



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 31, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP21-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
31.0.0	Rate Schedule FTS-1	Currently Effective Rates
28.0.0	Rate Schedule FTS-3	Currently Effective Rates
31.0.0	Rate Schedule SFTS	Currently Effective Rates
29.0.0	Rate Schedule FTS-WD	Currently Effective Rates
9.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
31.0.0	Rate Schedule ITS-1	Currently Effective Rates
29.0.0	Rate Schedule ITS-WD	Currently Effective Rates
44.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.26% to become effective October 1, 2021. This represents a decrease of 0.29% from the currently effective Summer Period FRCP of 1.55%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.90% to become effective October 1, 2021. This represents an increase of 0.07% from the currently effective Summer Period FRCP of 0.83%.

The LAUF percentage FGT proposes to become effective October 1, 2021 is 0.17%. This represents an increase of 0.21% from the currently effective LAUF percentage of -0.04%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0109 per MMBtu to become effective October 1, 2021, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$(0.0031), an Electric Power Cost of \$0.0128, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0012 per MMBtu. This represents a decrease of \$0.0057 from the currently effective Summer Period Unit Fuel Charge of \$0.0166.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0196 per MMBtu to become effective October 1, 2021. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0025, an Electric Power Cost of \$0.0110, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0061 per MMBtu. This represents a increase of \$0.0108 from the currently effective Summer Period Unit Fuel Charge of \$0.0088.

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0059 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2021, and represents an increase of \$0.0070 from the currently effective Summer Period Unit Fuel Charge of \$(0.0011).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2020 through March 2021. The calculations for each FRCP are shown on Page 2, Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.33% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2020 through March 2021. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2021, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2021.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Winter Period. The balances of the Deferred Electric Fuel Account, projected as of September 30, 2021, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Deferred Electric Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.33%, a maximum FRCP of 2.33% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0364 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 1.07%, and an Effective Maximum Unit Fuel Charge of \$0.0255 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2021, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2021.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
Vice President
Chief Regulatory Officer
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin P. Erwin¹
Associate General Counsel
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

Lawrence J. Biediger^{1,2}
Sr. Director, Rates and
Regulatory Affairs
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.07 ¢	-	3.64 ¢	5.71 ¢	5.71 ¢	2.33 % 1/
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	2.55 3/	4.62	4.62	1.07 % 4/
Backhaul/Exchange						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/	2.07	-	0.59¢ 8/	2.66	2.66	0.17 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.33 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.33 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.33%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.59¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.05	-	3.64 ¢	3.69	3.69	2.33 % 1/
Market Area to Market Area	0.05	-	-	0.05	0.05	2/
Western Division to Western Division	0.05	-	2.55 3/	2.60	2.60	1.07 % 4/
Backhaul/Exchange						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/	0.05	-	0.59 ¢ 8/	0.64	0.64	0.17 % 7/
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.17	-	3.64 ¢	3.81	3.81	2.33 % 1/
Market Area to Market Area	0.17	-	-	0.17	0.17	2/
Western Division to Western Division	0.17	-	2.55 3/	2.72	2.72	1.07 % 4/
Backhaul/Exchange						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/	0.17	-	0.59 ¢ 8/	0.76	0.76	0.17 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.33 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.33 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.33%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.59¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	128.71 ¢	-	3.64 ¢	132.35 ¢	5.71 ¢	2.33 % 1/
Market Area to Market Area	128.71	-	-	128.71	2.07	2/
Western Division to Western Division	128.71	-	2.55 3/	131.26	4.62	1.07 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.33 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.33 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.33%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	2.55 ¢ 5/	6/	6/	1.07 % 2/
Backhaul/Exchange						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	0.59 ¢	6/	6/	0.17 %

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	2.55 ¢ 4/	5/	5/	1.07 % 1/
Backhaul/Exchange						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	0.59 ¢	5/	5/	0.17 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	83.10 ¢	-	3.64 ¢	86.74 ¢	4.70 ¢	2.33 % 1/
Market Area to Market Area	83.10	-	-	83.10	1.06	2/
Western Division to Western Division	83.10	-	2.55 3/	85.65	3.61	1.07 % 4/
Backhaul/Exchange						
Usage 5/	83.10 ¢	-	0.59 ¢ 7/	83.69 ¢	1.65 ¢	0.17 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.33 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.33 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.33%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.59¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	2.55 ¢ 5/	6/	2/	1.07 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	0.59 ¢	6/	2/	0.17 %

- 1/ Usage rate shall be 14.56¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges

- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
8/	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area	3.64¢	
Market Area to Market Area	0.00	
Western Division to Western Division	2.55	2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area	2.33%	3/
Market Area to Market Area		4/
Western Division to Western Division	1.07	5/

Backhaul

0.17 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.33%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.33%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.33%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.07 ¢	-	2.433.64 ¢	4.505.71 ¢		4.505.71 ¢
2.343 % 1/						
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	0.772.55 3/	2.844.62		2.844.62
0.791.07 % 4/						
Backhaul/Exchange						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/	2.07	-	-(0.11)+0.59 ¢ 8/	1.962.66		1.962.66
0.000.17 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage 2.343 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.343 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.343%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~-(0.11)+0.59~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0017%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~-(0.11)+0.59~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	0.05	-	<u>2.433.64</u> ¢	<u>2.483.69</u>		<u>2.483.69</u>
2.343 % 1/ Market Area to Market Area	0.05	-	-	0.05	0.05	2/
Western Division to Western Division	0.05	-	<u>0.772.55</u> 3/	<u>0.822.60</u>		<u>0.822.60</u>
0.791.07 % 4/						
Backhaul/Exchange						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/ 0.64 0.000.17 % 7/	0.05	-	<u>(0.11) 0.59</u> ¢ 8/	<u>(0.06) 0.64</u>		<u>(0.06)</u>
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	0.17	-	<u>2.433.64</u> ¢	<u>2.603.81</u>		<u>2.603.81</u>
2.343 % 1/ Market Area to Market Area	0.17	-	-	0.17	0.17	2/
Western Division to Western Division	0.17	-	<u>0.772.55</u> 3/	<u>0.942.72</u>		<u>0.942.72</u>
0.791.07 % 4/						
Backhaul/Exchange						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/ 0.000.17 % 7/	0.17	-	<u>(0.11) 0.59</u> ¢ 8/	<u>0.060.76</u>		<u>0.060.76</u>
1/ Base Fuel Reimbursement Charge Percentage		2.343 %				
Flex Adjustment		0.00 %				
Effective Fuel Reimbursement Charge Percentage		2.343 %				
2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.343%.						
3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of <u>(0.11)0.59</u> ¢.						
4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of <u>0.000.17</u> % or b) the stated Fuel Reimbursement Charge Percentage.						
5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.						
6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.						
7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of <u>0.000.17</u> %.						

- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~+(0.11)~~0.59¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area 2.343 % 1/	128.71 ¢	-	2.433.64 ¢	131.14132.35 ¢		4.505.71 ¢
Market Area to Market Area	128.71	-	-	128.71	2.07	2/
Western Division to Western Division 0.791.07 % 4/	128.71	-	0.772.55 3/	129.40131.26		2.844.62

1/ Base Fuel Reimbursement Charge Percentage 2.343 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.343 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.343%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.59¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.17% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/ Forwardhaul						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/ 2/	1/	-	0.772.55 ¢ 5/	6/	6/	0.791.07 %
Backhaul/Exchange						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/ %	1/	-	+0.11 <u>0.59</u> ¢	6/	6/	0.000.17

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000.17~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~+0.11~~0.59¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	0.77 2.55 ¢ 4/	5/	5/	0.79 1.07 % 1/
Backhaul/Exchange						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	(0.11) 0.59 ¢	5/	5/	0.00 0.17 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.17% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.59¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	83.10 ¢	-	2.433.64 ¢	85.5386.74 ¢	3.494.70 ¢	
2.343 % 1/						
Market Area to Market Area	83.10	-	-	83.10	1.06	2/
Western Division to Western Division	83.10	-	0.772.55	3/ 83.8785.65	1.833.61	
0.791.07 % 4/						
Backhaul/Exchange						
Usage 5/	83.10 ¢	-	(0.11) 0.59 ¢	7/ 82.9983.69 ¢	0.951.65 ¢	
0.000.17 % 6/						

- 1/ Base Fuel Reimbursement Charge Percentage 2.343 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.343 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.343%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)0.59~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000.17~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000.17~~%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.11)0.59~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	0.772 .55 ¢ 5/	6/	2/	0.791 .07 %
Backhaul/Exchange						
Usage 4/ %	1/	-	(0.11) .59 ¢	6/	2/	0.00 .17 %

- 1/ Usage rate shall be 14.56¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~.59¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges

- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
8/	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

~~2.433~~.64¢

Market Area to Market Area

0.00

Western Division to Western Division

~~0.772~~.55 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage
 (pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.343% 3/

Market Area to Market Area

4/

Western Division to Western Division

~~0.791~~.07 5/

Backhaul

~~0.000~~.17 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~0.59¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.343%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.343%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.343%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000~~.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000~~.17%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2021 Through March 2022

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.26%
2	Western Division	0.90%
3	Lost and Unaccounted For	0.17%
4	Total Gas Base FRCP	<u>2.33%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0031) \$/MMBtu
6	Electric Power Cost 3/	0.0128
7	Deferred Electric Power Cost Surcharge 4/	0.0012
8	Total Market Area Unit Fuel Charge	<u>0.0109</u>
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0025
10	Electric Power Cost 3/	0.0110
11	Deferred Electric Power Cost Surcharge 4/	0.0061
12	Total Western Division Unit Fuel Charge	<u>0.0196</u>
13	LAUF Gas Deferred Surcharge 2/	<u>0.0059</u>
14	Total Unit Fuel Charge	<u>\$ 0.0364 \$/MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2021 Through March 2022

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.26%
2	Western Division 2/	0.90%
3	Lost and Unaccounted For 3/	<u>0.17%</u>
4	Total Gas Base FRCP	<u><u>2.33%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2021 through March 2022
(MMBtu)

Line No.	Description	Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	74,164,419	63,659,184	66,572,388	61,713,697	58,679,859	61,830,800	386,620,347
2	Less: Mkt Area Only Forwardhauls & Backhauls	6,546,557	5,172,624	3,364,178	212,397	1,745,052	3,619,057	20,659,865
3	Total Market Area Forwardhaul Deliveries From Western Division	67,617,862	58,486,560	63,208,210	61,501,300	56,934,807	58,211,743	365,960,482
4	Compressor Fuel - MMBTU	902,087	713,105	769,329	692,629	678,151	627,007	4,382,308
5	Other Company Use - MMBTU	58,477	58,824	111,580	43,392	59,015	31,052	362,340
6	Gross Market Area Compressor Fuel - MMBTU	960,564	771,929	880,909	736,021	737,166	658,059	4,744,648
7	Less: Mkt Area Only Forwardhauls & Backhauls	34,569	30,712	25,238	1,603	9,933	16,902	118,957
8	Net Market Area Fuel Use	925,995	741,217	855,671	734,418	727,233	641,157	4,625,691
9	Market Area FRCP - % of Forwardhaul Deliveries	1.37%	1.27%	1.35%	1.19%	1.28%	1.10%	1.26%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	67,617,862	58,486,560	63,208,210	61,501,300	56,934,807	58,211,743	365,960,482
12	Delivered to Western Division	12,047,289	7,981,113	10,154,728	12,577,661	13,337,909	13,273,428	69,372,128
13	Sub-total - Western Division Forwardhaul Deliveries	79,665,151	66,467,673	73,362,938	74,078,961	70,272,716	71,485,171	435,332,610
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,893,556	3,545,952	5,105,500	7,126,201	7,694,458	5,013,109	32,378,776
15	Less: Western Division Deliveries Utilizing No Compression	504,177	2,607,834	2,254,395	1,522,270	1,932,879	1,704,188	10,525,743
16	Total Western Division Forwardhaul Deliveries	75,267,418	60,313,887	66,003,043	65,430,490	60,645,379	64,767,874	392,428,091
17	Compressor Fuel - MMBTU	648,827	609,964	592,382	594,970	471,665	551,718	3,469,526
18	Other Company Use - MMBTU	126,498	30,972	17,593	39,397	19,394	24,454	258,308
19	Gross Western Division Compressor Fuel - MMBTU	775,325	640,936	609,975	634,367	491,059	576,172	3,727,834
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	22,275	19,890	29,180	40,735	43,577	27,901	183,558
21	Net Western Division Fuel Use	753,050	621,046	580,795	593,632	447,482	548,271	3,544,276
22	Western Division FRCP - % of Forwardhaul Deliveries	1.00%	1.03%	0.88%	0.91%	0.74%	0.85%	0.90%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	79,665,151	66,467,673	73,362,938	74,078,961	70,272,716	71,485,171	435,332,610
24	Mkt Area Only Forwardhauls & Backhauls	6,546,557	5,172,624	3,364,178	212,397	1,745,052	3,619,057	20,659,865
25	Western Division Backhauls	10,534,390	10,004,430	9,358,455	8,813,386	11,052,182	12,206,384	61,969,227
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	504,177	2,607,834	2,254,395	1,522,270	1,932,879	1,704,188	10,525,743
27	Total System Deliveries	96,241,921	79,036,893	83,831,176	81,582,474	81,137,071	85,606,424	507,435,959
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(71,585)	(217,368)	(95,147)	68,146	949,087	205,717	838,850
29	Total Lost & Unacctd for - % of Deliveries	-0.07%	-0.28%	-0.11%	0.08%	1.17%	0.24%	0.17%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2020 through March 2021.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2020 through March 2021

