



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 31, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP22-_____

Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (“Tariff”) proposed to become effective October 1, 2022.

<u>Version</u>	<u>Description</u>	<u>Title</u>
35.0.0	Rate Schedule FTS-1	Currently Effective Rates
32.0.0	Rate Schedule FTS-3	Currently Effective Rates
35.0.0	Rate Schedule SFTS	Currently Effective Rates
32.0.0	Rate Schedule FTS-WD	Currently Effective Rates
12.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
35.0.0	Rate Schedule ITS-1	Currently Effective Rates
32.0.0	Rate Schedule ITS-WD	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (“GTC”) of FGT’s Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT’s system or otherwise Loss and Unaccounted For (“LAUF”).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (“FRCP”) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 2.25% to become effective October 1, 2022. This represents a decrease of 0.16% from the currently effective Summer Period Flex FRCP of 2.41%, to be effective for the month of September 2022 only, and filed August 19, 2022 in Docket No. RP22-1134-000, pursuant to Section 27.F of the GTC of FGT’s Tariff.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.95% to become effective October 1, 2022. This represents an increase of 0.18% from the currently effective Summer Period FRCP of 0.77%.

The LAUF percentage FGT proposes to become effective October 1, 2022 is 0.08%. This represents an increase of 0.16% from the currently effective LAUF percentage of -0.08%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0274 per MMBtu to become effective October 1, 2022, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$0.0006, an Electric Power Cost of \$0.0198, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0070 per MMBtu. This represents an increase of \$0.0122 from the currently effective Summer Period Unit Fuel Charge of \$0.0152.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0037 per MMBtu to become effective October 1, 2022. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0029, an Electric Power Cost of \$0.0053, and a Western Division Deferred Electric Power Cost Surcharge of \$(0.0045) per MMBtu. This represents a decrease of \$0.0157 from the currently effective Summer Period Unit Fuel Charge of \$0.0194.

The LAUF Gas Deferred Surcharge FGT is proposing is \$(0.0036) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2022, and represents a decrease of \$0.0034 from the currently effective Summer Period Unit Fuel Charge of \$(0.0002).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2021 through March 2022. The calculations for each FRCP are shown on Page 2, Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.25% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2021 through March 2022. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2022, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2022.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Winter Period. The balances of the Deferred Electric Fuel Account, projected as of September 30, 2022, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS and ITS-1 are modified to reflect a maximum Effective Base FRCP of 2.25%, a maximum FRCP of 2.25% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0275 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2 and ITS-WD are modified to establish the maximum Western Division FRCP at 0.95%, and an Effective Maximum Unit Fuel Charge of \$0.0001 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2022, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2022.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgtmessenger.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	2.75 ¢	4.84 ¢	4.84 ¢	2.25 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	0.01 3/	2.10	2.10	0.95 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.36) ¢ 8/	1.73	1.73	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.25 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.25 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.25%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.36)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	2.75 ¢	2.79	2.79	2.25 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	0.01 3/	0.05	0.05	0.77 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.36) ¢ 8/	(0.32)	(0.32)	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.25 %
- Flex Adjustment 0.00 %
- Effective Fuel Reimbursement Charge Percentage 2.25 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.25%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.36)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	2.75 ¢	93.75 ¢	4.84 ¢	2.25 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	0.01 3/	91.01	2.10	0.95 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.25 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.25 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.25%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.01 ¢ 5/	6/	6/	0.95 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.36) ¢	6/	6/	0.08 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	0.01 ¢ 4/	5/	5/	0.95 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.36) ¢	5/	5/	0.08 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	2.75 ¢	74.07 ¢	3.82 ¢	2.25 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	0.01 3/	71.33	1.08	0.95 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.36) ¢ 7/	70.96 ¢	0.71 ¢	0.08 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.25 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.25 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.25%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.36)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	0.01 ¢ 5/	6/	2/	0.95 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.36) ¢	6/	2/	0.08 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	3.44 2.75 ¢	5.53 4.84 ¢	5.53 4.84 ¢	
2.41 2.25 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.92 0.01 3/	4.01 2.10	4.01 2.10	
0.77 0.95 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.02) 0.36 ¢ 8/	2.07 1.73	2.07 1.73	
0.00 0.08 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.13~~2.25 %
 Flex Adjustment ~~0.28~~0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.41~~2.25 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.41~~2.25%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.36 ¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.00~~0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.02)~~0.36 ¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	3.442.75 ¢	3.482.79		3.482.79
2.412.25 % 1/						
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	1.920.01 3/	1.960.05		1.960.05
0.77 % 4/						
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.020.36) ¢ 8/	-0.02(0.32)		-0.02(0.32)
0.000.08 % 7/						

1/ Base Fuel Reimbursement Charge Percentage ~~2.132.25~~ %
 Flex Adjustment ~~0.280.00~~ %
 Effective Fuel Reimbursement Charge Percentage ~~2.412.25~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.412.25~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.020.36)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000.08~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000.08~~%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.020.36)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	3.442.75 ¢	94.44 <u>93.75</u> ¢		5.534.84 ¢
<u>2.412.25</u> % 1/						
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	1.920.01 3/	92.92 <u>91.01</u>		4.012.10
<u>0.770.95</u> % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage 2.132.25 %
 Flex Adjustment 0.280.00 %
 Effective Fuel Reimbursement Charge Percentage 2.412.25 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.412.25%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.020.36)~~ ¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000.08~~ or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	<u>1-920.01</u> ¢	5/ 6/	6/	<u>0-770.95</u> %
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	<u>(0-020.36)</u> ¢	6/	6/	<u>0-000.08</u> %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0-000.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0-020.36)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	1.92 0.01 ¢ 4/	5/	5/	0.77 0.95 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.02) 0.36 ¢	5/	5/	0.00 0.08 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.08% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.36¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/ Western Division to Market Area	71.32 ¢	-	3.442.75 ¢	74.7674.07 ¢		4.513.82 ¢
2.412.25 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	1.920.01	3/ 73.2471.33		2.991.08
0.770.95 % 4/						
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.020.36) ¢	7/ 71.3070.96 ¢		1.050.71 ¢
0.000.08 % 6/						

1/ Base Fuel Reimbursement Charge Percentage ~~2.132.25~~ %
 Flex Adjustment ~~0.280.00~~ %
 Effective Fuel Reimbursement Charge Percentage ~~2.412.25~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.412.25~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.020.36)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000.08~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000.08~~%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.020.36)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	1-920.01 ¢ 5/	6/	2/	0-770.95 %
Backhaul/Exchange						
Usage 4/	1/	-	(0-020.36) ¢	6/	2/	0-000.08 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0-000.08~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0-020.36)~~¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2022 Through March 2023

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.30%
2	Western Division	0.87%
3	Lost and Unaccounted For	<u>0.08%</u>
4	Total Gas Base FRCP	<u><u>2.25%</u></u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ 0.0006 \$/MMBtu
6	Electric Power Cost 3/	0.0198
7	Deferred Electric Power Cost Surcharge 4/	<u>0.0070</u>
8	Total Market Area Unit Fuel Charge	0.0274
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0029
10	Electric Power Cost 3/	0.0053
11	Deferred Electric Power Cost Surcharge 4/	<u>(0.0045)</u>
12	Total Western Division Unit Fuel Charge	0.0037
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0036)</u>
14	Total Unit Fuel Charge	<u><u>\$ 0.0275 \$/MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2022 Through March 2023

