

August 31, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP18-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2018.

<u>Version</u>	<u>Description</u>	<u>Title</u>
22.0.0	Rate Schedule FTS-1	Currently Effective Rates
22.0.0	Rate Schedule FTS-2	Currently Effective Rates
20.0.0	Rate Schedule FTS-3	Currently Effective Rates
22.0.0	Rate Schedule SFTS	Currently Effective Rates
21.0.0	Rate Schedule FTS-WD	Currently Effective Rates
22.0.0	Rate Schedule ITS-1	Currently Effective Rates
21.0.0	Rate Schedule ITS-WD	Currently Effective Rates
33.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.42% to become effective October 1, 2018. This represents a decrease of 1.22% from the currently effective Summer Period FRCP of 2.64%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.91% to become effective October 1, 2018. This represents a decrease of 0.29% from the currently effective Summer Period FRCP of 1.20%.

The LAUF percentage FGT proposes to become effective October 1, 2018 is 0.08%. This represents no change from the currently effective LAUF percentage of 0.08%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0231 per MMBtu to become effective October 1, 2018, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$0.0014, an Electric Power Cost of \$0.0136, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0081 per MMBtu. This represents an increase of \$0.0181 from the currently effective Summer Period Unit Fuel Charge of \$0.0050.

In addition FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0019 per MMBtu to become effective October 1, 2018. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of (\$0.0020), an Electric Power Cost of \$0.0032, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0007 per MMBtu. This represents an increase of \$0.0038 from the currently effective Summer Period Unit Fuel Charge of (\$0.0019).

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0020 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2018, and represents an increase of \$0.0003 from the currently effective Summer Period Unit Fuel Charge of \$0.0017.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2017 through March 2018. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.41% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2017 through March 2018. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2018, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2018.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and the proceeds from the sale of retained fuel, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Winter Period. The balances of the Electric Deferred Fuel Account, projected as of September 30, 2018, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.41%, a maximum FRCP of 2.41% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0270 per MMBtu. Rate Schedules FTS-WD, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.99%, and an Effective Maximum Unit Fuel Charge of \$0.0039 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2018, without further action from FGT. FGT respectfully requests the Commission grant waiver of GT&C Section 27, of FGT's Tariff, Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on October 1, 2018. FGT reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
August 31, 2018
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include four representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	2.70 ¢	4.26 ¢	4.26 ¢	2.41 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.39 3/	1.95	1.95	0.99 % 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	0.20¢ 8/	1.76	1.76	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	2.70 ¢	-	4.26	4.26	2.41 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.39 3/	-	1.95	1.95	0.99 % 4/
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.20 ¢ 8/	-	1.76	1.76	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.70 ¢	2.93	2.93	2.41 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.39 3/	0.62	0.62	0.99 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.20 ¢ 8/	0.43	0.43	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	2.70 ¢	114.62 ¢	4.26 ¢	2.41 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	0.39 3/	112.31	1.95	0.99 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %

- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.

- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.

- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.

- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.39 ¢ 5/	6/	6/	0.99 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.20 ¢	6/	6/	0.08 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	2.70 ¢	97.68 ¢	3.60 ¢	2.41 % 1/
Market Area to Market Area	94.98	-	94.98	0.90	2/
Western Division to Western Division	94.98	0.39 3/	95.37	1.29	0.99 % 4/
Backhaul/Exchange					
Usage 5/					
	94.98 ¢	0.20 ¢ 7/	95.18 ¢	1.10 ¢	0.08 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.20¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	0.39¢ 5/	6/	2/	0.99 % 3/
Backhaul/Exchange Usage 4/	1/	0.20¢	6/	2/	0.08 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(40)	(41)	(42)	(43)	(44)
Ascend Performance Materials Inc.	120831	FTS-WD	(45)	(46)	(47)	(48)	(49)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years

- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041
- (40) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (41) 28,500 MMBtu
- (42) Destin Pipeline
- (43) Escambia M&R-FPU
- (44) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (45) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (46) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (47) Destin Pipeline
- (48) Escambia M&R-FPU
- (49) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

2.70¢

Market Area to Market Area

0.00

Western Division to Western Division

0.39 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.41% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.99 5/

Backhaul

0.08 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.20¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.41%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.41%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	0.48 2.70 ¢	2.04 4.26 ¢	2.04 4.26 ¢	2.04 4.26 ¢
3.922.41 % 1/ Market Area to Market Area	1.56	-	1.56	1.56	2/
1.280.99 % 4/ Western Division to Western Division	1.56	(0.02) 0.39	3/	1.54 1.95	1.54 1.95
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.1720 ¢ 8/	1.7376	1.7376	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.922.41~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~3.922.41~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.922.41~~%.
- 3/ Exceptions to the stated Unit Fuel ~~Sure~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.1720¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel ~~Sure~~Charge shall be 0.00¢. For all other backhauls, the Unit Fuel ~~Sure~~Charge shall be the lost and unaccounted for rate of 0.1720¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	0.48 <u>0.70</u> ¢	-	2.04 <u>4.26</u>		2.04 <u>4.26</u>
3.92 <u>2.41</u> % 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.02) <u>0.39</u>	3/ -	1.54 <u>1.95</u>		1.54 <u>1.95</u>
1.28 <u>0.99</u> % 4/						
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ 0.08 % 7/	1.56	0. 1.72 <u>0</u> ¢ 8/	-	1.73 <u>76</u>	1.73 <u>76</u>	

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.92~~ 2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~3.92~~ 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.92~~ 2.41%.
- 3/ Exceptions to the stated Unit Fuel ~~Sur~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0. ~~1.72~~ 0¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel ~~Sur~~Charge shall be 0.00¢. For all other backhauls, the Unit Fuel ~~Sur~~Charge shall be the lost and unaccounted for rate of 0. ~~1.72~~ 0¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	0.48 2.70 ¢	0.71 2.93		0.71 2.93
3.92 2.41 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.02) 0.39	3/	0.21 0.62	0.21 0.62
1.28 0.99 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.1720 ¢ 8/	0.4043	0.4043	0.08
% 7/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.92~~2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~3.92~~2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.92~~2.41%.
- 3/ Exceptions to the stated Unit Fuel ~~Sure~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.1720¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel ~~Sure~~Charge shall be 0.00¢. For all other backhauls, the Unit Fuel ~~Sure~~Charge shall be the lost and unaccounted for rate of 0.1720¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	0.48 2.70 ¢	112.40 114.62 ¢		2.04 4.26 ¢
3.92 2.41 % 1/					
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.02) 0.39	3/ 111.90 112.31		1.54 1.95
1.28 0.99 % 4/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.92~~2.41 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~3.92~~2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.92~~2.41%.
- 3/ Exceptions to the stated Unit Fuel ~~Sur~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.47~~20¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	+0.02 0.39 ¢	5/ 6/	6/	1.28 0.99 %
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.1720 ¢	6/	6/	0.08 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel ~~Sur~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.1720¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel ~~Sur~~Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	0.482.70 ¢		95.4697.68 ¢	2.043.60 ¢
3.922.41 % 1/					
Market Area to Market Area	94.98	-	94.98	1.560.90	2/
Western Division to Western Division	94.98	(0.02) 0.39	3/	94.9695.37	1.541.29
1.280.99 % 4/					
Backhaul/Exchange					
Usage 5/					
	94.98 ¢	0.1720 ¢ 7/	95.158 ¢	1.7310 ¢	0.08 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.922.41~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~3.922.41~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.922.41~~%.
- 3/ Exceptions to the stated Unit Fuel ~~Sure~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.1720~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ For backhauls within the Market Area, the Unit Fuel ~~Sure~~Charge shall be 0.00¢. For all other backhauls, the Unit Fuel ~~Sure~~Charge shall be the lost and unaccounted for rate of ~~0.1720~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ 1,280.99 % 3/	1/	(0.02) 0.39¢	5/	6/	2/
Backhaul/Exchange Usage 4/	1/	0.1720¢	6/	2/	0.08 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel ~~Surc~~Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel ~~Surc~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.1720¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel ~~Surc~~Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(40)	(41)	(42)	(43)	(44)
Ascend Performance Materials Inc.	120831	FTS-WD	(45)	(46)	(47)	(48)	(49)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years

- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041
- (40) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (41) 28,500 MMBtu
- (42) Destin Pipeline
- (43) Escambia M&R-FPU
- (44) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (45) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (46) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (47) Destin Pipeline
- (48) Escambia M&R-FPU
- (49) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel ~~Sur~~Charge

Forwardhaul

Western Division to Market Area

~~0.42~~ 2.70¢

Market Area to Market Area

0.00

Western Division to Western Division

~~(0.02)~~ 0.39 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

~~3.92~~ 2.41% 3/

Market Area to Market Area

4/

Western Division to Western Division

~~1.22~~ 0.99 5/

Backhaul

0.08 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel ~~Sur~~Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.~~17~~20¢.
- 3/ Base Fuel Reimbursement Charge Percentage ~~3.92~~ 2.41%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage ~~3.92~~ 2.41%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.92~~ 2.41%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2018 Through March 2019

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.42%
2	Western Division	0.91%
3	Lost and Unaccounted For	<u>0.08%</u>
4	Total Gas Base FRCP	<u><u>2.41%</u></u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ 0.0014 \$/MMBtu
6	Electric Power Cost 3/	0.0136
7	Deferred Electric Power Cost Surcharge 4/	<u>0.0081</u>
8	Total Market Area Unit Fuel Charge	0.0231
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	(0.0020)
10	Electric Power Cost 3/	0.0032
11	Deferred Electric Power Cost Surcharge 4/	<u>0.0007</u>
12	Total Western Division Unit Fuel Charge	0.0019
13	LAUF Gas Deferred Surcharge 2/	<u>0.0020</u>
14	Total Unit Fuel Charge	\$ <u><u>0.0270</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2018 Through March 2019

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.42%
2	Western Division 2/	0.91%
3	Lost and Unaccounted For 3/	<u>0.08%</u>
4	Total Gas Base FRCP	<u><u>2.41%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2018 through March 2019
(MMBtu)

Line No.	Description	Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	70,524,099	61,201,227	64,690,706	72,029,523	58,321,185	67,563,691	394,330,431
2	Less: Mkt Area Only Forwardhauls & Backhauls	2,029,220	1,462,449	2,104,073	2,709,416	2,411,670	1,391,990	12,108,818
3	Total Market Area Forwardhaul Deliveries From Western Division	68,494,879	59,738,778	62,586,633	69,320,107	55,909,515	66,171,701	382,221,613
4	Compressor Fuel - MMBTU	1,018,960	747,506	747,885	953,502	761,217	923,291	5,152,361
5	Other Company Use - MMBTU	38,940	62,576	56,709	50,086	47,047	43,256	298,614
6	Gross Market Area Compressor Fuel - MMBTU	1,057,900	810,082	804,594	1,003,588	808,264	966,547	5,450,975
7	Less: Mkt Area Only Forwardhauls & Backhauls	8,670	4,013	5,346	7,045	8,080	3,563	36,717
8	Net Market Area Fuel Use	1,049,230	806,069	799,248	996,543	800,184	962,984	5,414,258
9	Market Area FRCP - % of Forwardhaul Deliveries	1.53%	1.35%	1.28%	1.44%	1.43%	1.46%	1.42%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	68,494,879	59,738,778	62,586,633	69,320,107	55,909,515	66,171,701	382,221,613
12	Delivered to Western Division	7,262,008	6,116,487	5,568,226	9,137,150	6,635,958	6,056,441	40,776,270
13	Sub-total - Western Division Forwardhaul Deliveries	75,756,887	65,855,265	68,154,859	78,457,257	62,545,473	72,228,142	422,997,883
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,943,372	3,780,480	3,189,410	4,991,360	3,668,785	3,054,664	22,628,071
15	Less: Western Division Deliveries Utilizing No Compression	2,398,763	1,431,925	1,396,539	2,511,164	1,315,982	1,691,088	10,745,461
16	Total Western Division Forwardhaul Deliveries	69,414,752	60,642,860	63,568,910	70,954,733	57,560,706	67,482,390	389,624,351
17	Compressor Fuel - MMBTU	655,675	520,584	583,714	619,273	527,133	605,437	3,511,816
18	Other Company Use - MMBTU	25,376	12,764	19,645	21,016	36,229	31,471	146,501
19	Gross Western Division Compressor Fuel - MMBTU	681,051	533,348	603,359	640,289	563,362	636,908	3,658,317
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	20,470	19,628	16,248	25,624	18,833	15,517	116,320
21	Net Western Division Fuel Use	660,581	513,720	587,111	614,665	544,529	621,391	3,541,997
22	Western Division FRCP - % of Forwardhaul Deliveries	0.95%	0.85%	0.92%	0.87%	0.95%	0.92%	0.91%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	75,756,887	65,855,265	68,154,859	78,457,257	62,545,473	72,228,142	422,997,883
24	Mkt Area Only Forwardhauls & Backhauls	2,029,220	1,462,449	2,104,073	2,709,416	2,411,670	1,391,990	12,108,818
25	Western Division Backhauls	3,553,984	3,191,739	2,743,683	4,287,666	2,110,647	3,271,154	19,158,873
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	2,398,763	1,431,925	1,396,539	2,511,164	1,315,982	1,691,088	10,745,461
27	Total System Deliveries	78,941,328	69,077,528	71,606,076	82,943,175	65,751,808	75,200,198	443,520,113
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	124,326	(86,963)	2,742	294,277	70,686	(65,000)	340,068
29	Total Lost & Unacctd for - % of Deliveries	0.16%	-0.13%	0.00%	0.35%	0.11%	-0.09%	0.08%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2017 through March 2018.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2017 through March 2018

