	\$ <u>(1,191,167.39)</u>	\$ <u>(571,453.92)</u>	\$ <u>(505,560.21)</u>	\$ <u>(143,980.48)</u>	\$ <u>(65,725.15)</u>	\$ <u>(4,911,076.09)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2022							
2	October 2022	\$ (2,433,188.94)	\$ -	\$ -	\$ -	\$ -	\$ -	(2,433,188.94)
3	November	(1,191,167.39)	-	-	-	-	(7,308.47)	(3,631,664.80)
4	December	(571,453.92)	-	-	-	-	(11,430.65)	(4,214,549.37)
5	January 2023	(505,560.21)	-	-	-	-	(17,089.74)	(4,737,199.32)
6	February	(143,980.48)	-	-	-	-	(17,013.12)	(4,898,192.92)
7	March	(65,725.15)	-	-	-	-	(19,723.59)	(4,983,641.66)
8	April	-	-	-	-	-	(23,202.20)	(5,006,843.86)
9	May	-	-	-	-	-	(23,950.66)	(5,030,794.52)
10	June	-	-	-	-	-	(23,202.20)	(5,053,996.72)
11	July	-	-	-	-	-	(25,806.82)	(5,079,803.54)
12	August	-	-	-	-	-	(25,806.82)	(5,105,610.36)
13	September	-	-	-	-	-	(25,047.80)	(5,130,658.16)
14	Total	\$ <u>(4,911,076.09)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(219,582.07)</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ -	\$	-	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	(2,433,188.94)		-	(2,433,188.94)	(606,071.48)	(1,827,117.46)	0.0040	(7,308.47)
3	December	(3,631,664.80)		(7,308.47)	(3,624,356.33)	(902,773.70)	(2,721,582.63)	0.0042	(11,430.65)
4	January 2023	(4,214,549.37)		-	(4,214,549.37)	(1,049,782.08)	(3,164,767.29)	0.0054	(17,089.74)
5	February	(4,737,199.32)		(17,089.74)	(4,720,109.58)	(1,175,709.67)	(3,544,399.91)	0.0048	(17,013.12)
6	March	(4,898,192.92)		(34,102.86)	(4,864,090.06)	(1,211,573.09)	(3,652,516.97)	0.0054	(19,723.59)
7	April	(4,983,641.66)		-	(4,983,641.66)	(1,241,351.63)	(3,742,290.03)	0.0062	(23,202.20)
8	May	(5,006,843.86)		(23,202.20)	(4,983,641.66)	(1,241,351.63)	(3,742,290.03)	0.0064	(23,950.66)
9	June	(5,030,794.52)		(47,152.86)	(4,983,641.66)	(1,241,351.63)	(3,742,290.03)	0.0062	(23,202.20)
10	July	(5,053,996.72)		-	(5,053,996.72)	(1,258,876.04)	(3,795,120.68)	0.0068	(25,806.82)
11	August	(5,079,803.54)		(25,806.82)	(5,053,996.72)	(1,258,876.04)	(3,795,120.68)	0.0068	(25,806.82)
12	September	(5,105,610.36)		(51,613.64)	(5,053,996.72)	(1,258,876.04)	(3,795,120.68)	0.0066	(25,047.80)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2023 Through March 2024

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2022 - September 2023	\$ (5,130,658.16) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(202,977.60) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (5,333,635.76)</u>
4	Projected System Deliveries, October 2023 - March 2024 (MMBtu)	<u>522,852,033 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0102) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2022 through March 2023.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2022							\$ 246,678.32 1/
2	October 2022	\$ -	\$ (38,119.90)	\$ -	\$ -	\$ -	\$ 777.98	209,336.40
3	November	-	(36,997.13)	-	-	-	626.44	172,965.71
4	December	-	(38,216.08)	(47.42)	-	-	541.08	135,243.29
5	January 2023	-	(37,887.38)	(29.22)	(10.15)	-	548.40	97,864.94
6	February	-	(34,796.91)	(17.41)	-	-	350.77	63,401.39
7	March	-	(38,619.43)	(19.12)	-	-	253.44	25,016.28
8	April	-	-	(24.97)	-	-	116.47	25,107.78
9	May	-	-	(22.02)	-	-	120.10	25,205.86
10	June	-	-	-	-	-	116.25	25,322.11
11	July	-	-	-	-	-	129.30	25,451.41
12	August	-	-	-	-	-	129.30	25,580.71
13	September	-	-	-	-	-	125.50	25,706.21
14	Total	\$ -	\$ (224,636.83)	\$ (160.16)	\$ (10.15)	\$ -	\$ 3,835.03	

