



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 31, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC  
Docket No. RP20-\_\_\_\_\_  
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2020.

<u>Version</u>	<u>Description</u>	<u>Title</u>
27.0.0	Rate Schedule FTS-1	Currently Effective Rates
27.0.0	Rate Schedule FTS-2	Currently Effective Rates
24.0.0	Rate Schedule FTS-3	Currently Effective Rates
27.0.0	Rate Schedule SFTS	Currently Effective Rates
25.0.0	Rate Schedule FTS-WD	Currently Effective Rates
5.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
27.0.0	Rate Schedule ITS-1	Currently Effective Rates
25.0.0	Rate Schedule ITS-WD	Currently Effective Rates
40.0.0	Negotiated Rates	Currently Effective Rates

## STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.33% to become effective October 1, 2020. This represents a decrease of 0.35% from the currently effective Summer Period FRCP of 1.68%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.80% to become effective October 1, 2020. This represents a decrease of 0.08% from the currently effective Summer Period FRCP of 0.88%.

The LAUF percentage FGT proposes to become effective October 1, 2020 is 0.07%. This represents an increase of 0.07% from the currently effective LAUF percentage of 0.00%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0028 per MMBtu to become effective October 1, 2020, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$(0.0038), an Electric Power Cost of \$0.0115, and a Market Area Deferred Electric Power Cost Surcharge of \$(0.0049) per MMBtu. This represents a decrease of \$0.0228 from the currently effective Summer Period Unit Fuel Charge of \$0.0256.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0015 per MMBtu to become effective October 1, 2020. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0010, an Electric Power Cost of \$0.0045, and a Western Division Deferred Electric Power Cost Surcharge of \$(0.0040) per MMBtu. This represents a decrease of \$0.0159 from the currently effective Summer Period Unit Fuel Charge of \$0.0174.

The LAUF Gas Deferred Surcharge FGT is proposing is \$(0.0018) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2020, and represents an increase of \$0.0021 from the currently effective Summer Period Unit Fuel Charge of \$(0.0039).

## **SUPPORT FOR THE FILING**

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2019 through March 2020. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.20% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2019 through March 2020. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2020, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2020.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Winter Period. The balances of the Electric Deferred Fuel Account, projected as of September 30, 2020, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

### **PROPOSED TARIFF CHANGES**

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.20%, a maximum FRCP of 2.20% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0025 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.87%, and an Effective Maximum Unit Fuel Charge of \$(0.0003) per MMBtu.

### **IMPLEMENTATION AND WAIVER REQUESTS**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2020, without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2020.

### **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
Vice President  
Chief Regulatory Officer  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Kevin P. Erwin**<sup>1</sup>  
Associate General Counsel  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-2745  
(713) 989-1212 (Fax)  
[kevin.erwin@energytransfer.com](mailto:kevin.erwin@energytransfer.com)

**Lawrence J. Biediger**<sup>1 2</sup>  
Sr. Director, Rates and  
Regulatory Affairs  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27		Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
		Unit	Fuel			
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56 ¢	0.25 ¢		1.81 ¢	1.81 ¢	2.20 % 1/
Market Area to Market Area	1.56	-		1.56	1.56	2/
Western Division to Western Division	1.56	(0.03)	3/	1.53	1.53	0.87 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.18) ¢	8/	1.38	1.38	0.07 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	0.25 ¢	-	1.81	1.81	2.20 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.03) 3/	-	1.53	1.53	0.87 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.18) ¢ 8/	-	1.38	1.38	0.07 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	0.25 ¢	0.48	0.48	2.20 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.03) 3/	0.20	0.20	0.87 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.18) ¢ 8/	0.05	0.05	0.07 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
					<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	0.25 ¢	108.17 ¢	1.81 ¢	2.20 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	(0.03) 3/	107.89	1.53	0.87 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.03) ¢ 5/	6/	6/	0.87 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.18) ¢	6/	6/	0.07 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	(0.03) ¢ 4/	5/	5/	0.87 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	(0.18) ¢	5/	5/	0.07 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	0.25 ¢	94.23 ¢	1.15 ¢	2.20 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	(0.03) 3/	93.95	0.87	0.87 % 4/
Backhaul/Exchange					
Usage 5/	93.98 ¢	(0.18) ¢ 7/	93.80 ¢	0.72 ¢	0.07 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	(0.03)¢ 5/	6/	2/	0.87 % 3/
Backhaul/Exchange Usage 4/	1/	(0.18)¢	6/	2/	0.07 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	FTS-2	(42)	(43)	(44)	(45)	(46)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
 45,000 MMBtu at January 1, 2016 through December 31, 2016

- 60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (43) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
87,000 MMBtu at April 1, 2021 through October 31, 2021  
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (43) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (44) Primary Delivery Point (Gulf Power Smith Plt)
- (45) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

0.25¢

Market Area to Market Area

0.00

Western Division to Western Division

(0.03) 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.20% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.87 5/

Backhaul

0.07 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.20%  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage 2.20%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	<del>3.91</del> 0.25 ¢	<del>5.471.81</del> ¢	<del>5.471.81</del> ¢	
2.5620 % 1/					
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	<del>1.35</del> (0.03)	3/	<del>2.91</del> 1.53	<del>2.91</del> 1.53
0.897 % 4/					
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.3918) ¢ 8/	1.4738	1.4738	0.097 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.5620 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.5620 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.5620%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.3918)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.097% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.097%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.3918)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	<del>3.91</del> 0.25 ¢	-	<del>5.47</del> 1.81		<del>5.47</del> 1.81
2.5620 % 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	<del>1.35</del> (0.03)	-3/	<del>2.91</del> 1.53		<del>2.91</del> 1.53
0.807 % 4/						
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.3918) ¢ 8/	-	<del>1.17</del> 38	<del>1.17</del> 38	
0.007 % 7/						

1/ Base Fuel Reimbursement Charge Percentage 2.5620 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.5620 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.5620%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.3918)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.007%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.3918)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	<del>3.91</del> 0.25 ¢	<del>4.14</del> 0.48		<del>4.14</del> 0.48
2.5620 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	<del>1.35</del> (0.03)	3/ <del>1.58</del> 0.20		<del>1.58</del> 0.20
0.887 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.3918) ¢ 8/	<del>(0.16)</del> 0.05		<del>(0.16)</del> 0.05
0.007 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.5620 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.5620 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.5620%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (~~0.3918~~)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.007%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (~~0.3918~~)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	<u>3.910.25</u> ¢		<u>111.9308.17</u> ¢	<u>5.471.81</u> ¢
2.5620 % 1/					
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	<u>-1.35(0.03)</u>	3/	<u>-109.277.89</u>	<u>2.911.53</u>
0.887 % 4/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.5620 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.5620 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.5620%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.3918)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.087% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	<del>-1.35</del> (0.03) ¢	5/ -6/	6/	0.8 <del>8</del> 7 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0. <del>39</del> 18) ¢	6/	6/	0.0 <del>9</del> 7 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0~~9~~7% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.~~39~~18)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	<del>1.35</del> (0.03) ¢	4/ -5/	5/	0.8 <del>0</del> 7 %
1/					
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	(0. <del>39</del> 18) ¢	5/	5/	0.0 <del>0</del> 7 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0~~0~~7% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.~~39~~18)¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	<del>3.91</del> 0.25 ¢	<del>97.89</del> 4.23 ¢	<del>4.81</del> 1.15 ¢	
2.5620 % 1/					
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	<del>-1.35</del> (0.03)	3/ <del>-95.33</del> 3.95	<del>2.25</del> 0.87	
0.847 % 4/					
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	(0.3918) ¢ 7/	93.5980 ¢	0.5172 ¢	0.047 %
6/					

1/ Base Fuel Reimbursement Charge Percentage 2.5620 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.5620 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.5620%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.3918)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.047% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.047%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.3918)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ 0.8 <del>7</del> % 3/	1/	-1.35(0.03)¢ 5/	-6/	2/	
Backhaul/Exchange Usage 4/	1/	(0.3918)¢	6/	2/	0.007 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.3918)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.



NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	FTS-2	(42)	(43)	(44)	(45)	(46)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
 45,000 MMBtu at January 1, 2016 through December 31, 2016

- 60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (43) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
87,000 MMBtu at April 1, 2021 through October 31, 2021  
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (43) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (44) Primary Delivery Point (Gulf Power Smith Plt)
- (45) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

\_\_\_\_\_ 7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area \_\_\_\_\_ ~~3.91~~ 0.25¢

Market Area to Market Area \_\_\_\_\_ 0.00

Western Division to Western Division \_\_\_\_\_ ~~1.35~~ (0.03) 2/

Backhaul \_\_\_\_\_ -

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area \_\_\_\_\_ 2.5620% 3/

Market Area to Market Area \_\_\_\_\_ 4/

Western Division to Western Division \_\_\_\_\_ 0.897 5/

Backhaul \_\_\_\_\_ 0.097 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.3918~~¢.
- 3/ Base Fuel Reimbursement Charge Percentage \_\_\_\_\_ 2.5620%  
 Flex Adjustment \_\_\_\_\_ 0.00%  
 Effective Fuel Reimbursement Charge Percentage \_\_\_\_\_ 2.5620%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.5620~~%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.097~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.097~~%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge  
To Be Effective October 2020 Through March 2021

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.33%
2	Western Division	0.80%
3	Lost and Unaccounted For	<u>0.07%</u>
4	Total Gas Base FRCP	<u><u>2.20%</u></u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0038) \$/MMBtu
6	Electric Power Cost 3/	0.0115
7	Deferred Electric Power Cost Surcharge 4/	<u>(0.0049)</u>
8	Total Market Area Unit Fuel Charge	0.0028
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0010
10	Electric Power Cost 3/	0.0045
11	Deferred Electric Power Cost Surcharge 4/	<u>(0.0040)</u>
12	Total Western Division Unit Fuel Charge	0.0015
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0018)</u>
14	Total Unit Fuel Charge	<u><u>\$ 0.0025 \$/MMBtu</u></u>

## Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.  
2/ See Attachment B, Schedule 2, Page 1.  
3/ See Attachment C, Schedule 1, Page 1.  
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage  
 To Be Effective October 2020 Through March 2021

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.33%
2	Western Division 2/	0.80%
3	Lost and Unaccounted For 3/	<u>0.07%</u>
4	Total Gas Base FRCP	<u><u>2.20%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation  
Projected Deliveries and Fuel Usage 1/  
October 2020 through March 2021  
(MMBtu)

Line No.	Description	Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	74,478,014	59,082,086	60,549,681	64,629,318	64,925,119	69,648,796	393,313,014
2	Less: Mkt Area Only Forwardhauls & Backhauls	3,335,722	2,720,789	2,797,101	3,119,834	2,650,768	3,498,620	18,122,834
3	Total Market Area Forwardhaul Deliveries From Western Division	71,142,292	56,361,297	57,752,580	61,509,484	62,274,351	66,150,176	375,190,180
4	Compressor Fuel - MMBTU	980,499	613,387	617,687	724,198	840,129	855,186	4,631,086
5	Other Company Use - MMBTU	48,421	38,362	23,726	85,925	67,161	158,472	422,067
6	Gross Market Area Compressor Fuel - MMBTU	1,028,920	651,749	641,413	810,123	907,290	1,013,658	5,053,153
7	Less: Mkt Area Only Forwardhauls & Backhauls	14,563	8,002	7,406	8,137	7,035	12,230	57,373
8	Net Market Area Fuel Use	1,014,357	643,747	634,007	801,986	900,255	1,001,428	4,995,780
9	Market Area FRCP - % of Forwardhaul Deliveries	1.43%	1.14%	1.10%	1.30%	1.45%	1.51%	1.33%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	71,142,292	56,361,297	57,752,580	61,509,484	62,274,351	66,150,176	375,190,180
12	Delivered to Western Division	15,276,535	15,107,684	19,146,161	19,701,322	17,930,376	19,387,087	106,549,165
13	Sub-total - Western Division Forwardhaul Deliveries	86,418,827	71,468,981	76,898,741	81,210,806	80,204,727	85,537,263	481,739,345
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,917,302	3,802,607	5,273,310	5,278,301	4,930,135	5,320,757	28,522,412
15	Less: Western Division Deliveries Utilizing No Compression	3,134,885	1,873,750	2,582,453	1,910,282	1,241,441	1,296,349	12,039,160
16	Total Western Division Forwardhaul Deliveries	79,366,640	65,792,624	69,042,978	74,022,223	74,033,151	78,920,157	441,177,773
17	Compressor Fuel - MMBTU	599,712	447,768	608,992	692,810	625,789	635,834	3,610,905
18	Other Company Use - MMBTU	9,253	20,244	23,246	25,971	20,589	20,672	119,975
19	Gross Western Division Compressor Fuel - MMBTU	608,965	468,012	632,238	718,781	646,378	656,506	3,730,880
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	24,954	23,904	34,567	34,618	32,254	34,180	184,477
21	Net Western Division Fuel Use	584,011	444,108	597,671	684,163	614,124	622,326	3,546,403
22	Western Division FRCP - % of Forwardhaul Deliveries	0.74%	0.68%	0.87%	0.92%	0.83%	0.79%	0.80%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	86,418,827	71,468,981	76,898,741	81,210,806	80,204,727	85,537,263	481,739,345
24	Mkt Area Only Forwardhauls & Backhauls	3,335,722	2,720,789	2,797,101	3,119,834	2,650,768	3,498,620	18,122,834
25	Western Division Backhauls	3,862,627	4,018,879	1,710,647	1,157,125	752,374	2,236,310	13,737,962
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	3,134,885	1,873,750	2,582,453	1,910,282	1,241,441	1,296,349	12,039,160
27	Total System Deliveries	90,482,291	76,334,899	78,824,036	83,577,483	82,366,428	89,975,844	501,560,981
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	22,394	(17,968)	182,496	29,014	52,072	72,038	340,046
29	Total Lost & Unacctd for - % of Deliveries	0.02%	-0.02%	0.23%	0.03%	0.06%	0.08%	0.07%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2019 through March 2020.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)  
October 2019 through March 2020