Line No.	Zone	Location	Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	136,278	132,537	111,773	136,133	121,501	154,476	792,698
2	Market Area	CS #12A	48,581	6,160	61,108	68,928	32,244	27,286	244,307
3	Market Area	CS #13	51,182	53,727	51,584	51,512	44,161	54,955	307,121
4	Market Area	CS #13-A	-	-	-	-	-	-	-
5	Market Area	CS #14	125,530	129,152	92,079	142,417	107,805	97,570	694,553
6	Market Area	CS #14A	55,102	56,686	81,555	60,461	40,810	96,383	390,997
7	Market Area	CS #15	74,003	45,407	42,441	61,475	47,395	79,334	350,055
8	Market Area	CS #15A	46,378	-	4,225	37,998	2,980	34,106	125,687
9	Market Area	CS #16	68,356	44,125	64,086	73,279	61,439	60,167	371,452
10	Market Area	CS #17	95,083	47,865	31,064	39,418	57,317	54,611	325,358
11	Market Area	CS #18	21,237	1,429	13,402	22,407	41,176	46,079	145,730
12	Market Area	CS #18A	31,478	35,683	16,473	10,748	31,237	7,279	132,898
13	Market Area	CS #19	1,444	860	48	-	526	-	2,878
14	Market Area	CS #20	19,823	1,917	4	2,841	1,787	1,688	28,060
15	Market Area	CS #21	33,272	30,011	29,283	33,996	31,323	26,325	184,210
16	Market Area	CS #24	98,576	71,898	93,540	99,790	79,865	71,510	515,179
17	Market Area	CS #26	32,594	34,510	3,075	30,390	7,303	36,960	144,832
18	Market Area	CS #27	58,413	27,525	39,770	52,902	36,685	43,147	258,442
19	Market Area	CS #29	1,135	4,646	3,159	1,517	-	4,923	15,380
20	Market Area	CS #30	896	359	658	4,281	1,640	2,162	9,996
21	Market Area	CS #31	-	-	-	-	-	3	3
22	Sub-total		<u>999,361</u>	<u>724,497</u>	<u>739,327</u>	<u>930,493</u>	<u>747,194</u>	<u>898,964</u>	<u>5,039,836</u>
23	Market Area	CS #1608 Expansion	<u>19,599</u>	<u>23,009</u>	<u>8,558</u>	<u>23,009</u>	<u>14,023</u>	<u>24,327</u>	<u>112,525</u>
24	Total Market Area	Compressor Fuel Use	<u>1,018,960</u>	<u>747,506</u>	<u>747,885</u>	<u>953,502</u>	<u>761,217</u>	<u>923,291</u>	<u>5,152,361</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	250	250	250	250	250	250	1,500
26	Market Area	Caryville	21	33	137	184	49	39	463
27	Market Area	Coral Springs	941	1,119	752	674	686	1,240	5,412
28	Market Area	CS #12	3,408	3,517	2,446	2,926	1,934	1,889	16,120
29	Market Area	CS #13	5,056	34,001	29,424	4,802	2,469	3,957	79,709
30	Market Area	CS #14	1,368	2,395	2,726	3,413	5,541	3,981	19,424
31	Market Area	CS #15	2,039	1,521	2,801	4,970	13,343	1,991	26,665
32	Market Area	CS #16	2,633	2,044	1,811	4,347	2,874	2,370	16,079
33	Market Area	CS #17	3,287	1,584	1,132	1,671	3,045	2,054	12,773
34	Market Area	CS #19	583	90	80	-	3	-	756
35	Market Area	CS #21.5	-	-	-	-	-	15	15
36	Market Area	CS #24	4,353	4,938	5,369	17,371	4,617	4,969	41,617
37	Market Area	CS #29	159	161	137	91	-	130	678
38	Market Area	Davenport	98	90	-	-	3	-	191
39	Market Area	Ft. Lauderdale	1,397	1,164	900	1,021	6,421	8,782	19,685
40	Market Area	Ft. Pierce	-	-	-	-	-	6	6
41	Market Area	LeCanto	1,816	1,168	462	1,048	429	1,042	5,965
42	Market Area	Munson	4	4	4	1	2	2	17
43	Market Area	Okeechobee	4	3	4	4	3	2	20
44	Market Area	Orlando	3,382	2,783	3,676	3,758	4,052	3,833	21,484
45	Market Area	Perry	-	7	1	1	1	431	441
46	Market Area	Plant City	155	3,025	154	868	351	3,052	7,605
47	Market Area	Quincy	-	-	-	-	-	3	3
48	Market Area	Safety Harbor	2,638	92	89	93	94	78	3,084
49	Market Area	Silver Springs	399	357	315	589	405	773	2,838
50	Market Area	Thonotosassa	4,944	2,225	4,034	1,999	359	2,362	15,923
51	Market Area	Trenton	-	-	-	-	111	-	111
52	Market Area	West Palm Beach	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>30</u>
53	Total Market Area	Other Fuel Use	<u>38,940</u>	<u>62,576</u>	<u>56,709</u>	<u>50,086</u>	<u>47,047</u>	<u>43,256</u>	<u>298,614</u>
54	Total Gross Market Area	Fuel Use	<u>1,057,900</u>	<u>810,082</u>	<u>804,594</u>	<u>1,003,588</u>	<u>808,264</u>	<u>966,547</u>	<u>5,450,975</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2017 through March 2018

Line No.	Zone	Location	Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #10	78,441	66,528	69,439	70,185	59,208	70,364	414,165
2	Western Division	CS #11	45,067	43,794	45,127	42,166	41,885	46,408	264,447
3	Western Division	CS #4	-	191	-	-	-	2,716	2,907
4	Western Division	CS #6	264	234	-	417	1,498	34	2,447
5	Western Division	CS #7	8,997	2,962	2,228	6,231	1,537	5	21,960
6	Western Division	CS #8	64,292	40,781	38,605	77,664	43,334	75,524	340,200
7	Western Division	CS #9	84,811	64,520	74,437	79,316	62,367	50,452	415,903
8	Western Division	Pine Grove	2,336	299	2,183	1,697	1,599	2,736	10,850
9	Western Division	Station 11A	241,301	189,572	237,020	222,776	213,396	233,199	1,337,264
10	Western Division	Station 75	79,761	68,641	68,544	68,828	54,306	72,306	412,386
11	Western Division	Tennessee Gas fuel	196	112	110	-	-	-	418
12	Western Division	Vinton	571	2,079	1,315	1,077	1,092	2,077	8,211
13	Total Western Division Compressor Fuel Use		<u>606,037</u>	<u>479,713</u>	<u>539,008</u>	<u>570,357</u>	<u>480,222</u>	<u>555,821</u>	<u>3,231,158</u>
<u>Other Fuel Use</u>									
14	Western Division	Bay City	-	3	39	33	33	24	132
15	Western Division	Comp. #7	12	188	860	1,120	328	120	2,628
16	Western Division	CS #10	2,185	2,351	2,219	2,068	8,474	10,107	27,404
17	Western Division	CS #11	15,481	3,058	6,265	8,284	19,450	6,441	58,979
18	Western Division	CS #40	-	-	2,707	-	-	-	2,707
19	Western Division	CS #44	-	-	-	5	522	-	527
20	Western Division	CS #6	1,235	480	527	744	565	541	4,092
21	Western Division	CS #7	217	-	217	217	-	217	868
22	Western Division	CS #8	2,549	2,401	2,384	2,392	1,737	1,733	13,196
23	Western Division	CS #9	2,419	2,480	2,507	2,400	2,297	2,390	14,493
24	Western Division	Franklinton	20	15	233	317	125	95	805
25	Western Division	Mobile Bay	15,879	8,040	10,639	18,620	17,372	18,475	89,025
26	Western Division	Mt. Vernon	161	258	366	280	108	143	1,316
27	Western Division	Opelousas-7	13	53	-	68	167	102	403
28	Western Division	Port Lavaca	25	25	25	243	75	10	403
29	Western Division	SNG	33,759	32,831	34,067	30,296	29,539	31,141	191,633
30	Western Division	Station 75	945	633	353	1,121	1,137	744	4,933
31	Western Division	Vidor	12	3	-	9	-	3	27
32	Western Division	Vinton	-	-	-	-	-	4	4
33	Western Division	Wharton	-	-	-	-	-	8,614	8,614
34	Western Division	Wiggins	93	801	916	1,604	1,184	174	4,772
35	Western Division	Zachary	9	15	27	111	27	9	198
36	Total Western Division Other Fuel Use		<u>75,014</u>	<u>53,635</u>	<u>64,351</u>	<u>69,932</u>	<u>83,140</u>	<u>81,087</u>	<u>427,159</u>
37	Total Gross Western Division Fuel Use		<u>681,051</u>	<u>533,348</u>	<u>603,359</u>	<u>640,289</u>	<u>563,362</u>	<u>636,908</u>	<u>3,658,317</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2018 Through March 2019