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.30%
2	Western Division 2/	0.87%
3	Lost and Unaccounted For 3/	<u>0.08%</u>
4	Total Gas Base FRCP	<u><u>2.25%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2022 through March 2023
(MMBtu)

Line No.	Description	Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	72,314,152	60,317,895	64,668,091	72,043,090	60,956,844	73,939,224	404,239,296
2	Less: Mkt Area Only Forwardhauls & Backhauls	6,641,956	618,836	2,716,964	3,427,255	2,870,719	3,243,685	19,519,415
3	Total Market Area Forwardhaul Deliveries From Western Division	65,672,196	59,699,059	61,951,127	68,615,835	58,086,125	70,695,539	384,719,881
4	Compressor Fuel - MMBTU	844,045	704,169	771,982	857,130	726,849	980,115	4,884,290
5	Other Company Use - MMBTU	37,116	23,848	31,677	38,246	40,797	50,736	222,420
6	Gross Market Area Compressor Fuel - MMBTU	881,161	728,017	803,659	895,376	767,646	1,030,851	5,106,710
7	Less: Mkt Area Only Forwardhauls & Backhauls	33,013	4,186	15,573	18,244	16,218	20,053	107,287
8	Net Market Area Fuel Use	848,148	723,831	788,086	877,132	751,428	1,010,798	4,999,423
9	Market Area FRCP - % of Forwardhaul Deliveries	1.29%	1.21%	1.27%	1.28%	1.29%	1.43%	1.30%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	65,672,196	59,699,059	61,951,127	68,615,835	58,086,125	70,695,539	384,719,881
12	Delivered to Western Division	15,997,927	15,720,230	20,868,908	21,920,856	16,819,110	17,499,028	108,826,059
13	Sub-total - Western Division Forwardhaul Deliveries	81,670,123	75,419,289	82,820,035	90,536,691	74,905,235	88,194,567	493,545,940
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	4,133,396	6,145,794	5,771,672	8,160,671	5,441,756	5,668,247	35,321,536
15	Less: Western Division Deliveries Utilizing No Compression	1,471,299	1,895,501	658,258	887,496	541,877	1,454,831	6,909,262
16	Total Western Division Forwardhaul Deliveries	76,065,428	67,377,994	76,390,105	81,488,524	68,921,602	81,071,489	451,315,142
17	Compressor Fuel - MMBTU	604,776	654,615	694,432	737,767	647,386	728,869	4,067,845
18	Other Company Use - MMBTU	13,773	13,202	13,314	9,876	19,563	16,072	85,800
19	Gross Western Division Compressor Fuel - MMBTU	618,549	667,817	707,746	747,643	666,949	744,941	4,153,645
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	27,861	41,537	38,987	55,079	36,719	38,213	238,396
21	Net Western Division Fuel Use	590,688	626,280	668,759	692,564	630,230	706,728	3,915,249
22	Western Division FRCP - % of Forwardhaul Deliveries	0.78%	0.93%	0.88%	0.85%	0.91%	0.87%	0.87%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	81,670,123	75,419,289	82,820,035	90,536,691	74,905,235	88,194,567	493,545,940
24	Mkt Area Only Forwardhauls & Backhauls	6,641,956	618,836	2,716,964	3,427,255	2,870,719	3,243,685	19,519,415
25	Western Division Backhauls	4,162,937	2,975,854	1,558,735	2,228,416	3,247,345	2,856,350	17,029,637
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,471,299	1,895,501	658,258	887,496	541,877	1,454,831	6,909,262
27	Total System Deliveries	91,003,717	77,118,478	86,437,476	95,304,866	80,481,422	92,839,771	523,185,730
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(151,509)	(28,278)	203,620	287,133	72,128	43,883	426,977
29	Total Lost & Unacctd for - % of Deliveries	-0.17%	-0.04%	0.24%	0.30%	0.09%	0.05%	0.08%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2021 through March 2022.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2021 through March 2022

Line No.	Zone	Location	Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	131,943	143,966	125,846	176,828	127,172	148,311	854,066
2	Market Area	CS #12A	55,637	25,928	45,791	27,945	34,362	69,997	259,660
3	Market Area	CS #13	49,875	52,869	52,585	53,327	47,606	52,293	308,555
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	131,493	123,882	132,621	168,194	113,598	132,124	801,912
6	Market Area	CS #14A	36,232	34,236	39,967	25,836	36,489	65,862	238,622
7	Market Area	CS #15	54,849	53,151	52,753	58,916	57,428	64,044	341,141
8	Market Area	CS #15A	18,499	2,837	756	7,498	3,475	19,482	52,547
9	Market Area	CS #16	53,312	55,285	54,207	68,239	58,070	66,990	356,103
10	Market Area	CS #17	28,459	2,932	22,665	23,725	21,049	53,170	152,000
11	Market Area	CS #18	35,394	34,246	21,355	27,211	25,583	33,345	177,134
12	Market Area	CS #18A	1	9	1,358	8,480	6,120	10	15,978
13	Market Area	CS #19	-	4	6	101	77	88	276
14	Market Area	CS #20	10,505	7,525	3,027	3,056	8,390	13,080	45,583
15	Market Area	CS #21	39,674	29,868	35,125	36,700	29,215	32,265	202,847
16	Market Area	CS #24	93,672	58,872	93,844	68,749	85,306	112,311	512,754
17	Market Area	CS # 26	18,628	31,372	-	31,295	3,541	30,471	115,307
18	Market Area	CS #27	64,383	22,571	67,313	45,025	44,558	47,675	291,525
19	Market Area	CS #29	100	74	2,626	72	99	12,379	15,350
20	Market Area	CS #30	5,206	2,694	5,532	3,309	3,301	4,897	24,939
21	Market Area	CS #31	-	-	-	-	-	6	6
22	Sub-total		827,862	682,321	757,377	834,506	705,439	958,800	4,766,305
23	Market Area	CS #1608 Expansion	16,183	21,848	14,605	22,624	21,410	21,315	117,985
24	Total Market Area Compressor Fuel Use		844,045	704,169	771,982	857,130	726,849	980,115	4,884,290
<u>Other Fuel Use</u>									
25	Market Area	Brooker	257	256	257	257	256	256	1,539
26	Market Area	Caryville	20	47	97	122	106	97	489
27	Market Area	Coral Springs	-	-	-	-	-	5,409	5,409
28	Market Area	CS #12	6,988	5,911	4,981	6,998	10,972	8,616	44,466
29	Market Area	CS #13	4,509	2,699	3,102	3,117	3,456	5,875	22,758
30	Market Area	CS #14	3,571	358	2,925	3,189	2,108	4,667	16,818
31	Market Area	CS #15	2,347	2,292	2,577	6,045	3,018	3,297	19,576
32	Market Area	CS #16	2,602	952	3,475	1,721	1,749	2,125	12,624
33	Market Area	CS #17	3,103	265	1,453	1,951	1,248	3,424	11,444
34	Market Area	CS #18	-	-	-	-	-	-	-
35	Market Area	CS #19	6	-	-	-	-	11	17
36	Market Area	CS #19	77	51	51	51	-	1,073	1,303
37	Market Area	CS #21.5	-	-	-	-	-	-	-
38	Market Area	CS #24	5,193	3,797	5,351	4,583	5,203	7,295	31,422
39	Market Area	CS #29	-	-	47	-	-	-	47
40	Market Area	Davenport	103	100	101	101	100	100	605
41	Market Area	FL. Lauderdale	900	1,022	2,681	889	1,120	1,352	7,964
42	Market Area	Ft. Myers	-	-	-	-	-	-	-
43	Market Area	Ft. Pierce	5	3	28	-	-	-	36
44	Market Area	Gainesville	-	-	-	-	-	-	-
45	Market Area	Lakeland	-	-	-	-	-	-	-
46	Market Area	LeCanto	1,411	1,113	47	1,252	495	2,298	6,616
47	Market Area	Munson	3	2	3	2	8	4	22
48	Market Area	Okeechobee	1	1	1	1	1	1	6
49	Market Area	Orlando	2,777	3,180	3,222	3,500	2,846	2,899	18,424
50	Market Area	Perry	-	1	1	1	3	18	24
51	Market Area	Plant City	437	532	811	4,133	7,336	1,026	14,275
52	Market Area	Quincy	5	3	3	3	291	3	308
53	Market Area	Safety Harbor	23	46	35	24	44	316	488
54	Market Area	Silver Springs	73	44	85	35	35	99	371
55	Market Area	Thonotosassa	2,700	1,168	338	266	397	470	5,339
56	Market Area	Trenton	-	-	-	-	-	-	-
57	Market Area	West Palm Beach	5	5	5	5	5	5	30
58	Total Market Area Other Fuel Use		37,116	23,848	31,677	38,246	40,797	50,736	222,420
59	Total Gross Market Area Fuel Use		881,161	728,017	803,659	895,376	767,646	1,030,851	5,106,710

