



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 28, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP19-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective October 1, 2019.

<u>Version</u>	<u>Description</u>	<u>Title</u>
25.0.0	Rate Schedule FTS-1	Currently Effective Rates
25.0.0	Rate Schedule FTS-2	Currently Effective Rates
22.0.0	Rate Schedule FTS-3	Currently Effective Rates
25.0.0	Rate Schedule SFTS	Currently Effective Rates
23.0.0	Rate Schedule FTS-WD	Currently Effective Rates
3.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
25.0.0	Rate Schedule ITS-1	Currently Effective Rates
23.0.0	Rate Schedule ITS-WD	Currently Effective Rates
36.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Winter Period Market Area Base FRCP of 1.46% to become effective October 1, 2019. This represents a decrease of 0.25% from the currently effective Summer Period FRCP of 1.71%.

FGT similarly proposes herein to establish a Winter Period Western Division Base FRCP of 0.82% to become effective October 1, 2019. This represents a decrease of 0.08% from the currently effective Summer Period FRCP of 0.90%.

The LAUF percentage FGT proposes to become effective October 1, 2019 is 0.16%. This represents a decrease of 0.01% from the currently effective LAUF percentage of 0.17%.

FGT also proposes a Winter Period Market Area Base Unit Fuel Charge of \$0.0190 per MMBtu to become effective October 1, 2019, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$0.0001, an Electric Power Cost of \$0.0162, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0027 per MMBtu. This represents an increase of \$0.0039 from the currently effective Summer Period Unit Fuel Charge of \$0.0151.

In addition, FGT proposes a Winter Period Western Division Base Unit Fuel Charge of \$0.0152 per MMBtu to become effective October 1, 2019. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$(0.0024), an Electric Power Cost of \$0.0102, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0074 per MMBtu. This represents an increase of \$0.0086 from the currently effective Summer Period Unit Fuel Charge of \$0.0066.

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0022 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective October 1, 2019, and represents a decrease of \$0.0007 from the currently effective Summer Period Unit Fuel Charge of \$0.0029.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from October 2018 through March 2019. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.44% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period October 2018 through March 2019. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Winter Period. The balances of the Gas Deferred Fuel Account, projected as of September 30, 2019, are divided by the projected Winter Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Winter Period beginning October 1, 2019.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and the collections from the Electric Power Cost, including carrying charges for the Current Winter Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Winter Period. The balances of the Electric Deferred Fuel Account, projected as of September 30, 2019, are divided by the projected Winter Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.44%, a maximum FRCP of 2.44% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0364 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.98%, and an Effective Maximum Unit Fuel Charge of \$0.0212 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective October 1, 2019. FGT respectfully requests the Commission grant waiver of GT&C Section 27 of FGT's Tariff and any waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on October 1, 2019.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Supporting documentation in Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory."

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Florida respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Florida to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27		Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
		Unit	Fuel			
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56 ¢	3.64 ¢		5.20 ¢	5.20 ¢	2.44 % 1/
Market Area to Market Area	1.56	-		1.56	1.56	2/
Western Division to Western Division	1.56	1.74	3/	3.30	3.30	0.98 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.22¢	8/	1.78	1.78	0.16 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.44 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.44 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.16%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	3.64 ¢	-	5.20	5.20	2.44 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	1.74 3/	-	3.30	3.30	0.98 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.22 ¢ 8/	-	1.78	1.78	0.16 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.44 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.44 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.16%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	3.64 ¢	3.87	3.87	2.44 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	1.74 3/	1.97	1.97	0.98 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.22 ¢ 8/	0.45	0.45	0.16 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.44 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.44 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.16%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	3.64 ¢	111.56 ¢	5.20 ¢	2.44 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	1.74 3/	109.66	3.30	0.98 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.44 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.44 %

- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.

- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.

- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.

- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	1.74 ¢ 5/	6/	6/	0.98 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.22 ¢	6/	6/	0.16 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	1.74 ¢ 4/	5/	5/	0.98 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.22 ¢	5/	5/	0.16 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	3.64 ¢	97.62 ¢	4.54 ¢	2.44 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	1.74 3/	95.72	2.64	0.98 % 4/
Backhaul/Exchange					
Usage 5/	93.98 ¢	0.22 ¢ 7/	94.20 ¢	1.12 ¢	0.16 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.44 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.44 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.16%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	1.74¢ 5/	6/	2/	0.98 % 3/
Backhaul/Exchange Usage 4/	1/	0.22¢	6/	2/	0.16 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
Florida Public Utilities Company	120703	FTS-3	(28)	8,000	(29)	(30)	(31)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(32)	(33)	(34)	(35)	(36)
Ascend Performance Materials Inc.	120831	FTS-WD	(37)	(38)	(39)	(40)	(41)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (29) Destin Pipeline
- (30) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (31) May 1, 2017 through September 30, 2041
- (32) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (33) 28,500 MMBtu
- (34) Destin Pipeline
- (35) Escambia M&R-FPU
- (36) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (37) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (38) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (39) Destin Pipeline
- (40) Escambia M&R-FPU
- (41) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

3.64¢

Market Area to Market Area

0.00

Western Division to Western Division

1.74 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.44% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.98 5/

Backhaul

0.16 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.44%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.44%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.44%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.16% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.16%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	2.463.64 ¢	4.025.20 ¢	4.025.20 ¢	
2.7844 % 1/ Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.951.74 3/	2.513.30	2.513.30	
1.070.98 % 4/ Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.292 ¢ 8/	1.8578	1.8578	0.176 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.7844~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.7844~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.7844~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.176%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.292¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	2.463.64 ¢	-	4.025.20		4.025.20
2.7844 % 1/ Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.951.74	3/	2.513.30		2.513.30
1.070.98 % 4/						
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/ 0.176 % 7/	1.56	0.292 ¢ 8/	-	1.8578	1.8578	

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.7844~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.7844~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.7844~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.176%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.292¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.463.64 ¢	2.693.87	2.693.87	
2.7844 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.951.74	3/ 1.181.97	1.181.97	
1.070.98 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.292 ¢ 8/	0.5245	0.5245	0.176
% 7/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.7844~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.7844~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.7844~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.292~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.176~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.176~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.292~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	2.46 3.64 ¢	110.38 111.56 ¢		4.02 5.20 ¢
2.7844 % 1/					
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.95 1.74 3/	108.87 109.66		2.51 3.30
1.070.98 % 4/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.7844 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.7844 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.7844%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.95 <u>1.74</u> ¢	5/ 6/	6/	1.07 <u>0.98</u> %
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.2 <u>9</u> ¢	6/	6/	0.1 <u>7</u> 6 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.95 <u>1.74</u> ¢	4/ 5/	5/	±.070 <u>0.98</u> %
1/					
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.2 <u>92</u> ¢	5/	5/	0.1 <u>76</u> %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.