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ 0.0014 \$/MMBtu
2	Western Division 2/	(0.0020)
3	LAUF 3/	<u>0.0020</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>0.0014</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2017 through March 2018

Line No.	Description	Production Month						Total (g)
		Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	1,049,230	806,069	799,248	996,543	800,184	962,984	5,414,258
2	Fuel Retained - MMBtu	939,130	821,396	857,765	955,835	783,671	910,729	5,268,526
3	Under/(Over) Retained Fuel - MMBtu	110,100	(15,327)	(58,517)	40,708	16,513	52,255	145,732
4	Highest Index - \$/MMBtu	\$ 2.8500	\$ 2.9870	\$ 3.1820	\$ 3.4630	\$ 2.6350	\$ 2.6760	
5	Lowest Index - \$/MMBtu	\$ 2.8120	\$ 2.9540	\$ 3.1150	\$ 3.3200	\$ 2.5460	\$ 2.6170	
6	Average High/Low - \$/MMBtu	\$ 2.8310	\$ 2.9705	\$ 3.1485	\$ 3.3915	\$ 2.5905	\$ 2.6465	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 311,693.10	\$ (45,528.85)	\$ (184,240.77)	\$ 138,061.18	\$ 42,776.93	\$ 138,292.86	\$ 401,054.45

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2017							\$ -
2	October 2017	\$ 311,693.10	\$ -	\$ -	\$ -	\$ -	\$ -	311,693.10
3	November	(45,528.85)	-	-	-	-	674.02	266,838.27
4	December	(184,240.77)	-	-	-	-	592.01	83,189.51
5	January 2018	138,061.18	-	-	-	-	224.89	221,475.58
6	February	42,776.93	-	-	-	-	548.26	264,800.77
7	March	138,292.86	-	-	-	-	713.74	403,807.37
8	April	-	-	-	-	-	1,121.93	404,929.30
9	May	-	-	-	-	-	1,152.25	406,081.55
10	June	-	-	-	-	-	1,121.93	407,203.48
11	July	-	-	-	-	-	1,223.10	408,426.58
12	August	-	-	-	-	-	1,223.10	409,649.68
13	September	-	-	-	-	-	1,192.52	410,842.20
14	Total	\$ <u>401,054.45</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>9,787.75</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ -	\$	-	\$ -	\$ -	-	0.0036	\$ -
2	November	311,693.10		-	311,693.10	119,116.25	192,576.85	0.0035	674.02
3	December	266,838.27		674.02	266,164.25	101,717.00	164,447.25	0.0036	592.01
4	January 2018	83,189.51		-	83,189.51	20,721.28	62,468.23	0.0036	224.89
5	February	221,475.58		224.89	221,250.69	55,110.28	166,140.41	0.0033	548.26
6	March	264,800.77		773.15	264,027.62	65,765.39	198,262.23	0.0036	713.74
7	April	403,807.37		-	403,807.37	100,582.46	303,224.91	0.0037	1,121.93
8	May	404,929.30		1,121.93	403,807.37	100,582.46	303,224.91	0.0038	1,152.25
9	June	406,081.55		2,274.18	403,807.37	100,582.46	303,224.91	0.0037	1,121.93
10	July	407,203.48		-	407,203.48	101,428.38	305,775.10	0.0040	1,223.10
11	August	408,426.58		1,223.10	407,203.48	101,428.38	305,775.10	0.0040	1,223.10
12	September	409,649.68		2,446.20	407,203.48	101,428.38	305,775.10	0.0039	1,192.52

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2018 Through March 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2017 - September 2018	\$ 410,842.20 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>106,618.06 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>517,460.26</u></u>
4	Projected Market Area Deliveries, October 2018 - March 2019 (MMBtu)	<u><u>382,221,613 3/</u></u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u><u>0.0014 /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2017 through March 2018.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2017 through March 2018

Line No.	Description	Production Month					Total (g)	
		Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)		Mar-18 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	660,581	513,720	587,111	614,665	544,529	621,391	3,541,997
2	Fuel Retained - MMBtu	<u>673,646</u>	<u>588,719</u>	<u>614,808</u>	<u>696,610</u>	<u>562,426</u>	<u>656,444</u>	<u>3,792,653</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(13,065)</u>	<u>(74,999)</u>	<u>(27,697)</u>	<u>(81,945)</u>	<u>(17,897)</u>	<u>(35,053)</u>	<u>(250,656)</u>
4	Highest Index - \$/MMBtu	\$ 2.8500	\$ 2.9870	\$ 3.1820	\$ 3.4630	\$ 2.6350	\$ 2.6760	
5	Lowest Index - \$/MMBtu	\$ 2.8120	\$ 2.9540	\$ 3.1150	\$ 3.3200	\$ 2.5460	\$ 2.6170	
6	Average High/Low - \$/MMBtu	\$ 2.8310	\$ 2.9705	\$ 3.1485	\$ 3.3915	\$ 2.5905	\$ 2.6465	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(36,987.02)</u>	\$ <u>(222,784.53)</u>	\$ <u>(87,204.00)</u>	\$ <u>(277,916.47)</u>	\$ <u>(46,362.18)</u>	\$ <u>(92,767.76)</u>	\$ <u>(764,021.96)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2017							\$ -
2	October 2017	\$ (36,987.02)	\$ -	\$ -	\$ -	\$ -	\$ -	(36,987.02)
3	November	(222,784.53)	-	-	-	-	(79.98)	(259,851.53)
4	December	(87,204.00)	-	-	-	-	(577.79)	(347,633.32)
5	January 2018	(277,916.47)	-	-	-	-	(939.75)	(626,489.54)
6	February	(46,362.18)	-	-	-	-	(1,550.12)	(674,401.84)
7	March	(92,767.76)	-	-	-	-	(1,816.37)	(768,985.97)
8	April	-	-	-	-	-	(2,136.54)	(771,122.51)
9	May	-	-	-	-	-	(2,194.28)	(773,316.79)
10	June	-	-	-	-	-	(2,136.54)	(775,453.33)
11	July	-	-	-	-	-	(2,329.20)	(777,782.53)
12	August	-	-	-	-	-	(2,329.20)	(780,111.73)
13	September	-	-	-	-	-	(2,270.97)	(782,382.70)
14	Total	\$ <u>(764,021.96)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(18,360.74)</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ -	\$	-	\$ -	\$ -	-	0.0036	\$ -
2	November	(36,987.02)		-	(36,987.02)	(14,134.91)	(22,852.11)	0.0035	(79.98)
3	December	(259,851.53)		(79.98)	(259,771.55)	(99,273.97)	(160,497.58)	0.0036	(577.79)
4	January 2018	(347,633.32)		-	(347,633.32)	(86,590.33)	(261,042.99)	0.0036	(939.75)
5	February	(626,489.54)		(939.75)	(625,549.79)	(155,815.23)	(469,734.56)	0.0033	(1,550.12)
6	March	(674,401.84)		(2,489.87)	(671,911.97)	(167,363.36)	(504,548.61)	0.0036	(1,816.37)
7	April	(768,985.97)		-	(768,985.97)	(191,543.06)	(577,442.91)	0.0037	(2,136.54)
8	May	(771,122.51)		(2,136.54)	(768,985.97)	(191,543.06)	(577,442.91)	0.0038	(2,194.28)
9	June	(773,316.79)		(4,330.82)	(768,985.97)	(191,543.06)	(577,442.91)	0.0037	(2,136.54)
10	July	(775,453.33)		-	(775,453.33)	(193,153.99)	(582,299.34)	0.0040	(2,329.20)
11	August	(777,782.53)		(2,329.20)	(775,453.33)	(193,153.99)	(582,299.34)	0.0040	(2,329.20)
12	September	(780,111.73)		(4,658.40)	(775,453.33)	(193,153.99)	(582,299.34)	0.0039	(2,270.97)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2018 Through March 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2017 - September 2018	\$ (782,382.70) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>16,380.54</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(766,002.16)</u>
4	Projected Western Division Deliveries, October 2018 - March 2019 (MMBtu)	<u>389,624,351</u> 3/
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0020)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2017 through March 2018.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2017 through March 2018