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2021 through March 2022

Line No.	Zone	Location	Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	457	323	121	-	-	1,263	2,164
3	Western Division	CS #6	2,689	3,347	5,654	8,079	7,246	7,834	34,849
4	Western Division	CS #7	5,466	7,409	21,152	28,702	23,791	28,062	114,582
5	Western Division	CS #8	49,849	58,681	80,162	76,995	66,680	73,111	405,478
6	Western Division	CS #9	70,437	65,450	90,420	93,034	85,828	95,337	500,506
7	Western Division	Mobile Bay	16,997	15,470	18,253	16,102	15,242	23,955	106,019
8	Western Division	Pine Grove	2,580	3,652	3,304	3,623	3,725	4,847	21,731
9	Western Division	SNG	48,396	44,701	49,960	50,948	47,486	51,346	292,837
10	Western Division	CS #10	93,042	84,250	84,205	92,721	80,177	73,412	507,807
11	Western Division	CS #11	47,166	45,172	49,955	49,058	45,743	48,465	285,559
12	Western Division	Station 11A	200,059	254,463	211,885	231,633	195,771	238,069	1,331,880
13	Western Division	Station 75	65,103	70,070	77,967	83,403	74,596	80,775	451,914
14	Western Division	Tennessee Gas fuel	2,535	1,627	1,394	3,469	938	2,069	12,032
15	Western Division	Vinton	-	-	-	-	163	324	487
16	Total Western Division Compressor Fuel Use		604,776	654,615	694,432	737,767	647,386	728,869	4,067,845
<u>Other Fuel Use</u>									
17	Western Division	Bay City	-	10	3	19	55	19	106
18	Western Division	Boling	-	-	-	-	-	-	-
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	-	-	-	-	-	-	-
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	32	31	32	32	31	32	190
24	Western Division	CS #6	-	-	-	-	92	-	92
25	Western Division	CS #7	44	180	239	771	981	103	2,318
26	Western Division	CS #8	642	1,330	2,097	597	1,625	937	7,228
27	Western Division	CS #9	456	1,080	723	441	1,425	783	4,908
28	Western Division	CS #10	753	955	1,636	1,469	750	944	6,507
29	Western Division	CS #11	10,980	6,685	6,912	4,124	12,914	10,417	52,032
30	Western Division	Franklinton	21	142	111	190	111	106	681
31	Western Division	Mt. Vernon	58	155	110	90	195	171	779
32	Western Division	Opelousas-7	27	109	60	129	114	52	491
33	Western Division	Port Lavaca	9	9	9	9	9	9	54
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	691	1,926	467	548	594	632	4,858
36	Western Division	Vidor	35	34	35	138	131	72	445
37	Western Division	Vinton	-	-	-	4	4	7	15
38	Western Division	Wharton	-	-	-	-	-	-	-
39	Western Division	Wiggins	22	525	880	1,290	507	1,775	4,999
40	Western Division	Zachary	3	31	-	25	25	13	97
41	Total Western Division Other Fuel Use		13,773	13,202	13,314	9,876	19,563	16,072	85,800
42	Total Gross Western Division Fuel Use		618,549	667,817	707,746	747,643	666,949	744,941	4,153,645

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2022 Through March 2023

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ 0.0006 \$/MMBtu
2	Western Division 2/	0.0029
3	LAUF 3/	<u>(0.0036)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0001)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2021 through March 2022

Line No.	Description	Production Month						Total (g)
		Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	848,148	723,831	788,086	877,132	751,428	1,010,798	4,999,423
2	Fuel Retained - MMBtu	844,563	766,630	800,118	888,577	754,577	915,015	4,969,480
3	Under/(Over) Retained Fuel - MMBtu	<u>3,585</u>	<u>(42,799)</u>	<u>(12,032)</u>	<u>(11,445)</u>	<u>(3,149)</u>	<u>95,783</u>	<u>29,943</u>
4	Highest Index - \$/MMBtu	\$ 5.5750	\$ 4.8320	\$ 3.7060	\$ 4.6930	\$ 4.5170	\$ 5.0190	
5	Lowest Index - \$/MMBtu	\$ 5.3900	\$ 4.7160	\$ 3.5540	\$ 4.4240	\$ 4.3150	\$ 4.8530	
6	Average High/Low - \$/MMBtu	\$ 5.4825	\$ 4.7740	\$ 3.6300	\$ 4.5585	\$ 4.4160	\$ 4.9360	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>19,654.76</u>	\$ <u>(204,322.43)</u>	\$ <u>(43,676.16)</u>	\$ <u>(52,172.03)</u>	\$ <u>(13,905.98)</u>	\$ <u>472,784.89</u>	\$ <u>178,363.05</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2021							\$ -
2	October 2021	\$ 19,654.76	\$ -	\$ -	\$ -	\$ -	\$ -	19,654.76
3	November	(204,322.43)	-	-	-	-	39.85	(184,627.82)
4	December	(43,676.16)	-	-	-	-	(388.28)	(228,692.26)
5	January 2022	(52,172.03)	-	-	-	-	(480.84)	(281,345.13)
6	February	(13,905.98)	-	-	-	-	(527.26)	(295,778.37)
7	March	472,784.89	-	-	-	-	(619.77)	176,386.75
8	April	-	-	-	-	-	357.62	176,744.37
9	May	-	-	-	-	-	370.86	177,115.23
10	June	-	-	-	-	-	357.62	177,472.85
11	July	-	-	-	-	-	413.13	177,885.98
12	August	-	-	-	-	-	413.13	178,299.11
13	September	-	-	-	-	-	399.80	178,698.91
14	Total	\$ <u>178,363.05</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>335.86</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ -	\$	-	\$ -	\$ -	-	0.0028	\$ -
2	November	19,654.76		-	19,654.76	4,895.71	14,759.05	0.0027	39.85
3	December	(184,627.82)		39.85	(184,667.67)	(45,997.99)	(138,669.68)	0.0028	(388.28)
4	January 2022	(228,692.26)		-	(228,692.26)	(56,963.87)	(171,728.39)	0.0028	(480.84)
5	February	(281,345.13)		(480.84)	(280,864.29)	(69,959.15)	(210,905.14)	0.0025	(527.26)
6	March	(295,778.37)		(1,008.10)	(294,770.27)	(73,422.93)	(221,347.34)	0.0028	(619.77)
7	April	176,386.75		-	176,386.75	43,935.34	132,451.41	0.0027	357.62
8	May	176,744.37		357.62	176,386.75	43,935.34	132,451.41	0.0028	370.86
9	June	177,115.23		728.48	176,386.75	43,935.34	132,451.41	0.0027	357.62
10	July	177,472.85		-	177,472.85	44,205.87	133,266.98	0.0031	413.13
11	August	177,885.98		413.13	177,472.85	44,205.87	133,266.98	0.0031	413.13
12	September	178,299.11		826.26	177,472.85	44,205.87	133,266.98	0.0030	399.80