5 Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	2.463.64 ¢	96.4497.62 ¢	3.364.54 ¢	
2.7844 % 1/					
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	0.951.74	3/ 94.9395.72	1.852.64	
1.070.98 % 4/					
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	0.292 ¢ 7/	94.2720 ¢	1.191.12 ¢	0.176 %
6/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.7844~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.7844~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.7844~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.176%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.292¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ <u>1.070.98</u> % 3/	1/	0.95 <u>1.74</u> ¢ 5/	6/	2/	
Backhaul/Exchange Usage 4/	1/	0.2 <u>92</u> ¢	6/	2/	0.1 <u>76</u> %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
Florida Public Utilities Company	120703	FTS-3	(28)	8,000	(29)	(30)	(31)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(32)	(33)	(34)	(35)	(36)
Ascend Performance Materials Inc.	120831	FTS-WD	(37)	(38)	(39)	(40)	(41)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
 45,000 MMBtu at January 1, 2016 through December 31, 2016
 60,000 MMBtu at January 1, 2017 through December 31, 2017
 75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (29) Destin Pipeline
- (30) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (31) May 1, 2017 through September 30, 2041
- (32) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (33) 28,500 MMBtu
- (34) Destin Pipeline
- (35) Escambia M&R-FPU
- (36) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (37) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (38) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (39) Destin Pipeline
- (40) Escambia M&R-FPU
- (41) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢
ACA unit charge			7/				
Effective Unit Fuel Charge							
Forwardhaul							
	Western Division to Market Area			2.46 3.64¢			
	Market Area to Market Area			0.00			
	Western Division to Western Division			0.95 1.74	2/		
Backhaul							
Effective Fuel Reimbursement Charge Percentage (pursuant to Section 27 of the GTC)							
Forwardhaul							
	Western Division to Market Area			2.78 2.44%	3/		
	Market Area to Market Area				4/		
	Western Division to Western Division			1.07 0.98	5/		
Backhaul							
				0.17	6/		

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.292¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.7844%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.7844%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.78~~2.44%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.176% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.176%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective October 2019 Through March 2020

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.46%
2	Western Division	0.82%
3	Lost and Unaccounted For	0.16%
4	Total Gas Base FRCP	<u>2.44%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ 0.0001 \$/MMBtu
6	Electric Power Cost 3/	0.0162
7	Deferred Electric Power Cost Surcharge 4/	0.0027
8	Total Market Area Unit Fuel Charge	<u>0.0190</u>
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	(0.0024)
10	Electric Power Cost 3/	0.0102
11	Deferred Electric Power Cost Surcharge 4/	0.0074
12	Total Western Division Unit Fuel Charge	<u>0.0152</u>
13	LAUF Gas Deferred Surcharge 2/	<u>0.0022</u>
14	Total Unit Fuel Charge	<u>\$ 0.0364 \$/MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective October 2019 Through March 2020

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.46%
2	Western Division 2/	0.82%
3	Lost and Unaccounted For 3/	<u>0.16%</u>
4	Total Gas Base FRCP	<u><u>2.44%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
October 2019 through March 2020
(MMBtu)

Line No.	Description	Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	76,194,982	65,870,968	61,823,616	65,193,637	58,441,096	63,371,873	390,896,172
2	Less: Mkt Area Only Forwardhauls & Backhauls	2,949,276	2,278,346	666,616	1,058,585	898,513	328,766	8,180,102
3	Total Market Area Forwardhaul Deliveries From Western Division	73,245,706	63,592,622	61,157,000	64,135,052	57,542,583	63,043,107	382,716,070
4	Compressor Fuel - MMBTU	1,297,176	895,092	746,786	753,920	734,479	791,807	5,219,260
5	Other Company Use - MMBTU	116,038	40,345	22,275	94,961	31,078	75,705	380,402
6	Gross Market Area Compressor Fuel - MMBTU	1,413,214	935,437	769,061	848,881	765,557	867,512	5,599,662
7	Less: Mkt Area Only Forwardhauls & Backhauls	12,675	5,980	1,670	2,652	2,617	1,220	26,814
8	Net Market Area Fuel Use	1,400,539	929,457	767,391	846,229	762,940	866,292	5,572,848
9	Market Area FRCP - % of Forwardhaul Deliveries	1.91%	1.46%	1.25%	1.32%	1.33%	1.37%	1.46%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	73,245,706	63,592,622	61,157,000	64,135,052	57,542,583	63,043,107	382,716,070
12	Delivered to Western Division	10,061,694	10,544,472	8,735,572	12,288,642	10,714,094	12,365,398	64,709,872
13	Sub-total - Western Division Forwardhaul Deliveries	83,307,400	74,137,094	69,892,572	76,423,694	68,256,677	75,408,505	447,425,942
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	4,884,972	5,192,621	5,040,540	5,031,874	3,966,777	4,408,012	28,524,796
15	Less: Western Division Deliveries Utilizing No Compression	2,685,368	2,565,251	958,513	672,439	409,561	1,875,578	9,166,710
16	Total Western Division Forwardhaul Deliveries	75,737,060	66,379,222	63,893,519	70,719,381	63,880,339	69,124,915	409,734,436
17	Compressor Fuel - MMBTU	686,509	547,748	551,002	526,844	496,481	546,490	3,355,074
18	Other Company Use - MMBTU	18,074	33,307	45,001	16,350	18,660	32,053	163,445
19	Gross Western Division Compressor Fuel - MMBTU	704,583	581,055	596,003	543,194	515,141	578,543	3,518,519
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	28,444	30,268	29,401	29,326	23,150	25,692	166,281
21	Net Western Division Fuel Use	676,139	550,787	566,602	513,868	491,991	552,851	3,352,238
22	Western Division FRCP - % of Forwardhaul Deliveries	0.89%	0.83%	0.89%	0.73%	0.77%	0.80%	0.82%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	83,307,400	74,137,094	69,892,572	76,423,694	68,256,677	75,408,505	447,425,942
24	Mkt Area Only Forwardhauls & Backhauls	2,949,276	2,278,346	666,616	1,058,585	898,513	328,766	8,180,102
25	Western Division Backhauls	4,575,265	4,118,638	1,825,896	1,740,819	1,025,226	2,371,775	15,657,619
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	2,685,368	2,565,251	958,513	672,439	409,561	1,875,578	9,166,710
27	Total System Deliveries	88,146,573	77,968,827	71,426,571	78,550,659	69,770,855	76,233,468	462,096,953
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	92,754	(20,026)	220,937	66,019	309,328	75,249	744,261
29	Total Lost & Unacctd for - % of Deliveries	0.11%	-0.03%	0.31%	0.08%	0.44%	0.10%	0.16%

Footnotes:

1/ Projected deliveries equal actual deliveries from October 2018 through March 2019.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
October 2018 through March 2019