Line No.	Zone	Location	Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	107,193	60,655	90,157	124,823	83,880	79,245	545,953
2	Market Area	CS #12A	95,308	105,617	91,253	35,085	69,655	63,629	460,547
3	Market Area	CS #13	48,827	49,434	48,035	47,576	39,686	24,131	257,689
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	114,959	80,959	134,807	142,271	90,002	90,959	653,957
6	Market Area	CS #14A	75,308	89,064	38,752	35,671	65,400	66,548	370,743
7	Market Area	CS #15	53,399	47,825	60,349	54,432	43,294	22,660	281,959
8	Market Area	CS #15A	15,120	7,479	15,315	10,022	8,886	11,884	68,706
9	Market Area	CS #16	60,230	35,794	45,604	44,819	49,954	47,721	284,122
10	Market Area	CS #17	61,298	28,493	19,844	13,976	34,609	16,360	174,580
11	Market Area	CS #18	20,825	8,864	10,316	14,744	1,844	5,148	61,741
12	Market Area	CS #18A	17,002	19,060	28,182	14,746	27,680	24,505	131,175
13	Market Area	CS #19	1,767	244	1	-	488	6	2,506
14	Market Area	CS #20	13,277	2,436	2,338	702	1,215	3,946	23,914
15	Market Area	CS #21	27,549	33,577	30,403	19,453	25,241	15,368	151,591
16	Market Area	CS #24	79,854	62,090	63,696	37,525	61,582	79,701	384,448
17	Market Area	CS # 26	37,024	14,444	11,053	39,638	11,308	6,859	120,326
18	Market Area	CS #27	56,569	45,747	50,536	33,954	48,142	60,511	295,459
19	Market Area	CS #29	311	59	99	132	143	54	798
20	Market Area	CS #30	2,798	299	2,275	797	1,347	2,236	9,752
21	Market Area	CS #31	1	-	1	-	5	5	12
22	Sub-total		888,619	692,140	743,016	670,366	664,361	621,476	4,279,978
23	Market Area	CS #1608 Expansion	13,468	20,965	26,313	22,263	13,790	5,531	102,330
24	Total Market Area Compressor Fuel Use		902,087	713,105	769,329	692,629	678,151	627,007	4,382,308
<u>Other Fuel Use</u>									
25	Market Area	Brooker	258	257	257	257	257	257	1,543
26	Market Area	Caryville	22	3	183	141	62	154	565
27	Market Area	Coral Springs	-	-	-	-	760	299	1,059
28	Market Area	CS #12	2,442	2,094	4,775	1,850	2,181	2,089	15,431
29	Market Area	CS #13	4,096	1,107	2,380	1,000	3,016	2,515	14,114
30	Market Area	CS #14	30,382	23,561	51,535	22,768	20,997	3,826	153,069
31	Market Area	CS #15	1,934	13,753	35,587	2,514	2,527	3,351	59,666
32	Market Area	CS #16	1,830	1,798	1,196	1,482	1,372	2,905	10,583
33	Market Area	CS #17	2,964	1,348	1,192	1,109	1,556	1,772	9,941
34	Market Area	CS #18	-	-	-	-	-	-	-
35	Market Area	CS #19	3	20	22	14	3	-	62
36	Market Area	CS #19	42	-	54	-	4,030	100	4,226
37	Market Area	CS #21.5	-	-	-	-	-	-	-
38	Market Area	CS #24	5,518	7,527	3,914	3,125	7,552	4,789	32,425
39	Market Area	CS #29	-	-	-	-	-	-	-
40	Market Area	Davenport	101	101	-	101	9,011	101	9,415
41	Market Area	FL. Lauderdale	1,764	2,501	5,796	1,139	1,250	1,571	14,021
42	Market Area	Ft. Myers	-	-	-	-	-	-	-
43	Market Area	Ft. Pierce	33	-	-	-	-	3	36
44	Market Area	Gainesville	-	-	-	-	-	-	-
45	Market Area	Lakeland	-	-	-	-	874	255	1,129
46	Market Area	LeCanto	1,828	1,238	756	1,026	785	808	6,441
47	Market Area	Munson	16	3	1	2	2	1	25
48	Market Area	Okeechobee	1	1	1	1	1	1	6
49	Market Area	Orlando	3,826	2,790	2,792	3,434	1,932	5,428	20,202
50	Market Area	Perry	1	-	-	1	4	9	15
51	Market Area	Plant City	711	274	736	765	408	310	3,204
52	Market Area	Quincy	3	-	3	3	3	3	15
53	Market Area	Safety Harbor	-	125	-	2,332	21	72	2,550
54	Market Area	Silver Springs	41	26	79	44	126	129	445
55	Market Area	Thonotosassa	656	292	316	279	280	276	2,099
56	Market Area	Trenton	-	-	-	-	-	23	23
57	Market Area	West Palm Beach	5	5	5	5	5	5	30
58	Total Market Area Other Fuel Use		58,477	58,824	111,580	43,392	59,015	31,052	362,340
59	Total Gross Market Area Fuel Use		960,564	771,929	880,909	736,021	737,166	658,059	4,744,648

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2020 through March 2021

Line No.	Zone	Location	Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	-	-	-	31	-	-	31
3	Western Division	CS #6	19,208	3,585	7,127	4,681	3,695	1,552	39,848
4	Western Division	CS #7	-	-	209	5,185	6,118	6,860	18,372
5	Western Division	CS #8	71,611	56,003	68,119	76,452	58,775	66,420	397,380
6	Western Division	CS #9	73,841	71,160	85,583	89,233	54,591	70,291	444,699
7	Western Division	Mobile Bay	23,864	27,419	16,776	14,861	10,280	14,565	107,765
8	Western Division	Pine Grove	4,390	2,593	2,824	3,618	3,225	3,501	20,151
9	Western Division	SNG	83,123	79,137	81,170	79,633	69,016	84,196	476,275
10	Western Division	CS #10	82,563	73,063	82,120	88,251	71,170	87,923	485,090
11	Western Division	CS #11	42,250	40,448	42,301	44,911	38,669	41,280	249,859
12	Western Division	Station 11A	181,650	204,457	136,805	111,679	107,474	97,564	839,629
13	Western Division	Station 75	60,819	47,372	65,398	72,835	48,178	75,145	369,747
14	Western Division	Tennessee Gas fuel	4,918	3,916	3,880	3,590	474	2,421	19,199
15	Western Division	Vinton	590	811	70	10	-	-	1,481
16	Total Western Division Compressor Fuel Use		648,827	609,964	592,382	594,970	471,665	551,718	3,469,526
<u>Other Fuel Use</u>									
17	Western Division	Bay City	-	-	-	-	3	116	119
18	Western Division	Boling	-	-	-	-	-	-	-
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	4	9	-	-	-	-	13
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	103	51	32	51	51	32	320
24	Western Division	CS #6	-	201	-	69	-	-	270
25	Western Division	CS #7	362	76	676	812	3,402	2,157	7,485
26	Western Division	CS #8	591	578	579	563	1,138	1,224	4,673
27	Western Division	CS #9	329	346	326	354	651	326	2,332
28	Western Division	CS #10	800	1,790	683	927	923	771	5,894
29	Western Division	CS #11	123,362	20,136	12,507	33,944	10,949	18,251	219,149
30	Western Division	Franklinton	32	69	195	195	296	84	871
31	Western Division	Mt. Vernon	211	71	87	188	220	118	895
32	Western Division	Opelousas-7	40	40	121	40	53	40	334
33	Western Division	Port Lavaca	9	9	9	9	9	9	54
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	607	7,579	570	573	629	754	10,712
36	Western Division	Vidor	-	-	-	-	58	35	93
37	Western Division	Vinton	11	-	-	15	-	-	26
38	Western Division	Wharton	-	7	-	-	-	-	7
39	Western Division	Wiggins	31	-	1,776	1,625	1,012	528	4,972
40	Western Division	Zachary	6	10	32	32	-	9	89
41	Total Western Division Other Fuel Use		126,498	30,972	17,593	39,397	19,394	24,454	258,308
42	Total Gross Western Division Fuel Use		775,325	640,936	609,975	634,367	491,059	576,172	3,727,834

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2021 Through March 2022

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0031) \$/MMBtu
2	Western Division 2/	0.0025
3	LAUF 3/	<u>0.0059</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>0.0053</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2020 through March 2021