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2022 Through March 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2021 - September 2022	\$ 178,698.91 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>67,979.41 2/</u>
3	Balance to be Recovered/(Refunded)	<u>246,678.32</u>
4	Projected Market Area Deliveries, October 2022 - March 2023 (MMBtu)	<u>384,719,881 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0006 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2021 through March 2022.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2021 through March 2022

Line No.	Description	Production Month					Total	
		Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)		Mar-22 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	590,688	626,280	668,759	692,564	630,230	706,728	3,915,249
2	Fuel Retained - MMBtu	<u>622,787</u>	<u>552,986</u>	<u>575,905</u>	<u>632,315</u>	<u>547,693</u>	<u>660,357</u>	<u>3,592,043</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(32,099)</u>	<u>73,294</u>	<u>92,854</u>	<u>60,249</u>	<u>82,537</u>	<u>46,371</u>	<u>323,206</u>
4	Highest Index - \$/MMBtu	\$ 5.5750	\$ 4.8320	\$ 3.7060	\$ 4.6930	\$ 4.5170	\$ 5.0190	
5	Lowest Index - \$/MMBtu	\$ 5.3900	\$ 4.7160	\$ 3.5540	\$ 4.4240	\$ 4.3150	\$ 4.8530	
6	Average High/Low - \$/MMBtu	\$ 5.4825	\$ 4.7740	\$ 3.6300	\$ 4.5585	\$ 4.4160	\$ 4.9360	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (175,982.77)</u>	<u>\$ 349,905.56</u>	<u>\$ 337,060.02</u>	<u>\$ 274,645.07</u>	<u>\$ 364,483.39</u>	<u>\$ 228,887.26</u>	<u>\$ 1,378,998.53</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component 2/ (c)	Alert Day Component 3/ (d)	Prior Period Adjustments (e)	Carrying Charges 4/ (f)	Balance (g)
1	Balance @ September 30, 2021							\$ (36,373.00) 5/
2	October 2021	\$ (175,982.77)	\$ -	\$ -	\$ -	\$ (12.61)	\$ (76.48)	(212,444.86)
3	November	349,905.56	-	-	-	-	(430.57)	137,030.13
4	December	337,060.02	-	-	-	-	289.18	474,379.33
5	January 2022	274,645.07	-	-	-	-	997.41	750,021.81
6	February	364,483.39	-	-	-	-	1,406.13	1,115,911.33
7	March	228,887.26	-	-	-	-	2,341.22	1,347,139.81
8	April	-	-	-	-	-	2,731.29	1,349,871.10
9	May	-	-	-	-	-	2,832.44	1,352,703.54
10	June	-	-	-	-	-	2,731.29	1,355,434.83
11	July	-	-	-	-	-	3,155.23	1,358,590.06
12	August	-	-	-	-	-	3,155.23	1,361,745.29
13	September	-	-	-	-	-	3,053.45	1,364,798.74
14	Total	\$ <u>1,378,998.53</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(12.61)</u>	\$ <u>22,185.82</u>	

Footnotes:

1/ See Schedule 2, page 6, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment B.

5/ Prior period adjustment resulting from an adjustment to the dollar imbalance from the previous winter deferral period.

Adjustment to the dollar imbalance \$ (36,299.41)

Adjustment to carrying charges (73.59)

Adjusted balance at September 30, 2021 \$ (36,373.00)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ (36,373.00)	\$ -	\$ (36,373.00)	\$ (9,060.01)	(27,312.99)	0.0028	\$ (76.48)
2	November	(212,444.86)	(76.48)	(212,368.38)	(52,897.83)	(159,470.55)	0.0027	(430.57)
3	December	137,030.13	(507.05)	137,537.18	34,258.48	103,278.70	0.0028	289.18
4	January 2022	474,379.33	-	474,379.33	118,160.89	356,218.44	0.0028	997.41
5	February	750,021.81	997.41	749,024.40	186,570.93	562,453.47	0.0025	1,406.13
6	March	1,115,911.33	2,403.54	1,113,507.79	277,358.37	836,149.42	0.0028	2,341.22
7	April	1,347,139.81	-	1,347,139.81	335,552.66	1,011,587.15	0.0027	2,731.29
8	May	1,349,871.10	2,731.29	1,347,139.81	335,552.66	1,011,587.15	0.0028	2,832.44
9	June	1,352,703.54	5,563.73	1,347,139.81	335,552.66	1,011,587.15	0.0027	2,731.29
10	July	1,355,434.83	-	1,355,434.83	337,618.82	1,017,816.01	0.0031	3,155.23
11	August	1,358,590.06	3,155.23	1,355,434.83	337,618.82	1,017,816.01	0.0031	3,155.23
12	September	1,361,745.29	6,310.46	1,355,434.83	337,618.82	1,017,816.01	0.0030	3,053.45

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2022 Through March 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2021 - September 2022	\$ 1,364,798.74 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(61,098.20) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>1,303,700.54</u>
4	Projected Western Division Deliveries, October 2022 - March 2023 (MMBtu)	<u>451,315,142 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0029 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2021 through March 2022.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2021 through March 2022