Line No.	Zone	Location	Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	148,245	105,094	102,652	144,168	136,899	97,573	734,631
2	Market Area	CS #12A	88,677	83,599	63,242	16,582	26,536	58,401	337,037
3	Market Area	CS #13	54,966	55,286	34,257	27,773	44,764	49,952	266,998
4	Market Area	CS #13-A	81,589	-	-	-	-	-	81,589
5	Market Area	CS #14	137,464	122,518	57,810	136,641	111,135	125,617	691,185
6	Market Area	CS #14A	79,335	55,792	114,804	46,147	41,550	40,515	378,143
7	Market Area	CS #15	87,380	65,853	57,388	41,325	57,538	53,507	362,991
8	Market Area	CS #15A	54,476	31,199	26,708	24,955	21,811	16,472	175,621
9	Market Area	CS #16	96,202	65,338	56,797	61,742	65,972	66,747	412,798
10	Market Area	CS #17	115,787	81,149	32,698	30,993	32,256	38,339	331,222
11	Market Area	CS #18	20,348	25,753	28,716	30,261	26,508	34,029	165,615
12	Market Area	CS #18A	37,852	14,318	-	949	1,577	2,452	57,148
13	Market Area	CS #19	355	612	654	4	-	158	1,783
14	Market Area	CS #20	27,836	15,532	1,338	1,577	16	5,608	51,907
15	Market Area	CS #21	40,120	23,523	32,453	27,087	18,786	31,424	173,393
16	Market Area	CS #24	123,337	71,537	32,512	75,633	87,090	93,397	483,506
17	Market Area	CS # 26	42,499	4,532	19,679	3,624	2,283	3,084	75,701
18	Market Area	CS #27	41,216	43,423	60,159	59,360	50,701	56,034	310,893
19	Market Area	CS #29	1,872	84	525	300	334	406	3,521
20	Market Area	CS #30	14,958	5,126	1,533	1,346	1,417	2,128	26,508
21	Sub-total		1,294,514	870,268	723,925	730,467	727,173	775,843	5,122,190
22	Market Area	CS #1608 Expansion	2,662	24,824	22,861	23,453	7,306	15,964	97,070
23	Total Market Area Compressor Fuel Use		1,297,176	895,092	746,786	753,920	734,479	791,807	5,219,260
<u>Other Fuel Use</u>									
24	Market Area	Brooker	250	250	250	250	250	250	1,500
25	Market Area	Caryville	728	9	99	129	66	75	1,106
26	Market Area	Coral Springs	680	1,156	1,116	-	461	8,444	11,857
27	Market Area	CS #12	12,097	2,289	-	1,425	4,261	4,542	24,614
28	Market Area	CS #13	23,536	3,625	4,590	3,207	5,458	6,881	47,297
29	Market Area	CS #14	1,371	6,860	-	1,944	1,831	24,492	36,498
30	Market Area	CS #15	42,016	6,903	3,458	4,707	3,265	11,770	72,119
31	Market Area	CS #16	2,328	2,325	3,575	2,294	2,324	2,325	15,171
32	Market Area	CS #17	4,786	3,795	-	3,534	1,854	1,846	15,815
33	Market Area	CS #18	-	-	-	-	-	-	-
34	Market Area	CS #19	9	3	12	-	3	21	48
35	Market Area	CS #19	40	9	-	-	-	93	142
36	Market Area	CS #21.5	710	-	-	-	214	155	1,079
37	Market Area	CS #24	14,338	3,062	2,046	72,137	4,840	5,624	102,047
38	Market Area	CS #29	179	-	-	-	-	-	179
39	Market Area	Davenport	93	313	150	191	176	101	1,024
40	Market Area	Ft. Lauderdale	3,903	876	1,417	16	799	3,031	10,042
41	Market Area	Ft. Myers	-	-	-	-	-	-	-
42	Market Area	Ft. Pierce	6	6	12	3	-	6	33
43	Market Area	Gainesville	-	-	-	-	-	-	-
44	Market Area	Lakeland	-	-	-	-	-	-	-
45	Market Area	LeCanto	2,175	383	744	385	248	340	4,275
46	Market Area	Munson	1	1	1	1	1	4	9
47	Market Area	Okeechobee	-	1	1	1	1	1	5
48	Market Area	Orlando	3,462	5,662	3,659	3,695	3,697	4,719	24,894
49	Market Area	Perry	2	-	-	12	10	2	26
50	Market Area	Plant City	1,600	1,443	620	532	785	589	5,569
51	Market Area	Quincy	340	-	-	-	-	3	343
52	Market Area	Safety Harbor	-	993	82	112	104	-	1,291
53	Market Area	Silver Springs	420	129	201	141	222	285	1,398
54	Market Area	Thonotosassa	921	247	235	217	196	101	1,917
55	Market Area	Trenton	42	-	2	23	7	-	74
56	Market Area	West Palm Beach	5	5	5	5	5	5	30
57	Total Market Area Other Fuel Use		116,038	40,345	22,275	94,961	31,078	75,705	380,402
58	Total Gross Market Area Fuel Use		1,413,214	935,437	769,061	848,881	765,557	867,512	5,599,662

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
October 2018 through March 2019

Line No.	Zone	Location	Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #3	-	-	-	-	-	-	-
2	Western Division	CS #4	-	-	-	1,173	803	1,794	3,770
3	Western Division	CS #6	22	128	-	2,462	381	820	3,813
4	Western Division	CS #7	6,509	3,332	10,767	-	351	5,907	26,866
5	Western Division	CS #8	86,425	56,437	69,122	69,688	67,051	78,661	427,384
6	Western Division	CS #9	91,784	91,484	82,229	81,292	80,268	73,385	500,442
7	Western Division	Mobile Bay	21,280	18,587	17,206	12,952	7,310	4,622	81,957
8	Western Division	Pine Grove	3,886	847	-	1,043	1,951	2,787	10,514
9	Western Division	SNG	53,032	47,066	49,025	57,027	50,938	53,804	310,892
10	Western Division	CS #10	87,187	75,246	57,069	63,834	64,005	68,762	416,103
11	Western Division	CS #11	45,247	48,537	41,873	42,525	41,302	43,515	262,999
12	Western Division	Station 11A	210,984	145,995	140,954	133,771	120,131	150,756	902,591
13	Western Division	Station 75	77,125	58,471	81,414	59,073	60,228	59,412	395,723
14	Western Division	Tennessee Gas fuel	149	-	-	-	-	-	149
15	Western Division	Vinton	2,879	1,618	1,343	2,004	1,762	2,265	11,871
16	Total Western Division Compressor Fuel Use		686,509	547,748	551,002	526,844	496,481	546,490	3,355,074
<u>Other Fuel Use</u>									
17	Western Division	Bay City	-	48	3	198	69	21	339
18	Western Division	Boling	-	-	-	-	19	-	19
19	Western Division	CS #3	-	-	-	-	-	-	-
20	Western Division	CS #4	-	-	-	-	-	-	-
21	Western Division	CS #40	-	2	-	-	-	-	2
22	Western Division	CS #42	-	-	-	-	-	-	-
23	Western Division	CS #44	62	100	217	217	150	93	839
24	Western Division	CS #6	465	470	512	62	448	-	1,957
25	Western Division	CS #7	44	572	833	1,723	376	308	3,856
26	Western Division	CS #8	1,692	1,950	1,696	434	1,837	868	8,477
27	Western Division	CS #9	2,335	1,544	4,492	4,218	2,601	2,413	17,603
28	Western Division	CS #10	1,344	18,483	25,418	1,178	4,088	2,668	53,179
29	Western Division	CS #11	9,972	7,106	6,695	5,428	6,483	22,877	58,561
30	Western Division	Franklinton	15	85	90	115	164	70	539
31	Western Division	Mt. Vernon	262	154	75	452	69	149	1,161
32	Western Division	Opelousas-7	610	-	24	30	28	68	760
33	Western Division	Port Lavaca	-	5	30	80	5	130	250
34	Western Division	Robstown	-	-	-	-	-	-	-
35	Western Division	Station 75	571	2,122	2,411	496	852	1,137	7,589
36	Western Division	Vidor	30	69	165	166	83	72	585
37	Western Division	Vinton	-	-	-	-	-	4	4
38	Western Division	Wharton	666	-	-	-	-	-	666
39	Western Division	Wiggins	3	573	2,313	1,517	1,373	1,160	6,939
40	Western Division	Zachary	3	24	27	36	15	15	120
41	Total Western Division Other Fuel Use		18,074	33,307	45,001	16,350	18,660	32,053	163,445
42	Total Gross Western Division Fuel Use		704,583	581,055	596,003	543,194	515,141	578,543	3,518,519

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective October 2019 Through March 2020

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ 0.0001 \$/MMBtu
2	Western Division 2/	(0.0024)
3	LAUF 3/	<u>0.0022</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0001)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2018 through March 2019