Footnotes:

- 1/ Balance at September 30, 2022 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP22-1171-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2022 through March 2023

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2022	63,533,161	\$ (0.0006) \$	(38,119.90)
2	November	61,661,906	(0.0006)	(36,997.13)
3	December	63,693,493	(0.0006)	(38,216.08)
4	January 2023	63,145,627	(0.0006)	(37,887.38)
5	February	57,994,845	(0.0006)	(34,796.91)
6	March	64,365,701	(0.0006)	(38,619.43)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ 246,678.32	\$	-	\$ 246,678.32	\$ 61,444.13	\$ 185,234.19	\$ 0.0042	\$ 777.98
2	November	209,336.40		777.98	208,558.42	51,948.83	156,609.59	0.0040	626.44
3	December	172,965.71		1,404.42	171,561.29	42,733.39	128,827.90	0.0042	541.08
4	January 2023	135,243.29		-	135,243.29	33,687.11	101,556.18	0.0054	548.40
5	February	97,864.94		548.40	97,316.54	24,240.11	73,076.43	0.0048	350.77
6	March	63,401.39		899.17	62,502.22	15,568.38	46,933.84	0.0054	253.44
7	April	25,016.28		-	25,016.28	6,231.19	18,785.09	0.0062	116.47
8	May	25,107.78		116.47	24,991.31	6,224.97	18,766.34	0.0064	120.10
9	June	25,205.86		236.57	24,969.29	6,219.48	18,749.81	0.0062	116.25
10	July	25,322.11		-	25,322.11	6,307.36	19,014.75	0.0068	129.30
11	August	25,451.41		129.30	25,322.11	6,307.36	19,014.75	0.0068	129.30
12	September	25,580.71		258.60	25,322.11	6,307.36	19,014.75	0.0066	125.50

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2022							\$ 1,341,005.54	1/
2	October 2022	\$ -	\$ (197,669.65)	\$ -	\$ -	\$ -	\$ 4,229.32	1,147,565.21	
3	November	-	(190,058.62)	-	-	-	3,434.19	960,940.78	
4	December	-	(201,868.58)	(237.64)	-	-	3,006.49	761,841.05	
5	January 2023	-	(201,361.24)	(144.73)	-	-	3,089.22	563,424.30	
6	February	-	(179,808.26)	(84.13)	-	-	2,019.67	385,551.58	
7	March	-	(204,313.89)	(119.72)	-	-	1,542.67	182,660.64	
8	April	-	-	(167.22)	-	-	850.41	183,343.83	
9	May	-	-	(125.75)	-	-	877.04	184,095.12	
10	June	-	-	-	-	-	849.04	184,944.16	
11	July	-	-	(1.07)	-	-	944.37	185,887.46	
12	August	-	-	-	-	-	944.36	186,831.82	
13	September	-	-	-	-	-	916.58	187,748.40	
14	Total	\$ -	\$ (1,175,080.24)	\$ (880.26)	\$ -	\$ -	\$ 22,703.36		

Footnotes:

- 1/ Balance at September 30, 2022 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP22-1171-000. \$ 1,303,700.54
 Entries recorded subsequent to RP22-1171-000 filing but prior to September 30, 2022.
 Adjustment to the dollar imbalance from the previous winter deferral period 36,373.00
 Adjustment to carrying charges 932.00
 Adjusted balance at September 30, 2022 \$ 1,341,005.54
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2022 through March 2023

