



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 30, 2024

Ms. Debbie-Ann A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP24-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Reese:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
39.0.0	Rate Schedule FTS-1	Currently Effective Rates
36.0.0	Rate Schedule FTS-3	Currently Effective Rates
39.0.0	Rate Schedule SFTS	Currently Effective Rates
36.0.0	Rate Schedule FTS-WD	Currently Effective Rates
16.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
39.0.0	Rate Schedule ITS-1	Currently Effective Rates
36.0.0	Rate Schedule ITS-WD	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.96% to become effective October 1, 2024. This represents a decrease of 0.14% from the currently effective Summer Period FRCP of 2.10%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.72% to become effective October 1, 2024. This represents an increase of 0.08% from the currently effective Summer Period FRCP of 0.64%.

The LAUF percentage FGT proposes to become effective October 1, 2024 is -0.11%. This represents a decrease of 0.02% from the currently effective LAUF percentage of -0.09%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0212 per MMBtu to become effective October 1, 2024, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$(0.0026), an Electric Power Cost of \$0.0252, and a Market Area Deferred Electric Power Cost Surcharge of \$(0.0014) per MMBtu. This represents a decrease of \$0.0272 from the currently effective Summer Period Unit Fuel Charge of \$0.0484.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0199 per MMBtu to become effective October 1, 2024. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0007, an Electric Power Cost of \$0.0132, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0060 per MMBtu. This represents a decrease of \$0.0091 from the currently effective Summer Period Unit Fuel Charge of \$0.0290.

The LAUF Gas Deferred Surcharge FGT is proposing is \$(0.0006) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2024, and represents an increase of \$0.0005 from the currently effective Summer Period Unit Fuel Charge of \$(0.0011).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2023 through March 2024. The calculations for each FRCP are shown on Page 2, Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 1.96% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2023 through March 2024. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2024, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2024.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Winter Period. The balances of the Deferred Electric Fuel Account, projected as of September 30, 2024, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS and ITS-1 are modified to reflect a maximum Effective Base FRCP of 1.96%, a maximum FRCP of 1.96% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0405 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2 and ITS-WD are modified to establish the maximum Western Division FRCP at 0.72%, and an Effective Maximum Unit Fuel Charge of \$0.0193 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2024, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2024.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	4.05 ¢	6.14 ¢	6.14 ¢	1.96 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.93 3/	4.02	4.02	0.72 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.06) ¢ 8/	2.03	2.03	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	4.05 ¢	4.09	4.09	1.96 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	1.93 3/	1.97	1.97	0.72 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.06) ¢ 8/	(0.02)	(0.02)	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u> Sect. 24 Adjustment	<u>GT&C</u> Sect. 27 Unit Fuel	<u>Maximum</u> Rate	<u>Minimum</u> Rate	<u>Fuel</u>
						<u>Reimbursement</u> Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	4.05 ¢	95.05 ¢	6.14 ¢	1.96 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	1.93 3/	92.93	4.02	0.72 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 1.96 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	1.93 ¢ 5/	6/	6/	0.72 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.06) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	1.93 ¢ 4/	5/	5/	0.72 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.06) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	4.05 ¢	75.37 ¢	5.12 ¢	1.96 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	1.93 3/	73.25	3.00	0.72 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.06) ¢ 7/	71.26 ¢	1.01 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 1.96 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1.96 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.96%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.06)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	1.93 ¢ 5/	6/	2/	0.72 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.06) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.06) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	7.634.05 ¢	9.726.14 ¢		9.726.14 ¢
2.101.96 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	2.791.93	3/ 4.884.02		4.884.02
0.640.72 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.110.06) ¢	8/ 1.982.03		1.982.03
0.00 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.101.96~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.110.06)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.090.11)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.110.06)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage	
FIRM TRANSPORTATION 6/							
Forwardhaul							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/							
Western Division to Market Area	0.04	-	<u>7.634.05</u> ¢	<u>7.674.09</u>	<u>7.674.09</u>	<u>2.101.96</u> %	1/
Market Area to Market Area	0.04	-	-	0.04	0.04		2/
Western Division to Western Division	0.04	-	<u>2.791.93</u>	3/ <u>2.831.97</u>	<u>2.831.97</u>	<u>0.640.72</u> %	4/
Backhaul/Exchange							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/	0.04	-	<u>(0.110.06)</u> ¢	8/ <u>(0.070.02)</u>	<u>(0.070.02)</u>		0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.101.96 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.101.96 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.101.96%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.110.06)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.090.11)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.110.06)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	7.634.05 ¢	98.6395.05 ¢		9.726.14 ¢
2.101.96 % 1/						
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	2.791.93 3/	93.7992.93		4.884.02
0.640.72 % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.101.96~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.110.06)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.090.11)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	2.79 1.93 ¢	5/ 6/	6/	0.64 0.72 %
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.11) 0.06 ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.09)~~0.11% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.06¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	2.79 1.93 ¢ 4/	5/	5/	0.64 0.72 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.11) 0.06 ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.09)~~0.11% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.06¢.

5 Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/ Western Division to Market Area	71.32 ¢	-	7.634.05 ¢	78.9575.37 ¢	8.705.12 ¢	
2.101.96 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	2.791.93	3/ 74.1173.25	3.863.00	
0.640.72 % 4/						
Backhaul/Exchange						
Usage 5/ 0.00 % 6/	71.32 ¢	-	(0.110.06) ¢ 7/	71.2171.26 ¢	0.961.01 ¢	

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.101.96~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.101.96~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.110.06)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.090.11)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.110.06)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	2.79 1.93 ¢ 5/	6/	2/	0.64 0.72 %
Backhaul/Exchange						
Usage 4/	1/	-	(0.11) 0.06 ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.09)~~0.11% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.06¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2024 Through March 2025

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP</u> 1/	
1	Market Area	1.24%
2	Western Division	0.83%
3	Lost and Unaccounted For	-0.11% 5/
4	Total Gas Base FRCP	<u>1.96%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0026) \$/MMBtu
6	Electric Power Cost 3/	0.0252
7	Deferred Electric Power Cost Surcharge 4/	<u>(0.0014)</u>
8	Total Market Area Unit Fuel Charge	0.0212
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0007
10	Electric Power Cost 3/	0.0132
11	Deferred Electric Power Cost Surcharge 4/	<u>0.0060</u>
12	Total Western Division Unit Fuel Charge	0.0199
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0006)</u>
14	Total Unit Fuel Charge	\$ <u>0.0405</u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.
5/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2024 Through March 2025

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.24%
2	Western Division 2/	0.83%
3	Lost and Unaccounted For 3/	<u>-0.11%</u> 4/
4	Total Gas Base FRCP	<u><u>1.96%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2024 through March 2025
(MMBtu)