Line No.	Description	Production Month						Total (g)
		Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	925,995	741,217	855,671	734,418	727,233	641,157	4,625,691
2	Fuel Retained - MMBtu	914,511	800,319	862,967	841,296	784,639	790,814	4,994,546
3	Under/(Over) Retained Fuel - MMBtu	11,484	(59,102)	(7,296)	(106,878)	(57,406)	(149,657)	(368,855)
4	Highest Index - \$/MMBtu	\$ 2.5670	\$ 2.5540	\$ 2.5330	\$ 2.7250	\$ 5.1850	\$ 2.5780	
5	Lowest Index - \$/MMBtu	\$ 2.4250	\$ 2.4910	\$ 2.4810	\$ 2.6540	\$ 4.4530	\$ 2.4620	
6	Average High/Low - \$/MMBtu	\$ 2.4960	\$ 2.5225	\$ 2.5070	\$ 2.6895	\$ 4.8190	\$ 2.5200	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 28,664.06	\$ (149,084.80)	\$ (18,291.07)	\$ (287,448.38)	\$ (276,639.51)	\$ (377,135.64)	\$ (1,079,935.34)

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2020							\$ -
2	October 2020	\$ 28,664.06	\$ -	\$ -	\$ -	\$ -	\$ -	28,664.06
3	November	(149,084.80)	-	-	-	-	58.12	(120,362.62)
4	December	(18,291.07)	-	-	-	-	(253.19)	(138,906.88)
5	January 2021	(287,448.38)	-	-	-	-	(292.06)	(426,647.32)
6	February	(276,639.51)	-	-	-	-	(800.39)	(704,087.22)
7	March	(377,135.64)	-	-	-	-	(1,478.09)	(1,082,700.95)
8	April	-	-	-	-	-	(2,195.14)	(1,084,896.09)
9	May	-	-	-	-	-	(2,276.45)	(1,087,172.54)
10	June	-	-	-	-	-	(2,195.14)	(1,089,367.68)
11	July	-	-	-	-	-	(2,290.46)	(1,091,658.14)
12	August	-	-	-	-	-	(2,290.46)	(1,093,948.60)
13	September	-	-	-	-	-	(2,208.66)	(1,096,157.26)
14	Total	\$ <u>(1,079,935.34)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(16,221.92)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ -	\$ -	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	28,664.06	-	28,664.06	7,139.79	21,524.27	0.0027	58.12
3	December	(120,362.62)	58.12	(120,420.74)	(29,995.03)	(90,425.71)	0.0028	(253.19)
4	January 2021	(138,906.88)	-	(138,906.88)	(34,599.65)	(104,307.23)	0.0028	(292.06)
5	February	(426,647.32)	(292.06)	(426,355.26)	(106,198.81)	(320,156.45)	0.0025	(800.39)
6	March	(704,087.22)	(1,092.45)	(702,994.77)	(175,105.63)	(527,889.14)	0.0028	(1,478.09)
7	April	(1,082,700.95)	-	(1,082,700.95)	(269,684.84)	(813,016.11)	0.0027	(2,195.14)
8	May	(1,084,896.09)	(2,195.14)	(1,082,700.95)	(269,684.84)	(813,016.11)	0.0028	(2,276.45)
9	June	(1,087,172.54)	(4,471.59)	(1,082,700.95)	(269,684.84)	(813,016.11)	0.0027	(2,195.14)
10	July	(1,089,367.68)	-	(1,089,367.68)	(271,345.42)	(818,022.26)	0.0028	(2,290.46)
11	August	(1,091,658.14)	(2,290.46)	(1,089,367.68)	(271,345.42)	(818,022.26)	0.0028	(2,290.46)
12	September	(1,093,948.60)	(4,580.92)	(1,089,367.68)	(271,345.42)	(818,022.26)	0.0027	(2,208.66)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2021 Through March 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2020 - September 2021	\$ (1,096,157.26) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(25,590.83) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(1,121,748.09)</u>
4	Projected Market Area Deliveries, October 2021 - March 2022 (MMBtu)	<u>365,960,482 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0031) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2020 through March 2021.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2020 through March 2021

Line No.	Description	Production Month					Total	
		Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)		Mar-21 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	753,050	621,046	580,795	593,632	447,482	548,271	3,544,276
2	Fuel Retained - MMBtu	<u>575,301</u>	<u>491,976</u>	<u>542,078</u>	<u>534,316</u>	<u>490,006</u>	<u>522,856</u>	<u>3,156,533</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>177,749</u>	<u>129,070</u>	<u>38,717</u>	<u>59,316</u>	<u>(42,524)</u>	<u>25,415</u>	<u>387,743</u>
4	Highest Index - \$/MMBtu	\$ 2.5670	\$ 2.5540	\$ 2.5330	\$ 2.7250	\$ 5.1850	\$ 2.5780	
5	Lowest Index - \$/MMBtu	\$ 2.4250	\$ 2.4910	\$ 2.4810	\$ 2.6540	\$ 4.4530	\$ 2.4620	
6	Average High/Low - \$/MMBtu	\$ 2.4960	\$ 2.5225	\$ 2.5070	\$ 2.6895	\$ 4.8190	\$ 2.5200	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 443,661.50</u>	<u>\$ 325,579.08</u>	<u>\$ 97,063.52</u>	<u>\$ 159,530.38</u>	<u>\$ (204,923.16)</u>	<u>\$ 64,045.80</u>	<u>\$ 884,957.12</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2020							\$ -
2	October 2020	\$ 443,661.50	\$ -	\$ -	\$ -	\$ -	\$ -	443,661.50
3	November	325,579.08	-	-	-	-	899.51	770,140.09
4	December	97,063.52	-	-	-	-	1,617.38	868,820.99
5	January 2021	159,530.38	-	-	-	-	1,826.75	1,030,178.12
6	February	(204,923.16)	-	-	-	-	1,930.51	827,185.47
7	March	64,045.80	-	-	-	-	1,731.31	892,962.58
8	April	-	-	-	-	-	1,810.45	894,773.03
9	May	-	-	-	-	-	1,877.51	896,650.54
10	June	-	-	-	-	-	1,810.45	898,460.99
11	July	-	-	-	-	-	1,889.07	900,350.06
12	August	-	-	-	-	-	1,889.07	902,239.13
13	September	-	-	-	-	-	1,821.60	904,060.73
14	Total	\$ <u>884,957.12</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>19,103.61</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	443,661.50		-	443,661.50	110,509.54	333,151.96	0.0027	899.51
3	December	770,140.09		899.51	769,240.58	191,606.48	577,634.10	0.0028	1,617.38
4	January 2021	868,820.99		-	868,820.99	216,410.49	652,410.50	0.0028	1,826.75
5	February	1,030,178.12		1,826.75	1,028,351.37	256,147.16	772,204.21	0.0025	1,930.51
6	March	827,185.47		3,757.26	823,428.21	205,103.82	618,324.39	0.0028	1,731.31
7	April	892,962.58		-	892,962.58	222,423.81	670,538.77	0.0027	1,810.45
8	May	894,773.03		1,810.45	892,962.58	222,423.81	670,538.77	0.0028	1,877.51
9	June	896,650.54		3,687.96	892,962.58	222,423.81	670,538.77	0.0027	1,810.45
10	July	898,460.99		-	898,460.99	223,793.38	674,667.61	0.0028	1,889.07
11	August	900,350.06		1,889.07	898,460.99	223,793.38	674,667.61	0.0028	1,889.07
12	September	902,239.13		3,778.14	898,460.99	223,793.38	674,667.61	0.0027	1,821.60