Line No.	Description	Production Month					Total (g)	
		Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)		Mar-22 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(151,509)	(28,278)	203,620	287,133	72,128	43,883	426,977
2	Fuel Retained - MMBtu	137,384	122,459	132,698	146,925	127,883	151,165	818,514
3	Under/(Over) Retained Fuel - MMBtu	<u>(288,893)</u>	<u>(150,737)</u>	<u>70,922</u>	<u>140,208</u>	<u>(55,755)</u>	<u>(107,282)</u>	<u>(391,537)</u>
4	Highest Index - \$/MMBtu	\$ 5.5750	\$ 4.8320	\$ 3.7060	\$ 4.6930	\$ 4.5170	\$ 5.0190	
5	Lowest Index - \$/MMBtu	\$ 5.3900	\$ 4.7160	\$ 3.5540	\$ 4.4240	\$ 4.3150	\$ 4.8530	
6	Average High/Low - \$/MMBtu	\$ 5.4825	\$ 4.7740	\$ 3.6300	\$ 4.5585	\$ 4.4160	\$ 4.9360	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(1,583,855.87)</u>	\$ <u>(719,618.44)</u>	\$ <u>257,446.86</u>	\$ <u>639,138.17</u>	\$ <u>(246,214.08)</u>	\$ <u>(529,543.95)</u>	\$ <u>(2,182,647.31)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2021							
2	October 2021	\$ (1,583,855.87)	\$ -	\$ -	\$ -	\$ -	\$ -	(1,583,855.87)
3	November	(719,618.44)	-	-	-	-	(3,211.22)	(2,306,685.53)
4	December	257,446.86	-	-	-	-	(4,843.20)	(2,054,081.87)
5	January 2022	639,138.17	-	-	-	-	(4,318.83)	(1,419,262.53)
6	February	(246,214.08)	-	-	-	-	(2,656.26)	(1,668,132.87)
7	March	(529,543.95)	-	-	-	-	(3,492.69)	(2,201,169.51)
8	April	-	-	-	-	-	(4,462.80)	(2,205,632.31)
9	May	-	-	-	-	-	(4,628.09)	(2,210,260.40)
10	June	-	-	-	-	-	(4,462.80)	(2,214,723.20)
11	July	-	-	-	-	-	(5,155.51)	(2,219,878.71)
12	August	-	-	-	-	-	(5,155.51)	(2,225,034.22)
13	September	-	-	-	-	-	(4,989.20)	(2,230,023.42)
14	Total	\$ <u>(2,182,647.31)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(47,376.11)</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ -	\$	-	\$ -	\$ -	-	0.0028	\$ -
2	November	(1,583,855.87)		-	(1,583,855.87)	(394,515.14)	(1,189,340.73)	0.0027	(3,211.22)
3	December	(2,306,685.53)		(3,211.22)	(2,303,474.31)	(573,761.47)	(1,729,712.84)	0.0028	(4,843.20)
4	January 2022	(2,054,081.87)		-	(2,054,081.87)	(511,641.50)	(1,542,440.37)	0.0028	(4,318.83)
5	February	(1,419,262.53)		(4,318.83)	(1,414,943.70)	(352,441.61)	(1,062,502.09)	0.0025	(2,656.26)
6	March	(1,668,132.87)		(6,975.09)	(1,661,157.78)	(413,769.90)	(1,247,387.88)	0.0028	(3,492.69)
7	April	(2,201,169.51)		-	(2,201,169.51)	(548,278.86)	(1,652,890.65)	0.0027	(4,462.80)
8	May	(2,205,632.31)		(4,462.80)	(2,201,169.51)	(548,278.86)	(1,652,890.65)	0.0028	(4,628.09)
9	June	(2,210,260.40)		(9,090.89)	(2,201,169.51)	(548,278.86)	(1,652,890.65)	0.0027	(4,462.80)
10	July	(2,214,723.20)		-	(2,214,723.20)	(551,654.88)	(1,663,068.32)	0.0031	(5,155.51)
11	August	(2,219,878.71)		(5,155.51)	(2,214,723.20)	(551,654.88)	(1,663,068.32)	0.0031	(5,155.51)
12	September	(2,225,034.22)		(10,311.02)	(2,214,723.20)	(551,654.88)	(1,663,068.32)	0.0030	(4,989.20)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2022 Through March 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2021 - September 2022	\$ (2,230,023.42) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>354,712.28</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (1,875,311.14)</u>
4	Projected System Deliveries, October 2022 - March 2023 (MMBtu)	<u>523,185,730</u> 3/
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0036) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
3/ Projected deliveries equal actual deliveries for October 2021 through March 2022.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	Balance (g)
1	Balance @ September 30, 2021							\$ (1,121,748.09) 1/
2	October 2021	\$ -	\$ 203,670.92	\$ -	\$ -	\$ -	\$ (2,358.54)	(920,435.71)
3	November	-	184,782.38	-	-	-	(1,861.37)	(737,514.70)
4	December	-	192,336.21	403.42	-	-	(1,541.80)	(546,316.87)
5	January 2022	-	213,651.39	579.21	-	-	(1,148.66)	(333,234.93)
6	February	-	180,669.70	98.01	28.43	-	(623.42)	(153,062.21)
7	March	-	220,042.68	346.57	-	-	(318.10)	67,008.94
8	April	-	-	40.32	0.94	-	135.86	67,186.06
9	May	-	-	49.92	-	-	140.98	67,376.96
10	June	-	-	-	-	-	136.04	67,513.00
11	July	-	-	-	-	-	157.16	67,670.16
12	August	-	-	-	-	-	157.16	67,827.32
13	September	-	-	-	-	-	152.09	67,979.41
14	Total	\$ -	\$ 1,195,153.28	\$ 1,517.45	\$ 29.37	\$ -	\$ (6,972.60)	

Footnotes:

- 1/ Projected balance at September 30, 2021 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP21-1069-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2021 through March 2022

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2021	65,700,297	\$ 0.0031	\$ 203,670.92
2	November	59,607,212	0.0031	184,782.38
3	December	62,043,942	0.0031	192,336.21
4	January 2022	68,919,810	0.0031	213,651.39
5	February	58,280,549	0.0031	180,669.70
6	March	70,981,512	0.0031	220,042.68

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ (1,121,748.09)	\$ -	\$ (1,121,748.09)	\$ (279,411.79)	\$ (842,336.30)	0.0028	\$ (2,358.54)
2	November	(920,435.71)	(2,358.54)	(918,077.17)	(228,679.48)	(689,397.69)	0.0027	(1,861.37)
3	December	(737,514.70)	(4,219.91)	(733,294.79)	(182,652.92)	(550,641.87)	0.0028	(1,541.80)
4	January 2022	(546,316.87)	-	(546,316.87)	(136,079.47)	(410,237.40)	0.0028	(1,148.66)
5	February	(333,234.93)	(1,148.66)	(332,086.27)	(82,717.79)	(249,368.48)	0.0025	(623.42)
6	March	(153,062.21)	(1,772.08)	(151,290.13)	(37,684.14)	(113,605.99)	0.0028	(318.10)
7	April	67,008.94	-	67,008.94	16,690.94	50,318.00	0.0027	135.86
8	May	67,186.06	135.86	67,050.20	16,701.22	50,348.98	0.0028	140.98
9	June	67,376.96	276.84	67,100.12	16,713.65	50,386.47	0.0027	136.04
10	July	67,513.00	-	67,513.00	16,816.49	50,696.51	0.0031	157.16
11	August	67,670.16	157.16	67,513.00	16,816.49	50,696.51	0.0031	157.16
12	September	67,827.32	314.32	67,513.00	16,816.49	50,696.51	0.0030	152.09

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2021							\$ 930,362.40	1/
2	October 2021	\$ -	\$ (167,149.03)	\$ -	\$ -	\$ -	\$ 1,956.14	765,169.51	
3	November	-	(153,451.52)	-	-	-	1,547.39	613,265.38	
4	December	-	(161,177.39)	(345.67)	-	-	1,282.06	453,024.38	
5	January 2022	-	(177,122.49)	(639.02)	-	-	952.51	276,215.38	
6	February	-	(152,518.20)	(122.82)	-	-	516.75	124,091.11	
7	March	-	(184,138.97)	(333.37)	-	-	257.82	(60,123.41)	
8	April	-	-	(55.33)	-	-	(121.90)	(60,300.64)	
9	May	-	-	(129.57)	-	-	(126.53)	(60,556.74)	
10	June	-	-	-	-	-	(122.27)	(60,679.01)	
11	July	-	-	-	-	-	(141.25)	(60,820.26)	
12	August	-	-	-	-	-	(141.25)	(60,961.51)	
13	September	-	-	-	-	-	(136.69)	(61,098.20)	
14	Total	\$ -	\$ (995,557.60)	\$ (1,625.78)	\$ -	\$ -	\$ 5,722.78		