Line No.	Zone	Location	Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	154,937	109,019	137,026	125,096	91,576	124,589	742,243
2	Market Area	CS #12A	64,609	44,601	16,984	39,562	98,535	65,642	329,933
3	Market Area	CS #13	57,167	18,710	27,282	38,726	49,710	46,502	238,097
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	140,928	110,554	114,031	107,100	99,519	121,209	693,341
6	Market Area	CS #14A	-	-	18,541	61,040	80,951	50,415	210,947
7	Market Area	CS #15	76,930	31,343	38,994	51,317	72,240	65,011	335,835
8	Market Area	CS #15A	37,668	13,027	24,671	21,991	32,018	25,159	154,534
9	Market Area	CS #16	47,729	38,038	43,173	52,917	75,496	65,388	322,741
10	Market Area	CS #17	79,968	35,058	9,491	13,498	36,964	40,432	215,411
11	Market Area	CS #18	27,397	10,991	-	1,328	27,770	34,140	101,626
12	Market Area	CS #18A	11,948	2,402	3	14,575	7,998	27	36,953
13	Market Area	CS #19	2,674	2,245	54	-	-	-	4,973
14	Market Area	CS #20	12,635	1,568	174	4,255	2,316	656	21,604
15	Market Area	CS #21	12,108	16,638	23,944	24,327	16,100	24,371	117,488
16	Market Area	CS #24	104,878	89,319	93,563	91,745	90,091	86,999	556,595
17	Market Area	CS # 26	45,558	26,685	11,539	6,665	1,440	25,067	116,954
18	Market Area	CS #27	73,870	38,180	50,448	55,371	49,917	64,624	332,410
19	Market Area	CS #29	-	230	-	460	44	104	838
20	Market Area	CS #30	2,094	1,682	769	4,021	885	3,198	12,649
21	Sub-total		953,098	590,290	610,687	713,994	833,570	843,533	4,545,172
22	Market Area	CS #1608 Expansion	27,401	23,097	7,000	10,204	6,559	11,653	85,914
23	Total Market Area Compressor Fuel Use		980,499	613,387	617,687	724,198	840,129	855,186	4,631,086
<u>Other Fuel Use</u>									
24	Market Area	Brooker	257	257	256	257	257	257	1,541
25	Market Area	Caryville	50	37	92	95	97	44	415
26	Market Area	Coral Springs	2	63	109	238	-	1,311	1,723
27	Market Area	CS #12	3,699	3,730	1,895	2,068	2,452	2,113	15,957
28	Market Area	CS #13	16,599	3,326	2,620	10,504	12,641	58,445	104,135
29	Market Area	CS #14	647	3,960	2,464	26,173	21,800	39,945	94,989
30	Market Area	CS #15	3,186	3,510	3,037	8,863	13,721	39,118	71,435
31	Market Area	CS #16	2,617	2,263	2,637	3,692	2,692	2,577	16,498
32	Market Area	CS #17	3,299	6,127	-	1,520	1,229	1,495	13,670
33	Market Area	CS #18	-	-	-	-	-	-	-
34	Market Area	CS #19	3	8	-	-	-	-	11
35	Market Area	CS #19	99	-	-	19,654	799	-	20,552
36	Market Area	CS #21.5	-	307	-	-	-	-	307
37	Market Area	CS #24	8,132	6,520	4,912	5,966	5,980	5,423	36,933
38	Market Area	CS #29	-	-	-	-	-	-	-
39	Market Area	Davenport	3,243	102	-	101	120	109	3,675
40	Market Area	Ft. Lauderdale	1,086	1,339	392	1,493	265	719	5,294
41	Market Area	Ft. Myers	-	-	-	-	-	-	-
42	Market Area	Ft. Pierce	3	240	-	-	5	3	251
43	Market Area	Gainesville	-	-	-	-	-	-	-
44	Market Area	Lakeland	-	-	-	-	-	-	-
45	Market Area	LeCanto	1,480	1,804	996	1,430	188	1,180	7,078
46	Market Area	Munson	2	2	1	1	1	2	9
47	Market Area	Okeechobee	1	1	1	1	1	1	6
48	Market Area	Orlando	2,917	2,896	3,360	2,865	2,770	4,260	19,068
49	Market Area	Perry	3	3	2	4	12	-	24
50	Market Area	Plant City	588	592	501	585	1,774	1,163	5,203
51	Market Area	Quincy	3	6	14	3	6	-	32
52	Market Area	Safety Harbor	110	97	-	-	-	-	207
53	Market Area	Silver Springs	44	32	76	38	61	29	280
54	Market Area	Thonotosassa	346	1,115	356	368	283	273	2,741
55	Market Area	Trenton	-	-	-	1	2	-	3
56	Market Area	West Palm Beach	5	5	5	5	5	5	30
57	Total Market Area Other Fuel Use		48,421	38,362	23,726	85,925	67,161	158,472	422,067
58	Total Gross Market Area Fuel Use		1,028,920	651,749	641,413	810,123	907,290	1,013,658	5,053,153

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)  
October 2019 through March 2020

Line No.	Zone	Location	Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	-	887	52	-	-	279	1,218
3	Western Division	CS #6	1,336	188	25	2,039	1,241	1,849	6,678
4	Western Division	CS #7	6,628	4	15,226	23,151	1,379	2	46,390
5	Western Division	CS #8	80,991	260	44,501	50,939	74,485	77,257	328,433
6	Western Division	CS #9	80,024	65,317	72,489	87,358	74,340	75,171	454,699
7	Western Division	Mobile Bay	8,069	15,592	1,294	6,064	17,258	26,934	75,211
8	Western Division	Pine Grove	523	2,834	4,079	5,023	3,882	3,969	20,310
9	Western Division	SNG	51,029	42,263	50,330	50,707	47,878	49,783	291,990
10	Western Division	CS #10	71,114	56,543	59,396	64,160	77,600	79,063	407,876
11	Western Division	CS #11	50,968	38,102	40,315	41,378	44,737	43,866	259,366
12	Western Division	Station 11A	181,475	147,382	237,836	267,795	216,818	215,286	1,266,592
13	Western Division	Station 75	64,246	78,147	82,781	92,320	64,997	58,714	441,205
14	Western Division	Tennessee Gas fuel	2,949	218	668	1,847	1,174	2,998	9,854
15	Western Division	Vinton	360	31	-	29	-	663	1,083
16	Total Western Division Compressor Fuel Use		599,712	447,768	608,992	692,810	625,789	635,834	3,610,905
<u>Other Fuel Use</u>									
17	Western Division	Bay City	-	35	35	90	32	39	231
18	Western Division	Boling	-	-	-	-	-	-	-
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	-	-	-	-	-	4	4
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	103	256	51	51	51	51	563
24	Western Division	CS #6	-	-	-	-	84	28	112
25	Western Division	CS #7	60	490	479	496	719	120	2,364
26	Western Division	CS #8	886	877	884	889	905	648	5,089
27	Western Division	CS #9	1,353	1,207	1,447	2,414	326	326	7,073
28	Western Division	CS #10	1,618	1,398	11,816	1,370	1,301	2,435	19,938
29	Western Division	CS #11	3,962	13,964	7,479	16,816	15,016	15,139	72,376
30	Western Division	Franklinton	37	111	137	153	106	53	597
31	Western Division	Mt. Vernon	100	177	142	146	143	143	851
32	Western Division	Opelousas-7	80	-	136	91	53	594	954
33	Western Division	Port Lavaca	14	18	9	18	9	11	79
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	767	516	567	589	389	813	3,641
36	Western Division	Vidor	34	41	45	66	72	34	292
37	Western Division	Vinton	-	-	-	-	-	4	4
38	Western Division	Wharton	-	-	-	-	-	-	-
39	Western Division	Wiggins	229	1,138	-	2,760	1,364	217	5,708
40	Western Division	Zachary	10	16	19	22	19	13	99
41	Total Western Division Other Fuel Use		9,253	20,244	23,246	25,971	20,589	20,672	119,975
42	Total Gross Western Division Fuel Use		608,965	468,012	632,238	718,781	646,378	656,506	3,730,880



FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge  
 To Be Effective October 2020 Through March 2021

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0038) \$/MMBtu
2	Western Division 2/	0.0010
3	LAUF 3/	<u>(0.0018)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0046)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2019 through March 2020