Line No.	Description	Production Month						Total (g)
		Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	1,400,539	929,457	767,391	846,229	762,940	866,292	5,572,848
2	Fuel Retained - MMBtu	1,066,880	917,787	896,800	936,902	840,404	919,302	5,578,075
3	Under/(Over) Retained Fuel - MMBtu	<u>333,659</u>	<u>11,670</u>	<u>(129,409)</u>	<u>(90,673)</u>	<u>(77,464)</u>	<u>(53,010)</u>	<u>(5,227)</u>
4	Highest Index - \$/MMBtu	\$ 3.2840	\$ 4.2530	\$ 3.6400	\$ 2.9940	\$ 2.7550	\$ 2.7590	
5	Lowest Index - \$/MMBtu	\$ 3.1820	\$ 4.2140	\$ 3.5780	\$ 2.9600	\$ 2.7040	\$ 2.7030	
6	Average High/Low - \$/MMBtu	\$ 3.2330	\$ 4.2335	\$ 3.6090	\$ 2.9770	\$ 2.7295	\$ 2.7310	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 1,078,719.55</u>	<u>\$ 49,404.95</u>	<u>\$ (467,037.08)</u>	<u>\$ (269,933.52)</u>	<u>\$ (211,437.99)</u>	<u>\$ (144,770.31)</u>	<u>\$ 34,945.60</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Winter Deferral Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2018							\$ -
2	October 2018	\$ 1,078,719.55	\$ -	\$ -	\$ -	\$ -	\$ -	1,078,719.55
3	November	49,404.95	-	-	-	-	3,321.11	1,131,445.61
4	December	(467,037.08)	-	-	-	-	3,557.93	667,966.46
5	January 2019	(269,933.52)	-	-	-	-	2,206.98	400,239.92
6	February	(211,437.99)	-	-	-	-	1,195.56	189,997.49
7	March	(144,770.31)	-	-	-	-	616.51	45,843.69
8	April	-	-	-	-	-	154.91	45,998.60
9	May	-	-	-	-	-	158.35	46,156.95
10	June	-	-	-	-	-	154.91	46,311.86
11	July	-	-	-	-	-	163.45	46,475.31
12	August	-	-	-	-	-	163.45	46,638.76
13	September	-	-	-	-	-	156.49	46,795.25
14	Total	\$ <u>34,945.60</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>11,849.65</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ -	\$ -	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	1,078,719.55	-	1,078,719.55	268,693.13	810,026.42	0.0041	3,321.11
3	December	1,131,445.61	3,321.11	1,128,124.50	280,999.17	847,125.33	0.0042	3,557.93
4	January 2019	667,966.46	-	667,966.46	166,380.59	501,585.87	0.0044	2,206.98
5	February	400,239.92	2,206.98	398,032.94	99,144.13	298,888.81	0.0040	1,195.56
6	March	189,997.49	3,402.54	186,594.95	46,478.05	140,116.90	0.0044	616.51
7	April	45,843.69	-	45,843.69	11,418.99	34,424.70	0.0045	154.91
8	May	45,998.60	154.91	45,843.69	11,418.99	34,424.70	0.0046	158.35
9	June	46,156.95	313.26	45,843.69	11,418.99	34,424.70	0.0045	154.91
10	July	46,311.86	-	46,311.86	11,535.60	34,776.26	0.0047	163.45
11	August	46,475.31	163.45	46,311.86	11,535.60	34,776.26	0.0047	163.45
12	September	46,638.76	326.90	46,311.86	11,535.60	34,776.26	0.0045	156.49

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 Deferred Gas Fuel Surcharge Calculation
 Current Winter Recovery/(Refund) Period
 To Be Effective October 2019 Through March 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2018 - September 2019	\$ 46,795.25 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(13,959.43) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>32,835.82</u>
4	Projected Market Area Deliveries, October 2019 - March 2020 (MMBtu)	<u>382,716,070 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0001 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2018 through March 2019.
 See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2018 through March 2019

Line No.	Description	Production Month					Total	
		Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)		Mar-19 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	676,139	550,787	566,602	513,868	491,991	552,851	3,352,238
2	Fuel Retained - MMBtu	<u>690,773</u>	<u>590,786</u>	<u>580,473</u>	<u>623,852</u>	<u>566,022</u>	<u>614,503</u>	<u>3,666,409</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(14,634)</u>	<u>(39,999)</u>	<u>(13,871)</u>	<u>(109,984)</u>	<u>(74,031)</u>	<u>(61,652)</u>	<u>(314,171)</u>
4	Highest Index - \$/MMBtu	\$ 3.2840	\$ 4.2530	\$ 3.6400	\$ 2.9940	\$ 2.7550	\$ 2.7590	
5	Lowest Index - \$/MMBtu	\$ 3.1820	\$ 4.2140	\$ 3.5780	\$ 2.9600	\$ 2.7040	\$ 2.7030	
6	Average High/Low - \$/MMBtu	\$ 3.2330	\$ 4.2335	\$ 3.6090	\$ 2.9770	\$ 2.7295	\$ 2.7310	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(47,311.72)</u>	\$ <u>(169,335.77)</u>	\$ <u>(50,060.44)</u>	\$ <u>(327,422.37)</u>	\$ <u>(202,067.61)</u>	\$ <u>(168,371.61)</u>	\$ <u>(964,569.52)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Winter Deferral Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2018							\$ -
2	October 2018	\$ (47,311.72)	\$ -	\$ -	\$ -	\$ -	\$ -	(47,311.72)
3	November	(169,335.77)	-	-	-	-	(145.66)	(216,793.15)
4	December	(50,060.44)	-	-	-	-	(683.27)	(267,536.86)
5	January 2019	(327,422.37)	-	-	-	-	(883.95)	(595,843.18)
6	February	(202,067.61)	-	-	-	-	(1,787.05)	(799,697.84)
7	March	(168,371.61)	-	-	-	-	(2,633.40)	(970,702.85)
8	April	-	-	-	-	-	(3,280.12)	(973,982.97)
9	May	-	-	-	-	-	(3,353.01)	(977,335.98)
10	June	-	-	-	-	-	(3,280.12)	(980,616.10)
11	July	-	-	-	-	-	(3,460.89)	(984,076.99)
12	August	-	-	-	-	-	(3,460.89)	(987,537.88)
13	September	-	-	-	-	-	(3,313.62)	(990,851.50)
14	Total	\$ <u>(964,569.52)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(26,281.98)</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Winter Deferral Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ -	\$	-	\$ -	\$ -	-	0.0042	\$ -
2	November	(47,311.72)		-	(47,311.72)	(11,784.65)	(35,527.07)	0.0041	(145.66)
3	December	(216,793.15)		(145.66)	(216,647.49)	(53,963.69)	(162,683.80)	0.0042	(683.27)
4	January 2019	(267,536.86)		-	(267,536.86)	(66,639.49)	(200,897.37)	0.0044	(883.95)
5	February	(595,843.18)		(883.95)	(594,959.23)	(148,195.57)	(446,763.66)	0.0040	(1,787.05)
6	March	(799,697.84)		(2,671.00)	(797,026.84)	(198,527.63)	(598,499.21)	0.0044	(2,633.40)
7	April	(970,702.85)		-	(970,702.85)	(241,787.76)	(728,915.09)	0.0045	(3,280.12)
8	May	(973,982.97)		(3,280.12)	(970,702.85)	(241,787.76)	(728,915.09)	0.0046	(3,353.01)
9	June	(977,335.98)		(6,633.13)	(970,702.85)	(241,787.76)	(728,915.09)	0.0045	(3,280.12)
10	July	(980,616.10)		-	(980,616.10)	(244,257.01)	(736,359.09)	0.0047	(3,460.89)
11	August	(984,076.99)		(3,460.89)	(980,616.10)	(244,257.01)	(736,359.09)	0.0047	(3,460.89)
12	September	(987,537.88)		(6,921.78)	(980,616.10)	(244,257.01)	(736,359.09)	0.0045	(3,313.62)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2019 Through March 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2018 - September 2019	\$ (990,851.50) 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>6,185.11</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(984,666.39)</u>
4	Projected Western Division Deliveries, October 2019 - March 2020 (MMBtu)	<u>409,734,436</u> 3/
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0024)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2018 through March 2019.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2018 through March 2019