Line No.	Description	Oct-24 (a)	Nov-24 (b)	Dec-24 (c)	Jan-25 (d)	Feb-25 (e)	Mar-25 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	71,924,298	62,607,779	67,630,332	73,158,620	63,769,661	65,076,505	404,167,195
2	Less: Mkt Area Only Forwardhauls & Backhauls	7,656,751	4,027,939	3,258,834	3,717,388	5,061,167	5,330,332	29,052,411
3	Total Market Area Forwardhaul Deliveries From Western Division	64,267,547	58,579,840	64,371,498	69,441,232	58,708,494	59,746,173	375,114,784
4	Compressor Fuel - MMBTU	839,369	703,011	729,724	822,248	717,577	733,962	4,545,891
5	Other Company Use - MMBTU	55,703	36,354	34,538	30,068	49,588	20,505	226,756
6	Gross Market Area Compressor Fuel - MMBTU	895,072	739,365	764,262	852,316	767,165	754,467	4,772,647
7	Less: Mkt Area Only Forwardhauls & Backhauls	30,023	19,520	9,160	13,565	21,254	23,311	116,833
8	Net Market Area Fuel Use	865,049	719,845	755,102	838,751	745,911	731,156	4,655,814
9	Market Area FRCP - % of Forwardhaul Deliveries	1.35%	1.23%	1.17%	1.21%	1.27%	1.22%	1.24%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	64,267,547	58,579,840	64,371,498	69,441,232	58,708,494	59,746,173	375,114,784
12	Delivered to Western Division	20,859,312	20,691,538	20,026,475	24,476,114	21,047,605	18,326,596	125,427,640
13	Sub-total - Western Division Forwardhaul Deliveries	85,126,859	79,271,378	84,397,973	93,917,346	79,756,099	78,072,769	500,542,424
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	7,681,912	7,916,019	7,289,120	8,003,597	6,589,303	7,986,381	45,466,332
15	Less: Western Division Deliveries Utilizing No Compression	1,520,680	1,175,344	1,043,634	1,667,572	1,126,316	839,009	7,372,555
16	Total Western Division Forwardhaul Deliveries	75,924,267	70,180,015	76,065,219	84,246,177	72,040,480	69,247,379	447,703,537
17	Compressor Fuel - MMBTU	654,046	609,359	651,676	698,020	597,515	559,387	3,770,003
18	Other Company Use - MMBTU	14,371	15,650	13,155	24,823	6,021	28,523	102,543
19	Gross Western Division Compressor Fuel - MMBTU	668,417	625,009	664,831	722,843	603,536	587,910	3,872,546
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	29,327	30,195	27,829	30,597	25,169	30,508	173,625
21	Net Western Division Fuel Use	639,090	594,814	637,002	692,246	578,367	557,402	3,698,921
22	Western Division FRCP - % of Forwardhaul Deliveries	0.84%	0.85%	0.84%	0.82%	0.80%	0.80%	0.83%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	85,126,859	79,271,378	84,397,973	93,917,346	79,756,099	78,072,769	500,542,424
24	Mkt Area Only Forwardhauls & Backhauls	7,656,751	4,027,939	3,258,834	3,717,388	5,061,167	5,330,332	29,052,411
25	Western Division Backhauls	7,429,531	3,856,618	3,366,059	4,667,134	8,457,269	5,180,219	32,956,830
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,520,680	1,175,344	1,043,634	1,667,572	1,126,316	839,009	7,372,555
27	Total System Deliveries	98,692,461	85,980,591	89,979,232	100,634,296	92,148,219	87,744,311	555,179,110
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(218,211)	(69,344)	(106,608)	(27,109)	(145,428)	(47,065)	(613,765)
29	Total Lost & Unacctd for - % of Deliveries	-0.22%	-0.08%	-0.12%	-0.03%	-0.16%	-0.05%	-0.11%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2023 through March 2024.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2023 through March 2024

Line No.	Zone	Location	Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	120,359	95,063	134,714	161,584	114,666	80,037	706,423
2	Market Area	CS #12A	54,238	60,722	37,526	32,752	47,185	67,566	299,989
3	Market Area	CS #13	34,589	24,375	41,454	55,153	49,388	48,761	253,720
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	123,496	104,519	128,015	151,728	98,207	82,810	688,775
6	Market Area	CS #14A	50,250	56,048	41,839	33,483	58,719	68,288	308,627
7	Market Area	CS #15	48,452	58,166	52,660	62,371	54,977	57,653	334,279
8	Market Area	CS #15A	19	6,568	-	5,719	-	4,315	16,621
9	Market Area	CS #16	76,529	85,882	82,264	85,552	74,648	79,914	484,789
10	Market Area	CS #17	62,727	27,035	19,165	13,339	22,538	41,763	186,567
11	Market Area	CS #18	18,858	8,391	9,480	8,609	3,656	7,574	56,568
12	Market Area	CS #18A	21,874	40,619	31,957	36,523	39,902	40,878	211,753
13	Market Area	CS #19	28	1,874	2,095	-	-	935	4,932
14	Market Area	CS #20	22,319	19,171	690	11,287	11,746	15,985	81,198
15	Market Area	CS #21	42,972	22,784	33,616	37,217	33,604	28,686	198,879
16	Market Area	CS #24	70,971	47,994	27,821	5,468	9,655	37,668	199,577
17	Market Area	CS # 26	28,806	33,695	66,166	92,073	76,800	45,071	342,611
18	Market Area	CS #27	34,499	917	42	480	258	252	36,448
19	Market Area	CS #29	-	-	-	-	-	-	-
20	Market Area	CS #30	8,379	5,364	6,325	3,533	1,540	1,713	26,854
21	Market Area	CS #31	-	-	-	-	-	-	-
22	Sub-total		819,365	699,187	715,829	796,871	697,489	709,869	4,438,610
23	Market Area	CS #1608 Expansion	20,004	3,824	13,895	25,377	20,088	24,093	107,281
24	Total Market Area Compressor Fuel Use		839,369	703,011	729,724	822,248	717,577	733,962	4,545,891
<u>Other Fuel Use</u>									
25	Market Area	Brooker	9	13	9	9	9	9	58
26	Market Area	Caryville	-	20	5	7	6	6	44
27	Market Area	Coral Springs	-	-	-	-	-	-	-
28	Market Area	CS #12	29,171	17,775	17,245	11,920	25,303	1,849	103,263
29	Market Area	CS #13	4,728	3,783	2,660	3,242	2,188	2,526	19,127
30	Market Area	CS #14	1,200	564	766	373	641	735	4,259
31	Market Area	CS #15	876	628	373	798	695	-	3,370
32	Market Area	CS #16	2,926	2,852	5,219	4,181	5,454	96	20,728
33	Market Area	CS #17	5,546	1,688	235	134	6,650	6,164	20,417
34	Market Area	CS #18	-	-	-	-	-	-	-
35	Market Area	CS #19	463	-	764	59	62	54	1,402
36	Market Area	CS #21.5	-	-	-	-	-	-	-
37	Market Area	CS #24	3,975	3,616	1,427	2,915	1,490	2,732	16,155
38	Market Area	CS #29	-	-	-	-	-	-	-
39	Market Area	Davenport	-	94	101	-	8	4	207
40	Market Area	Ft. Lauderdale	614	258	70	197	1,103	1,251	3,493
41	Market Area	Ft. Myers	-	-	-	-	-	-	-
42	Market Area	Ft. Pierce	5	5	3	3	5	3	24
43	Market Area	Gainesville	-	-	-	-	-	-	-
44	Market Area	Lakeland	-	-	-	-	-	-	-
45	Market Area	LeCanto	1,416	924	1,391	1,800	1,831	1,417	8,779
46	Market Area	Munson	1	2	1	1	-	1	6
47	Market Area	Okeechobee	1	1	1	1	1	1	6
48	Market Area	Orlando	2,886	2,887	2,878	2,704	2,820	2,667	16,842
49	Market Area	Perry	36	35	35	-	36	35	177
50	Market Area	Plant City	1,430	963	969	629	422	212	4,625
51	Market Area	Quincy	6	11	6	-	-	-	23
52	Market Area	Safety Harbor	27	26	27	27	90	27	224
53	Market Area	Silver Springs	52	41	73	47	38	32	283
54	Market Area	Thonotosassa	322	149	281	998	717	669	3,136
55	Market Area	Trenton	8	14	14	18	14	10	78
56	Market Area	West Palm Beach	5	5	5	5	5	5	30
57	Total Market Area Other Fuel Use		55,703	36,354	34,538	30,068	49,588	20,505	226,756
58	Total Gross Market Area Fuel Use		895,072	739,365	764,262	852,316	767,165	754,467	4,772,647