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2021 Through March 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2020 - September 2021	\$ 904,060.73 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>62,674.67 2/</u>
3	Balance to be Recovered/(Refunded)	<u>966,735.40</u>
4	Projected Western Division Deliveries, October 2021 - March 2022 (MMBtu)	<u>392,428,091 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0025 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2020 through March 2021.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2020 through March 2021

Line No.	Description	Production Month					Total (g)	
		Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)		Mar-21 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(71,585)	(217,368)	(95,147)	68,146	949,087	205,717	838,850
2	Fuel Retained - MMBtu	79,336	64,407	75,135	74,807	68,435	68,614	430,734
3	Under/(Over) Retained Fuel - MMBtu	<u>(150,921)</u>	<u>(281,775)</u>	<u>(170,282)</u>	<u>(6,661)</u>	<u>880,652</u>	<u>137,103</u>	<u>408,116</u>
4	Highest Index - \$/MMBtu	\$ 2.5670	\$ 2.5540	\$ 2.5330	\$ 2.7250	\$ 5.1850	\$ 2.5780	
5	Lowest Index - \$/MMBtu	\$ 2.4250	\$ 2.4910	\$ 2.4810	\$ 2.6540	\$ 4.4530	\$ 2.4620	
6	Average High/Low - \$/MMBtu	\$ 2.4960	\$ 2.5225	\$ 2.5070	\$ 2.6895	\$ 4.8190	\$ 2.5200	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (376,698.82)</u>	<u>\$ (710,777.44)</u>	<u>\$ (426,896.97)</u>	<u>\$ (17,914.76)</u>	<u>\$ 4,243,861.99</u>	<u>\$ 345,499.56</u>	<u>\$ 3,057,073.56</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2020							
2	October 2020	\$ (376,698.82)	\$ -	\$ -	\$ -	\$ -	\$ -	(376,698.82)
3	November	(710,777.44)	-	-	-	-	(763.75)	(1,088,240.01)
4	December	(426,896.97)	-	-	-	-	(2,286.49)	(1,517,423.47)
5	January 2021	(17,914.76)	-	-	-	-	(3,190.48)	(1,538,528.71)
6	February	4,243,861.99	-	-	-	-	(2,882.27)	2,702,451.01
7	March	345,499.56	-	-	-	-	5,694.84	3,053,645.41
8	April	-	-	-	-	-	6,191.17	3,059,836.58
9	May	-	-	-	-	-	6,420.48	3,066,257.06
10	June	-	-	-	-	-	6,191.17	3,072,448.23
11	July	-	-	-	-	-	6,460.01	3,078,908.24
12	August	-	-	-	-	-	6,460.01	3,085,368.25
13	September	-	-	-	-	-	6,229.30	3,091,597.55
14	Total	\$ <u>3,057,073.56</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>34,523.99</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ -	\$ -	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	(376,698.82)	-	(376,698.82)	(93,830.12)	(282,868.70)	0.0027	(763.75)
3	December	(1,088,240.01)	(763.75)	(1,087,476.26)	(270,874.30)	(816,601.96)	0.0028	(2,286.49)
4	January 2021	(1,517,423.47)	-	(1,517,423.47)	(377,967.80)	(1,139,455.67)	0.0028	(3,190.48)
5	February	(1,538,528.71)	(3,190.48)	(1,535,338.23)	(382,430.11)	(1,152,908.12)	0.0025	(2,882.27)
6	March	2,702,451.01	(6,072.75)	2,708,523.76	674,653.32	2,033,870.44	0.0028	5,694.84
7	April	3,053,645.41	-	3,053,645.41	760,618.03	2,293,027.38	0.0027	6,191.17
8	May	3,059,836.58	6,191.17	3,053,645.41	760,618.03	2,293,027.38	0.0028	6,420.48
9	June	3,066,257.06	12,611.65	3,053,645.41	760,618.03	2,293,027.38	0.0027	6,191.17
10	July	3,072,448.23	-	3,072,448.23	765,301.54	2,307,146.69	0.0028	6,460.01
11	August	3,078,908.24	6,460.01	3,072,448.23	765,301.54	2,307,146.69	0.0028	6,460.01
12	September	3,085,368.25	12,920.02	3,072,448.23	765,301.54	2,307,146.69	0.0027	6,229.30

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2021 Through March 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2020 - September 2021	\$ 3,091,597.55 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(82,247.78) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 3,009,349.77</u>
4	Projected System Deliveries, October 2021 - March 2022 (MMBtu)	<u>507,435,959 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0059 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2020 through March 2021.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	Balance (g)
1	Balance @ September 30, 2020							\$ (1,413,497.34) 1/
2	October 2020	\$ -	\$ 256,639.83	\$ -	\$ -	\$ -	\$ (2,971.96)	(1,159,829.47)
3	November	-	224,383.37	-	7.72	-	(2,345.49)	(937,783.87)
4	December	-	241,784.30	416.44	-	-	(1,960.57)	(697,543.70)
5	January 2021	-	234,061.35	8.15	13.32	-	(1,466.63)	(464,927.51)
6	February	-	218,433.68	148.80	-	-	(870.05)	(247,215.08)
7	March	-	221,853.50	272.34	108.20	-	(514.87)	(25,495.91)
8	April	-	-	7.44	-	-	(51.69)	(25,540.16)
9	May	-	-	212.67	-	-	(53.59)	(25,381.08)
10	June	-	-	-	-	-	(51.25)	(25,432.33)
11	July	-	-	-	-	-	(53.47)	(25,485.80)
12	August	-	-	-	-	-	(53.47)	(25,539.27)
13	September	-	-	-	-	-	(51.56)	(25,590.83)
14	Total	\$ -	\$ 1,397,156.03	\$ 1,065.84	\$ 129.24	\$ -	\$ (10,444.60)	

Footnotes:

- 1/ Projected balance at September 30, 2020 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP20-1134-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2020 through March 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2020	67,536,802	\$ 0.0038	\$ 256,639.83
2	November	59,048,257	0.0038	224,383.37
3	December	63,627,448	0.0038	241,784.30
4	January 2021	61,595,089	0.0038	234,061.35
5	February	57,482,550	0.0038	218,433.68
6	March	58,382,501	0.0038	221,853.50