Line No.	Description	Production Month					Total (g)	
		Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)		Mar-19 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	92,754	(20,026)	220,937	66,019	309,328	75,249	744,261
2	Fuel Retained - MMBtu	70,194	60,613	57,257	62,882	55,807	62,364	369,117
3	Under/(Over) Retained Fuel - MMBtu	22,560	(80,639)	163,680	3,137	253,521	12,885	375,144
4	Highest Index - \$/MMBtu	\$ 3.2840	\$ 4.2530	\$ 3.6400	\$ 2.9940	\$ 2.7550	\$ 2.7590	
5	Lowest Index - \$/MMBtu	\$ 3.1820	\$ 4.2140	\$ 3.5780	\$ 2.9600	\$ 2.7040	\$ 2.7030	
6	Average High/Low - \$/MMBtu	\$ 3.2330	\$ 4.2335	\$ 3.6090	\$ 2.9770	\$ 2.7295	\$ 2.7310	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 72,936.48	\$ (341,385.21)	\$ 590,721.12	\$ 9,338.85	\$ 691,985.57	\$ 35,188.94	\$ 1,058,785.75

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Winter Deferral Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2018							
2	October 2018	\$ 72,936.48	\$ -	\$ -	\$ -	\$ -	\$ -	72,936.48
3	November	(341,385.21)	-	-	-	-	224.55	(268,224.18)
4	December	590,721.12	-	-	-	-	(846.64)	321,650.30
5	January 2019	9,338.85	-	-	-	-	1,062.74	332,051.89
6	February	691,985.57	-	-	-	-	994.18	1,025,031.64
7	March	35,188.94	-	-	-	-	3,379.93	1,063,600.51
8	April	-	-	-	-	-	3,594.03	1,067,194.54
9	May	-	-	-	-	-	3,673.90	1,070,868.44
10	June	-	-	-	-	-	3,594.03	1,074,462.47
11	July	-	-	-	-	-	3,792.10	1,078,254.57
12	August	-	-	-	-	-	3,792.10	1,082,046.67
13	September	-	-	-	-	-	3,630.73	1,085,677.40
14	Total	\$ <u>1,058,785.75</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>26,891.65</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Winter Deferral Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ -	\$ -	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	72,936.48	-	72,936.48	18,167.40	54,769.08	0.0041	224.55
3	December	(268,224.18)	224.55	(268,448.73)	(66,866.62)	(201,582.11)	0.0042	(846.64)
4	January 2019	321,650.30	-	321,650.30	80,118.35	241,531.95	0.0044	1,062.74
5	February	332,051.89	1,062.74	330,989.15	82,444.52	248,544.63	0.0040	994.18
6	March	1,025,031.64	2,056.92	1,022,974.72	254,807.91	768,166.81	0.0044	3,379.93
7	April	1,063,600.51	-	1,063,600.51	264,927.20	798,673.31	0.0045	3,594.03
8	May	1,067,194.54	3,594.03	1,063,600.51	264,927.20	798,673.31	0.0046	3,673.90
9	June	1,070,868.44	7,267.93	1,063,600.51	264,927.20	798,673.31	0.0045	3,594.03
10	July	1,074,462.47	-	1,074,462.47	267,632.75	806,829.72	0.0047	3,792.10
11	August	1,078,254.57	3,792.10	1,074,462.47	267,632.75	806,829.72	0.0047	3,792.10
12	September	1,082,046.67	7,584.20	1,074,462.47	267,632.75	806,829.72	0.0045	3,630.73

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2019 Through March 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2018 - September 2019	\$ 1,085,677.40 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(47,986.21) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,037,691.19</u>
4	Projected System Deliveries, October 2019 - March 2020 (MMBtu)	<u>462,096,953 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0022 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
3/ Projected deliveries equal actual deliveries for October 2018 through March 2019.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	6/ Balance (g)	
1	Balance @ September 30, 2018							\$ 517,460.26	1/
2	October 2018	\$ -	\$ (102,714.52)	\$ 157.44	\$ -	\$ -	\$ 1,631.99	416,535.17	
3	November	-	(88,829.30)	-	-	979.21	1,277.38	329,962.46	
4	December	-	(86,468.72)	(30.42)	(2.04)	-	1,031.47	244,492.75	
5	January 2019	-	(90,018.75)	(228.92)	-	-	807.81	155,052.89	
6	February	-	(80,876.85)	(23.05)	5.67	-	463.30	74,621.96	
7	March	-	(88,485.06)	(5.30)	-	-	242.35	(13,626.05)	
8	April	-	-	(6.27)	-	-	(46.04)	(13,678.36)	
9	May	-	-	(35.35)	-	-	(47.09)	(13,760.80)	
10	June	-	-	-	-	-	(46.18)	(13,806.98)	
11	July	-	-	(8.28)	-	-	(48.73)	(13,863.99)	
12	August	-	-	-	-	-	(48.76)	(13,912.75)	
13	September	-	-	-	-	-	(46.68)	(13,959.43)	
14	Total	\$ -	\$ (537,393.20)	\$ (180.15)	\$ 3.63	\$ 979.21	\$ 5,170.82		

Footnotes:

- 1/ Projected balance at September 30, 2018 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP18-1106-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ Prior Period Adjustments reflect changes to:
November 2018 - Changes to Other Company Use.
- 6/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
(Recoveries)/Refunds from Previous Winter Period
October 2018 through March 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2018	73,367,508	\$ (0.0014) \$	(102,714.52)
2	November	63,449,496	(0.0014)	(88,829.30)
3	December	61,763,361	(0.0014)	(86,468.72)
4	January 2019	64,299,113	(0.0014)	(90,018.75)
5	February	57,769,169	(0.0014)	(80,876.85)
6	March	63,203,609	(0.0014)	(88,485.06)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ 517,460.26	\$	-	\$ 517,460.26	\$ 128,892.13	\$ 388,568.13	\$ 0.0042	\$ 1,631.99
2	November	416,535.17		1,631.99	414,903.18	103,346.26	311,556.92	0.0041	1,277.38
3	December	329,962.46		2,909.37	327,053.09	81,464.10	245,588.99	0.0042	1,031.47
4	January 2019	244,492.75		-	244,492.75	60,899.54	183,593.21	0.0044	807.81
5	February	155,052.89		807.81	154,245.08	38,420.17	115,824.91	0.0040	463.30
6	March	74,621.96		1,271.11	73,350.85	18,270.61	55,080.24	0.0044	242.35
7	April	(13,626.05)		-	(13,626.05)	(3,394.05)	(10,232.00)	0.0045	(46.04)
8	May	(13,678.36)		(46.04)	(13,632.32)	(3,395.61)	(10,236.71)	0.0046	(47.09)
9	June	(13,760.80)		(93.13)	(13,667.67)	(3,404.41)	(10,263.26)	0.0045	(46.18)
10	July	(13,806.98)		-	(13,806.98)	(3,439.12)	(10,367.86)	0.0047	(48.73)
11	August	(13,863.99)		(48.73)	(13,815.26)	(3,441.18)	(10,374.08)	0.0047	(48.76)
12	September	(13,912.75)		(97.49)	(13,815.26)	(3,441.18)	(10,374.08)	0.0045	(46.68)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2018							\$ (766,002.16) 1/
2	October 2018	\$ -	\$ 148,975.30	\$ 35.43	\$ -	\$ -	\$ (2,415.85)	(619,407.28)
3	November	-	127,759.97	-	-	-	(1,899.56)	(493,546.87)
4	December	-	125,592.79	80.42	2.91	-	(1,542.96)	(369,413.71)
5	January 2019	-	130,515.15	577.92	-	-	(1,220.55)	(239,541.19)
6	February	-	117,828.62	40.37	-	-	(715.83)	(122,388.03)
7	March	-	128,638.15	44.69	-	-	(397.98)	5,896.83
8	April	-	-	90.29	-	-	19.93	6,007.05
9	May	-	-	61.27	-	-	20.68	6,089.00
10	June	-	-	-	-	-	20.44	6,109.44
11	July	-	-	11.83	-	-	21.56	6,142.83
12	August	-	-	-	-	-	21.60	6,164.43
13	September	-	-	-	-	-	20.68	6,185.11
14	Total	\$ -	\$ 779,309.98	\$ 942.22	\$ 2.91	\$ -	\$ (8,067.84)	