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2023 through March 2024

Line No.	Zone	Location	Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	36	-	6,832	13,101	15,297	13,432	48,698
3	Western Division	CS #6	5,251	4,951	1,887	10,218	14,139	3,128	39,574
4	Western Division	CS #7	33,305	35,434	29,643	33,546	32,487	24,796	189,211
5	Western Division	CS #8	83,039	75,066	79,063	82,575	64,743	64,529	449,015
6	Western Division	CS #9	93,078	68,878	91,872	93,538	78,493	67,128	492,987
7	Western Division	Mobile Bay	102,762	76,676	92,050	98,811	92,340	88,749	551,388
8	Western Division	Pine Grove	17,414	12,988	15,401	13,921	12,336	10,897	82,957
9	Western Division	SNG	4,447	2,311	2,089	883	3,107	735	13,572
10	Western Division	CS #10	44,692	43,377	50,971	43,256	35,260	40,058	257,614
11	Western Division	CS #11	86,463	70,700	91,258	92,037	87,317	81,101	508,876
12	Western Division	Station 11A	42,145	34,639	43,714	49,941	43,135	45,490	259,064
13	Western Division	Station 75	138,839	183,092	141,803	163,765	114,466	117,961	859,926
14	Western Division	Tennessee Gas fuel	2,575	1,247	5,093	2,428	4,395	1,383	17,121
15	Western Division	Vinton	-	-	-	-	-	-	-
16	Total Western Division Compressor Fuel Use		654,046	609,359	651,676	698,020	597,515	559,387	3,770,003
<u>Other Fuel Use</u>									
17	Western Division	Bay City	3	3	-	3	-	-	9
18	Western Division	Boling	-	-	-	-	-	-	-
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	6	13	5	3	14	7	48
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	32	31	32	32	56	32	215
24	Western Division	CS #6	-	-	-	17	-	-	17
25	Western Division	CS #7	115	193	728	853	138	95	2,122
26	Western Division	CS #8	997	1,080	1,026	8,859	973	17,476	30,411
27	Western Division	CS #9	859	1,591	878	776	837	742	5,683
28	Western Division	CS #10	873	978	1,139	635	1,051	236	4,912
29	Western Division	CS #11	10,649	10,506	7,957	7,926	353	7,660	45,051
30	Western Division	Franklinton	42	100	132	185	137	111	707
31	Western Division	Mt. Vernon	110	164	249	288	141	48	1,000
32	Western Division	Opelousas-7	58	56	56	199	101	136	606
33	Western Division	Port Lavaca	9	9	9	9	9	9	54
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	580	491	481	1,017	419	713	3,701
36	Western Division	Vidor	35	38	48	142	48	34	345
37	Western Division	Vinton	-	-	-	-	-	8	8
38	Western Division	Wharton	-	-	-	-	-	52	52
39	Western Division	Wiggins	-	381	393	3,845	1,728	1,161	7,508
40	Western Division	Zachary	3	16	22	34	16	3	94
41	Total Western Division Other Fuel Use		14,371	15,650	13,155	24,823	6,021	28,523	102,543
42	Total Gross Western Division Fuel Use		668,417	625,009	664,831	722,843	603,536	587,910	3,872,546

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2024 Through March 2025

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0026) \$/MMBtu
2	Western Division 2/	0.0007
3	LAUF 3/	<u>(0.0006)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0025)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2023 through March 2024

Line No.	Description	Production Month						Total (g)
		Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	865,049	719,845	755,102	838,751	745,911	731,156	4,655,814
2	Fuel Retained - MMBtu	<u>859,669</u>	<u>784,369</u>	<u>863,644</u>	<u>930,795</u>	<u>784,816</u>	<u>802,221</u>	<u>5,025,514</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>5,380</u>	<u>(64,524)</u>	<u>(108,542)</u>	<u>(92,044)</u>	<u>(38,905)</u>	<u>(71,065)</u>	<u>(369,700)</u>
4	Highest Index - \$/MMBtu	\$ 3.0770	\$ 2.6250	\$ 2.6970	\$ 4.1020	\$ 1.6980	\$ 1.5330	
5	Lowest Index - \$/MMBtu	\$ 2.6360	\$ 2.4770	\$ 2.2610	\$ 3.7310	\$ 1.5760	\$ 1.4100	
6	Average High/Low - \$/MMBtu	\$ 2.8565	\$ 2.5510	\$ 2.4790	\$ 3.9165	\$ 1.6370	\$ 1.4715	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>15,367.97</u>	\$ <u>(164,600.72)</u>	\$ <u>(269,075.62)</u>	\$ <u>(360,490.33)</u>	\$ <u>(63,687.49)</u>	\$ <u>(104,572.15)</u>	\$ <u>(947,058.34)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2023							\$ -
2	October 2023	\$ 15,367.97	\$ -	\$ -	\$ -	\$ -	\$ -	15,367.97
3	November	(164,600.72)	-	-	-	-	79.63	(149,153.12)
4	December	(269,075.62)	-	-	-	-	(795.63)	(419,024.37)
5	January 2024	(360,490.33)	-	-	-	-	(2,265.49)	(781,780.19)
6	February	(63,687.49)	-	-	-	-	(3,980.37)	(849,448.05)
7	March	(104,572.15)	-	-	-	-	(4,558.85)	(958,579.05)
8	April	-	-	-	-	-	(5,038.68)	(963,617.73)
9	May	-	-	-	-	-	(5,182.64)	(968,800.37)
10	June	-	-	-	-	-	(5,038.68)	(973,839.05)
11	July	-	-	-	-	-	(5,265.14)	(979,104.19)
12	August	-	-	-	-	-	(5,265.14)	(984,369.33)
13	September	-	-	-	-	-	(5,118.89)	(989,488.22)
14	Total	\$ <u>(947,058.34)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(42,429.88)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ -	\$ -	\$ -	\$ -	\$ -	0.0071	\$ -
2	November	15,367.97	-	15,367.97	3,827.93	11,540.04	0.0069	79.63
3	December	(149,153.12)	79.63	(149,232.75)	(37,171.68)	(112,061.07)	0.0071	(795.63)
4	January 2024	(419,024.37)	-	(419,024.37)	(104,372.79)	(314,651.58)	0.0072	(2,265.49)
5	February	(781,780.19)	(2,265.49)	(779,514.70)	(194,165.61)	(585,349.09)	0.0068	(3,980.37)
6	March	(849,448.05)	(6,245.86)	(843,202.19)	(210,029.23)	(633,172.96)	0.0072	(4,558.85)
7	April	(958,579.05)	-	(958,579.05)	(238,767.90)	(719,811.15)	0.0070	(5,038.68)
8	May	(963,617.73)	(5,038.68)	(958,579.05)	(238,767.90)	(719,811.15)	0.0072	(5,182.64)
9	June	(968,800.37)	(10,221.32)	(958,579.05)	(238,767.90)	(719,811.15)	0.0070	(5,038.68)
10	July	(973,839.05)	-	(973,839.05)	(242,568.94)	(731,270.11)	0.0072	(5,265.14)
11	August	(979,104.19)	(5,265.14)	(973,839.05)	(242,568.94)	(731,270.11)	0.0072	(5,265.14)
12	September	(984,369.33)	(10,530.28)	(973,839.05)	(242,568.94)	(731,270.11)	0.0070	(5,118.89)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2024 Through March 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2023 - September 2024	\$ (989,488.22) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>1,581.88</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(987,906.34)</u>
4	Projected Market Area Deliveries, October 2024 - March 2025 (MMBtu)	<u>375,114,784</u> 3/
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0026)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2023 through March 2024.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2023 through March 2024