Line No.	Description	Production Month					Total (g)	
		Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)		Mar-18 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	124,326	(86,963)	2,742	294,277	70,686	(65,000)	340,068
2	Fuel Retained - MMBtu	15,795	13,792	14,102	16,508	13,120	15,095	88,412
3	Under/(Over) Retained Fuel - MMBtu	108,531	(100,755)	(11,360)	277,769	57,566	(80,095)	251,656
4	Highest Index - \$/MMBtu	\$ 2.8500	\$ 2.9870	\$ 3.1820	\$ 3.4630	\$ 2.6350	\$ 2.6760	
5	Lowest Index - \$/MMBtu	\$ 2.8120	\$ 2.9540	\$ 3.1150	\$ 3.3200	\$ 2.5460	\$ 2.6170	
6	Average High/Low - \$/MMBtu	\$ 2.8310	\$ 2.9705	\$ 3.1485	\$ 3.3915	\$ 2.5905	\$ 2.6465	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 307,251.26	\$ (299,292.73)	\$ (35,766.96)	\$ 942,053.56	\$ 149,124.72	\$ (211,971.42)	\$ 851,398.43

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2017							
2	October 2017	\$ 307,251.26	\$ -	\$ -	\$ -	\$ -	\$ -	307,251.26
3	November	(299,292.73)	-	-	-	-	664.41	8,622.94
4	December	(35,766.96)	-	-	-	-	17.70	(27,126.32)
5	January 2018	942,053.56	-	-	-	-	(73.33)	914,853.91
6	February	149,124.72	-	-	-	-	2,267.21	1,066,245.84
7	March	(211,971.42)	-	-	-	-	2,876.44	857,150.86
8	April	-	-	-	-	-	2,381.49	859,532.35
9	May	-	-	-	-	-	2,445.86	861,978.21
10	June	-	-	-	-	-	2,381.49	864,359.70
11	July	-	-	-	-	-	2,596.24	866,955.94
12	August	-	-	-	-	-	2,596.24	869,552.18
13	September	-	-	-	-	-	2,531.34	872,083.52
14	Total	\$ <u>851,398.43</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>20,685.09</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ -	\$	-	\$ -	\$ -	-	0.0036	\$ -
2	November	307,251.26		-	307,251.26	117,418.76	189,832.50	0.0035	664.41
3	December	8,622.94		664.41	7,958.53	3,041.42	4,917.11	0.0036	17.70
4	January 2018	(27,126.32)		-	(27,126.32)	(6,756.77)	(20,369.55)	0.0036	(73.33)
5	February	914,853.91		(73.33)	914,927.24	227,894.88	687,032.36	0.0033	2,267.21
6	March	1,066,245.84		2,193.88	1,064,051.96	265,039.65	799,012.31	0.0036	2,876.44
7	April	857,150.86		-	857,150.86	213,503.64	643,647.22	0.0037	2,381.49
8	May	859,532.35		2,381.49	857,150.86	213,503.64	643,647.22	0.0038	2,445.86
9	June	861,978.21		4,827.35	857,150.86	213,503.64	643,647.22	0.0037	2,381.49
10	July	864,359.70		-	864,359.70	215,299.25	649,060.45	0.0040	2,596.24
11	August	866,955.94		2,596.24	864,359.70	215,299.25	649,060.45	0.0040	2,596.24
12	September	869,552.18		5,192.48	864,359.70	215,299.25	649,060.45	0.0039	2,531.34

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2018 Through March 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2017 - September 2018	\$ 872,083.52 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>15,532.24 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 887,615.76</u>
4	Projected System Deliveries, October 2018 - March 2019 (MMBtu)	<u>443,520,113 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0020 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2017 through March 2018.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2017							\$ (2,938,353.08) 1/
2	October 2017	\$ -	\$ 547,609.13	\$ -	\$ -	\$ -	\$ (6,535.56)	(2,397,279.51)
3	November	-	478,488.29	-	-	-	(5,169.85)	(1,923,961.07)
4	December	-	500,236.61	1,199.56	-	-	(4,253.29)	(1,426,778.19)
5	January 2018	-	554,666.87	275.30	14.06	-	(3,857.00)	(875,678.96)
6	February	-	450,509.94	1,000.27	930.52	-	(2,160.39)	(425,398.62)
7	March	-	529,711.01	625.23	-	-	(1,133.71)	103,803.91
8	April	-	-	19.84	-	-	288.41	104,112.16
9	May	-	-	974.18	-	-	296.26	105,382.60
10	June	-	-	-	-	-	291.17	105,673.77
11	July	-	-	-	-	-	317.41	105,991.18
12	August	-	-	-	-	-	317.41	106,308.59
13	September	-	-	-	-	-	309.47	106,618.06
14	Total	\$ -	\$ 3,061,221.85	\$ 4,094.38	\$ 944.58	\$ -	\$ (21,289.67)	

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment B, Schedule 2, page 4, line 3 in Docket No. RP17-1018-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2017 through March 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2017	68,451,141	\$ 0.0080	\$ 547,609.13
2	November	59,811,036	0.0080	478,488.29
3	December	62,529,578	0.0080	500,236.61
4	January 2018	69,333,359	0.0080	554,666.87
5	February	56,313,744	0.0080	450,509.94
6	March	66,213,876	0.0080	529,711.01

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ (2,938,353.08)	\$	-	\$ (2,938,353.08)	\$ (1,122,919.25)	\$ (1,815,433.83)	\$ 0.0036	\$ (6,535.56)
2	November	(2,397,279.51)		(6,535.56)	(2,390,743.95)	(913,643.72)	(1,477,100.23)	0.0035	(5,169.85)
3	December	(1,923,961.07)		(11,705.41)	(1,912,255.66)	(730,785.23)	(1,181,470.43)	0.0036	(4,253.29)
4	January 2018	(1,426,778.19)		-	(1,426,778.19)	(355,389.40)	(1,071,388.79)	0.0036	(3,857.00)
5	February	(875,678.96)		(3,857.00)	(871,821.96)	(217,157.99)	(654,663.97)	0.0033	(2,160.39)
6	March	(425,398.62)		(6,017.39)	(419,381.23)	(104,461.68)	(314,919.55)	0.0036	(1,133.71)
7	April	103,803.91		-	103,803.91	25,856.02	77,947.89	0.0037	288.41
8	May	104,112.16		288.41	103,823.75	25,860.96	77,962.79	0.0038	296.26
9	June	105,382.60		584.67	104,797.93	26,103.62	78,694.31	0.0037	291.17
10	July	105,673.77		-	105,673.77	26,321.78	79,351.99	0.0040	317.41
11	August	105,991.18		317.41	105,673.77	26,321.78	79,351.99	0.0040	317.41
12	September	106,308.59		634.82	105,673.77	26,321.78	79,351.99	0.0039	309.47