Line No.	Description	Production Month						Total
		Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	1,014,357	643,747	634,007	801,986	900,255	1,001,428	4,995,780
2	Fuel Retained - MMBtu	1,066,630	840,966	862,423	918,460	932,543	1,001,128	5,622,150
3	Under/(Over) Retained Fuel - MMBtu	<u>(52,273)</u>	<u>(197,219)</u>	<u>(228,416)</u>	<u>(116,474)</u>	<u>(32,288)</u>	<u>300</u>	<u>(626,370)</u>
4	Highest Index - \$/MMBtu	\$ 2.3800	\$ 2.5330	\$ 2.1300	\$ 1.9570	\$ 1.8430	\$ 1.6770	
5	Lowest Index - \$/MMBtu	\$ 2.2180	\$ 2.4530	\$ 2.0600	\$ 1.9020	\$ 1.8000	\$ 1.6340	
6	Average High/Low - \$/MMBtu	\$ 2.2990	\$ 2.4930	\$ 2.0950	\$ 1.9295	\$ 1.8215	\$ 1.6555	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(120,175.63)</u>	\$ <u>(491,666.97)</u>	\$ <u>(478,531.52)</u>	\$ <u>(224,736.58)</u>	\$ <u>(58,812.59)</u>	\$ <u>496.65</u>	\$ <u>(1,373,426.64)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Current Winter Deferral Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ September 30, 2019							\$ -
2	October 2019	\$ (120,175.63)	\$ -	\$ -	\$ -	\$ -	\$ -	(120,175.63)
3	November	(491,666.97)	-	-	-	-	(406.09)	(612,248.69)
4	December	(478,531.52)	-	-	-	-	(2,113.43)	(1,092,893.64)
5	January 2020	(224,736.58)	-	-	-	-	(3,446.81)	(1,321,077.03)
6	February	(58,812.59)	-	-	-	-	(3,858.77)	(1,383,748.39)
7	March	496.65	-	-	-	-	(4,341.08)	(1,387,592.82)
8	April	-	-	-	-	-	(4,063.66)	(1,391,656.48)
9	May	-	-	-	-	-	(4,167.86)	(1,395,824.34)
10	June	-	-	-	-	-	(4,063.66)	(1,399,888.00)
11	July	-	-	-	-	-	(3,048.47)	(1,402,936.47)
12	August	-	-	-	-	-	(3,048.47)	(1,405,984.94)
13	September	-	-	-	-	-	(2,943.35)	(1,408,928.29)
14	Total	\$ <u>(1,373,426.64)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(35,501.65)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Carrying Charges  
Current Winter Deferral Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ -	\$	-	\$ -	\$ -	-	0.0046	\$ -
2	November	(120,175.63)		-	(120,175.63)	(29,933.98)	(90,241.65)	0.0045	(406.09)
3	December	(612,248.69)		(406.09)	(611,842.60)	(152,400.97)	(459,441.63)	0.0046	(2,113.43)
4	January 2020	(1,092,893.64)		-	(1,092,893.64)	(272,223.69)	(820,669.95)	0.0042	(3,446.81)
5	February	(1,321,077.03)		(3,446.81)	(1,317,630.22)	(328,202.25)	(989,427.97)	0.0039	(3,858.77)
6	March	(1,383,748.39)		(7,305.58)	(1,376,442.81)	(342,851.60)	(1,033,591.21)	0.0042	(4,341.08)
7	April	(1,387,592.82)		-	(1,387,592.82)	(345,628.90)	(1,041,963.92)	0.0039	(4,063.66)
8	May	(1,391,656.48)		(4,063.66)	(1,387,592.82)	(345,628.90)	(1,041,963.92)	0.0040	(4,167.86)
9	June	(1,395,824.34)		(8,231.52)	(1,387,592.82)	(345,628.90)	(1,041,963.92)	0.0039	(4,063.66)
10	July	(1,399,888.00)		-	(1,399,888.00)	(348,691.45)	(1,051,196.55)	0.0029	(3,048.47)
11	August	(1,402,936.47)		(3,048.47)	(1,399,888.00)	(348,691.45)	(1,051,196.55)	0.0029	(3,048.47)
12	September	(1,405,984.94)		(6,096.94)	(1,399,888.00)	(348,691.45)	(1,051,196.55)	0.0028	(2,943.35)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Deferred Gas Fuel Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2020 Through March 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2019 - September 2020	\$ (1,408,928.29) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(4,569.05) 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>(1,413,497.34)</u></u>
4	Projected Market Area Deliveries, October 2020 - March 2021 (MMBtu)	<u><u>375,190,180 3/</u></u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u><u>(0.0038) /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2019 through March 2020.  
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2019 through March 2020

Line No.	Description	Production Month					Total	
		Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)		Mar-20 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	584,011	444,108	597,671	684,163	614,124	622,326	3,546,403
2	Fuel Retained - MMBtu	<u>625,332</u>	<u>487,555</u>	<u>501,392</u>	<u>531,471</u>	<u>535,444</u>	<u>579,456</u>	<u>3,260,650</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(41,321)</u>	<u>(43,447)</u>	<u>96,279</u>	<u>152,692</u>	<u>78,680</u>	<u>42,870</u>	<u>285,753</u>
4	Highest Index - \$/MMBtu	\$ 2.3800	\$ 2.5330	\$ 2.1300	\$ 1.9570	\$ 1.8430	\$ 1.6770	
5	Lowest Index - \$/MMBtu	\$ 2.2180	\$ 2.4530	\$ 2.0600	\$ 1.9020	\$ 1.8000	\$ 1.6340	
6	Average High/Low - \$/MMBtu	\$ 2.2990	\$ 2.4930	\$ 2.0950	\$ 1.9295	\$ 1.8215	\$ 1.6555	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(94,996.98)</u>	\$ <u>(108,313.37)</u>	\$ <u>201,704.51</u>	\$ <u>294,619.21</u>	\$ <u>143,315.62</u>	\$ <u>70,971.29</u>	\$ <u>507,300.28</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
Current Winter Deferral Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2019							\$ -
2	October 2019	\$ (94,996.98)	\$ -	\$ -	\$ -	\$ -	\$ -	(94,996.98)
3	November	(108,313.37)	-	-	-	-	(321.01)	(203,631.36)
4	December	201,704.51	-	-	-	-	(702.28)	(2,629.13)
5	January 2020	294,619.21	-	-	-	-	(8.29)	291,981.79
6	February	143,315.62	-	-	-	-	855.11	436,152.52
7	March	70,971.29	-	-	-	-	1,372.89	508,496.70
8	April	-	-	-	-	-	1,489.17	509,985.87
9	May	-	-	-	-	-	1,527.35	511,513.22
10	June	-	-	-	-	-	1,489.17	513,002.39
11	July	-	-	-	-	-	1,117.14	514,119.53
12	August	-	-	-	-	-	1,117.14	515,236.67
13	September	-	-	-	-	-	1,078.62	516,315.29
14	Total	\$ <u>507,300.28</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>9,015.01</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
Carrying Charges  
Current Winter Deferral Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ -	\$	-	\$ -	\$ -	-	0.0046	\$ -
2	November	(94,996.98)		-	(94,996.98)	(23,662.35)	(71,334.63)	0.0045	(321.01)
3	December	(203,631.36)		(321.01)	(203,310.35)	(50,641.61)	(152,668.74)	0.0046	(702.28)
4	January 2020	(2,629.13)		-	(2,629.13)	(654.88)	(1,974.25)	0.0042	(8.29)
5	February	291,981.79		(8.29)	291,990.08	72,730.42	219,259.66	0.0039	855.11
6	March	436,152.52		846.82	435,305.70	108,428.23	326,877.47	0.0042	1,372.89
7	April	508,496.70		-	508,496.70	126,659.03	381,837.67	0.0039	1,489.17
8	May	509,985.87		1,489.17	508,496.70	126,659.03	381,837.67	0.0040	1,527.35
9	June	511,513.22		3,016.52	508,496.70	126,659.03	381,837.67	0.0039	1,489.17
10	July	513,002.39		-	513,002.39	127,781.33	385,221.06	0.0029	1,117.14
11	August	514,119.53		1,117.14	513,002.39	127,781.33	385,221.06	0.0029	1,117.14
12	September	515,236.67		2,234.28	513,002.39	127,781.33	385,221.06	0.0028	1,078.62

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
Deferred Gas Fuel Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2020 Through March 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2019 - September 2020	\$ 516,315.29 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(70,587.34) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>445,727.95</u>
4	Projected Western Division Deliveries, October 2020 - March 2021 (MMBtu)	<u>441,177,773 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0010 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2019 through March 2020.  
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2019 through March 2020