Line No.	Description	Production Month					Total	
		Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)		Mar-24 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	639,090	594,814	637,002	692,246	578,367	557,402	3,698,921
2	Fuel Retained - MMBtu	619,710	560,116	622,301	661,350	588,104	554,188	3,605,769
3	Under/(Over) Retained Fuel - MMBtu	19,380	34,698	14,701	30,896	(9,737)	3,214	93,152
4	Highest Index - \$/MMBtu	\$ 3.0770	\$ 2.6250	\$ 2.6970	\$ 4.1020	\$ 1.6980	\$ 1.5330	
5	Lowest Index - \$/MMBtu	\$ 2.6360	\$ 2.4770	\$ 2.2610	\$ 3.7310	\$ 1.5760	\$ 1.4100	
6	Average High/Low - \$/MMBtu	\$ 2.8565	\$ 2.5510	\$ 2.4790	\$ 3.9165	\$ 1.6370	\$ 1.4715	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 55,358.97	\$ 88,514.60	\$ 36,443.78	\$ 121,004.18	\$ (15,939.47)	\$ 4,729.40	\$ 290,111.46

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component 2/ (c)	Alert Day Component 3/ (d)	Prior Period Adjustments (e)	Carrying Charges 4/ (f)	Balance (g)
1	Balance @ September 30, 2023							\$ -
2	October 2023	\$ 55,358.97	\$ -	\$ -	\$ -	\$ -	\$ -	55,358.97
3	November	88,514.60	-	-	-	-	286.83	144,160.40
4	December	36,443.78	-	-	-	-	767.06	181,371.24
5	January 2024	121,004.18	-	-	-	-	980.60	303,356.02
6	February	(15,939.47)	-	-	-	-	1,544.00	288,960.55
7	March	4,729.40	-	-	-	-	1,548.64	295,238.59
8	April	-	-	-	-	-	1,551.89	296,790.48
9	May	-	-	-	-	-	1,596.23	298,386.71
10	June	-	-	-	-	-	1,551.89	299,938.60
11	July	-	-	-	-	-	1,621.64	301,560.24
12	August	-	-	-	-	-	1,621.64	303,181.88
13	September	-	-	-	-	-	1,576.60	304,758.48
14	Total	\$ 290,111.46	\$ -	\$ -	\$ -	\$ -	\$ 14,647.02	

Footnotes:

1/ See Schedule 2, page 6, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ -	\$	-	\$ -	\$ -	-	0.0071	\$ -
2	November	55,358.97		-	55,358.97	13,789.10	41,569.87	0.0069	286.83
3	December	144,160.40		286.83	143,873.57	35,836.78	108,036.79	0.0071	767.06
4	January 2024	181,371.24		-	181,371.24	45,176.90	136,194.34	0.0072	980.60
5	February	303,356.02		980.60	302,375.42	75,317.26	227,058.16	0.0068	1,544.00
6	March	288,960.55		2,524.60	286,435.95	71,346.97	215,088.98	0.0072	1,548.64
7	April	295,238.59		-	295,238.59	73,539.58	221,699.01	0.0070	1,551.89
8	May	296,790.48		1,551.89	295,238.59	73,539.58	221,699.01	0.0072	1,596.23
9	June	298,386.71		3,148.12	295,238.59	73,539.58	221,699.01	0.0070	1,551.89
10	July	299,938.60		-	299,938.60	74,710.28	225,228.32	0.0072	1,621.64
11	August	301,560.24		1,621.64	299,938.60	74,710.28	225,228.32	0.0072	1,621.64
12	September	303,181.88		3,243.28	299,938.60	74,710.28	225,228.32	0.0070	1,576.60

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2024 Through March 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2023 - September 2024	\$ 304,758.48 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>15,897.56 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>320,656.04</u></u>
4	Projected Western Division Deliveries, October 2024 - March 2025 (MMBtu)	<u><u>447,703,537 3/</u></u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u><u>0.0007 /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2023 through March 2024.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2023 through March 2024