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2022	68,161,947	\$ (0.0029) \$	(197,669.65)
2	November	65,537,454	(0.0029)	(190,058.62)
3	December	69,609,854	(0.0029)	(201,868.58)
4	January 2023	69,434,912	(0.0029)	(201,361.24)
5	February	62,002,849	(0.0029)	(179,808.26)
6	March	70,453,064	(0.0029)	(204,313.89)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ 1,341,005.54	\$	-	\$ 1,341,005.54	\$ 334,025.76	\$ 1,006,979.78	\$ 0.0042	\$ 4,229.32
2	November	1,147,565.21		4,229.32	1,143,335.89	284,788.11	858,547.78	0.0040	3,434.19
3	December	960,940.78		7,663.51	953,277.27	237,447.31	715,829.96	0.0042	3,006.49
4	January 2023	761,841.05		-	761,841.05	189,763.37	572,077.68	0.0054	3,089.22
5	February	563,424.30		3,089.22	560,335.08	139,571.20	420,763.88	0.0048	2,019.67
6	March	385,551.58		5,108.89	380,442.69	94,762.66	285,680.03	0.0054	1,542.67
7	April	182,660.64		-	182,660.64	45,498.07	137,162.57	0.0062	850.41
8	May	183,343.83		850.41	182,493.42	45,456.42	137,037.00	0.0064	877.04
9	June	184,095.12		1,727.45	182,367.67	45,425.10	136,942.57	0.0062	849.04
10	July	184,944.16		-	184,944.16	46,066.86	138,877.30	0.0068	944.37
11	August	185,887.46		944.37	184,943.09	46,066.60	138,876.49	0.0068	944.36
12	September	186,831.82		1,888.73	184,943.09	46,066.60	138,876.49	0.0066	916.58

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2022							\$ (1,875,311.14) 1/
2	October 2022	\$ -	\$ 290,949.96	\$ -	\$ -	\$ -	\$ (5,914.43)	(1,590,275.61)
3	November	-	274,693.10	-	-	-	(4,758.88)	(1,320,341.39)
4	December	-	293,711.36	304.79	-	-	(4,130.49)	(1,030,455.73)
5	January 2023	-	295,740.15	183.70	(10.44)	-	(4,178.44)	(738,720.76)
6	February	-	253,489.40	104.43	-	-	(2,647.58)	(487,774.51)
7	March	-	291,943.49	180.26	-	-	(1,950.22)	(197,600.98)
8	April	-	-	261.48	-	-	(919.97)	(198,259.47)
9	May	-	-	178.47	-	-	(948.38)	(199,029.38)
10	June	-	-	-	-	-	(917.92)	(199,947.30)
11	July	-	-	2.56	-	-	(1,020.97)	(200,965.71)
12	August	-	-	-	-	-	(1,020.96)	(201,986.67)
13	September	-	-	-	-	-	(990.93)	(202,977.60)
14	Total	\$ -	\$ 1,700,527.46	\$ 1,215.69	\$ (10.44)	\$ -	\$ (29,399.17)	

Footnotes:

- 1/ Balance at September 30, 2022 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP22-1171-000:
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2022 through March 2023

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2022	80,819,434	\$ 0.0036	\$ 290,949.96
2	November	76,303,639	0.0036	274,693.10
3	December	81,586,489	0.0036	293,711.36
4	January 2023	82,150,041	0.0036	295,740.15
5	February	70,413,726	0.0036	253,489.40
6	March	81,095,411	0.0036	291,943.49

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ (1,875,311.14)	\$ -	\$ (1,875,311.14)	\$ (467,113.83)	\$ (1,408,197.31)	0.0042	\$ (5,914.43)
2	November	(1,590,275.61)	(5,914.43)	(1,584,361.18)	(394,641.00)	(1,189,720.18)	0.0040	(4,758.88)
3	December	(1,320,341.39)	(10,673.31)	(1,309,668.08)	(326,219.00)	(983,449.08)	0.0042	(4,130.49)
4	January 2023	(1,030,455.73)	-	(1,030,455.73)	(256,671.32)	(773,784.41)	0.0054	(4,178.44)
5	February	(738,720.76)	(4,178.44)	(734,542.32)	(182,963.66)	(551,578.66)	0.0048	(2,647.58)
6	March	(487,774.51)	(6,826.02)	(480,948.49)	(119,797.17)	(361,151.32)	0.0054	(1,950.22)
7	April	(197,600.98)	-	(197,600.98)	(49,219.49)	(148,381.49)	0.0062	(919.97)
8	May	(198,259.47)	(919.97)	(197,339.50)	(49,154.36)	(148,185.14)	0.0064	(948.38)
9	June	(199,029.38)	(1,868.35)	(197,161.03)	(49,109.90)	(148,051.13)	0.0062	(917.92)
10	July	(199,947.30)	-	(199,947.30)	(49,803.92)	(150,143.38)	0.0068	(1,020.97)
11	August	(200,965.71)	(1,020.97)	(199,944.74)	(49,803.29)	(150,141.45)	0.0068	(1,020.96)
12	September	(201,986.67)	(2,041.93)	(199,944.74)	(49,803.29)	(150,141.45)	0.0066	(990.93)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective October 2023 Through March 2024