Line No.	Description	Production Month					Total (g)	
		Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)		Mar-20 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	22,394	(17,968)	182,496	29,014	52,072	72,038	340,046
2	Fuel Retained - MMBtu	146,498	121,298	126,913	132,727	120,835	134,131	782,402
3	Under/(Over) Retained Fuel - MMBtu	<u>(124,104)</u>	<u>(139,266)</u>	<u>55,583</u>	<u>(103,713)</u>	<u>(68,763)</u>	<u>(62,093)</u>	<u>(442,356)</u>
4	Highest Index - \$/MMBtu	\$ 2.3800	\$ 2.5330	\$ 2.1300	\$ 1.9570	\$ 1.8430	\$ 1.6770	
5	Lowest Index - \$/MMBtu	\$ 2.2180	\$ 2.4530	\$ 2.0600	\$ 1.9020	\$ 1.8000	\$ 1.6340	
6	Average High/Low - \$/MMBtu	\$ 2.2990	\$ 2.4930	\$ 2.0950	\$ 1.9295	\$ 1.8215	\$ 1.6555	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (285,315.10)</u>	<u>\$ (347,190.14)</u>	<u>\$ 116,446.39</u>	<u>\$ (200,114.23)</u>	<u>\$ (125,251.80)</u>	<u>\$ (102,794.96)</u>	<u>\$ (944,219.84)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Current Winter Deferral Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2019							
2	October 2019	\$ (285,315.10)	\$ -	\$ -	\$ -	\$ -	\$ -	(285,315.10)
3	November	(347,190.14)	-	-	-	-	(964.11)	(633,469.35)
4	December	116,446.39	-	-	-	-	(2,184.80)	(519,207.76)
5	January 2020	(200,114.23)	-	-	-	-	(1,637.50)	(720,959.49)
6	February	(125,251.80)	-	-	-	-	(2,106.58)	(848,317.87)
7	March	(102,794.96)	-	-	-	-	(2,663.65)	(953,776.48)
8	April	-	-	-	-	-	(2,793.20)	(956,569.68)
9	May	-	-	-	-	-	(2,864.82)	(959,434.50)
10	June	-	-	-	-	-	(2,793.20)	(962,227.70)
11	July	-	-	-	-	-	(2,095.40)	(964,323.10)
12	August	-	-	-	-	-	(2,095.40)	(966,418.50)
13	September	-	-	-	-	-	(2,023.14)	(968,441.64)
14	Total	\$ <u>(944,219.84)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(24,221.80)</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Carrying Charges  
Current Winter Deferral Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ -	\$	-	\$ -	\$ -	-	0.0046	\$ -
2	November	(285,315.10)		-	(285,315.10)	(71,067.78)	(214,247.32)	0.0045	(964.11)
3	December	(633,469.35)		(964.11)	(632,505.24)	(157,547.73)	(474,957.51)	0.0046	(2,184.80)
4	January 2020	(519,207.76)		-	(519,207.76)	(129,326.99)	(389,880.77)	0.0042	(1,637.50)
5	February	(720,959.49)		(1,637.50)	(719,321.99)	(179,172.50)	(540,149.49)	0.0039	(2,106.58)
6	March	(848,317.87)		(3,744.08)	(844,573.79)	(210,370.87)	(634,202.92)	0.0042	(2,663.65)
7	April	(953,776.48)		-	(953,776.48)	(237,571.65)	(716,204.83)	0.0039	(2,793.20)
8	May	(956,569.68)		(2,793.20)	(953,776.48)	(237,571.65)	(716,204.83)	0.0040	(2,864.82)
9	June	(959,434.50)		(5,658.02)	(953,776.48)	(237,571.65)	(716,204.83)	0.0039	(2,793.20)
10	July	(962,227.70)		-	(962,227.70)	(239,676.73)	(722,550.97)	0.0029	(2,095.40)
11	August	(964,323.10)		(2,095.40)	(962,227.70)	(239,676.73)	(722,550.97)	0.0029	(2,095.40)
12	September	(966,418.50)		(4,190.80)	(962,227.70)	(239,676.73)	(722,550.97)	0.0028	(2,023.14)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
 Deferred Gas Fuel Surcharge Calculation  
 Current Winter Recovery/(Refund) Period  
 To Be Effective October 2020 Through March 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2019 - September 2020	\$ (968,441.64) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>68,604.17</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (899,837.47)</u>
4	Projected System Deliveries, October 2020 - March 2021 (MMBtu)	<u>501,560,981</u> 3/
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0018) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2019 through March 2020.  
 See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2019							\$ 32,835.82 1/
2	October 2019	\$ -	\$ (7,145.28)	\$ -	\$ -	\$ -	\$ 113.42	25,803.96
3	November	-	(5,659.97)	-	-	-	86.81	20,230.80
4	December	-	(5,792.06)	(4.50)	-	-	69.19	14,503.43
5	January 2020	-	(6,151.63)	(6.23)	2.37	-	45.74	8,393.68
6	February	-	(6,246.08)	(7.38)	-	-	24.45	2,164.67
7	March	-	(6,662.14)	(1.99)	-	-	6.61	(4,492.85)
8	April	-	-	(6.18)	-	-	(13.16)	(4,512.19)
9	May	-	-	(0.84)	-	-	(13.51)	(4,526.54)
10	June	-	-	-	-	-	(13.18)	(4,539.72)
11	July	-	-	-	-	-	(9.89)	(4,549.61)
12	August	-	-	-	-	-	(9.89)	(4,559.50)
13	September	-	-	-	-	-	(9.55)	(4,569.05)
14	Total	\$ -	\$ (37,657.16)	\$ (27.12)	\$ 2.37	\$ -	\$ 277.04	

Footnotes:

- 1/ Projected balance at September 30, 2019 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP19-1492-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period  
 October 2019 through March 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2019	71,452,666	\$ (0.0001) \$	(7,145.28)
2	November	56,599,690	(0.0001)	(5,659.97)
3	December	57,920,497	(0.0001)	(5,792.06)
4	January 2020	61,516,316	(0.0001)	(6,151.63)
5	February	62,460,877	(0.0001)	(6,246.08)
6	March	66,621,418	(0.0001)	(6,662.14)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ 32,835.82	\$	-	\$ 32,835.82	\$ 8,178.94	\$ 24,656.88	\$ 0.0046	\$ 113.42
2	November	25,803.96		113.42	25,690.54	6,399.13	19,291.41	0.0045	86.81
3	December	20,230.80		200.23	20,030.57	4,989.32	15,041.25	0.0046	69.19
4	January 2020	14,503.43		-	14,503.43	3,612.59	10,890.84	0.0042	45.74
5	February	8,393.68		45.74	8,347.94	2,079.35	6,268.59	0.0039	24.45
6	March	2,164.67		70.19	2,094.48	521.70	1,572.78	0.0042	6.61
7	April	(4,492.85)		-	(4,492.85)	(1,119.10)	(3,373.75)	0.0039	(13.16)
8	May	(4,512.19)		(13.16)	(4,499.03)	(1,120.64)	(3,378.39)	0.0040	(13.51)
9	June	(4,526.54)		(26.67)	(4,499.87)	(1,120.85)	(3,379.02)	0.0039	(13.18)
10	July	(4,539.72)		-	(4,539.72)	(1,130.78)	(3,408.94)	0.0029	(9.89)
11	August	(4,549.61)		(9.89)	(4,539.72)	(1,130.78)	(3,408.94)	0.0029	(9.89)
12	September	(4,559.50)		(19.78)	(4,539.72)	(1,130.78)	(3,408.94)	0.0028	(9.55)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Western Division Deferred Gas Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2019							\$ (984,666.39) 1/
2	October 2019	\$ -	\$ 175,931.48	\$ -	\$ -	\$ -	\$ (3,401.24)	(812,136.15)
3	November	-	139,045.01	-	-	-	(2,732.81)	(675,823.95)
4	December	-	145,397.03	108.27	-	-	(2,313.25)	(532,631.90)
5	January 2020	-	153,235.16	176.62	-	-	(1,679.84)	(380,899.96)
6	February	-	150,977.20	186.59	-	-	(1,110.57)	(230,846.74)
7	March	-	161,746.97	47.66	-	-	(719.25)	(69,771.36)
8	April	-	-	231.70	-	-	(204.33)	(69,743.99)
9	May	-	-	22.03	-	-	(208.87)	(69,930.83)
10	June	-	-	-	-	-	(203.59)	(70,134.42)
11	July	-	-	-	-	-	(152.73)	(70,287.15)
12	August	-	-	-	-	-	(152.73)	(70,439.88)
13	September	-	-	-	-	-	(147.46)	(70,587.34)
14	Total	\$ -	\$ 926,332.85	\$ 772.87	\$ -	\$ -	\$ (13,026.67)	