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ (1,413,497.34)	\$	-	\$ (1,413,497.34)	\$ (352,082.45)	\$ (1,061,414.89)	\$ 0.0028	\$ (2,971.96)
2	November	(1,159,829.47)		(2,971.96)	(1,156,857.51)	(288,156.14)	(868,701.37)	0.0027	(2,345.49)
3	December	(937,783.87)		(5,317.45)	(932,466.42)	(232,263.63)	(700,202.79)	0.0028	(1,960.57)
4	January 2021	(697,543.70)		-	(697,543.70)	(173,747.85)	(523,795.85)	0.0028	(1,466.63)
5	February	(464,927.51)		(1,466.63)	(463,460.88)	(115,441.27)	(348,019.61)	0.0025	(870.05)
6	March	(247,215.08)		(2,336.68)	(244,878.40)	(60,995.60)	(183,882.80)	0.0028	(514.87)
7	April	(25,495.91)		-	(25,495.91)	(6,350.66)	(19,145.25)	0.0027	(51.69)
8	May	(25,540.16)		(51.69)	(25,488.47)	(6,348.80)	(19,139.67)	0.0028	(53.59)
9	June	(25,381.08)		(105.28)	(25,275.80)	(6,295.83)	(18,979.97)	0.0027	(51.25)
10	July	(25,432.33)		-	(25,432.33)	(6,334.82)	(19,097.51)	0.0028	(53.47)
11	August	(25,485.80)		(53.47)	(25,432.33)	(6,334.82)	(19,097.51)	0.0028	(53.47)
12	September	(25,539.27)		(106.94)	(25,432.33)	(6,334.82)	(19,097.51)	0.0027	(51.56)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2020							\$ 445,727.95 1/
2	October 2020	\$ -	\$ (69,103.04)	\$ -	\$ -	\$ -	\$ 937.17	377,562.08
3	November	-	(60,646.37)	-	-	-	763.60	317,679.31
4	December	-	(67,046.45)	-	-	-	664.36	251,297.22
5	January 2021	-	(65,777.17)	-	-	-	528.37	186,048.42
6	February	-	(60,295.59)	-	-	-	348.27	126,101.10
7	March	-	(64,549.66)	(22.52)	-	-	263.29	61,792.21
8	April	-	-	9.69	-	-	125.28	61,927.18
9	May	-	-	103.84	-	-	129.94	62,160.96
10	June	-	-	-	-	-	125.51	62,286.47
11	July	-	-	-	-	-	130.96	62,417.43
12	August	-	-	-	-	-	130.96	62,548.39
13	September	-	-	-	-	-	126.28	62,674.67
14	Total	\$ -	\$ (387,418.28)	\$ 91.01	\$ -	\$ -	\$ 4,273.99	

Footnotes:

- 1/ Projected balance at September 30, 2020 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP20-1134-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2020 through March 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2020	69,103,033	\$ (0.0010) \$	(69,103.04)
2	November	60,646,363	(0.0010)	(60,646.37)
3	December	67,046,445	(0.0010)	(67,046.45)
4	January 2021	65,777,167	(0.0010)	(65,777.17)
5	February	60,295,580	(0.0010)	(60,295.59)
6	March	64,549,664	(0.0010)	(64,549.66)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ 445,727.95	\$	-	\$ 445,727.95	\$ 111,024.61	\$ 334,703.34	\$ 0.0028	\$ 937.17
2	November	377,562.08		937.17	376,624.91	93,811.71	282,813.20	0.0027	763.60
3	December	317,679.31		1,700.77	315,978.54	78,705.59	237,272.95	0.0028	664.36
4	January 2021	251,297.22		-	251,297.22	62,594.43	188,702.79	0.0028	528.37
5	February	186,048.42		528.37	185,520.05	46,210.31	139,309.74	0.0025	348.27
6	March	126,101.10		876.64	125,224.46	31,191.57	94,032.89	0.0028	263.29
7	April	61,792.21		-	61,792.21	15,391.53	46,400.68	0.0027	125.28
8	May	61,927.18		125.28	61,801.90	15,393.94	46,407.96	0.0028	129.94
9	June	62,160.96		255.22	61,905.74	15,419.81	46,485.93	0.0027	125.51
10	July	62,286.47		-	62,286.47	15,514.64	46,771.83	0.0028	130.96
11	August	62,417.43		130.96	62,286.47	15,514.64	46,771.83	0.0028	130.96
12	September	62,548.39		261.92	62,286.47	15,514.64	46,771.83	0.0027	126.28

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2020							\$ (899,837.47) 1/
2	October 2020	\$ -	\$ 148,596.27	\$ -	\$ -	\$ -	\$ (1,891.96)	(753,133.16)
3	November	-	124,772.04	-	4.96	-	(1,523.12)	(629,879.28)
4	December	-	139,015.07	197.26	-	-	(1,317.18)	(491,984.13)
5	January 2021	-	140,213.42	3.86	8.56	-	(1,034.43)	(352,792.72)
6	February	-	132,678.86	70.48	-	-	(660.35)	(220,703.73)
7	March	-	139,523.50	129.49	69.56	-	(460.48)	(81,441.66)
8	April	-	-	17.44	-	-	(165.12)	(81,589.34)
9	May	-	-	186.91	-	-	(171.20)	(81,573.63)
10	June	-	-	-	-	-	(164.71)	(81,738.34)
11	July	-	-	-	-	-	(171.86)	(81,910.20)
12	August	-	-	-	-	-	(171.86)	(82,082.06)
13	September	-	-	-	-	-	(165.72)	(82,247.78)
14	Total	\$ -	\$ 824,799.16	\$ 605.44	\$ 83.08	\$ -	\$ (7,897.99)	

Footnotes:

- 1/ Projected balance at September 30, 2020 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP20-1134-000:
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2020 through March 2021

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2020	82,553,479	\$ 0.0018	\$ 148,596.27
2	November	69,317,793	0.0018	124,772.04
3	December	77,230,596	0.0018	139,015.07
4	January 2021	77,896,343	0.0018	140,213.42
5	February	73,710,470	0.0018	132,678.86
6	March	77,513,057	0.0018	139,523.50

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ (899,837.47)	\$	-	\$ (899,837.47)	\$ (224,136.95)	\$ (675,700.52)	0.0028	\$ (1,891.96)
2	November	(753,133.16)		(1,891.96)	(751,241.20)	(187,123.10)	(564,118.10)	0.0027	(1,523.12)
3	December	(629,879.28)		(3,415.08)	(626,464.20)	(156,042.99)	(470,421.21)	0.0028	(1,317.18)
4	January 2021	(491,984.13)		-	(491,984.13)	(122,545.99)	(369,438.14)	0.0028	(1,034.43)
5	February	(352,792.72)		(1,034.43)	(351,758.29)	(87,617.80)	(264,140.49)	0.0025	(660.35)
6	March	(220,703.73)		(1,694.78)	(219,008.95)	(54,551.90)	(164,457.05)	0.0028	(460.48)
7	April	(81,441.66)		-	(81,441.66)	(20,285.92)	(61,155.74)	0.0027	(165.12)
8	May	(81,589.34)		(165.12)	(81,424.22)	(20,281.57)	(61,142.65)	0.0028	(171.20)
9	June	(81,573.63)		(336.32)	(81,237.31)	(20,235.02)	(61,002.29)	0.0027	(164.71)
10	July	(81,738.34)		-	(81,738.34)	(20,359.81)	(61,378.53)	0.0028	(171.86)
11	August	(81,910.20)		(171.86)	(81,738.34)	(20,359.81)	(61,378.53)	0.0028	(171.86)
12	September	(82,082.06)		(343.72)	(81,738.34)	(20,359.81)	(61,378.53)	0.0027	(165.72)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective October 2021 Through March 2022

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0128 \$/MMBtu
2	Western Division	<u>0.0110</u>
3	Total Electric Power Cost	\$ <u><u>0.0238</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2021 through March 2022

Line No.	Description	Oct-21 (a)	Nov-21 (b)	Dec-21 (c)	Jan-22 (d)	Feb-22 (e)	Mar-22 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 799,697	\$ 773,901	\$ 799,697	\$ 799,697	\$ 722,307	\$ 799,698	\$ 4,694,997
2	Market Area Projected Deliveries (MMBtu)							365,960,482 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0128
4	Western Division Projected Electric Payments 1/	\$ 737,646	\$ 713,851	\$ 737,646	\$ 737,646	\$ 666,261	\$ 737,644	\$ 4,330,694
5	Western Division Projected Throughput (MMBtu)							392,428,091 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0110

Footnotes:

1/ Projected total payments equal total actual payments from October 2020 through March 2021.