Line No.	Description	Production Month					Total (g)	
		Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)		Mar-24 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(218,211)	(69,344)	(106,608)	(27,109)	(145,428)	(47,065)	(613,765)
2	Fuel Retained - MMBtu	<u>(104,229)</u>	<u>(96,549)</u>	<u>(104,576)</u>	<u>(112,579)</u>	<u>(97,562)</u>	<u>(94,271)</u>	<u>(609,766)</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(113,982)</u>	<u>27,205</u>	<u>(2,032)</u>	<u>85,470</u>	<u>(47,866)</u>	<u>47,206</u>	<u>(3,999)</u>
4	Highest Index - \$/MMBtu	\$ 3.0770	\$ 2.6250	\$ 2.6970	\$ 4.1020	\$ 1.6980	\$ 1.5330	
5	Lowest Index - \$/MMBtu	\$ 2.6360	\$ 2.4770	\$ 2.2610	\$ 3.7310	\$ 1.5760	\$ 1.4100	
6	Average High/Low - \$/MMBtu	\$ 2.8565	\$ 2.5510	\$ 2.4790	\$ 3.9165	\$ 1.6370	\$ 1.4715	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (325,589.58)</u>	<u>\$ 69,399.96</u>	<u>\$ (5,037.33)</u>	<u>\$ 334,743.26</u>	<u>\$ (78,356.64)</u>	<u>\$ 69,463.63</u>	<u>\$ 64,623.30</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2023							
2	October 2023	\$ (325,589.58)	\$ -	\$ -	\$ -	\$ -	\$ -	(325,589.58)
3	November	69,399.96	-	-	-	-	(1,686.98)	(257,876.60)
4	December	(5,037.33)	-	-	-	-	(1,365.87)	(264,279.80)
5	January 2024	334,743.26	-	-	-	-	(1,428.85)	69,034.61
6	February	(78,356.64)	-	-	-	-	359.80	(8,962.23)
7	March	69,463.63	-	-	-	-	(42.68)	60,458.72
8	April	-	-	-	-	-	317.80	60,776.52
9	May	-	-	-	-	-	326.88	61,103.40
10	June	-	-	-	-	-	317.80	61,421.20
11	July	-	-	-	-	-	332.08	61,753.28
12	August	-	-	-	-	-	332.08	62,085.36
13	September	-	-	-	-	-	322.85	62,408.21
14	Total	\$ <u>64,623.30</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(2,215.09)</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ -	\$	-	\$ -	\$ -	-	0.0071	\$ -
2	November	(325,589.58)		-	(325,589.58)	(81,099.56)	(244,490.02)	0.0069	(1,686.98)
3	December	(257,876.60)		(1,686.98)	(256,189.62)	(63,813.06)	(192,376.56)	0.0071	(1,365.87)
4	January 2024	(264,279.80)		-	(264,279.80)	(65,828.20)	(198,451.60)	0.0072	(1,428.85)
5	February	69,034.61		(1,428.85)	70,463.46	17,551.41	52,912.05	0.0068	359.80
6	March	(8,962.23)		(1,069.05)	(7,893.18)	(1,966.07)	(5,927.11)	0.0072	(42.68)
7	April	60,458.72		-	60,458.72	15,059.38	45,399.34	0.0070	317.80
8	May	60,776.52		317.80	60,458.72	15,059.38	45,399.34	0.0072	326.88
9	June	61,103.40		644.68	60,458.72	15,059.38	45,399.34	0.0070	317.80
10	July	61,421.20		-	61,421.20	15,299.11	46,122.09	0.0072	332.08
11	August	61,753.28		332.08	61,421.20	15,299.11	46,122.09	0.0072	332.08
12	September	62,085.36		664.16	61,421.20	15,299.11	46,122.09	0.0070	322.85

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2024 Through March 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2023 - September 2024	\$ 62,408.21 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(367,774.32) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (305,366.11)</u>
4	Projected System Deliveries, October 2024 - March 2025 (MMBtu)	<u>555,179,110 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0006) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2023 through March 2024.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2023							\$ (294,316.89) 1/
2	October 2023	\$ -	\$ 51,631.48	\$ -	\$ -	\$ -	\$ (1,569.15)	(244,254.56)
3	November	-	47,073.18	-	-	-	(1,257.43)	(198,438.81)
4	December	-	51,610.61	42.10	-	-	(1,042.91)	(147,829.01)
5	January 2024	-	55,745.41	16.88	-	-	(799.25)	(92,865.97)
6	February	-	47,063.31	52.19	-	-	(470.11)	(46,220.58)
7	March	-	47,989.07	0.65	-	-	(243.03)	1,526.11
8	April	-	-	2.19	-	-	8.02	1,536.32
9	May	-	-	4.22	-	-	8.26	1,548.80
10	June	-	-	-	-	-	8.06	1,556.86
11	July	-	-	-	-	-	8.42	1,565.28
12	August	-	-	-	-	-	8.42	1,573.70
13	September	-	-	-	-	-	8.18	1,581.88
14	Total	\$ -	\$ 301,113.06	\$ 118.23	\$ -	\$ -	\$ (5,332.52)	

Footnotes:

- 1/ Balance at September 30, 2023 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP23-1008-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2023 through March 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2023	64,539,369	\$ 0.0008	\$ 51,631.48
2	November	58,841,480	0.0008	47,073.18
3	December	64,513,296	0.0008	51,610.61
4	January 2024	69,681,731	0.0008	55,745.41
5	February	58,829,125	0.0008	47,063.31
6	March	59,986,325	0.0008	47,989.07

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ (294,316.89)	\$ -	\$ (294,316.89)	\$ (73,310.23)	\$ (221,006.66)	0.0071	\$ (1,569.15)
2	November	(244,254.56)	(1,569.15)	(242,685.41)	(60,449.36)	(182,236.05)	0.0069	(1,257.43)
3	December	(198,438.81)	(2,826.58)	(195,612.23)	(48,724.12)	(146,888.11)	0.0071	(1,042.91)
4	January 2024	(147,829.01)	-	(147,829.01)	(36,822.03)	(111,006.98)	0.0072	(799.25)
5	February	(92,865.97)	(799.25)	(92,066.72)	(22,932.46)	(69,134.26)	0.0068	(470.11)
6	March	(46,220.58)	(1,269.36)	(44,951.22)	(11,196.69)	(33,754.53)	0.0072	(243.03)
7	April	1,526.11	-	1,526.11	380.13	1,145.98	0.0070	8.02
8	May	1,536.32	8.02	1,528.30	380.68	1,147.62	0.0072	8.26
9	June	1,548.80	16.28	1,532.52	381.73	1,150.79	0.0070	8.06
10	July	1,556.86	-	1,556.86	387.79	1,169.07	0.0072	8.42
11	August	1,565.28	8.42	1,556.86	387.79	1,169.07	0.0072	8.42
12	September	1,573.70	16.84	1,556.86	387.79	1,169.07	0.0070	8.18

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2023							\$ 180,064.32 1/
2	October 2023	\$ -	\$ (28,895.40)	\$ -	\$ -	\$ -	\$ 960.01	152,128.93
3	November	-	(26,044.94)	-	-	-	783.25	126,867.24
4	December	-	(28,993.07)	(42.69)	-	-	667.10	98,498.58
5	January 2024	-	(30,779.42)	(8.80)	-	-	532.54	68,242.90
6	February	-	(27,567.39)	(32.71)	-	-	345.74	40,988.54
7	March	-	(25,775.74)	(3.25)	-	-	216.86	15,426.41
8	April	-	-	(12.76)	-	-	81.09	15,494.74
9	May	-	-	(12.63)	-	-	83.34	15,565.45
10	June	-	-	(0.26)	-	-	80.95	15,646.14
11	July	-	-	-	-	-	84.59	15,730.73
12	August	-	-	-	-	-	84.59	15,815.32
13	September	-	-	-	-	-	82.24	15,897.56
14	Total	\$ -	\$ (168,055.96)	\$ (113.10)	\$ -	\$ -	\$ 4,002.30	

Footnotes:

- 1/ Balance at September 30, 2023 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP23-1008-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
(Recoveries)/Refunds from Previous Winter Period
October 2023 through March 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	October 2023	72,238,493	\$ (0.0004) \$	(28,895.40)
2	November	65,112,353	(0.0004)	(26,044.94)
3	December	72,482,686	(0.0004)	(28,993.07)
4	January 2024	76,948,552	(0.0004)	(30,779.42)
5	February	68,918,478	(0.0004)	(27,567.39)
6	March	64,439,356	(0.0004)	(25,775.74)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ 180,064.32	\$	-	\$ 180,064.32	\$ 44,851.51	\$ 135,212.81	\$ 0.0071	\$ 960.01
2	November	152,128.93		960.01	151,168.92	37,653.95	113,514.97	0.0069	783.25
3	December	126,867.24		1,743.26	125,123.98	31,166.54	93,957.44	0.0071	667.10
4	January 2024	98,498.58		-	98,498.58	24,534.54	73,964.04	0.0072	532.54
5	February	68,242.90		532.54	67,710.36	16,865.65	50,844.71	0.0068	345.74
6	March	40,988.54		878.28	40,110.26	9,990.87	30,119.39	0.0072	216.86
7	April	15,426.41		-	15,426.41	3,842.49	11,583.92	0.0070	81.09
8	May	15,494.74		81.09	15,413.65	3,839.31	11,574.34	0.0072	83.34
9	June	15,565.45		164.43	15,401.02	3,836.17	11,564.85	0.0070	80.95
10	July	15,646.14		-	15,646.14	3,897.22	11,748.92	0.0072	84.59
11	August	15,730.73		84.59	15,646.14	3,897.22	11,748.92	0.0072	84.59
12	September	15,815.32		169.18	15,646.14	3,897.22	11,748.92	0.0070	82.24

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2023							\$ (5,333,635.76) 1/
2	October 2023	\$ -	\$ 889,631.10	\$ -	\$ -	\$ -	\$ (28,436.22)	(4,472,440.88)
3	November	-	783,240.46	-	-	-	(23,025.77)	(3,712,226.19)
4	December	-	848,006.22	1,088.41	-	-	(19,517.34)	(2,882,648.90)
5	January 2024	-	912,524.47	224.32	-	-	(15,585.29)	(1,985,485.40)
6	February	-	855,678.56	834.31	-	-	(10,058.74)	(1,139,031.27)
7	March	-	788,028.18	82.70	-	-	(6,019.62)	(356,940.01)
8	April	-	-	325.43	-	-	(1,876.22)	(358,490.80)
9	May	-	-	322.19	-	-	(1,928.07)	(360,096.68)
10	June	-	-	11.70	-	-	(1,872.82)	(361,957.80)
11	July	-	-	-	-	-	(1,956.96)	(363,914.76)
12	August	-	-	-	-	-	(1,956.96)	(365,871.72)
13	September	-	-	-	-	-	(1,902.60)	(367,774.32)
14	Total	\$ -	\$ 5,077,108.99	\$ 2,889.06	\$ -	\$ -	\$ (114,136.61)	

Footnotes:

- 1/ Balance at September 30, 2023 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP23-1008-000:
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2023 through March 2024

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2023	87,218,737	\$ 0.0102	\$ 889,631.10
2	November	76,788,280	0.0102	783,240.46
3	December	83,137,865	0.0102	848,006.22
4	January 2024	89,463,183	0.0102	912,524.47
5	February	83,890,057	0.0102	855,678.56
6	March	77,257,663	0.0102	788,028.18

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ (5,333,635.76)	\$	-	\$ (5,333,635.76)	\$ (1,328,534.21)	\$ (4,005,101.55)	\$ 0.0071	\$ (28,436.22)
2	November	(4,472,440.88)		(28,436.22)	(4,444,004.66)	(1,106,936.01)	(3,337,068.65)	0.0069	(23,025.77)
3	December	(3,712,226.19)		(51,461.99)	(3,660,764.20)	(911,842.37)	(2,748,921.83)	0.0071	(19,517.34)
4	January 2024	(2,882,648.90)		-	(2,882,648.90)	(718,025.32)	(2,164,623.58)	0.0072	(15,585.29)
5	February	(1,985,485.40)		(15,585.29)	(1,969,900.11)	(490,673.06)	(1,479,227.05)	0.0068	(10,058.74)
6	March	(1,139,031.27)		(25,644.03)	(1,113,387.24)	(277,328.34)	(836,058.90)	0.0072	(6,019.62)
7	April	(356,940.01)		-	(356,940.01)	(88,908.49)	(268,031.52)	0.0070	(1,876.22)
8	May	(358,490.80)		(1,876.22)	(356,614.58)	(88,827.43)	(267,787.15)	0.0072	(1,928.07)
9	June	(360,096.68)		(3,804.29)	(356,292.39)	(88,747.18)	(267,545.21)	0.0070	(1,872.82)
10	July	(361,957.80)		-	(361,957.80)	(90,158.35)	(271,799.45)	0.0072	(1,956.96)
11	August	(363,914.76)		(1,956.96)	(361,957.80)	(90,158.35)	(271,799.45)	0.0072	(1,956.96)
12	September	(365,871.72)		(3,913.92)	(361,957.80)	(90,158.35)	(271,799.45)	0.0070	(1,902.60)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
To Be Effective October 2024 Through March 2025

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0252 \$/MMBtu
2	Western Division	<u>0.0132</u>
3	Total Electric Power Cost	\$ <u><u>0.0384</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2024 through March 2025

Line No.	Description	Oct-24 (a)	Nov-24 (b)	Dec-24 (c)	Jan-25 (d)	Feb-25 (e)	Mar-25 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,608,192	\$ 1,556,315	\$ 1,608,192	\$ 1,608,192	\$ 1,452,561	\$ 1,608,192	\$ 9,441,644
2	Market Area Projected Deliveries (MMBtu)							375,114,784 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0252
4	Western Division Projected Electric Payments 1/	\$ 1,008,466	\$ 975,935	\$ 1,008,466	\$ 1,008,466	\$ 910,873	\$ 1,008,467	\$ 5,920,673
5	Western Division Projected Throughput (MMBtu)							447,703,537 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0132

Footnotes:

1/ Projected total payments equal total actual payments from October 2023 through March 2024.