Footnotes:

- 1/ Projected balance at September 30, 2019 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP19-1942-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
 (Recoveries)/Refunds from Previous Winter Period  
 October 2019 through March 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2019	73,304,784	\$ 0.0024	\$ 175,931.48
2	November	57,935,426	0.0024	139,045.01
3	December	60,582,096	0.0024	145,397.03
4	January 2020	63,847,980	0.0024	153,235.16
5	February	62,907,167	0.0024	150,977.20
6	March	67,394,580	0.0024	161,746.97

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ (984,666.39)	\$	-	\$ (984,666.39)	\$ (245,266.65)	\$ (739,399.74)	0.0046	\$ (3,401.24)
2	November	(812,136.15)		(3,401.24)	(808,734.91)	(201,443.94)	(607,290.97)	0.0045	(2,732.81)
3	December	(675,823.95)		(6,134.05)	(669,689.90)	(166,809.88)	(502,880.02)	0.0046	(2,313.25)
4	January 2020	(532,631.90)		-	(532,631.90)	(132,670.75)	(399,961.15)	0.0042	(1,679.84)
5	February	(380,899.96)		(1,679.84)	(379,220.12)	(94,458.14)	(284,761.98)	0.0039	(1,110.57)
6	March	(230,846.74)		(2,790.41)	(228,056.33)	(56,805.47)	(171,250.86)	0.0042	(719.25)
7	April	(69,771.36)		-	(69,771.36)	(17,379.02)	(52,392.34)	0.0039	(204.33)
8	May	(69,743.99)		(204.33)	(69,539.66)	(17,321.30)	(52,218.36)	0.0040	(208.87)
9	June	(69,930.83)		(413.20)	(69,517.63)	(17,315.82)	(52,201.81)	0.0039	(203.59)
10	July	(70,134.42)		-	(70,134.42)	(17,469.45)	(52,664.97)	0.0029	(152.73)
11	August	(70,287.15)		(152.73)	(70,134.42)	(17,469.45)	(52,664.97)	0.0029	(152.73)
12	September	(70,439.88)		(305.46)	(70,134.42)	(17,469.45)	(52,664.97)	0.0028	(147.46)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2019							\$ 1,037,691.19	1/
2	October 2019	\$ -	\$ (185,065.54)	\$ -	\$ -	\$ -	\$ 3,584.40	856,210.05	
3	November	-	(151,230.71)	-	-	-	2,881.12	707,860.46	
4	December	-	(154,179.53)	(99.25)	-	-	2,422.76	556,004.44	
5	January 2020	-	(160,689.91)	(161.90)	-	-	1,753.55	396,906.18	
6	February	-	(157,192.07)	(171.04)	(2.87)	-	1,157.23	240,697.43	
7	March	-	(173,682.66)	(43.69)	-	-	749.94	67,721.02	
8	April	-	-	(136.05)	-	-	198.33	67,783.30	
9	May	-	-	(20.20)	-	-	203.00	67,966.10	
10	June	-	-	-	-	-	197.87	68,163.97	
11	July	-	-	-	-	-	148.44	68,312.41	
12	August	-	-	-	-	-	148.44	68,460.85	
13	September	-	-	-	-	-	143.32	68,604.17	
14	Total	\$ -	\$ (982,040.42)	\$ (632.13)	\$ (2.87)	\$ -	\$ 13,588.40		

Footnotes:

- 1/ Projected balance at September 30, 2019 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP19-1492-000:
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
(Recoveries)/Refunds from Previous Winter Period  
October 2019 through March 2020

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2019	84,120,699	\$ (0.0022) \$	(185,065.54)
2	November	68,741,226	(0.0022)	(151,230.71)
3	December	70,081,605	(0.0022)	(154,179.53)
4	January 2020	73,040,866	(0.0022)	(160,689.91)
5	February	71,450,942	(0.0022)	(157,192.07)
6	March	78,946,667	(0.0022)	(173,682.66)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ 1,037,691.19	\$	-	\$ 1,037,691.19	\$ 258,474.39	\$ 779,216.80	\$ 0.0046	\$ 3,584.40
2	November	856,210.05		3,584.40	852,625.65	212,376.47	640,249.18	0.0045	2,881.12
3	December	707,860.46		6,465.52	701,394.94	174,707.13	526,687.81	0.0046	2,422.76
4	January 2020	556,004.44		-	556,004.44	138,492.50	417,511.94	0.0042	1,753.55
5	February	396,906.18		1,753.55	395,152.63	98,426.69	296,725.94	0.0039	1,157.23
6	March	240,697.43		2,910.78	237,786.65	59,229.15	178,557.50	0.0042	749.94
7	April	67,721.02		-	67,721.02	16,868.31	50,852.71	0.0039	198.33
8	May	67,783.30		198.33	67,584.97	16,834.42	50,750.55	0.0040	203.00
9	June	67,966.10		401.33	67,564.77	16,829.39	50,735.38	0.0039	197.87
10	July	68,163.97		-	68,163.97	16,978.64	51,185.33	0.0029	148.44
11	August	68,312.41		148.44	68,163.97	16,978.64	51,185.33	0.0029	148.44
12	September	68,460.85		296.88	68,163.97	16,978.64	51,185.33	0.0028	143.32

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost  
 To Be Effective October 2020 Through March 2021

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0115 \$/MMBtu
2	Western Division	<u>0.0045</u>
3	Total Electric Power Cost	\$ <u><u>0.0160</u></u> \$/MMBtu

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Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost  
October 2020 through March 2021

Line No.	Description	Oct-20 (a)	Nov-20 (b)	Dec-20 (c)	Jan-21 (d)	Feb-21 (e)	Mar-21 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 733,292	\$ 709,637	\$ 733,292	\$ 733,292	\$ 662,328	\$ 733,293	\$ 4,305,134
2	Market Area Projected Deliveries (MMBtu)							375,190,180 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0115
4	Western Division Projected Electric Payments 1/	\$ 341,644	\$ 330,623	\$ 341,644	\$ 341,644	\$ 308,581	\$ 341,643	\$ 2,005,779
5	Western Division Projected Throughput (MMBtu)							441,177,773 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0045

Footnotes:

1/ Projected total payments equal total actual payments from October 2019 through March 2020.