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2017							\$ (672,905.63) 1/
2	October 2017	\$ -	\$ 123,487.01	\$ -	\$ -	\$ -	\$ (1,496.69)	(550,915.31)
3	November	-	107,821.82	-	-	-	(1,188.09)	(444,281.58)
4	December	-	112,688.25	539.83	-	-	(982.21)	(332,035.71)
5	January 2018	-	126,934.69	207.75	3.16	-	(897.59)	(205,787.70)
6	February	-	101,637.61	349.97	209.37	-	(507.72)	(104,098.47)
7	March	-	119,969.56	188.12	-	-	(277.61)	15,781.60
8	April	-	-	18.35	-	-	43.85	15,843.80
9	May	-	-	301.83	-	-	45.08	16,190.71
10	June	-	-	-	-	-	44.74	16,235.45
11	July	-	-	-	-	-	48.77	16,284.22
12	August	-	-	-	-	-	48.77	16,332.99
13	September	-	-	-	-	-	47.55	16,380.54
14	Total	\$ -	\$ 692,538.94	\$ 1,605.85	\$ 212.53	\$ -	\$ (5,071.15)	

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment B, Schedule 2, page 8, line 3 in Docket No. RP17-1018-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2017 through March 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	October 2017	68,603,889	\$ 0.0018	\$ 123,487.01
2	November	59,901,013	0.0018	107,821.82
3	December	62,604,590	0.0018	112,688.25
4	January 2018	70,519,267	0.0018	126,934.69
5	February	56,465,335	0.0018	101,637.61
6	March	66,649,754	0.0018	119,969.56

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ (672,905.63)	\$	-	\$ (672,905.63)	\$ (257,157.21)	\$ (415,748.42)	\$ 0.0036	\$ (1,496.69)
2	November	(550,915.31)		(1,496.69)	(549,418.62)	(209,965.13)	(339,453.49)	0.0035	(1,188.09)
3	December	(444,281.58)		(2,684.78)	(441,596.80)	(168,760.08)	(272,836.72)	0.0036	(982.21)
4	January 2018	(332,035.71)		-	(332,035.71)	(82,705.20)	(249,330.51)	0.0036	(897.59)
5	February	(205,787.70)		(897.59)	(204,890.11)	(51,035.10)	(153,855.01)	0.0033	(507.72)
6	March	(104,098.47)		(1,405.31)	(102,693.16)	(25,579.35)	(77,113.81)	0.0036	(277.61)
7	April	15,781.60		-	15,781.60	3,930.96	11,850.64	0.0037	43.85
8	May	15,843.80		43.85	15,799.95	3,935.53	11,864.42	0.0038	45.08
9	June	16,190.71		88.93	16,101.78	4,010.72	12,091.06	0.0037	44.74
10	July	16,235.45		-	16,235.45	4,044.01	12,191.44	0.0040	48.77
11	August	16,284.22		48.77	16,235.45	4,044.01	12,191.44	0.0040	48.77
12	September	16,332.99		97.54	16,235.45	4,044.01	12,191.44	0.0039	47.55

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	6/ Balance (g)
1	Balance @ September 30, 2017							\$ (200,870.29) 1/
2	October 2017	\$ -	\$ 15,220.11	\$ -	\$ -	\$ 135,490.51	\$ (446.78)	(50,606.45)
3	November	-	13,374.51	-	-	-	(108.47)	(37,340.41)
4	December	-	13,707.44	269.90	-	-	(81.82)	(23,444.89)
5	January 2018	-	15,959.51	71.26	0.35	-	(63.38)	(7,477.15)
6	February	-	12,598.45	213.93	23.26	-	(18.37)	5,340.12
7	March	-	14,595.96	130.31	-	-	14.66	20,081.05
8	April	-	-	5.51	-	-	55.79	20,142.35
9	May	-	-	203.92	-	(5,051.25)	57.32	15,352.34
10	June	-	-	-	-	-	42.34	15,394.68
11	July	-	-	-	-	-	46.24	15,440.92
12	August	-	-	-	-	-	46.24	15,487.16
13	September	-	-	-	-	-	45.08	15,532.24
14	Total	\$ -	\$ 85,455.98	\$ 894.83	\$ 23.61	\$ 130,439.26	\$ (411.15)	

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment B, Schedule 2, page 12, line 3 in Docket No. RP17-1018-000. \$ (63,457.74)
Entry recorded subsequent to RP17-1018 filing but prior to September 30, 2017.
Changes to LAUF resulting from adjustments to OBA In-Kind Imbalances. (137,412.55)
Adjusted balance at September 30, 2015 \$ (200,870.29)
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ Prior Period Adjustments reflect changes to :
October 2107 - Changes to OBA Cashout and Cash In Imbalances & May 2018 - Changes to Cash In Imbalances
- 6/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2017 through March 2018

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2017	76,100,567	\$ 0.0002	\$ 15,220.11
2	November	66,872,643	0.0002	13,374.51
3	December	68,537,202	0.0002	13,707.44
4	January 2018	79,797,506	0.0002	15,959.51
5	February	62,992,264	0.0002	12,598.45
6	March	72,979,799	0.0002	14,595.96

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ (200,870.29)	\$	-	\$ (200,870.29)	\$ (76,764.47)	\$ (124,105.82)	\$ 0.0036	\$ (446.78)
2	November	(50,606.45)		(446.78)	(50,159.67)	(19,168.96)	(30,990.71)	0.0035	(108.47)
3	December	(37,340.41)		(555.25)	(36,785.16)	(14,057.77)	(22,727.39)	0.0036	(81.82)
4	January 2018	(23,444.89)		-	(23,444.89)	(5,839.78)	(17,605.11)	0.0036	(63.38)
5	February	(7,477.15)		(63.38)	(7,413.77)	(1,846.66)	(5,567.11)	0.0033	(18.37)
6	March	5,340.12		(81.75)	5,421.87	1,350.51	4,071.36	0.0036	14.66
7	April	20,081.05		-	20,081.05	5,001.89	15,079.16	0.0037	55.79
8	May	20,142.35		55.79	20,086.56	5,003.27	15,083.29	0.0038	57.32
9	June	15,352.34		113.11	15,239.23	3,795.87	11,443.36	0.0037	42.34
10	July	15,394.68		-	15,394.68	3,834.59	11,560.09	0.0040	46.24
11	August	15,440.92		46.24	15,394.68	3,834.59	11,560.09	0.0040	46.24
12	September	15,487.16		92.48	15,394.68	3,834.59	11,560.09	0.0039	45.08

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective October 2018 Through March 2019

Line No.	Description	Proposed Electric Power Cost (a)
	<u>Electric Power Cost</u> 1/	
1	Market Area	\$ 0.0136 \$/MMBtu
2	Western Division	<u>0.0032</u>
3	Total Electric Power Cost	\$ <u><u>0.0168</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2018 through March 2019

Line No.	Description	Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 884,182	\$ 855,660	\$ 884,182	\$ 884,182	\$ 798,616	\$ 884,180	\$ 5,191,002
2	Market Area Projected Deliveries (MMBtu)							382,221,613 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0136
4	Western Division Projected Electric Payments 1/	\$ 209,987	\$ 203,214	\$ 209,987	\$ 209,987	\$ 189,666	\$ 209,988	\$ 1,232,829
5	Western Division Projected Throughput (MMBtu)							389,624,351 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0032

Footnotes:

1/ Projected total payments equal total actual payments from October 2017 through March 2018.