2/ Projected deliveries equal actual deliveries from October 2023 through March 2024. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2023 through March 2024

Line No.	Zone	Location	Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 1,548,578	\$ 948,625	\$ 887,593	\$ 1,299,923	\$ 816,081	\$ 785,723	\$ 6,286,523
2	Market Area	CS#15	754,749	375,928	435,091	458,920	446,121	315,711	2,786,519
3	Market Area	CS#26	26,249	10,649	11,174	11,615	10,042	9,940	79,670
4	Market Area	CS#27	<u>7,272</u>	<u>5,369</u>	<u>5,145</u>	<u>3,837</u>	<u>263,422</u>	<u>3,888</u>	<u>288,932</u>
5	Total Market Area Electric Payments		<u>2,336,848</u>	<u>1,340,570</u>	<u>1,339,003</u>	<u>1,774,295</u>	<u>1,535,666</u>	<u>1,115,262</u>	<u>9,441,644</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>1,386,518</u>	<u>642,552</u>	<u>974,607</u>	<u>959,442</u>	<u>1,015,268</u>	<u>942,285</u>	<u>5,920,673</u>
7	Total Payments to Electric Providers		<u>\$ 3,723,365</u>	<u>\$ 1,983,123</u>	<u>\$ 2,313,610</u>	<u>\$ 2,733,738</u>	<u>\$ 2,550,934</u>	<u>\$ 2,057,547</u>	<u>\$ 15,362,317</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2024 Through March 2025

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ (0.0014)
2	Western Division 2/	<u>0.0060</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0046</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2023 through March 2024

Line No.	Description	Production Month						Total
		Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 2,336,847.54	\$ 1,340,570.43	\$ 1,339,002.71	\$ 1,774,295.24	\$ 1,535,666.47	\$ 1,115,261.66	\$ 9,441,644.05
2	Collections from Electric Power Cost Surcharge	<u>1,710,293.28</u>	<u>1,559,299.23</u>	<u>1,709,602.34</u>	<u>1,846,565.87</u>	<u>1,558,971.56</u>	<u>1,589,637.62</u>	<u>9,974,369.90</u>
3	Under/(Over) Collection	\$ <u>626,554.26</u>	\$ <u>(218,728.80)</u>	\$ <u>(370,599.63)</u>	\$ <u>(72,270.63)</u>	\$ <u>(23,305.09)</u>	\$ <u>(474,375.96)</u>	\$ <u>(532,725.85)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2023							\$ -
2	October 2023	\$ 626,554.26	\$ -	\$ -	\$ -	\$ -	\$ -	626,554.26
3	November	(218,728.80)	-	-	-	-	3,246.37	411,071.83
4	December	(370,599.63)	-	-	-	-	2,174.32	42,646.52
5	January 2024	(72,270.63)	-	-	-	-	230.57	(29,393.54)
6	February	(23,305.09)	-	-	-	-	(151.27)	(52,849.90)
7	March	(474,375.96)	-	-	-	-	(286.17)	(527,512.03)
8	April	-	-	-	-	-	(2,772.82)	(530,284.85)
9	May	-	-	-	-	-	(2,852.04)	(533,136.89)
10	June	-	-	-	-	-	(2,772.82)	(535,909.71)
11	July	-	-	-	-	-	(2,897.44)	(538,807.15)
12	August	-	-	-	-	-	(2,897.44)	(541,704.59)
13	September	-	-	-	-	-	(2,816.96)	(544,521.55)
14	Total	\$ <u>(532,725.85)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(11,795.70)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ -	\$ -	\$ -	\$ -	\$ -	0.0071	\$ -
2	November	626,554.26	-	626,554.26	156,065.42	470,488.84	0.0069	3,246.37
3	December	411,071.83	3,246.37	407,825.46	101,583.31	306,242.15	0.0071	2,174.32
4	January 2024	42,646.52	-	42,646.52	10,622.62	32,023.90	0.0072	230.57
5	February	(29,393.54)	230.57	(29,624.11)	(7,378.93)	(22,245.18)	0.0068	(151.27)
6	March	(52,849.90)	79.30	(52,929.20)	(13,183.88)	(39,745.32)	0.0072	(286.17)
7	April	(527,512.03)	-	(527,512.03)	(131,395.47)	(396,116.56)	0.0070	(2,772.82)
8	May	(530,284.85)	(2,772.82)	(527,512.03)	(131,395.47)	(396,116.56)	0.0072	(2,852.04)
9	June	(533,136.89)	(5,624.86)	(527,512.03)	(131,395.47)	(396,116.56)	0.0070	(2,772.82)
10	July	(535,909.71)	-	(535,909.71)	(133,487.20)	(402,422.51)	0.0072	(2,897.44)
11	August	(538,807.15)	(2,897.44)	(535,909.71)	(133,487.20)	(402,422.51)	0.0072	(2,897.44)
12	September	(541,704.59)	(5,794.88)	(535,909.71)	(133,487.20)	(402,422.51)	0.0070	(2,816.96)

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2024 Through March 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2023 - September 2024	\$ (544,521.55) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>8,401.96</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (536,119.59)</u>
4	Projected Market Area Deliveries, October 2024 - March 2025 (MMBtu)	<u>375,114,784</u> 3/
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0014) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2023 through March 2024.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2023 through March 2024

Line No.	Description	Production Month						Total
		Oct-23 (a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 1,386,517.57	\$ 642,552.28	\$ 974,607.36	\$ 959,442.42	\$ 1,015,267.89	\$ 942,284.98	\$ 5,920,672.50
2	Collections from Electric Power Cost Surcharge	<u>577,907.95</u>	<u>520,898.84</u>	<u>579,861.47</u>	<u>615,588.41</u>	<u>551,347.82</u>	<u>515,514.84</u>	<u>3,361,119.33</u>
3	Under/(Over) Collection	<u>\$ 808,609.62</u>	<u>\$ 121,653.44</u>	<u>\$ 394,745.89</u>	<u>\$ 343,854.01</u>	<u>\$ 463,920.07</u>	<u>\$ 426,770.14</u>	<u>\$ 2,559,553.17</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2023							\$ -
2	October 2023	\$ 808,609.62	\$ -	\$ -	\$ -	\$ -	\$ -	808,609.62
3	November	121,653.44	-	-	-	-	4,189.66	934,452.72
4	December	394,745.89	-	-	-	-	4,959.69	1,334,158.30
5	January 2024	343,854.01	-	-	-	-	7,213.24	1,685,225.55
6	February	463,920.07	-	-	-	-	8,568.30	2,157,713.92
7	March	426,770.14	-	-	-	-	11,580.54	2,596,064.60
8	April	-	-	-	-	-	13,645.96	2,609,710.56
9	May	-	-	-	-	-	14,035.85	2,623,746.41
10	June	-	-	-	-	-	13,645.96	2,637,392.37
11	July	-	-	-	-	-	14,259.29	2,651,651.66
12	August	-	-	-	-	-	14,259.29	2,665,910.95
13	September	-	-	-	-	-	13,863.20	2,679,774.15
14	Total	\$ <u>2,559,553.17</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>120,220.98</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 3 of Attachment C.
2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ -	\$	-	\$ -	\$ -	\$ -	0.0071	\$ -
2	November	808,609.62		-	808,609.62	201,412.73	607,196.89	0.0069	4,189.66
3	December	934,452.72		4,189.66	930,263.06	231,714.81	698,548.25	0.0071	4,959.69
4	January 2024	1,334,158.30		-	1,334,158.30	332,319.15	1,001,839.15	0.0072	7,213.24
5	February	1,685,225.55		7,213.24	1,678,012.31	417,968.12	1,260,044.19	0.0068	8,568.30
6	March	2,157,713.92		15,781.54	2,141,932.38	533,523.76	1,608,408.62	0.0072	11,580.54
7	April	2,596,064.60		-	2,596,064.60	646,641.40	1,949,423.20	0.0070	13,645.96
8	May	2,609,710.56		13,645.96	2,596,064.60	646,641.40	1,949,423.20	0.0072	14,035.85
9	June	2,623,746.41		27,681.81	2,596,064.60	646,641.40	1,949,423.20	0.0070	13,645.96
10	July	2,637,392.37		-	2,637,392.37	656,935.54	1,980,456.83	0.0072	14,259.29
11	August	2,651,651.66		14,259.29	2,637,392.37	656,935.54	1,980,456.83	0.0072	14,259.29
12	September	2,665,910.95		28,518.58	2,637,392.37	656,935.54	1,980,456.83	0.0070	13,863.20