Footnotes:

- 1/ Projected balance at September 30, 2021 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP21-1069-000. \$ 966,735.40
 Entries recorded subsequent to RP21-1069-000 filing but prior to September 30, 2021.
 Adjustment to the dollar imbalance from the previous winter deferral period (36,299.41)
 Adjustment to carrying charges (73.59)
 Adjusted balance at September 30, 2021 \$ 930,362.40
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2021 through March 2022

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2021	66,859,608	\$ (0.0025) \$	(167,149.03)
2	November	61,380,602	(0.0025)	(153,451.52)
3	December	64,470,954	(0.0025)	(161,177.39)
4	January 2022	70,848,996	(0.0025)	(177,122.49)
5	February	61,007,277	(0.0025)	(152,518.20)
6	March	73,655,586	(0.0025)	(184,138.97)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ 930,362.40	\$	-	\$ 930,362.40	\$ 231,740.29	\$ 698,622.11	\$ 0.0028	\$ 1,956.14
2	November	765,169.51		1,956.14	763,213.37	190,105.19	573,108.18	0.0027	1,547.39
3	December	613,265.38		3,503.53	609,761.85	151,882.68	457,879.17	0.0028	1,282.06
4	January 2022	453,024.38		-	453,024.38	112,841.69	340,182.69	0.0028	952.51
5	February	276,215.38		952.51	275,262.87	68,563.92	206,698.95	0.0025	516.75
6	March	124,091.11		1,469.26	122,621.85	30,543.29	92,078.56	0.0028	257.82
7	April	(60,123.41)		-	(60,123.41)	(14,975.85)	(45,147.56)	0.0027	(121.90)
8	May	(60,300.64)		(121.90)	(60,178.74)	(14,989.64)	(45,189.10)	0.0028	(126.53)
9	June	(60,556.74)		(248.43)	(60,308.31)	(15,021.91)	(45,286.40)	0.0027	(122.27)
10	July	(60,679.01)		-	(60,679.01)	(15,114.25)	(45,564.76)	0.0031	(141.25)
11	August	(60,820.26)		(141.25)	(60,679.01)	(15,114.25)	(45,564.76)	0.0031	(141.25)
12	September	(60,961.51)		(282.50)	(60,679.01)	(15,114.25)	(45,564.76)	0.0030	(136.69)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2021							\$ 3,009,349.77	1/
2	October 2021	\$ -	\$ (465,567.55)	\$ -	\$ -	\$ -	\$ 6,327.34	2,550,109.56	
3	November	-	(415,260.19)	-	-	-	5,157.44	2,140,006.81	
4	December	-	(424,451.13)	(815.78)	-	-	4,475.35	1,719,215.25	
5	January 2022	-	(478,899.14)	(1,508.07)	-	-	3,614.76	1,242,422.80	
6	February	-	(409,384.27)	(289.84)	(279.62)	-	2,325.60	834,794.67	
7	March	-	(485,183.89)	(786.74)	-	-	1,742.72	350,566.76	
8	April	-	-	(130.59)	(9.22)	-	710.76	351,137.71	
9	May	-	-	(305.77)	-	-	736.79	351,568.73	
10	June	-	-	-	-	-	709.86	352,278.59	
11	July	-	-	-	-	-	820.05	353,098.64	
12	August	-	-	-	-	-	820.05	353,918.69	
13	September	-	-	-	-	-	793.59	354,712.28	
14	Total	\$ -	\$ (2,678,746.17)	\$ (3,836.79)	\$ (288.84)	\$ -	\$ 28,234.31		

Footnotes:

- 1/ Projected balance at September 30, 2021 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP21-1069-000:
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
(Recoveries)/Refunds from Previous Winter Period
October 2021 through March 2022

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2021	78,909,754	\$ (0.0059) \$	(465,567.55)
2	November	70,383,084	(0.0059)	(415,260.19)
3	December	71,940,872	(0.0059)	(424,451.13)
4	January 2022	81,169,346	(0.0059)	(478,899.14)
5	February	69,387,164	(0.0059)	(409,384.27)
6	March	82,234,557	(0.0059)	(485,183.89)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ 3,009,349.77	\$	-	\$ 3,009,349.77	\$ 749,587.02	\$ 2,259,762.75	\$ 0.0028	\$ 6,327.34
2	November	2,550,109.56		6,327.34	2,543,782.22	633,618.63	1,910,163.59	0.0027	5,157.44
3	December	2,140,006.81		11,484.78	2,128,522.03	530,183.44	1,598,338.59	0.0028	4,475.35
4	January 2022	1,719,215.25		-	1,719,215.25	428,231.16	1,290,984.09	0.0028	3,614.76
5	February	1,242,422.80		3,614.76	1,238,808.04	308,568.81	930,239.23	0.0025	2,325.60
6	March	834,794.67		5,940.36	828,854.31	206,455.38	622,398.93	0.0028	1,742.72
7	April	350,566.76		-	350,566.76	87,321.01	263,245.75	0.0027	710.76
8	May	351,137.71		710.76	350,426.95	87,286.18	263,140.77	0.0028	736.79
9	June	351,568.73		1,447.55	350,121.18	87,210.02	262,911.16	0.0027	709.86
10	July	352,278.59		-	352,278.59	87,747.40	264,531.19	0.0031	820.05
11	August	353,098.64		820.05	352,278.59	87,747.40	264,531.19	0.0031	820.05
12	September	353,918.69		1,640.10	352,278.59	87,747.40	264,531.19	0.0030	793.59

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective October 2022 Through March 2023

Line No.	Description	Proposed Electric Power Cost (a)
	<u>Electric Power Cost</u> 1/	
1	Market Area	\$ 0.0198 \$/MMBtu
2	Western Division	<u>0.0053</u>
3	Total Electric Power Cost	\$ <u><u>0.0251</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2022 through March 2023

Line No.	Description	Oct-22 (a)	Nov-22 (b)	Dec-22 (c)	Jan-23 (d)	Feb-23 (e)	Mar-23 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,296,265	\$ 1,254,450	\$ 1,296,265	\$ 1,296,265	\$ 1,170,820	\$ 1,296,267	\$ 7,610,332
2	Market Area Projected Deliveries (MMBtu)							384,719,881 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0198
4	Western Division Projected Electric Payments 1/	\$ 408,800	\$ 395,613	\$ 408,800	\$ 408,800	\$ 369,239	\$ 408,799	\$ 2,400,051
5	Western Division Projected Throughput (MMBtu)							451,315,142 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0053

Footnotes:

1/ Projected total payments equal total actual payments from October 2021 through March 2022.