2/ Projected deliveries equal actual deliveries from October 2019 through March 2020. See Attachment B, Schedule 1, Page 2, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments  
October 2019 through March 2020

Line No.	Zone	Location	Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 917,006	\$ 377,071	\$ 204,968	\$ 260,197	\$ 411,915	\$ 502,423	\$ 2,673,581
2	Market Area	CS#15	374,705	550	1,093	211,951	261,229	326,656	1,176,183
3	Market Area	CS#26	10,052	9,281	107,557	9,161	8,571	8,474	153,095
4	Market Area	CS#27	<u>123,304</u>	<u>3,911</u>	<u>3,838</u>	<u>163,497</u>	<u>3,680</u>	<u>4,046</u>	<u>302,275</u>
5	Total Market Area Electric Payments		<u>1,425,067</u>	<u>390,813</u>	<u>317,456</u>	<u>644,807</u>	<u>685,394</u>	<u>841,598</u>	<u>4,305,134</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>816,496</u>	<u>560,886</u>	<u>63,296</u>	<u>105,502</u>	<u>239,908</u>	<u>219,691</u>	<u>2,005,779</u>
7	Total Payments to Electric Providers		<u>\$ 2,241,563</u>	<u>\$ 951,699</u>	<u>\$ 380,752</u>	<u>\$ 750,309</u>	<u>\$ 925,302</u>	<u>\$ 1,061,288</u>	<u>\$ 6,310,913</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge  
 To Be Effective October 2020 Through March 2021

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ (0.0049)
2	Western Division 2/	<u>(0.0040)</u>
3	Total Deferred Electric Power Cost Surcharge	\$ <u><u>(0.0089)</u></u>

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Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2019 through March 2020

Line No.	Description	Production Month						Total
		Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,425,067.44	\$ 390,812.70	\$ 317,455.57	\$ 644,806.73	\$ 685,393.58	\$ 841,597.61	\$ 4,305,133.63
2	Collections from Electric Power Cost Surcharge	<u>1,158,285.29</u>	<u>917,924.72</u>	<u>939,507.19</u>	<u>997,897.45</u>	<u>1,011,898.51</u>	<u>1,079,360.62</u>	<u>6,104,873.78</u>
3	Under/(Over) Collection	<u>\$ 266,782.15</u>	<u>\$ (527,112.02)</u>	<u>\$ (622,051.62)</u>	<u>\$ (353,090.72)</u>	<u>\$ (326,504.93)</u>	<u>\$ (237,763.01)</u>	<u>\$ (1,799,740.15)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Market Area Deferred Electric Power Cost Account  
Current Winter Deferral Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2019							\$ -
2	October 2019	\$ 266,782.15	\$ -	\$ -	\$ -	\$ -	\$ -	266,782.15
3	November	(527,112.02)	-	-	-	-	901.49	(259,428.38)
4	December	(622,051.62)	-	-	-	-	(899.23)	(882,379.23)
5	January 2020	(353,090.72)	-	-	-	-	(2,782.88)	(1,238,252.83)
6	February	(326,504.93)	-	-	-	-	(3,618.16)	(1,568,375.92)
7	March	(237,763.01)	-	-	-	-	(4,926.22)	(1,811,065.15)
8	April	-	-	-	-	-	(5,303.83)	(1,816,368.98)
9	May	-	-	-	-	-	(5,439.82)	(1,821,808.80)
10	June	-	-	-	-	-	(5,303.83)	(1,827,112.63)
11	July	-	-	-	-	-	(3,978.82)	(1,831,091.45)
12	August	-	-	-	-	-	(3,978.82)	(1,835,070.27)
13	September	-	-	-	-	-	(3,841.62)	(1,838,911.89)
14	Total	\$ <u>(1,799,740.15)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(39,171.74)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
Carrying Charges  
Current Winter Deferral Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ -	\$	-	\$ -	\$ -	-	0.0046	\$ -
2	November	266,782.15		-	266,782.15	66,451.50	200,330.65	0.0045	901.49
3	December	(259,428.38)		901.49	(260,329.87)	(64,844.33)	(195,485.54)	0.0046	(899.23)
4	January 2020	(882,379.23)		-	(882,379.23)	(219,787.65)	(662,591.58)	0.0042	(2,782.88)
5	February	(1,238,252.83)		(2,782.88)	(1,235,469.95)	(307,737.34)	(927,732.61)	0.0039	(3,618.16)
6	March	(1,568,375.92)		(6,401.04)	(1,561,974.88)	(389,064.90)	(1,172,909.98)	0.0042	(4,926.22)
7	April	(1,811,065.15)		-	(1,811,065.15)	(451,109.62)	(1,359,955.53)	0.0039	(5,303.83)
8	May	(1,816,368.98)		(5,303.83)	(1,811,065.15)	(451,109.62)	(1,359,955.53)	0.0040	(5,439.82)
9	June	(1,821,808.80)		(10,743.65)	(1,811,065.15)	(451,109.62)	(1,359,955.53)	0.0039	(5,303.83)
10	July	(1,827,112.63)		-	(1,827,112.63)	(455,106.81)	(1,372,005.82)	0.0029	(3,978.82)
11	August	(1,831,091.45)		(3,978.82)	(1,827,112.63)	(455,106.81)	(1,372,005.82)	0.0029	(3,978.82)
12	September	(1,835,070.27)		(7,957.64)	(1,827,112.63)	(455,106.81)	(1,372,005.82)	0.0028	(3,841.62)

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
Deferred Electric Power Cost Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2020 Through March 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2019 - September 2020	\$ (1,838,911.89) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>15,033.68</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (1,823,878.21)</u>
4	Projected Market Area Deliveries, October 2020 - March 2021 (MMBtu)	<u>375,190,180</u> 3/
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0049) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2019 through March 2020.  
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Determination and Valuation of Fuel Imbalances  
Current Winter Deferral Period  
October 2019 through March 2020

Line No.	Description	Production Month						Total
		Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 816,495.91	\$ 560,886.20	\$ 63,295.96	\$ 105,502.08	\$ 239,908.15	\$ 219,690.69	\$ 2,005,778.99
2	Collections from Electric Power Cost Surcharge	<u>748,177.28</u>	<u>591,692.01</u>	<u>618,730.37</u>	<u>652,442.74</u>	<u>641,673.45</u>	<u>687,491.98</u>	<u>3,940,207.83</u>
3	Under/(Over) Collection	\$ <u>68,318.63</u>	\$ <u>(30,805.81)</u>	\$ <u>(555,434.41)</u>	\$ <u>(546,940.66)</u>	\$ <u>(401,765.30)</u>	\$ <u>(467,801.29)</u>	\$ <u>(1,934,428.84)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Current Winter Deferral Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2019							\$ -
2	October 2019	\$ 68,318.63	\$ -	\$ -	\$ -	\$ -	\$ -	68,318.63
3	November	(30,805.81)	-	-	-	-	230.86	37,743.68
4	December	(555,434.41)	-	-	-	-	129.58	(517,561.15)
5	January 2020	(546,940.66)	-	-	-	-	(1,632.31)	(1,066,134.12)
6	February	(401,765.30)	-	-	-	-	(3,117.47)	(1,471,016.89)
7	March	(467,801.29)	-	-	-	-	(4,624.37)	(1,943,442.55)
8	April	-	-	-	-	-	(5,691.50)	(1,949,134.05)
9	May	-	-	-	-	-	(5,837.44)	(1,954,971.49)
10	June	-	-	-	-	-	(5,691.50)	(1,960,662.99)
11	July	-	-	-	-	-	(4,269.64)	(1,964,932.63)
12	August	-	-	-	-	-	(4,269.64)	(1,969,202.27)
13	September	-	-	-	-	-	(4,122.41)	(1,973,324.68)
14	Total	\$ <u>(1,934,428.84)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(38,895.84)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Carrying Charges  
Current Winter Deferral Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ -	\$	-	\$ -	\$ -	-	0.0046	\$ -
2	November	68,318.63		-	68,318.63	17,017.16	51,301.47	0.0045	230.86
3	December	37,743.68		230.86	37,512.82	9,343.89	28,168.93	0.0046	129.58
4	January 2020	(517,561.15)		-	(517,561.15)	(128,916.85)	(388,644.30)	0.0042	(1,632.31)
5	February	(1,066,134.12)		(1,632.31)	(1,064,501.81)	(265,151.70)	(799,350.11)	0.0039	(3,117.47)
6	March	(1,471,016.89)		(4,749.78)	(1,466,267.11)	(365,225.51)	(1,101,041.60)	0.0042	(4,624.37)
7	April	(1,943,442.55)		-	(1,943,442.55)	(484,082.87)	(1,459,359.68)	0.0039	(5,691.50)
8	May	(1,949,134.05)		(5,691.50)	(1,943,442.55)	(484,082.87)	(1,459,359.68)	0.0040	(5,837.44)
9	June	(1,954,971.49)		(11,528.94)	(1,943,442.55)	(484,082.87)	(1,459,359.68)	0.0039	(5,691.50)
10	July	(1,960,662.99)		-	(1,960,662.99)	(488,372.23)	(1,472,290.76)	0.0029	(4,269.64)
11	August	(1,964,932.63)		(4,269.64)	(1,960,662.99)	(488,372.23)	(1,472,290.76)	0.0029	(4,269.64)
12	September	(1,969,202.27)		(8,539.28)	(1,960,662.99)	(488,372.23)	(1,472,290.76)	0.0028	(4,122.41)