2/ Projected deliveries equal actual deliveries from October 2020 through March 2021. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2020 through March 2021

Line No.	Zone	Location	Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 772,280	\$ 78,551	\$ 486,476	\$ 161,451	\$ 559,543	\$ 267,041	\$ 2,325,341
2	Market Area	CS#15	508,771	337,709	396,609	257,104	323,465	382,589	2,206,246
3	Market Area	CS#26	97,050	8,557	8,985	9,436	7,705	8,439	140,172
4	Market Area	CS#27	<u>4,342</u>	<u>3,904</u>	<u>3,744</u>	<u>3,255</u>	<u>3,857</u>	<u>4,135</u>	<u>23,237</u>
5	Total Market Area Electric Payments		<u>1,382,443</u>	<u>428,721</u>	<u>895,813</u>	<u>431,246</u>	<u>894,571</u>	<u>662,204</u>	<u>4,694,997</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>710,977</u>	<u>275,394</u>	<u>748,093</u>	<u>970,019</u>	<u>874,971</u>	<u>751,239</u>	<u>4,330,694</u>
7	Total Payments to Electric Providers		<u>\$ 2,093,420</u>	<u>\$ 704,115</u>	<u>\$ 1,643,907</u>	<u>\$ 1,401,265</u>	<u>\$ 1,769,542</u>	<u>\$ 1,413,442</u>	<u>\$ 9,025,691</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2021 Through March 2022

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0012
2	Western Division 2/	<u>0.0061</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0073</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2020 through March 2021

Line No.	Description	Production Month						Total
		Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,382,442.54	\$ 428,720.75	\$ 895,813.44	\$ 431,246.07	\$ 894,570.54	\$ 662,203.79	\$ 4,694,997.13
2	Collections from Electric Power Cost Surcharge	<u>776,673.22</u>	<u>679,054.94</u>	<u>731,715.65</u>	<u>708,343.52</u>	<u>661,049.33</u>	<u>671,398.76</u>	<u>4,228,235.42</u>
3	Under/(Over) Collection	<u>\$ 605,769.32</u>	<u>\$ (250,334.19)</u>	<u>\$ 164,097.79</u>	<u>\$ (277,097.45)</u>	<u>\$ 233,521.21</u>	<u>\$ (9,194.97)</u>	<u>\$ 466,761.71</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2020							\$ -
2	October 2020	\$ 605,769.32	\$ -	\$ -	\$ -	\$ -	\$ -	605,769.32
3	November	(250,334.19)	-	-	-	-	1,228.18	356,663.31
4	December	164,097.79	-	-	-	-	747.32	521,508.42
5	January 2021	(277,097.45)	-	-	-	-	1,096.50	245,507.47
6	February	233,521.21	-	-	-	-	458.83	479,487.51
7	March	(9,194.97)	-	-	-	-	1,004.88	471,297.42
8	April	-	-	-	-	-	955.54	472,252.96
9	May	-	-	-	-	-	990.93	473,243.89
10	June	-	-	-	-	-	955.54	474,199.43
11	July	-	-	-	-	-	997.03	475,196.46
12	August	-	-	-	-	-	997.03	476,193.49
13	September	-	-	-	-	-	961.43	477,154.92
14	Total	\$ <u>466,761.71</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>10,393.21</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ -	\$ -	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	605,769.32	-	605,769.32	150,888.20	454,881.12	0.0027	1,228.18
3	December	356,663.31	1,228.18	355,435.13	88,533.65	266,901.48	0.0028	747.32
4	January 2021	521,508.42	-	521,508.42	129,900.06	391,608.36	0.0028	1,096.50
5	February	245,507.47	1,096.50	244,410.97	60,879.17	183,531.80	0.0025	458.83
6	March	479,487.51	1,555.33	477,932.18	119,045.86	358,886.32	0.0028	1,004.88
7	April	471,297.42	-	471,297.42	117,393.24	353,904.18	0.0027	955.54
8	May	472,252.96	955.54	471,297.42	117,393.24	353,904.18	0.0028	990.93
9	June	473,243.89	1,946.47	471,297.42	117,393.24	353,904.18	0.0027	955.54
10	July	474,199.43	-	474,199.43	118,116.08	356,083.35	0.0028	997.03
11	August	475,196.46	997.03	474,199.43	118,116.08	356,083.35	0.0028	997.03
12	September	476,193.49	1,994.06	474,199.43	118,116.08	356,083.35	0.0027	961.43

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2021 Through March 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2020 - September 2021	\$ 477,154.92 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(38,013.86) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 439,141.06</u>
4	Projected Market Area Deliveries, October 2021 - March 2022 (MMBtu)	<u>365,960,482 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0012 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2020 through March 2021.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2020 through March 2021

Line No.	Description	Production Month						Total
		Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 710,977.23	\$ 275,394.05	\$ 748,093.31	\$ 970,019.26	\$ 874,971.46	\$ 751,238.58	\$ 4,330,693.89
2	Collections from Electric Power Cost Surcharge	<u>310,963.65</u>	<u>272,908.64</u>	<u>301,709.01</u>	<u>295,997.24</u>	<u>271,330.11</u>	<u>290,473.49</u>	<u>1,743,382.14</u>
3	Under/(Over) Collection	\$ <u>400,013.58</u>	\$ <u>2,485.41</u>	\$ <u>446,384.30</u>	\$ <u>674,022.02</u>	\$ <u>603,641.35</u>	\$ <u>460,765.09</u>	\$ <u>2,587,311.75</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2020							\$ -
2	October 2020	\$ 400,013.58	\$ -	\$ -	\$ -	\$ -	\$ -	400,013.58
3	November	2,485.41	-	-	-	-	811.02	403,310.01
4	December	446,384.30	-	-	-	-	846.28	850,540.59
5	January 2021	674,022.02	-	-	-	-	1,788.31	1,526,350.92
6	February	603,641.35	-	-	-	-	2,862.04	2,132,854.31
7	March	460,765.09	-	-	-	-	4,474.68	2,598,094.08
8	April	-	-	-	-	-	5,267.56	2,603,361.64
9	May	-	-	-	-	-	5,462.65	2,608,824.29
10	June	-	-	-	-	-	5,267.56	2,614,091.85
11	July	-	-	-	-	-	5,496.29	2,619,588.14
12	August	-	-	-	-	-	5,496.29	2,625,084.43
13	September	-	-	-	-	-	5,299.99	2,630,384.42
14	Total	\$ <u>2,587,311.75</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>43,072.67</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ -	\$ -	\$ -	\$ -	\$ -	0.0028	\$ -
2	November	400,013.58	-	400,013.58	99,637.48	300,376.10	0.0027	811.02
3	December	403,310.01	811.02	402,498.99	100,256.56	302,242.43	0.0028	846.28
4	January 2021	850,540.59	-	850,540.59	211,857.12	638,683.47	0.0028	1,788.31
5	February	1,526,350.92	1,788.31	1,524,562.61	379,746.06	1,144,816.55	0.0025	2,862.04
6	March	2,132,854.31	4,650.35	2,128,203.96	530,104.22	1,598,099.74	0.0028	4,474.68
7	April	2,598,094.08	-	2,598,094.08	647,146.91	1,950,947.17	0.0027	5,267.56
8	May	2,603,361.64	5,267.56	2,598,094.08	647,146.91	1,950,947.17	0.0028	5,462.65
9	June	2,608,824.29	10,730.21	2,598,094.08	647,146.91	1,950,947.17	0.0027	5,267.56
10	July	2,614,091.85	-	2,614,091.85	651,131.72	1,962,960.13	0.0028	5,496.29
11	August	2,619,588.14	5,496.29	2,614,091.85	651,131.72	1,962,960.13	0.0028	5,496.29
12	September	2,625,084.43	10,992.58	2,614,091.85	651,131.72	1,962,960.13	0.0027	5,299.99