Footnotes:

- 1/ Projected balance at September 30, 2018 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP18-1106-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2018 through March 2019

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2018	74,487,648	\$ 0.0020	\$ 148,975.30
2	November	63,879,983	0.0020	127,759.97
3	December	62,796,398	0.0020	125,592.79
4	January 2019	65,257,573	0.0020	130,515.15
5	February	58,914,309	0.0020	117,828.62
6	March	64,319,073	0.0020	128,638.15

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ (766,002.16)	\$ -	\$ (766,002.16)	\$ (190,800.44)	\$ (575,201.72)	0.0042	\$ (2,415.85)
2	November	(619,407.28)	(2,415.85)	(616,991.43)	(153,683.46)	(463,307.97)	0.0041	(1,899.56)
3	December	(493,546.87)	(4,315.41)	(489,231.46)	(121,860.34)	(367,371.12)	0.0042	(1,542.96)
4	January 2019	(369,413.71)	-	(369,413.71)	(92,015.51)	(277,398.20)	0.0044	(1,220.55)
5	February	(239,541.19)	(1,220.55)	(238,320.64)	(59,362.16)	(178,958.48)	0.0040	(715.83)
6	March	(122,388.03)	(1,936.38)	(120,451.65)	(30,002.73)	(90,448.92)	0.0044	(397.98)
7	April	5,896.83	-	5,896.83	1,468.81	4,428.02	0.0045	19.93
8	May	6,007.05	19.93	5,987.12	1,491.30	4,495.82	0.0046	20.68
9	June	6,089.00	40.61	6,048.39	1,506.56	4,541.83	0.0045	20.44
10	July	6,109.44	-	6,109.44	1,521.77	4,587.67	0.0047	21.56
11	August	6,142.83	21.56	6,121.27	1,524.72	4,596.55	0.0047	21.60
12	September	6,164.43	43.16	6,121.27	1,524.72	4,596.55	0.0045	20.68

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2018							\$ 835,866.83 1/
2	October 2018	\$ -	\$ (167,585.48)	\$ 31.49	\$ -	\$ -	\$ 2,636.19	670,949.03
3	November	-	(147,131.50)	-	-	-	2,057.57	525,875.10
4	December	-	(139,798.95)	(80.42)	(2.91)	-	1,643.72	387,636.54
5	January 2019	-	(151,697.55)	(577.92)	-	-	1,280.76	236,641.83
6	February	-	(135,249.63)	(40.37)	(18.92)	-	706.94	102,039.85
7	March	-	(149,170.01)	(44.69)	-	-	330.57	(46,844.28)
8	April	-	-	(90.29)	-	-	(158.29)	(47,092.86)
9	May	-	-	(61.27)	-	-	(162.12)	(47,316.25)
10	June	-	-	-	-	-	(158.80)	(47,475.05)
11	July	-	-	(15.52)	-	-	(167.55)	(47,658.12)
12	August	-	-	-	-	-	(167.61)	(47,825.73)
13	September	-	-	-	-	-	(160.48)	(47,986.21)
14	Total	\$ -	\$ (890,633.12)	\$ (878.99)	\$ (21.83)	\$ -	\$ 7,680.90	

Footnotes:

- 1/ Projected balance at September 30, 2018 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP18-1106-000: \$ 887,615.76
Entry recorded subsequent to RP18-1106 filing but prior to September 30, 2018.
Changes to LAUF resulting from adjustments to Cash-in Imbalances: (51,748.93)
Adjusted balance at September 30, 2018 \$ 835,866.83
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2018 through March 2019

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2018	83,792,736	\$ (0.0020) \$	(167,585.48)
2	November	73,565,753	(0.0020)	(147,131.50)
3	December	69,899,486	(0.0020)	(139,798.95)
4	January 2019	75,848,773	(0.0020)	(151,697.55)
5	February	67,624,819	(0.0020)	(135,249.63)
6	March	74,585,006	(0.0020)	(149,170.01)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ 835,866.83	\$	-	\$ 835,866.83	\$ 208,202.76	\$ 627,664.07	\$ 0.0042	\$ 2,636.19
2	November	670,949.03		2,636.19	668,312.84	166,466.87	501,845.97	0.0041	2,057.57
3	December	525,875.10		4,693.76	521,181.34	129,818.58	391,362.76	0.0042	1,643.72
4	January 2019	387,636.54		-	387,636.54	96,554.54	291,082.00	0.0044	1,280.76
5	February	236,641.83		1,280.76	235,361.07	58,624.97	176,736.10	0.0040	706.94
6	March	102,039.85		1,987.70	100,052.15	24,921.51	75,130.64	0.0044	330.57
7	April	(46,844.28)		-	(46,844.28)	(11,668.22)	(35,176.06)	0.0045	(158.29)
8	May	(47,092.86)		(158.29)	(46,934.57)	(11,690.71)	(35,243.86)	0.0046	(162.12)
9	June	(47,316.25)		(320.41)	(46,995.84)	(11,705.97)	(35,289.87)	0.0045	(158.80)
10	July	(47,475.05)		-	(47,475.05)	(11,825.33)	(35,649.72)	0.0047	(167.55)
11	August	(47,658.12)		(167.55)	(47,490.57)	(11,829.20)	(35,661.37)	0.0047	(167.61)
12	September	(47,825.73)		(335.16)	(47,490.57)	(11,829.20)	(35,661.37)	0.0045	(160.48)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective October 2019 Through March 2020

Line No.	Description	Proposed Electric Power Cost (a)
	<u>Electric Power Cost</u> 1/	
1	Market Area	\$ 0.0162 \$/MMBtu
2	Western Division	<u>0.0102</u>
3	Total Electric Power Cost	\$ <u><u>0.0264</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
October 2019 through March 2020

Line No.	Description	Oct-19 (a)	Nov-19 (b)	Dec-19 (c)	Jan-20 (d)	Feb-20 (e)	Mar-20 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,050,018	\$ 1,016,146	\$ 1,050,018	\$ 1,050,018	\$ 982,275	\$ 1,050,016	\$ 6,198,491
2	Market Area Projected Deliveries (MMBtu)							382,716,070 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0162
4	Western Division Projected Electric Payments 1/	\$ 710,264	\$ 687,352	\$ 710,264	\$ 710,264	\$ 664,441	\$ 710,265	\$ 4,192,850
5	Western Division Projected Throughput (MMBtu)							409,734,436 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0102

Footnotes:

1/ Projected total payments equal total actual payments from October 2018 through March 2019.