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0265 \$/MMBtu
2	Western Division	<u>0.0080</u>
3	Total Electric Power Cost	\$ <u><u>0.0345</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2023 through March 2024

Line No.	Description	Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,676,286	\$ 1,622,212	\$ 1,676,286	\$ 1,676,286	\$ 1,568,138	\$ 1,676,285	\$ 9,895,493
2	Market Area Projected Deliveries (MMBtu)							373,160,836 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0265
4	Western Division Projected Electric Payments 1/	\$ 578,525	\$ 559,863	\$ 578,525	\$ 578,525	\$ 541,201	\$ 578,527	\$ 3,415,166
5	Western Division Projected Throughput (MMBtu)							425,561,675 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0080

Footnotes:

1/ Projected total payments equal total actual payments from October 2022 through March 2023.

2/ Projected deliveries equal actual deliveries from October 2022 through March 2023. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2022 through March 2023

Line No.	Zone	Location	Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 1,474,347	\$ 1,264,577	\$ 1,102,467	\$ 1,136,532	\$ 834,739	\$ 1,380,348	\$ 7,193,009
2	Market Area	CS#15	292,620	284,714	388,715	429,444	378,416	463,680	2,237,589
3	Market Area	CS#26	13,793	13,298	95,219	10,357	9,060	10,037	151,763
4	Market Area	CS#27	<u>3,173</u>	<u>4,881</u>	<u>4,700</u>	<u>290,335</u>	<u>5,067</u>	<u>4,976</u>	<u>313,132</u>
5	Total Market Area Electric Payments		<u>1,783,932</u>	<u>1,567,470</u>	<u>1,591,100</u>	<u>1,866,668</u>	<u>1,227,282</u>	<u>1,859,041</u>	<u>9,895,493</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>736,925</u>	<u>483,281</u>	<u>255,222</u>	<u>245,814</u>	<u>554,852</u>	<u>1,139,071</u>	<u>3,415,166</u>
7	Total Payments to Electric Providers		<u>\$ 2,520,857</u>	<u>\$ 2,050,751</u>	<u>\$ 1,846,322</u>	<u>\$ 2,112,482</u>	<u>\$ 1,782,134</u>	<u>\$ 2,998,112</u>	<u>\$ 13,310,658</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2023 Through March 2024

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0072
2	Western Division 2/	<u>0.0025</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0097</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2022 through March 2023