2/ Projected deliveries equal actual deliveries from October 2017 through March 2018. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2017 through March 2018

Line No.	Zone	Location	Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 775,337	349,270	454,184	1,116,903	74,437	661,780	\$ 3,431,911
2	Market Area	CS#15	372,462	204,874	347,787	396,071	775	903	1,322,872
3	Market Area	CS#26	12,494	9,041	34,842	96,868	9,414	10,722	173,380
4	Market Area	CS#27	<u>244,437</u>	<u>3,738</u>	<u>3,792</u>	<u>3,764</u>	<u>3,725</u>	<u>3,384</u>	<u>262,839</u>
5	Total Market Area Electric Payments		<u>1,404,729</u>	<u>566,923</u>	<u>840,605</u>	<u>1,613,606</u>	<u>88,351</u>	<u>676,788</u>	<u>5,191,002</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>274,027</u>	<u>152,765</u>	<u>127,502</u>	<u>308,006</u>	<u>45,087</u>	<u>325,442</u>	<u>1,232,829</u>
7	Total Payments to Electric Providers		<u>\$ 1,678,757</u>	<u>\$ 719,688</u>	<u>\$ 968,108</u>	<u>\$ 1,921,611</u>	<u>\$ 133,438</u>	<u>\$ 1,002,230</u>	<u>\$ 6,423,831</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2018 Through March 2019

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0081 \$/MMBtu
2	Western Division 2/	<u>0.0007</u>
3	Total Deferred Electric Power Cost Surcharge	\$ <u><u>0.0088</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2017 through March 2018

Line No.	Description	Production Month						Total
		Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,404,729.17	\$ 566,923.49	\$ 840,605.07	\$ 1,613,605.64	\$ 88,350.56	\$ 676,788.08	\$ 5,191,002.01
2	Proceeds from Sales of Retained Fuel	<u>305,159.86</u>	<u>366,435.71</u>	<u>278,140.01</u>	<u>453,258.59</u>	<u>358,712.15</u>	<u>410,399.11</u>	<u>2,172,105.43</u>
3	Under/(Over) Collection	<u>\$ 1,099,569.31</u>	<u>\$ 200,487.78</u>	<u>\$ 562,465.06</u>	<u>\$ 1,160,347.05</u>	<u>\$ (270,361.59)</u>	<u>\$ 266,388.97</u>	<u>\$ 3,018,896.58</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ September 30, 2017							\$ -
2	October 2017	\$ 1,099,569.31	\$ -	\$ -	\$ -	\$ -	\$ -	1,099,569.31
3	November	200,487.78	-	-	-	-	2,377.76	1,302,434.85
4	December	562,465.06	-	-	-	-	2,891.62	1,867,791.53
5	January 2018	1,160,347.05	-	-	-	-	5,049.19	3,033,187.77
6	February	(270,361.59)	-	-	-	-	7,503.78	2,770,329.96
7	March	266,388.97	-	-	-	-	7,455.08	3,044,174.01
8	April	-	-	-	-	-	8,457.89	3,052,631.90
9	May	-	-	-	-	-	8,686.48	3,061,318.38
10	June	-	-	-	-	-	8,457.89	3,069,776.27
11	July	-	-	-	-	-	9,220.56	3,078,996.83
12	August	-	-	-	-	-	9,220.56	3,088,217.39
13	September	-	-	-	-	-	8,990.05	3,097,207.44
14	Total	\$ <u>3,018,896.58</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>78,310.86</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ -	\$	-	\$ -	\$ -	-	0.0036	\$ -
2	November	1,099,569.31		-	1,099,569.31	420,210.03	679,359.28	0.0035	2,377.76
3	December	1,302,434.85		2,377.76	1,300,057.09	496,828.19	803,228.90	0.0036	2,891.62
4	January 2018	1,867,791.53		-	1,867,791.53	465,239.32	1,402,552.21	0.0036	5,049.19
5	February	3,033,187.77		5,049.19	3,028,138.58	754,264.66	2,273,873.92	0.0033	7,503.78
6	March	2,770,329.96		12,552.97	2,757,776.99	686,921.57	2,070,855.42	0.0036	7,455.08
7	April	3,044,174.01		-	3,044,174.01	758,258.84	2,285,915.17	0.0037	8,457.89
8	May	3,052,631.90		8,457.89	3,044,174.01	758,258.84	2,285,915.17	0.0038	8,686.48
9	June	3,061,318.38		17,144.37	3,044,174.01	758,258.84	2,285,915.17	0.0037	8,457.89
10	July	3,069,776.27		-	3,069,776.27	764,635.99	2,305,140.28	0.0040	9,220.56
11	August	3,078,996.83		9,220.56	3,069,776.27	764,635.99	2,305,140.28	0.0040	9,220.56
12	September	3,088,217.39		18,441.12	3,069,776.27	764,635.99	2,305,140.28	0.0039	8,990.05

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2018 Through March 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2017 - September 2018	\$ 3,097,207.44 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(14,427.54) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 3,082,779.90</u>
4	Projected Market Area Deliveries, October 2018 - March 2019 (MMBtu)	<u>382,221,613 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0081 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2017 through March 2018.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2017 through March 2018

Line No.	Description	Production Month						Total
		Oct-17 (a)	Nov-17 (b)	Dec-17 (c)	Jan-18 (d)	Feb-18 (e)	Mar-18 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 274,027.39	\$ 152,764.67	\$ 127,502.49	\$ 308,005.59	\$ 45,087.13	\$ 325,441.62	\$ 1,232,828.89
2	Proceeds from Sales of Retained Fuel	<u>138,709.03</u>	<u>166,561.69</u>	<u>126,427.29</u>	<u>206,026.63</u>	<u>163,050.97</u>	<u>186,545.05</u>	<u>987,320.66</u>
3	Under/(Over) Collection	\$ <u>135,318.36</u>	\$ <u>(13,797.02)</u>	\$ <u>1,075.20</u>	\$ <u>101,978.96</u>	\$ <u>(117,963.84)</u>	\$ <u>138,896.57</u>	\$ <u>245,508.23</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2017							\$ -
2	October 2017	\$ 135,318.36	\$ -	\$ -	\$ -	\$ -	\$ -	135,318.36
3	November	(13,797.02)	-	-	-	-	292.62	121,813.96
4	December	1,075.20	-	-	-	-	270.29	123,159.45
5	January 2018	101,978.96	-	-	-	-	332.94	225,471.35
6	February	(117,963.84)	-	-	-	-	557.90	108,065.41
7	March	138,896.57	-	-	-	-	289.72	247,251.70
8	April	-	-	-	-	-	686.96	247,938.66
9	May	-	-	-	-	-	705.53	248,644.19
10	June	-	-	-	-	-	686.96	249,331.15
11	July	-	-	-	-	-	748.91	250,080.06
12	August	-	-	-	-	-	748.91	250,828.97
13	September	-	-	-	-	-	730.18	251,559.15
14	Total	\$ <u>245,508.23</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>6,050.92</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ -	\$ -	\$ -	\$ -	\$ -	0.0036	\$ -
2	November	135,318.36	-	135,318.36	51,713.10	83,605.26	0.0035	292.62
3	December	121,813.96	292.62	121,521.34	46,440.44	75,080.90	0.0036	270.29
4	January 2018	123,159.45	-	123,159.45	30,677.20	92,482.25	0.0036	332.94
5	February	225,471.35	332.94	225,138.41	56,078.66	169,059.75	0.0033	557.90
6	March	108,065.41	890.84	107,174.57	26,695.60	80,478.97	0.0036	289.72
7	April	247,251.70	-	247,251.70	61,586.75	185,664.95	0.0037	686.96
8	May	247,938.66	686.96	247,251.70	61,586.75	185,664.95	0.0038	705.53
9	June	248,644.19	1,392.49	247,251.70	61,586.75	185,664.95	0.0037	686.96
10	July	249,331.15	-	249,331.15	62,104.71	187,226.44	0.0040	748.91
11	August	250,080.06	748.91	249,331.15	62,104.71	187,226.44	0.0040	748.91
12	September	250,828.97	1,497.82	249,331.15	62,104.71	187,226.44	0.0039	730.18