2/ Projected deliveries equal actual deliveries from October 2018 through March 2019. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
October 2018 through March 2019

Line No.	Zone	Location	Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 1,076,000	\$ 577,399	\$ 504,669	\$ 516,775	\$ 352,439	\$ 329,659	\$ 3,356,942
2	Market Area	CS#15	594,534	405,096	223,859	321,954	237,668	347,145	2,130,255
3	Market Area	CS#26	9,963	8,715	9,018	8,737	7,900	8,620	52,952
4	Market Area	CS#27	<u>403,640</u>	<u>239,983</u>	<u>3,778</u>	<u>3,605</u>	<u>3,582</u>	<u>3,753</u>	<u>658,342</u>
5	Total Market Area Electric Payments		<u>2,084,138</u>	<u>1,231,192</u>	<u>741,325</u>	<u>851,071</u>	<u>601,589</u>	<u>689,177</u>	<u>6,198,491</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>677,842</u>	<u>693,858</u>	<u>674,248</u>	<u>794,470</u>	<u>608,766</u>	<u>743,665</u>	<u>4,192,850</u>
7	Total Payments to Electric Providers		<u>\$ 2,761,980</u>	<u>\$ 1,925,050</u>	<u>\$ 1,415,573</u>	<u>\$ 1,645,541</u>	<u>\$ 1,210,356</u>	<u>\$ 1,432,842</u>	<u>\$ 10,391,341</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective October 2019 Through March 2020

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0027 \$/MMBtu
2	Western Division 2/	<u>0.0074</u>
3	Total Deferred Electric Power Cost Surcharge	\$ <u><u>0.0101</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2018 through March 2019

Line No.	Description	Production Month						Total
		Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 2,084,137.54	\$ 1,231,191.91	\$ 741,324.64	\$ 851,071.06	\$ 601,589.10	\$ 689,177.10	\$ 6,198,491.35
2	Collections from Electric Power Cost Surcharge	<u>998,236.89</u>	<u>865,013.44</u>	<u>840,205.58</u>	<u>874,732.38</u>	<u>785,725.52</u>	<u>859,960.08</u>	<u>5,223,873.89</u>
3	Under/(Over) Collection	<u>\$ 1,085,900.65</u>	<u>\$ 366,178.47</u>	<u>\$ (98,880.94)</u>	<u>\$ (23,661.32)</u>	<u>\$ (184,136.42)</u>	<u>\$ (170,782.98)</u>	<u>\$ 974,617.46</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ September 30, 2018							\$ -
2	October 2018	\$ 1,085,900.65	\$ -	\$ -	\$ -	\$ -	\$ -	1,085,900.65
3	November	366,178.47	-	-	-	-	3,343.22	1,455,422.34
4	December	(98,880.94)	-	-	-	-	4,579.63	1,361,121.03
5	January 2019	(23,661.32)	-	-	-	-	4,497.18	1,341,956.89
6	February	(184,136.42)	-	-	-	-	4,017.27	1,161,837.74
7	March	(170,782.98)	-	-	-	-	3,810.61	994,865.37
8	April	-	-	-	-	-	3,361.77	998,227.14
9	May	-	-	-	-	-	3,436.47	1,001,663.61
10	June	-	-	-	-	-	3,361.77	1,005,025.38
11	July	-	-	-	-	-	3,547.04	1,008,572.42
12	August	-	-	-	-	-	3,547.04	1,012,119.46
13	September	-	-	-	-	-	3,396.10	1,015,515.56
14	Total	\$ <u>974,617.46</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>40,898.10</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ -	\$ -	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	1,085,900.65	-	1,085,900.65	270,481.83	815,418.82	0.0041	3,343.22
3	December	1,455,422.34	3,343.22	1,452,079.12	361,691.49	1,090,387.63	0.0042	4,579.63
4	January 2019	1,361,121.03	-	1,361,121.03	339,035.17	1,022,085.86	0.0044	4,497.18
5	February	1,341,956.89	4,497.18	1,337,459.71	333,141.49	1,004,318.22	0.0040	4,017.27
6	March	1,161,837.74	8,514.45	1,153,323.29	287,275.82	866,047.47	0.0044	3,810.61
7	April	994,865.37	-	994,865.37	247,806.29	747,059.08	0.0045	3,361.77
8	May	998,227.14	3,361.77	994,865.37	247,806.29	747,059.08	0.0046	3,436.47
9	June	1,001,663.61	6,798.24	994,865.37	247,806.29	747,059.08	0.0045	3,361.77
10	July	1,005,025.38	-	1,005,025.38	250,337.00	754,688.38	0.0047	3,547.04
11	August	1,008,572.42	3,547.04	1,005,025.38	250,337.00	754,688.38	0.0047	3,547.04
12	September	1,012,119.46	7,094.08	1,005,025.38	250,337.00	754,688.38	0.0045	3,396.10

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2019 Through March 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2018 - September 2019	\$ 1,015,515.56 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>4,785.98 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,020,301.54</u>
4	Projected Market Area Deliveries, October 2019 - March 2020 (MMBtu)	<u>382,716,070 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0027 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2018 through March 2019.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Winter Deferral Period
October 2018 through March 2019

Line No.	Description	Production Month						Total
		Oct-18 (a)	Nov-18 (b)	Dec-18 (c)	Jan-19 (d)	Feb-19 (e)	Mar-19 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 677,842.09	\$ 693,857.77	\$ 674,248.44	\$ 794,470.13	\$ 608,766.47	\$ 743,664.96	\$ 4,192,849.86
2	Collections from Electric Power Cost Surcharge	<u>238,522.85</u>	<u>205,311.58</u>	<u>201,036.60</u>	<u>208,884.90</u>	<u>188,671.20</u>	<u>205,930.27</u>	<u>1,248,357.40</u>
3	Under/(Over) Collection	\$ <u>439,319.24</u>	\$ <u>488,546.19</u>	\$ <u>473,211.84</u>	\$ <u>585,585.23</u>	\$ <u>420,095.27</u>	\$ <u>537,734.69</u>	\$ <u>2,944,492.46</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Winter Deferral Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ September 30, 2018							\$ -
2	October 2018	\$ 439,319.24	\$ -	\$ -	\$ -	\$ -	\$ -	439,319.24
3	November	488,546.19	-	-	-	-	1,352.55	929,217.98
4	December	473,211.84	-	-	-	-	2,926.34	1,405,356.16
5	January 2019	585,585.23	-	-	-	-	4,643.33	1,995,584.72
6	February	420,095.27	-	-	-	-	5,980.11	2,421,660.10
7	March	537,734.69	-	-	-	-	7,966.13	2,967,360.92
8	April	-	-	-	-	-	10,027.06	2,977,387.98
9	May	-	-	-	-	-	10,249.88	2,987,637.86
10	June	-	-	-	-	-	10,027.06	2,997,664.92
11	July	-	-	-	-	-	10,579.66	3,008,244.58
12	August	-	-	-	-	-	10,579.66	3,018,824.24
13	September	-	-	-	-	-	10,129.46	3,028,953.70
14	Total	\$ <u>2,944,492.46</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>84,461.24</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Winter Deferral Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ -	\$	-	\$ -	\$ -	\$ -	0.0042	\$ -
2	November	439,319.24		-	439,319.24	109,427.94	329,891.30	0.0041	1,352.55
3	December	929,217.98		1,352.55	927,865.43	231,117.59	696,747.84	0.0042	2,926.34
4	January 2019	1,405,356.16		-	1,405,356.16	350,053.49	1,055,302.67	0.0044	4,643.33
5	February	1,995,584.72		4,643.33	1,990,941.39	495,914.13	1,495,027.26	0.0040	5,980.11
6	March	2,421,660.10		10,623.44	2,411,036.66	600,553.67	1,810,482.99	0.0044	7,966.13
7	April	2,967,360.92		-	2,967,360.92	739,125.84	2,228,235.08	0.0045	10,027.06
8	May	2,977,387.98		10,027.06	2,967,360.92	739,125.84	2,228,235.08	0.0046	10,249.88
9	June	2,987,637.86		20,276.94	2,967,360.92	739,125.84	2,228,235.08	0.0045	10,027.06
10	July	2,997,664.92		-	2,997,664.92	746,674.12	2,250,990.80	0.0047	10,579.66
11	August	3,008,244.58		10,579.66	2,997,664.92	746,674.12	2,250,990.80	0.0047	10,579.66
12	September	3,018,824.24		21,159.32	2,997,664.92	746,674.12	2,250,990.80	0.0045	10,129.46