Line No.	Description	Production Month						Total
		Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,783,932.12	\$ 1,567,469.63	\$ 1,591,099.75	\$ 1,866,668.05	\$ 1,227,282.25	\$ 1,859,040.83	\$ 9,895,492.63
2	Collections from Electric Power Cost Surcharge	<u>1,257,956.59</u>	<u>1,220,905.74</u>	<u>1,261,131.16</u>	<u>1,250,283.41</u>	<u>1,148,297.93</u>	<u>1,274,440.88</u>	<u>7,413,015.71</u>
3	Under/(Over) Collection	\$ <u>525,975.53</u>	\$ <u>346,563.89</u>	\$ <u>329,968.59</u>	\$ <u>616,384.64</u>	\$ <u>78,984.32</u>	\$ <u>584,599.95</u>	\$ <u>2,482,476.92</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2022							\$ -
2	October 2022	\$ 525,975.53	\$ -	\$ -	\$ -	\$ -	\$ -	525,975.53
3	November	346,563.89	-	-	-	-	1,579.85	874,119.27
4	December	329,968.59	-	-	-	-	2,751.85	1,206,839.71
5	January 2023	616,384.64	-	-	-	-	4,893.66	1,828,118.01
6	February	78,984.32	-	-	-	-	6,571.61	1,913,673.94
7	March	584,599.95	-	-	-	-	7,713.34	2,505,987.23
8	April	-	-	-	-	-	11,667.05	2,517,654.28
9	May	-	-	-	-	-	12,043.41	2,529,697.69
10	June	-	-	-	-	-	11,667.05	2,541,364.74
11	July	-	-	-	-	-	12,976.77	2,554,341.51
12	August	-	-	-	-	-	12,976.77	2,567,318.28
13	September	-	-	-	-	-	12,595.10	2,579,913.38
14	Total	\$ <u>2,482,476.92</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>97,436.46</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ -	\$ -	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	525,975.53	-	525,975.53	131,012.75	394,962.78	0.0040	1,579.85
3	December	874,119.27	1,579.85	872,539.42	217,336.70	655,202.72	0.0042	2,751.85
4	January 2023	1,206,839.71	-	1,206,839.71	300,605.97	906,233.74	0.0054	4,893.66
5	February	1,828,118.01	4,893.66	1,823,224.35	454,138.29	1,369,086.06	0.0048	6,571.61
6	March	1,913,673.94	11,465.27	1,902,208.67	473,812.12	1,428,396.55	0.0054	7,713.34
7	April	2,505,987.23	-	2,505,987.23	624,204.46	1,881,782.77	0.0062	11,667.05
8	May	2,517,654.28	11,667.05	2,505,987.23	624,204.46	1,881,782.77	0.0064	12,043.41
9	June	2,529,697.69	23,710.46	2,505,987.23	624,204.46	1,881,782.77	0.0062	11,667.05
10	July	2,541,364.74	-	2,541,364.74	633,016.47	1,908,348.27	0.0068	12,976.77
11	August	2,554,341.51	12,976.77	2,541,364.74	633,016.47	1,908,348.27	0.0068	12,976.77
12	September	2,567,318.28	25,953.54	2,541,364.74	633,016.47	1,908,348.27	0.0066	12,595.10

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2023 Through March 2024

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2022 - September 2023	\$ 2,579,913.38 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>94,018.97 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,673,932.35</u>
4	Projected Market Area Deliveries, October 2023 - March 2024 (MMBtu)	<u>373,160,836 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0072 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2022 through March 2023.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2022 through March 2023

Line No.	Description	Production Month						Total
		Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 736,925.07	\$ 483,281.26	\$ 255,221.80	\$ 245,814.07	\$ 554,852.09	\$ 1,139,071.44	\$ 3,415,165.73
2	Collections from Electric Power Cost Surcharge	<u>361,258.32</u>	<u>347,348.51</u>	<u>368,932.23</u>	<u>368,005.03</u>	<u>328,615.10</u>	<u>373,401.24</u>	<u>2,147,560.43</u>
3	Under/(Over) Collection	\$ <u>375,666.75</u>	\$ <u>135,932.75</u>	\$ <u>(113,710.43)</u>	\$ <u>(122,190.96)</u>	\$ <u>226,236.99</u>	\$ <u>765,670.20</u>	\$ <u>1,267,605.30</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2022							\$ -
2	October 2022	\$ 375,666.75	\$ -	\$ -	\$ -	\$ -	\$ -	375,666.75
3	November	135,932.75	-	-	-	-	1,128.37	512,727.87
4	December	(113,710.43)	-	-	-	-	1,613.50	400,630.94
5	January 2023	(122,190.96)	-	-	-	-	1,624.53	280,064.51
6	February	226,236.99	-	-	-	-	1,003.61	507,305.11
7	March	765,670.20	-	-	-	-	2,046.43	1,275,021.74
8	April	-	-	-	-	-	5,936.08	1,280,957.82
9	May	-	-	-	-	-	6,127.57	1,287,085.39
10	June	-	-	-	-	-	5,936.08	1,293,021.47
11	July	-	-	-	-	-	6,602.45	1,299,623.92
12	August	-	-	-	-	-	6,602.45	1,306,226.37
13	September	-	-	-	-	-	6,408.26	1,312,634.63
14	Total	\$ <u>1,267,605.30</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>45,029.33</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ -	\$	-	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	375,666.75		-	375,666.75	93,573.05	282,093.70	0.0040	1,128.37
3	December	512,727.87		1,128.37	511,599.50	127,431.89	384,167.61	0.0042	1,613.50
4	January 2023	400,630.94		-	400,630.94	99,791.26	300,839.68	0.0054	1,624.53
5	February	280,064.51		1,624.53	278,439.98	69,355.29	209,084.69	0.0048	1,003.61
6	March	507,305.11		2,628.14	504,676.97	125,707.59	378,969.38	0.0054	2,046.43
7	April	1,275,021.74		-	1,275,021.74	317,589.11	957,432.63	0.0062	5,936.08
8	May	1,280,957.82		5,936.08	1,275,021.74	317,589.11	957,432.63	0.0064	6,127.57
9	June	1,287,085.39		12,063.65	1,275,021.74	317,589.11	957,432.63	0.0062	5,936.08
10	July	1,293,021.47		-	1,293,021.47	322,072.58	970,948.89	0.0068	6,602.45
11	August	1,299,623.92		6,602.45	1,293,021.47	322,072.58	970,948.89	0.0068	6,602.45
12	September	1,306,226.37		13,204.90	1,293,021.47	322,072.58	970,948.89	0.0066	6,408.26