2/ Projected deliveries equal actual deliveries from October 2021 through March 2022. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2021 through March 2022

Line No.	Zone	Location	Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 862,169	\$ 269,149	\$ 584,016	\$ 435,152	\$ 729,697	\$ 1,377,918	\$ 4,258,101
2	Market Area	CS#15	238,567	306,322	453,946	590,247	350,865	683,673	2,623,620
3	Market Area	CS#26	10,050	9,993	9,479	10,065	8,638	94,421	142,647
4	Market Area	CS#27	<u>5,229</u>	<u>213,099</u>	<u>4,585</u>	<u>4,524</u>	<u>4,909</u>	<u>353,619</u>	<u>585,965</u>
5	Total Market Area Electric Payments		<u>1,116,015</u>	<u>798,563</u>	<u>1,052,026</u>	<u>1,039,989</u>	<u>1,094,109</u>	<u>2,509,631</u>	<u>7,610,332</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>724,069</u>	<u>36,096</u>	<u>350,242</u>	<u>431,890</u>	<u>421,824</u>	<u>435,929</u>	<u>2,400,051</u>
7	Total Payments to Electric Providers		<u>\$ 1,840,085</u>	<u>\$ 834,659</u>	<u>\$ 1,402,268</u>	<u>\$ 1,471,879</u>	<u>\$ 1,515,933</u>	<u>\$ 2,945,560</u>	<u>\$ 10,010,383</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2022 Through March 2023

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0070
2	Western Division 2/	<u>(0.0045)</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0025</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2021 through March 2022

Line No.	Description	Production Month						Total
		Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,116,015.18	\$ 798,562.82	\$ 1,052,025.91	\$ 1,039,988.57	\$ 1,094,108.86	\$ 2,509,630.81	\$ 7,610,332.15
2	Collections from Electric Power Cost Surcharge	<u>840,963.80</u>	<u>762,972.31</u>	<u>794,162.46</u>	<u>882,173.57</u>	<u>745,991.03</u>	<u>908,563.35</u>	<u>4,934,826.52</u>
3	Under/(Over) Collection	<u>\$ 275,051.38</u>	<u>\$ 35,590.51</u>	<u>\$ 257,863.45</u>	<u>\$ 157,815.00</u>	<u>\$ 348,117.83</u>	<u>\$ 1,601,067.46</u>	<u>\$ 2,675,505.63</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2021							\$ -
2	October 2021	\$ 275,051.38	\$ -	\$ -	\$ -	\$ -	\$ -	275,051.38
3	November	35,590.51	-	-	-	-	557.66	311,199.55
4	December	257,863.45	-	-	-	-	653.14	569,716.14
5	January 2022	157,815.00	-	-	-	-	1,197.86	728,729.00
6	February	348,117.83	-	-	-	-	1,365.78	1,078,212.61
7	March	1,601,067.46	-	-	-	-	2,261.62	2,681,541.69
8	April	-	-	-	-	-	5,436.74	2,686,978.43
9	May	-	-	-	-	-	5,638.11	2,692,616.54
10	June	-	-	-	-	-	5,436.74	2,698,053.28
11	July	-	-	-	-	-	6,280.62	2,704,333.90
12	August	-	-	-	-	-	6,280.62	2,710,614.52
13	September	-	-	-	-	-	6,078.02	2,716,692.54
14	Total	\$ <u>2,675,505.63</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>41,186.91</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Current Winter Deferral Period
October 2021 through March 2022

As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ -	\$ -	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	275,051.38	-	275,051.38	68,511.24	206,540.14	0.0027	557.66
3	December	311,199.55	557.66	310,641.89	77,376.31	233,265.58	0.0028	653.14
4	January 2022	569,716.14	-	569,716.14	141,907.89	427,808.25	0.0028	1,197.86
5	February	728,729.00	1,197.86	727,531.14	181,217.28	546,313.86	0.0025	1,365.78
6	March	1,078,212.61	2,563.64	1,075,648.97	267,928.29	807,720.68	0.0028	2,261.62
7	April	2,681,541.69	-	2,681,541.69	667,932.48	2,013,609.21	0.0027	5,436.74
8	May	2,686,978.43	5,436.74	2,681,541.69	667,932.48	2,013,609.21	0.0028	5,638.11
9	June	2,692,616.54	11,074.85	2,681,541.69	667,932.48	2,013,609.21	0.0027	5,436.74
10	July	2,698,053.28	-	2,698,053.28	672,045.28	2,026,008.00	0.0031	6,280.62
11	August	2,704,333.90	6,280.62	2,698,053.28	672,045.28	2,026,008.00	0.0031	6,280.62
12	September	2,710,614.52	12,561.24	2,698,053.28	672,045.28	2,026,008.00	0.0030	6,078.02

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2022 Through March 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2021 - September 2022	\$ 2,716,692.54 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(30,308.22) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,686,384.32</u>
4	Projected Market Area Deliveries, October 2022 - March 2023 (MMBtu)	<u>384,719,881 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0070 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2021 through March 2022.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2021 through March 2022

Line No.	Description	Production Month						Total
		Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 724,069.46	\$ 36,096.00	\$ 350,241.69	\$ 431,890.01	\$ 421,824.41	\$ 435,929.42	\$ 2,400,050.99
2	Collections from Electric Power Cost Surcharge	<u>735,455.69</u>	<u>675,186.62</u>	<u>709,180.49</u>	<u>779,338.96</u>	<u>671,080.05</u>	<u>810,211.45</u>	<u>4,380,453.26</u>
3	Under/(Over) Collection	\$ <u>(11,386.23)</u>	\$ <u>(639,090.62)</u>	\$ <u>(358,938.80)</u>	\$ <u>(347,448.95)</u>	\$ <u>(249,255.64)</u>	\$ <u>(374,282.03)</u>	\$ <u>(1,980,402.27)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2021							\$ -
2	October 2021	\$ (11,386.23)	\$ -	\$ -	\$ -	\$ -	\$ -	(11,386.23)
3	November	(639,090.62)	-	-	-	-	(23.09)	(650,499.94)
4	December	(358,938.80)	-	-	-	-	(1,367.67)	(1,010,806.41)
5	January 2022	(347,448.95)	-	-	-	-	(2,125.28)	(1,360,380.64)
6	February	(249,255.64)	-	-	-	-	(2,549.83)	(1,612,186.11)
7	March	(374,282.03)	-	-	-	-	(3,379.89)	(1,989,848.03)
8	April	-	-	-	-	-	(4,034.36)	(1,993,882.39)
9	May	-	-	-	-	-	(4,183.78)	(1,998,066.17)
10	June	-	-	-	-	-	(4,034.36)	(2,002,100.53)
11	July	-	-	-	-	-	(4,660.56)	(2,006,761.09)
12	August	-	-	-	-	-	(4,660.56)	(2,011,421.65)
13	September	-	-	-	-	-	(4,510.22)	(2,015,931.87)
14	Total	\$ <u>(1,980,402.27)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(35,529.60)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ -	\$	-	\$ -	\$ -	-	0.0028	\$ -
2	November	(11,386.23)		-	(11,386.23)	(2,836.14)	(8,550.09)	0.0027	(23.09)
3	December	(650,499.94)		(23.09)	(650,476.85)	(162,024.19)	(488,452.66)	0.0028	(1,367.67)
4	January 2022	(1,010,806.41)		-	(1,010,806.41)	(251,776.97)	(759,029.44)	0.0028	(2,125.28)
5	February	(1,360,380.64)		(2,125.28)	(1,358,255.36)	(338,321.38)	(1,019,933.98)	0.0025	(2,549.83)
6	March	(1,612,186.11)		(4,675.11)	(1,607,511.00)	(400,407.28)	(1,207,103.72)	0.0028	(3,379.89)
7	April	(1,989,848.03)		-	(1,989,848.03)	(495,641.79)	(1,494,206.24)	0.0027	(4,034.36)
8	May	(1,993,882.39)		(4,034.36)	(1,989,848.03)	(495,641.79)	(1,494,206.24)	0.0028	(4,183.78)
9	June	(1,998,066.17)		(8,218.14)	(1,989,848.03)	(495,641.79)	(1,494,206.24)	0.0027	(4,034.36)
10	July	(2,002,100.53)		-	(2,002,100.53)	(498,693.71)	(1,503,406.82)	0.0031	(4,660.56)
11	August	(2,006,761.09)		(4,660.56)	(2,002,100.53)	(498,693.71)	(1,503,406.82)	0.0031	(4,660.56)
12	September	(2,011,421.65)		(9,321.12)	(2,002,100.53)	(498,693.71)	(1,503,406.82)	0.0030	(4,510.22)