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Deferred Electric Power Cost Surcharge Calculation  
Current Winter Recovery/(Refund) Period  
To Be Effective October 2020 Through March 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2019 - September 2020	\$ (1,973,324.68) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>198,343.76</u> 2/
3	Balance to be Recovered/(Refunded)	\$ <u>(1,774,980.92)</u>
4	Projected Western Division Deliveries, October 2020 - March 2021 (MMBtu)	<u>441,177,773</u> 3/
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	\$ <u>(0.0040) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2019 through March 2020.  
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Market Area Deferred Electric Power Cost Account  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2019							\$ 1,020,301.54 1/
2	October 2019	\$ -	\$ (192,922.20)	\$ -	\$ -	\$ -	\$ 3,524.33	830,903.67
3	November	-	(152,819.16)	-	-	-	2,795.81	680,880.32
4	December	-	(156,385.35)	(121.46)	-	-	2,330.07	526,703.58
5	January 2020	-	(166,094.06)	(168.29)	7.73	-	1,661.14	362,110.10
6	February	-	(168,644.37)	(199.19)	-	-	1,055.60	194,322.14
7	March	-	(179,877.84)	(53.61)	-	-	604.29	14,994.98
8	April	-	-	(166.97)	-	-	43.91	14,871.92
9	May	-	-	(22.61)	-	-	44.54	14,893.85
10	June	-	-	-	-	-	43.36	14,937.21
11	July	-	-	-	-	-	32.53	14,969.74
12	August	-	-	-	-	-	32.53	15,002.27
13	September	-	-	-	-	-	31.41	15,033.68
14	Total	\$ -	\$ (1,016,742.98)	\$ (732.13)	\$ 7.73	\$ -	\$ 12,199.52	

Footnotes:

- 1/ Projected balance at September 30, 2019 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP19-1492-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
 (Recoveries)/Refunds from Previous Winter Period  
 October 2019 through March 2020

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2019	71,452,666	\$ (0.0027) \$	(192,922.20)
2	November	56,599,690	(0.0027)	(152,819.16)
3	December	57,920,497	(0.0027)	(156,385.35)
4	January 2020	61,516,316	(0.0027)	(166,094.06)
5	February	62,460,877	(0.0027)	(168,644.37)
6	March	66,621,418	(0.0027)	(179,877.84)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ 1,020,301.54	\$	-	\$ 1,020,301.54	\$ 254,142.87	\$ 766,158.67	\$ 0.0046	\$ 3,524.33
2	November	830,903.67		3,524.33	827,379.34	206,087.99	621,291.35	0.0045	2,795.81
3	December	680,880.32		6,320.14	674,560.18	168,022.99	506,537.19	0.0046	2,330.07
4	January 2020	526,703.58		-	526,703.58	131,194.09	395,509.49	0.0042	1,661.14
5	February	362,110.10		1,661.14	360,448.96	89,782.52	270,666.44	0.0039	1,055.60
6	March	194,322.14		2,716.74	191,605.40	47,726.08	143,879.32	0.0042	604.29
7	April	14,994.98		-	14,994.98	3,735.03	11,259.95	0.0039	43.91
8	May	14,871.92		43.91	14,828.01	3,693.44	11,134.57	0.0040	44.54
9	June	14,893.85		88.45	14,805.40	3,687.81	11,117.59	0.0039	43.36
10	July	14,937.21		-	14,937.21	3,720.64	11,216.57	0.0029	32.53
11	August	14,969.74		32.53	14,937.21	3,720.64	11,216.57	0.0029	32.53
12	September	15,002.27		65.06	14,937.21	3,720.64	11,216.57	0.0028	31.41

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
With Carrying Charges Calculated Through September 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2019							\$ 3,017,412.29	1/
2	October 2019	\$ -	\$ (542,455.40)	\$ -	\$ -	\$ -	\$ 10,422.76	2,485,379.65	
3	November	-	(428,722.15)	-	-	-	8,363.17	2,065,020.67	
4	December	-	(448,307.51)	(333.83)	-	-	7,068.12	1,623,447.45	
5	January 2020	-	(472,475.06)	(544.58)	-	-	5,120.10	1,155,547.91	
6	February	-	(465,513.04)	(575.32)	-	-	3,369.11	692,828.66	
7	March	-	(498,719.89)	(146.94)	-	-	2,158.30	196,120.13	
8	April	-	-	(714.41)	-	-	574.35	195,980.07	
9	May	-	-	(67.95)	-	-	586.93	196,499.05	
10	June	-	-	-	-	-	572.06	197,071.11	
11	July	-	-	-	-	-	429.15	197,500.26	
12	August	-	-	-	-	-	429.15	197,929.41	
13	September	-	-	-	-	-	414.35	198,343.76	
14	Total	\$ -	\$ (2,856,193.05)	\$ (2,383.03)	\$ -	\$ -	\$ 39,507.55		

212,470.00

Footnotes:

- 1/ Projected balance at September 30, 2019 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP19-1492-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
 (Recoveries)/Refunds from Previous Winter Period  
 October 2019 through March 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2019	73,304,784	\$ (0.0074) \$	(542,455.40)
2	November	57,935,426	(0.0074)	(428,722.15)
3	December	60,582,096	(0.0074)	(448,307.51)
4	January 2020	63,847,980	(0.0074)	(472,475.06)
5	February	62,907,167	(0.0074)	(465,513.04)
6	March	67,394,580	(0.0074)	(498,719.89)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account  
Carrying Charges  
Previous Winter (Recovery)/Refund Period  
October 2019 through March 2020  
As Calculated Through September 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2019	\$ 3,017,412.29	\$	-	\$ 3,017,412.29	\$ 751,595.28	\$ 2,265,817.01	\$ 0.0046	\$ 10,422.76
2	November	2,485,379.65		10,422.76	2,474,956.89	616,475.26	1,858,481.63	0.0045	8,363.17
3	December	2,065,020.67		18,785.93	2,046,234.74	509,686.89	1,536,547.85	0.0046	7,068.12
4	January 2020	1,623,447.45		-	1,623,447.45	404,376.81	1,219,070.64	0.0042	5,120.10
5	February	1,155,547.91		5,120.10	1,150,427.81	286,554.60	863,873.21	0.0039	3,369.11
6	March	692,828.66		8,489.21	684,339.45	170,458.86	513,880.59	0.0042	2,158.30
7	April	196,120.13		-	196,120.13	48,850.63	147,269.50	0.0039	574.35
8	May	195,980.07		574.35	195,405.72	48,672.68	146,733.04	0.0040	586.93
9	June	196,499.05		1,161.28	195,337.77	48,655.76	146,682.01	0.0039	572.06
10	July	197,071.11		-	197,071.11	49,087.51	147,983.60	0.0029	429.15
11	August	197,500.26		429.15	197,071.11	49,087.51	147,983.60	0.0029	429.15
12	September	197,929.41		858.30	197,071.11	49,087.51	147,983.60	0.0028	414.35

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).