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2023 Through March 2024

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2022 - September 2023	\$ 1,312,634.63 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(262,561.18) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,050,073.45</u>
4	Projected Western Division Deliveries, October 2023 - March 2024 (MMBtu)	<u>425,561,675 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0025 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2022 through March 2023.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2022							\$ 2,686,384.32	1/
2	October 2022	\$ -	\$ (444,732.13)	\$ -	\$ -	\$ -	\$ 8,472.42	2,250,124.61	
3	November	-	(431,633.34)	-	-	-	6,733.16	1,825,224.43	
4	December	-	(445,854.46)	(2,118.00)	-	-	5,708.51	1,382,960.48	
5	January 2023	-	(442,019.42)	(1,305.35)	65.52	-	5,607.82	945,309.05	
6	February	-	(405,963.90)	(72.52)	-	-	3,387.05	542,659.68	
7	March	-	(450,559.90)	(853.99)	-	-	2,163.98	93,409.77	
8	April	-	-	(1,115.53)	-	-	434.89	92,729.13	
9	May	-	-	(983.64)	-	-	443.55	92,189.04	
10	June	-	-	-	-	-	425.11	92,614.15	
11	July	-	-	-	-	-	472.91	93,087.06	
12	August	-	-	-	-	-	472.91	93,559.97	
13	September	-	-	-	-	-	459.00	94,018.97	
14	Total	\$ -	\$ (2,620,763.15)	\$ (6,449.03)	\$ 65.52	\$ -	\$ 34,781.31		

Footnotes:

- 1/ Balance at September 30, 2022 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP22-1171-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
(Recoveries)/Refunds from Previous Winter Period
October 2022 through March 2023

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2022	63,533,161	\$ (0.0070) \$	(444,732.13)
2	November	61,661,906	(0.0070)	(431,633.34)
3	December	63,693,493	(0.0070)	(445,854.46)
4	January 2023	63,145,627	(0.0070)	(442,019.42)
5	February	57,994,845	(0.0070)	(405,963.90)
6	March	64,365,701	(0.0070)	(450,559.90)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Winter (Recovery)/Refund Period

October 2022 through March 2023

As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ 2,686,384.32	\$	-	\$ 2,686,384.32	\$ 669,140.83	\$ 2,017,243.49	\$ 0.0042	\$ 8,472.42
2	November	2,250,124.61		8,472.42	2,241,652.19	558,362.50	1,683,289.69	0.0040	6,733.16
3	December	1,825,224.43		15,205.58	1,810,018.85	450,849.00	1,359,169.85	0.0042	5,708.51
4	January 2023	1,382,960.48		-	1,382,960.48	344,475.06	1,038,485.42	0.0054	5,607.82
5	February	945,309.05		5,607.82	939,701.23	234,065.72	705,635.51	0.0048	3,387.05
6	March	542,659.68		8,994.87	533,664.81	132,928.03	400,736.78	0.0054	2,163.98
7	April	93,409.77		-	93,409.77	23,267.00	70,142.77	0.0062	434.89
8	May	92,729.13		434.89	92,294.24	22,989.13	69,305.11	0.0064	443.55
9	June	92,189.04		878.44	91,310.60	22,744.12	68,566.48	0.0062	425.11
10	July	92,614.15		-	92,614.15	23,068.82	69,545.33	0.0068	472.91
11	August	93,087.06		472.91	92,614.15	23,068.82	69,545.33	0.0068	472.91
12	September	93,559.97		945.82	92,614.15	23,068.82	69,545.33	0.0066	459.00