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Winter Recovery/(Refund) Period
To Be Effective October 2019 Through March 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, October 2018 - September 2019	\$ 3,028,953.70 1/
2	Unamortized Balance From Previous Winter Recovery/(Refund) Period	<u>(11,541.41) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 3,017,412.29</u>
4	Projected Western Division Deliveries, October 2019 - March 2020 (MMBtu)	<u>409,734,436 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0074 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for October 2018 through March 2019.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ September 30, 2018							\$ 3,082,779.90	1/
2	October 2018	\$ -	\$ (594,276.81)	\$ (25.58)	\$ -	\$ -	\$ 9,722.59	2,498,200.10	
3	November	-	(513,940.91)	-	-	-	7,661.40	1,991,920.59	
4	December	-	(500,283.21)	(176.01)	-	-	6,227.38	1,497,688.75	
5	January 2019	-	(520,822.81)	(1,324.47)	-	-	4,948.40	980,489.87	
6	February	-	(467,930.26)	(133.33)	(83.26)	-	2,930.19	515,273.21	
7	March	-	(511,949.22)	(10.49)	-	-	1,676.44	4,989.94	
8	April	-	-	(36.22)	-	-	16.86	4,970.58	
9	May	-	-	(204.51)	-	-	17.11	4,783.18	
10	June	-	-	-	-	-	16.05	4,799.23	
11	July	-	-	(62.91)	-	-	16.94	4,753.26	
12	August	-	-	-	-	-	16.72	4,769.98	
13	September	-	-	-	-	-	16.00	4,785.98	
14	Total	\$ -	\$ (3,109,203.22)	\$ (1,973.52)	\$ (83.26)	\$ -	\$ 33,266.08		

Footnotes:

- 1/ Projected balance at September 30, 2017 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP18-1106-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2018 through March 2019

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	October 2018	73,367,508	\$ (0.0081) \$	(594,276.81)
2	November	63,449,496	(0.0081)	(513,940.91)
3	December	61,763,361	(0.0081)	(500,283.21)
4	January 2019	64,299,113	(0.0081)	(520,822.81)
5	February	57,769,169	(0.0081)	(467,930.26)
6	March	63,203,609	(0.0081)	(511,949.22)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Winter (Recovery)/Refund Period

October 2018 through March 2019

As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ 3,082,779.90	\$	-	\$ 3,082,779.90	\$ 767,877.44	\$ 2,314,902.46	\$ 0.0042	\$ 9,722.59
2	November	2,498,200.10		9,722.59	2,488,477.51	619,843.04	1,868,634.47	0.0041	7,661.40
3	December	1,991,920.59		17,383.99	1,974,536.60	491,827.94	1,482,708.66	0.0042	6,227.38
4	January 2019	1,497,688.75		-	1,497,688.75	373,052.18	1,124,636.57	0.0044	4,948.40
5	February	980,489.87		4,948.40	975,541.47	242,992.99	732,548.48	0.0040	2,930.19
6	March	515,273.21		7,878.59	507,394.62	126,384.52	381,010.10	0.0044	1,676.44
7	April	4,989.94		-	4,989.94	1,242.92	3,747.02	0.0045	16.86
8	May	4,970.58		16.86	4,953.72	1,233.90	3,719.82	0.0046	17.11
9	June	4,783.18		33.97	4,749.21	1,182.96	3,566.25	0.0045	16.05
10	July	4,799.23		-	4,799.23	1,195.42	3,603.81	0.0047	16.94
11	August	4,753.26		16.94	4,736.32	1,179.75	3,556.57	0.0047	16.72
12	September	4,769.98		33.66	4,736.32	1,179.75	3,556.57	0.0045	16.00

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
With Carrying Charges Calculated Through September 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ September 30, 2018							\$ 259,128.84 1/
2	October 2018	\$ -	\$ (52,141.35)	\$ (21.68)	\$ -	\$ -	\$ 817.25	207,783.06
3	November	-	(44,715.99)	-	-	-	637.20	163,704.27
4	December	-	(43,957.48)	(28.15)	(12.80)	-	511.71	120,217.55
5	January 2019	-	(45,680.30)	(202.27)	-	-	397.20	74,732.18
6	February	-	(41,240.02)	(14.13)	-	-	223.28	33,701.31
7	March	-	(45,023.35)	(35.83)	-	-	109.30	(11,248.57)
8	April	-	-	(31.60)	-	-	(38.01)	(11,318.18)
9	May	-	-	(21.44)	-	-	(38.96)	(11,378.58)
10	June	-	-	-	-	-	(38.19)	(11,416.77)
11	July	-	-	(5.44)	-	-	(40.29)	(11,462.50)
12	August	-	-	-	-	-	(40.31)	(11,502.81)
13	September	-	-	-	-	-	(38.60)	(11,541.41)
14	Total	\$ -	\$ (272,758.49)	\$ (360.54)	\$ (12.80)	\$ -	\$ 2,461.58	

Footnotes:

- 1/ Projected balance at September 30, 2018 per Attachment C, Schedule 2, Page 9, line 3 in Docket No. RP18-1106-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Winter Period
 October 2018 through March 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	October 2018	74,487,648	\$ (0.0007) \$	(52,141.35)
2	November	63,879,983	(0.0007)	(44,715.99)
3	December	62,796,398	(0.0007)	(43,957.48)
4	January 2019	65,257,573	(0.0007)	(45,680.30)
5	February	58,914,309	(0.0007)	(41,240.02)
6	March	64,319,073	(0.0007)	(45,023.35)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Winter (Recovery)/Refund Period
October 2018 through March 2019
As Calculated Through September 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	October 2018	\$ 259,128.84	\$	-	\$ 259,128.84	\$ 64,545.38	\$ 194,583.46	\$ 0.0042	\$ 817.25
2	November	207,783.06		817.25	206,965.81	51,552.13	155,413.68	0.0041	637.20
3	December	163,704.27		1,454.45	162,249.82	40,414.04	121,835.78	0.0042	511.71
4	January 2019	120,217.55		-	120,217.55	29,944.42	90,273.13	0.0044	397.20
5	February	74,732.18		397.20	74,334.98	18,515.75	55,819.23	0.0040	223.28
6	March	33,701.31		620.48	33,080.83	8,239.95	24,840.88	0.0044	109.30
7	April	(11,248.57)		-	(11,248.57)	(2,801.85)	(8,446.72)	0.0045	(38.01)
8	May	(11,318.18)		(38.01)	(11,280.17)	(2,809.72)	(8,470.45)	0.0046	(38.96)
9	June	(11,378.58)		(76.97)	(11,301.61)	(2,815.06)	(8,486.55)	0.0045	(38.19)
10	July	(11,416.77)		-	(11,416.77)	(2,843.75)	(8,573.02)	0.0047	(40.29)
11	August	(11,462.50)		(40.29)	(11,422.21)	(2,845.10)	(8,577.11)	0.0047	(40.31)
12	September	(11,502.81)		(80.60)	(11,422.21)	(2,845.10)	(8,577.11)	0.0045	(38.60)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).