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2018 Through March 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2017 - September 2018	\$ 251,559.15 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>7,569.69 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 259,128.84</u>
4	Projected Western Division Deliveries, October 2018 - March 2019 (MMBtu)	<u>389,624,351 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0007 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2017 through March 2018.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2017							\$ 480,286.26 1/
2	October 2017	\$ -	\$ (88,986.47)	\$ -	\$ -	\$ -	\$ 1,068.27	392,368.06
3	November	-	(77,754.35)	-	-	-	846.16	315,459.87
4	December	-	(81,288.46)	(194.93)	(2.29)	-	697.40	234,671.59
5	January 2018	-	(90,133.36)	(44.74)	(150.90)	-	634.39	144,976.98
6	February	-	(73,207.85)	(162.85)	-	-	357.68	71,963.96
7	March	-	(86,078.04)	(101.59)	-	-	191.86	(14,023.81)
8	April	-	-	(3.24)	-	-	(38.96)	(14,066.01)
9	May	-	-	(154.32)	-	-	(40.03)	(14,260.36)
10	June	-	-	-	-	-	(39.40)	(14,299.76)
11	July	-	-	-	-	-	(42.95)	(14,342.71)
12	August	-	-	-	-	-	(42.95)	(14,385.66)
13	September	-	-	-	-	-	(41.88)	(14,427.54)
14	Total	\$ -	\$ (497,448.53)	\$ (661.67)	\$ (153.19)	\$ -	\$ 3,549.59	

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment B, Schedule 3, page 4, line 3 in Docket No. RP17-1018-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2017 through March 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	October 2017	68,451,141	\$ (0.0013) \$	(88,986.47)
2	November	59,811,036	(0.0013)	(77,754.35)
3	December	62,529,578	(0.0013)	(81,288.46)
4	January 2018	69,333,359	(0.0013)	(90,133.36)
5	February	56,313,744	(0.0013)	(73,207.85)
6	March	66,213,876	(0.0013)	(86,078.04)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ 480,286.26	\$	-	\$ 480,286.26	\$ 183,545.91	\$ 296,740.35	\$ 0.0036	\$ 1,068.27
2	November	392,368.06		1,068.27	391,299.79	149,538.64	241,761.15	0.0035	846.16
3	December	315,459.87		1,914.43	313,545.44	119,824.13	193,721.31	0.0036	697.40
4	January 2018	234,671.59		-	234,671.59	58,453.23	176,218.36	0.0036	634.39
5	February	144,976.98		634.39	144,342.59	35,953.61	108,388.98	0.0033	357.68
6	March	71,963.96		992.07	70,971.89	17,678.05	53,293.84	0.0036	191.86
7	April	(14,023.81)		-	(14,023.81)	(3,493.12)	(10,530.69)	0.0037	(38.96)
8	May	(14,066.01)		(38.96)	(14,027.05)	(3,493.93)	(10,533.12)	0.0038	(40.03)
9	June	(14,260.36)		(78.99)	(14,181.37)	(3,532.37)	(10,649.00)	0.0037	(39.40)
10	July	(14,299.76)		-	(14,299.76)	(3,561.86)	(10,737.90)	0.0040	(42.95)
11	August	(14,342.71)		(42.95)	(14,299.76)	(3,561.86)	(10,737.90)	0.0040	(42.95)
12	September	(14,385.66)		(85.90)	(14,299.76)	(3,561.86)	(10,737.90)	0.0039	(41.88)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
With Carrying Charges Calculated Through September 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2017							\$ 428,251.63 1/
2	October 2017	\$ -	\$ (75,464.27)	\$ -	\$ -	\$ -	\$ 952.53	353,739.89
3	November	-	(65,891.11)	-	-	-	762.88	288,611.66
4	December	-	(68,865.06)	(329.90)	(1.93)	-	638.12	220,052.89
5	January 2018	-	(77,571.21)	(126.96)	(127.68)	-	594.87	142,821.91
6	February	-	(62,111.86)	(214.14)	-	-	352.44	80,848.35
7	March	-	(73,314.72)	(114.97)	-	-	216.00	7,634.66
8	April	-	-	(11.20)	-	-	21.21	7,644.67
9	May	-	-	(184.45)	-	-	21.75	7,481.97
10	June	-	-	-	-	-	20.67	7,502.64
11	July	-	-	-	-	-	22.54	7,525.18
12	August	-	-	-	-	-	22.54	7,547.72
13	September	-	-	-	-	-	21.97	7,569.69
14	Total	\$ -	\$ (423,218.23)	\$ (981.62)	\$ (129.61)	\$ -	\$ 3,647.52	

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment B, Schedule 3, page 8, line 3 in Docket No. RP17-1018-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2017 through March 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2017	68,603,889	\$ (0.0011) \$	(75,464.27)
2	November	59,901,013	(0.0011)	(65,891.11)
3	December	62,604,590	(0.0011)	(68,865.06)
4	January 2018	70,519,267	(0.0011)	(77,571.21)
5	February	56,465,335	(0.0011)	(62,111.86)
6	March	66,649,754	(0.0011)	(73,314.72)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2017 through March 2018
As Calculated Through September 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2017	\$ 428,251.63	\$	-	\$ 428,251.63	\$ 163,660.39	\$ 264,591.24	\$ 0.0036	\$ 952.53
2	November	353,739.89		952.53	352,787.36	134,820.78	217,966.58	0.0035	762.88
3	December	288,611.66		1,715.41	286,896.25	109,639.91	177,256.34	0.0036	638.12
4	January 2018	220,052.89		-	220,052.89	54,811.93	165,240.96	0.0036	594.87
5	February	142,821.91		594.87	142,227.04	35,426.66	106,800.38	0.0033	352.44
6	March	80,848.35		947.31	79,901.04	19,902.17	59,998.87	0.0036	216.00
7	April	7,634.66		-	7,634.66	1,901.68	5,732.98	0.0037	21.21
8	May	7,644.67		21.21	7,623.46	1,898.89	5,724.57	0.0038	21.75
9	June	7,481.97		42.96	7,439.01	1,852.95	5,586.06	0.0037	20.67
10	July	7,502.64		-	7,502.64	1,868.80	5,633.84	0.0040	22.54
11	August	7,525.18		22.54	7,502.64	1,868.80	5,633.84	0.0040	22.54
12	September	7,547.72		45.08	7,502.64	1,868.80	5,633.84	0.0039	21.97

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).