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
With Carrying Charges Calculated Through September 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2022							\$ (2,051,201.70) 1/
2	October 2022	\$ -	\$ 306,728.76	\$ -	\$ -	\$ -	\$ (6,469.16)	(1,750,942.10)
3	November	-	294,918.54	-	-	-	(5,239.80)	(1,461,263.36)
4	December	-	313,244.34	(67.72)	-	-	(4,571.67)	(1,152,658.41)
5	January 2023	-	312,457.10	(40.82)	-	-	(4,673.96)	(844,916.09)
6	February	-	279,012.82	(728.13)	-	-	(3,028.56)	(569,659.96)
7	March	-	317,038.79	(40.06)	-	-	(2,278.70)	(254,939.93)
8	April	-	-	(58.10)	-	-	(1,186.92)	(256,184.95)
9	May	-	-	(39.67)	-	-	(1,225.48)	(257,450.10)
10	June	-	-	-	-	-	(1,187.37)	(258,637.47)
11	July	-	-	(0.57)	-	-	(1,320.66)	(259,958.70)
12	August	-	-	-	-	-	(1,320.66)	(261,279.36)
13	September	-	-	-	-	-	(1,281.82)	(262,561.18)
14	Total	\$ -	\$ 1,823,400.35	\$ (975.07)	\$ -	\$ -	\$ (33,784.76)	

Footnotes:

- 1/ Balance at September 30, 2022 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP22-1171-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2022 through March 2023

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2022	68,161,947	\$ 0.0045	\$ 306,728.76
2	November	65,537,454	0.0045	294,918.54
3	December	69,609,854	0.0045	313,244.34
4	January 2023	69,434,912	0.0045	312,457.10
5	February	62,002,849	0.0045	279,012.82
6	March	70,453,064	0.0045	317,038.79

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2022 through March 2023
As Calculated Through September 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2022	\$ (2,051,201.70)	\$	-	\$ (2,051,201.70)	\$ (510,925.71)	\$ (1,540,275.99)	\$ 0.0042	\$ (6,469.16)
2	November	(1,750,942.10)		(6,469.16)	(1,744,472.94)	(434,522.48)	(1,309,950.46)	0.0040	(5,239.80)
3	December	(1,461,263.36)		(11,708.96)	(1,449,554.40)	(361,062.62)	(1,088,491.78)	0.0042	(4,571.67)
4	January 2023	(1,152,658.41)		-	(1,152,658.41)	(287,110.21)	(865,548.20)	0.0054	(4,673.96)
5	February	(844,916.09)		(4,673.96)	(840,242.13)	(209,291.92)	(630,950.21)	0.0048	(3,028.56)
6	March	(569,659.96)		(7,702.52)	(561,957.44)	(139,975.31)	(421,982.13)	0.0054	(2,278.70)
7	April	(254,939.93)		-	(254,939.93)	(63,501.78)	(191,438.15)	0.0062	(1,186.92)
8	May	(256,184.95)		(1,186.92)	(254,998.03)	(63,516.25)	(191,481.78)	0.0064	(1,225.48)
9	June	(257,450.10)		(2,412.40)	(255,037.70)	(63,526.13)	(191,511.57)	0.0062	(1,187.37)
10	July	(258,637.47)		-	(258,637.47)	(64,422.78)	(194,214.69)	0.0068	(1,320.66)
11	August	(259,958.70)		(1,320.66)	(258,638.04)	(64,422.92)	(194,215.12)	0.0068	(1,320.66)
12	September	(261,279.36)		(2,641.32)	(258,638.04)	(64,422.92)	(194,215.12)	0.0066	(1,281.82)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).