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2021 Through March 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2020 - September 2021	\$ 2,630,384.42 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(242,249.30) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,388,135.12</u>
4	Projected Western Division Deliveries, October 2021 - March 2022 (MMBtu)	<u>392,428,091 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0061 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2020 through March 2021.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2020							\$ (1,823,878.21) 1/
2	October 2020	\$ -	\$ 330,954.86	\$ -	\$ -	\$ -	\$ (3,834.81)	(1,496,758.16)
3	November	-	289,336.46	-	(44.13)	-	(3,026.86)	(1,210,492.69)
4	December	-	311,816.85	(723.28)	-	-	(2,530.71)	(901,929.83)
5	January 2021	-	301,815.93	(14.16)	(76.13)	-	(1,896.36)	(602,100.55)
6	February	-	281,664.49	(258.44)	-	-	(1,126.76)	(321,821.26)
7	March	-	286,074.24	(474.76)	(274.38)	-	(670.29)	(37,166.45)
8	April	-	-	(12.93)	-	-	(75.35)	(37,254.73)
9	May	-	-	(369.38)	-	-	(78.17)	(37,702.28)
10	June	-	-	-	-	-	(76.13)	(37,778.41)
11	July	-	-	-	-	-	(79.43)	(37,857.84)
12	August	-	-	-	-	-	(79.43)	(37,937.27)
13	September	-	-	-	-	-	(76.59)	(38,013.86)
14	Total	\$ -	\$ 1,801,662.83	\$ (1,852.95)	\$ (394.64)	\$ -	\$ (13,550.89)	

Footnotes:

- 1/ Projected balance at September 30, 2020 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP20-1134-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2020 through March 2021

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2020	67,536,802	\$ 0.0049	\$ 330,954.86
2	November	59,048,257	0.0049	289,336.46
3	December	63,627,448	0.0049	311,816.85
4	January 2021	61,595,089	0.0049	301,815.93
5	February	57,482,550	0.0049	281,664.49
6	March	58,382,501	0.0049	286,074.24

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ (1,823,878.21)	\$	-	\$ (1,823,878.21)	\$ (454,302.60)	\$ (1,369,575.61)	0.0028	\$ (3,834.81)
2	November	(1,496,758.16)		(3,834.81)	(1,492,923.35)	(371,865.19)	(1,121,058.16)	0.0027	(3,026.86)
3	December	(1,210,492.69)		(6,861.67)	(1,203,631.02)	(299,806.73)	(903,824.29)	0.0028	(2,530.71)
4	January 2021	(901,929.83)		-	(901,929.83)	(224,657.42)	(677,272.41)	0.0028	(1,896.36)
5	February	(602,100.55)		(1,896.36)	(600,204.19)	(149,502.01)	(450,702.18)	0.0025	(1,126.76)
6	March	(321,821.26)		(3,023.12)	(318,798.14)	(79,407.91)	(239,390.23)	0.0028	(670.29)
7	April	(37,166.45)		-	(37,166.45)	(9,257.61)	(27,908.84)	0.0027	(75.35)
8	May	(37,254.73)		(75.35)	(37,179.38)	(9,260.84)	(27,918.54)	0.0028	(78.17)
9	June	(37,702.28)		(153.52)	(37,548.76)	(9,352.84)	(28,195.92)	0.0027	(76.13)
10	July	(37,778.41)		-	(37,778.41)	(9,410.04)	(28,368.37)	0.0028	(79.43)
11	August	(37,857.84)		(79.43)	(37,778.41)	(9,410.04)	(28,368.37)	0.0028	(79.43)
12	September	(37,937.27)		(158.86)	(37,778.41)	(9,410.04)	(28,368.37)	0.0027	(76.59)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
With Carrying Charges Calculated Through September 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2020							\$ (1,774,980.92) 1/
2	October 2020	\$ -	\$ 276,412.12	\$ -	\$ -	\$ -	\$ (3,732.00)	(1,502,300.80)
3	November	-	242,585.45	-	-	-	(3,038.30)	(1,262,753.65)
4	December	-	268,185.78	-	-	-	(2,640.78)	(997,208.65)
5	January 2021	-	263,108.67	-	-	-	(2,096.69)	(736,196.67)
6	February	-	241,182.32	-	-	-	(1,378.12)	(496,392.47)
7	March	-	258,198.66	11.26	-	-	(1,036.39)	(239,218.94)
8	April	-	-	(4.85)	-	-	(485.01)	(239,708.80)
9	May	-	-	(51.91)	-	-	(502.98)	(240,263.69)
10	June	-	-	-	-	-	(485.12)	(240,748.81)
11	July	-	-	-	-	-	(506.19)	(241,255.00)
12	August	-	-	-	-	-	(506.19)	(241,761.19)
13	September	-	-	-	-	-	(488.11)	(242,249.30)
14	Total	\$ -	\$ 1,549,673.00	\$ (45.50)	\$ -	\$ -	\$ (16,895.88)	

Footnotes:

- 1/ Projected balance at September 30, 2020 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP20-1134-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2020 through March 2021

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2020	69,103,033	\$ 0.0040	\$ 276,412.12
2	November	60,646,363	0.0040	242,585.45
3	December	67,046,445	0.0040	268,185.78
4	January 2021	65,777,167	0.0040	263,108.67
5	February	60,295,580	0.0040	241,182.32
6	March	64,549,664	0.0040	258,198.66

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2020 through March 2021
As Calculated Through September 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2020	\$ (1,774,980.92)	\$	-	\$ (1,774,980.92)	\$ (442,122.97)	\$ (1,332,857.95)	0.0028	\$ (3,732.00)
2	November	(1,502,300.80)		(3,732.00)	(1,498,568.80)	(373,271.38)	(1,125,297.42)	0.0027	(3,038.30)
3	December	(1,262,753.65)		(6,770.30)	(1,255,983.35)	(312,846.93)	(943,136.42)	0.0028	(2,640.78)
4	January 2021	(997,208.65)		-	(997,208.65)	(248,389.97)	(748,818.68)	0.0028	(2,096.69)
5	February	(736,196.67)		(2,096.69)	(734,099.98)	(182,853.48)	(551,246.50)	0.0025	(1,378.12)
6	March	(496,392.47)		(3,474.81)	(492,917.66)	(122,778.52)	(370,139.14)	0.0028	(1,036.39)
7	April	(239,218.94)		-	(239,218.94)	(59,585.91)	(179,633.03)	0.0027	(485.01)
8	May	(239,708.80)		(485.01)	(239,223.79)	(59,587.12)	(179,636.67)	0.0028	(502.98)
9	June	(240,263.69)		(987.99)	(239,275.70)	(59,600.05)	(179,675.65)	0.0027	(485.12)
10	July	(240,748.81)		-	(240,748.81)	(59,966.98)	(180,781.83)	0.0028	(506.19)
11	August	(241,255.00)		(506.19)	(240,748.81)	(59,966.98)	(180,781.83)	0.0028	(506.19)
12	September	(241,761.19)		(1,012.38)	(240,748.81)	(59,966.98)	(180,781.83)	0.0027	(488.11)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).