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2022 Through March 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2021 - September 2022	\$ (2,015,931.87) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(35,269.83) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (2,051,201.70)</u>
4	Projected Western Division Deliveries, October 2022 - March 2023 (MMBtu)	<u>451,315,142 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0045) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2021 through March 2022.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2021							\$ 439,141.06 1/
2	October 2021	\$ -	\$ (78,840.35)	\$ -	\$ -	\$ -	\$ 923.32	361,224.03
3	November	-	(71,528.68)	-	-	-	730.50	290,425.85
4	December	-	(74,452.76)	(1,821.90)	-	-	607.16	214,758.35
5	January 2022	-	(82,703.77)	(2,615.80)	-	-	451.54	129,890.32
6	February	-	(69,936.64)	(442.64)	(1,473.94)	-	242.99	58,280.09
7	March	-	(85,177.82)	(1,565.17)	-	-	121.08	(28,341.82)
8	April	-	-	(182.07)	(1,170.39)	-	(57.46)	(29,751.74)
9	May	-	-	(225.44)	-	-	(62.43)	(30,039.61)
10	June	-	-	-	-	-	(60.66)	(30,100.27)
11	July	-	-	-	-	-	(70.07)	(30,170.34)
12	August	-	-	-	-	-	(70.07)	(30,240.41)
13	September	-	-	-	-	-	(67.81)	(30,308.22)
14	Total	\$ -	\$ (462,640.02)	\$ (6,853.02)	\$ (2,644.33)	\$ -	\$ 2,688.09	

Footnotes:

- 1/ Projected balance at September 30, 2021 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP21-1069-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2021 through March 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2021	65,700,297	\$ (0.0012) \$	(78,840.35)
2	November	59,607,212	(0.0012)	(71,528.68)
3	December	62,043,942	(0.0012)	(74,452.76)
4	January 2022	68,919,810	(0.0012)	(82,703.77)
5	February	58,280,549	(0.0012)	(69,936.64)
6	March	70,981,512	(0.0012)	(85,177.82)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ 439,141.06	\$	-	\$ 439,141.06	\$ 109,383.91	\$ 329,757.15	\$ 0.0028	\$ 923.32
2	November	361,224.03		923.32	360,300.71	89,745.59	270,555.12	0.0027	730.50
3	December	290,425.85		1,653.82	288,772.03	71,928.85	216,843.18	0.0028	607.16
4	January 2022	214,758.35		-	214,758.35	53,493.14	161,265.21	0.0028	451.54
5	February	129,890.32		451.54	129,438.78	32,241.29	97,197.49	0.0025	242.99
6	March	58,280.09		694.53	57,585.56	14,343.71	43,241.85	0.0028	121.08
7	April	(28,341.82)		-	(28,341.82)	(7,059.53)	(21,282.29)	0.0027	(57.46)
8	May	(29,751.74)		(57.46)	(29,694.28)	(7,396.41)	(22,297.87)	0.0028	(62.43)
9	June	(30,039.61)		(119.89)	(29,919.72)	(7,452.56)	(22,467.16)	0.0027	(60.66)
10	July	(30,100.27)		-	(30,100.27)	(7,497.53)	(22,602.74)	0.0031	(70.07)
11	August	(30,170.34)		(70.07)	(30,100.27)	(7,497.53)	(22,602.74)	0.0031	(70.07)
12	September	(30,240.41)		(140.14)	(30,100.27)	(7,497.53)	(22,602.74)	0.0030	(67.81)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
With Carrying Charges Calculated Through September 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2021							\$ 2,388,135.12 1/
2	October 2021	\$ -	\$ (407,843.62)	\$ -	\$ -	\$ -	\$ 5,021.20	1,985,312.70
3	November	-	(374,421.67)	-	-	-	4,014.98	1,614,906.01
4	December	-	(393,272.82)	(2,364.40)	-	-	3,376.44	1,222,645.23
5	January 2022	-	(432,178.88)	(4,370.84)	-	-	2,570.69	788,666.20
6	February	-	(372,144.39)	(840.02)	-	-	1,475.73	417,157.52
7	March	-	(449,299.07)	(2,280.22)	-	-	868.59	(33,553.18)
8	April	-	-	(378.50)	-	-	(68.03)	(33,999.71)
9	May	-	-	(886.20)	-	-	(71.34)	(34,957.25)
10	June	-	-	-	-	-	(70.59)	(35,027.84)
11	July	-	-	-	-	-	(81.54)	(35,109.38)
12	August	-	-	-	-	-	(81.54)	(35,190.92)
13	September	-	-	-	-	-	(78.91)	(35,269.83)
14	Total	\$ -	\$ (2,429,160.45)	\$ (11,120.18)	\$ -	\$ -	\$ 16,875.68	

Footnotes:

- 1/ Projected balance at September 30, 2021 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP21-1069-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
(Recoveries)/Refunds from Previous Winter Period
October 2021 through March 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2021	66,859,608	\$ (0.0061) \$	(407,843.62)
2	November	61,380,602	(0.0061)	(374,421.67)
3	December	64,470,954	(0.0061)	(393,272.82)
4	January 2022	70,848,996	(0.0061)	(432,178.88)
5	February	61,007,277	(0.0061)	(372,144.39)
6	March	73,655,586	(0.0061)	(449,299.07)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2021 through March 2022
As Calculated Through September 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2021	\$ 2,388,135.12	\$	-	\$ 2,388,135.12	\$ 594,851.12	\$ 1,793,284.00	\$ 0.0028	\$ 5,021.20
2	November	1,985,312.70		5,021.20	1,980,291.50	493,261.40	1,487,030.10	0.0027	4,014.98
3	December	1,614,906.01		9,036.18	1,605,869.83	399,998.49	1,205,871.34	0.0028	3,376.44
4	January 2022	1,222,645.23		-	1,222,645.23	304,542.89	918,102.34	0.0028	2,570.69
5	February	788,666.20		2,570.69	786,095.51	195,804.80	590,290.71	0.0025	1,475.73
6	March	417,157.52		4,046.42	413,111.10	102,899.88	310,211.22	0.0028	868.59
7	April	(33,553.18)		-	(33,553.18)	(8,357.60)	(25,195.58)	0.0027	(68.03)
8	May	(33,999.71)		(68.03)	(33,931.68)	(8,451.88)	(25,479.80)	0.0028	(71.34)
9	June	(34,957.25)		(139.37)	(34,817.88)	(8,672.62)	(26,145.26)	0.0027	(70.59)
10	July	(35,027.84)		-	(35,027.84)	(8,724.92)	(26,302.92)	0.0031	(81.54)
11	August	(35,109.38)		(81.54)	(35,027.84)	(8,724.92)	(26,302.92)	0.0031	(81.54)
12	September	(35,190.92)		(163.08)	(35,027.84)	(8,724.92)	(26,302.92)	0.0030	(78.91)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).