



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 19, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Flex Fuel Adjustment
Docket No. RP22-_____

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”), proposed to become effective September 1, 2022:

<u>Version</u>	<u>Description</u>	<u>Title</u>
34.0.0	Rate Schedule FTS-1	Currently Effective Rates
31.0.0	Rate Schedule FTS-3	Currently Effective Rates
34.0.0	Rate Schedule SFTS	Currently Effective Rates
34.0.0	Rate Schedule ITS-1	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

On March 31, 2022, in Docket No. RP22-642-000, the Federal Energy Regulatory Commission (“FERC”) accepted FGT’s Market Area Base Fuel Reimbursement Charge Percentage (“Base FRCP”) of 1.36%, Western Division Base FRCP of 0.85% and a LAUF Percentage of -0.08% to become effective April 1, 2022¹. On July 28, 2022, in Docket No. RP21-441-007, FERC accepted the Settlement Compliance rates to become effective August 1, 2022², and the above tariff records reflect the Settlement Compliance rates. In the instant filing FGT is proposing a flex adjustment increase of 0.28% to the Market Area Base FRCP of 1.64% to be effective September 1, 2022. The Western Division Base FRCP and LAUF Percentage would remain unchanged.

Appendix A compares estimated Market Area gas fuel usage as a percentage of deliveries for September 2022, as adjusted, with FGT’s projected Market Area gas fuel use for September 2022, as filed in Docket No. RP22-642-000. As shown in Column (c) of Appendix A, fuel usage as a percentage of deliveries based on estimates for September 2022 equals 1.65%, as opposed to the projected fuel percentage of 1.37% in the March 1 filing, shown in Column (a). This difference of 0.28% reflects higher compressor utilization than projected in FGT’s March 1 filing and under retained fuel for the Summer Period of April through July 2022. Based on this data, FGT proposes a flex adjustment of 0.28% for the month of September 2022 only, as shown on Line 9, Column (e) of Appendix A. This adjustment results in an Effective Market Area Base FRCP of 1.64%, as shown on Line 9, Column (g) of Appendix A. This adjustment will mitigate operational problems that may otherwise be experienced due to the under-

¹ FERC Letter Order issued March 31, 2022 in Docket No. RP22-642-000.

² FERC Letter Order issued July 28, 2022 in Docket No. RP21-441-007.

recovery of fuel and reduce any increase in the balance of the deferred fuel accounts that will be collected through the Unit Fuel Surcharge during FGT's next Summer Period.

The tariff records listed above are being filed pursuant to Section 27.F of the General Terms and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.F, a flex adjustment shall become effective without prior Commission approval provided that such flex adjustment does not exceed 0.50 percent, is effective at the beginning of a month, is posted on FGT's Internet website at least five working days prior to the nomination deadline for the first day of the month, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions, and FGT has posted notice of the flex adjustment prior to making the instant filing.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records submitted herewith be accepted effective September 1, 2022. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to accept this filing and allow the proposed tariff records in this filing to become effective on September 1, 2022.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- a clean copy of the proposed tariff records in PDF format
- a marked version of the proposed tariff changes in PDF format
- Appendix A in PDF format
- a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston³
Vice President
Chief Regulatory Officer
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin Erwin³
General Counsel
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1189 (Fax)
kevin.erwin@energytransfer.com

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
August 19, 2022
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Lawrence J. Biediger^{3 4}
Sr. Director, Rates and Regulatory Affairs
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet website accessible via <https://fgtmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

⁴ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	3.44 ¢	5.53 ¢	5.53 ¢	2.41 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.92 3/	4.01	4.01	0.77 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.02) ¢ 8/	2.07	2.07	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.28 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	3.44 ¢	3.48	3.48	2.41 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	1.92 3/	1.96	1.96	0.77 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.02) ¢ 8/	0.02	0.02	0.00 % 7/

1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.28 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	3.44 ¢	94.44 ¢	5.53 ¢	2.41 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	1.92 3/	92.92	4.01	0.77 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.28 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.
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- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	3.44 ¢	74.76 ¢	4.51 ¢	2.41 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	1.92 3/	73.24	2.99	0.77 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.02) ¢ 7/	71.30 ¢	1.05 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.28 %
 Effective Fuel Reimbursement Charge Percentage 2.41 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.41%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.

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6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
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 Cents per MMBtu

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Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	3.44 ¢	5.53 ¢	5.53 ¢	2.13 2.41 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.92 3/	4.01	4.01	0.77 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.02) ¢ 8/	2.07	2.07	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment ~~0.00~~ 0.28 %
 Effective Fuel Reimbursement Charge Percentage ~~2.13~~ 2.41 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.13~~ 2.41%.
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 Cents per MMBtu

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Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	3.44 ¢	3.48	3.48	2.13 2.41 %
1/ Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	1.92 ¢ 3/	1.96	1.96	0.77 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	(0.02) ¢ 8/	0.02	0.02	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
- Flex Adjustment ~~0.00~~ 0.28 %
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CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

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		Sect. 24 Adjustment	Sect. 27 Unit Fuel			
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1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment ~~0.00~~ 0.28 %
 Effective Fuel Reimbursement Charge Percentage ~~2.13~~ 2.41 %

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Western Division to Western Division	71.32	-	1.92 3/	73.24	2.99	0.77 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.02) ¢ 7/	71.30 ¢	1.05 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment ~~0.00~~ 0.28 %
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7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

FLORIDA GAS TRANSMISSION COMPANY, LLC
 Calculation of Flex Adjustment to Market Area Base Fuel Reimbursement Charge Percentage (FRCP)
 Proposed to be Effective September 1, 2022

Line No.	Projected Market Area Fuel Use, September 2022, As Filed	1/	Market Area Under Retained Fuel April through July 2022	Estimated Fuel Use for September 2022, As Adjusted	Difference	Proposed Flex Adjustment	2/	Current Total Market Area FRCP	Proposed Total Market Area FRCP
	(a)		(b)	(c)	(d)	(e)		(f)	(g)
<u>Market Area</u>									
1	Market Area Deliveries		76,296,086	76,296,086					
2	Less: Mkt Area Only Forwardhauls & Backhauls		9,404,860	9,404,860					
3	Total Market Area Forwardhaul Deliveries From Western Division		66,891,226	66,891,226					
4	Compressor Fuel - MMBTU		932,875	152,747	1,085,622				
5	Less: Mkt Area Only Forwardhauls & Backhauls		32,357	-	32,357				
6	Total Compressor Fuel - MMBTU		965,232	152,747	1,053,265				
7	Other Company Use - MMBTU		49,261	-	49,261				
8	Total Market Area Fuel Use		915,971	152,747	1,102,526				
9	Market Area Gas FRCP - % of Forwardhaul Deliveries		1.37%		1.65%	0.28%	0.28%	1.36%	1.64%
10	Western Division Gas FRCP	3/				-		0.85%	0.85%
11	LAUF %	3/				-		-0.08%	-0.08%
12	Total System FRCP					0.28%		2.13%	2.41%

1/ See Attachment B, Schedule 1, Page 2, Column (f) of FGT's Summer Period Fuel Filing in Docket No. RP22-642-000.

2/ Pursuant to Section 27.F of the General Terms and Conditions of FGT's Tariff, flex adjustments to the Base FRCP may be filed up to a total of five-tenths percent (0.50%) from the Base FRCP.

3/ See Attachment A, Column (a) of FGT's Summer Period Fuel Filing in Docket No. RP22-642-000.