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2024 Through March 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2023 - September 2024	\$ 2,679,774.15 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>18,228.69 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,698,002.84</u>
4	Projected Western Division Deliveries, October 2024 - March 2025 (MMBtu)	<u>447,703,537 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0060 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2023 through March 2024.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2023							\$ 2,673,932.35 1/
2	October 2023	\$ -	\$ (464,683.50)	\$ -	\$ -	\$ -	\$ 14,256.04	2,223,504.89
3	November	-	(423,658.64)	-	-	-	11,446.81	1,811,293.06
4	December	-	(464,495.73)	(1,773.26)	-	-	9,519.86	1,354,543.93
5	January 2024	-	(501,708.49)	(711.21)	-	-	7,323.46	859,447.69
6	February	-	(423,569.63)	(2,198.18)	-	-	4,351.13	438,031.01
7	March	-	(431,901.56)	(27.39)	-	-	2,305.13	8,407.19
8	April	-	-	(92.10)	-	-	44.19	8,359.28
9	May	-	-	(177.94)	-	-	44.96	8,226.30
10	June	-	-	-	-	-	42.77	8,269.07
11	July	-	-	-	-	-	44.71	8,313.78
12	August	-	-	-	-	-	44.71	8,358.49
13	September	-	-	-	-	-	43.47	8,401.96
14	Total	\$ -	\$ (2,710,017.55)	\$ (4,980.08)	\$ -	\$ -	\$ 49,467.24	

Footnotes:

- 1/ Balance at September 30, 2023 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP23-1008-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2023 through March 2024

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2023	64,539,369	\$ (0.0072) \$	(464,683.50)
2	November	58,841,480	(0.0072)	(423,658.64)
3	December	64,513,296	(0.0072)	(464,495.73)
4	January 2024	69,681,731	(0.0072)	(501,708.49)
5	February	58,829,125	(0.0072)	(423,569.63)
6	March	59,986,325	(0.0072)	(431,901.56)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ 2,673,932.35	\$	-	\$ 2,673,932.35	\$ 666,039.22	\$ 2,007,893.13	\$ 0.0071	\$ 14,256.04
2	November	2,223,504.89		14,256.04	2,209,248.85	550,291.30	1,658,957.55	0.0069	11,446.81
3	December	1,811,293.06		25,702.85	1,785,590.21	444,764.18	1,340,826.03	0.0071	9,519.86
4	January 2024	1,354,543.93		-	1,354,543.93	337,396.91	1,017,147.02	0.0072	7,323.46
5	February	859,447.69		7,323.46	852,124.23	212,251.58	639,872.65	0.0068	4,351.13
6	March	438,031.01		11,674.59	426,356.42	106,199.10	320,157.32	0.0072	2,305.13
7	April	8,407.19		-	8,407.19	2,094.11	6,313.08	0.0070	44.19
8	May	8,359.28		44.19	8,315.09	2,071.17	6,243.92	0.0072	44.96
9	June	8,226.30		89.15	8,137.15	2,026.84	6,110.31	0.0070	42.77
10	July	8,269.07		-	8,269.07	2,059.70	6,209.37	0.0072	44.71
11	August	8,313.78		44.71	8,269.07	2,059.70	6,209.37	0.0072	44.71
12	September	8,358.49		89.42	8,269.07	2,059.70	6,209.37	0.0070	43.47

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
With Carrying Charges Calculated Through September 2024

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2023							\$ 1,050,073.45 1/
2	October 2023	\$ -	\$ (180,596.23)	\$ -	\$ -	\$ -	\$ 5,598.46	875,075.68
3	November	-	(162,780.88)	-	-	-	4,505.03	716,799.83
4	December	-	(181,206.72)	(586.88)	-	-	3,767.75	538,773.98
5	January 2024	-	(192,371.38)	(120.95)	-	-	2,912.93	349,194.58
6	February	-	(172,296.20)	(449.88)	-	-	1,768.19	178,216.69
7	March	-	(161,098.39)	(44.59)	-	-	938.24	18,011.95
8	April	-	-	(175.48)	-	-	94.68	17,931.15
9	May	-	-	(173.73)	-	-	96.43	17,853.85
10	June	-	-	(6.30)	-	-	92.84	17,940.39
11	July	-	-	-	-	-	97.00	18,037.39
12	August	-	-	-	-	-	97.00	18,134.39
13	September	-	-	-	-	-	94.30	18,228.69
14	Total	\$ -	\$ (1,050,349.80)	\$ (1,557.81)	\$ -	\$ -	\$ 20,062.85	

Footnotes:

- 1/ Balance at September 30, 2023 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP23-1008-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2023 through March 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2023	72,238,493	\$ (0.0025) \$	(180,596.23)
2	November	65,112,353	(0.0025)	(162,780.88)
3	December	72,482,686	(0.0025)	(181,206.72)
4	January 2024	76,948,552	(0.0025)	(192,371.38)
5	February	68,918,478	(0.0025)	(172,296.20)
6	March	64,439,356	(0.0025)	(161,098.39)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2023 through March 2024
As Calculated Through September 2024

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2023	\$ 1,050,073.45	\$	-	\$ 1,050,073.45	\$ 261,558.64	\$ 788,514.81	\$ 0.0071	\$ 5,598.46
2	November	875,075.68		5,598.46	869,477.22	216,573.95	652,903.27	0.0069	4,505.03
3	December	716,799.83		10,103.49	706,696.34	176,027.63	530,668.71	0.0071	3,767.75
4	January 2024	538,773.98		-	538,773.98	134,200.65	404,573.33	0.0072	2,912.93
5	February	349,194.58		2,912.93	346,281.65	86,253.65	260,028.00	0.0068	1,768.19
6	March	178,216.69		4,681.12	173,535.57	43,225.15	130,310.42	0.0072	938.24
7	April	18,011.95		-	18,011.95	4,486.51	13,525.44	0.0070	94.68
8	May	17,931.15		94.68	17,836.47	4,442.80	13,393.67	0.0072	96.43
9	June	17,853.85		191.11	17,662.74	4,399.53	13,263.21	0.0070	92.84
10	July	17,940.39		-	17,940.39	4,468.69	13,471.70	0.0072	97.00
11	August	18,037.39		97.00	17,940.39	4,468.69	13,471.70	0.0072	97.00
12	September	18,134.39		194.00	17,940.39	4,468.69	13,471.70	0.0070	94.30

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).