

August 16, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC  
Docket Nos. RP21-441-000 and RP21-441-001  
Updated Statements

Dear Ms. Bose:

Pursuant to Section 4(e) of the Natural Gas Act (“NGA”)<sup>1</sup> and Section 154.311 of the regulations of the Federal Energy Regulatory Commission (“Commission”),<sup>2</sup> Florida Gas Transmission Company, LLC (“FGT”) hereby submits certain updated statements and schedules originally submitted in FGT’s general rate proceeding in Docket No. RP21-441-000.

## **STATEMENT OF NATURE, REASONS AND BASIS**

On February 1, 2021, FGT filed in Docket No. RP21-441-000 revised tariff records proposing a general rate increase and certain related tariff changes (“February 1 Filing”). In the February 1 Filing, FGT proposed a March 1, 2021 effective date for its tariff records. By Order issued March 3, 2021,<sup>3</sup> the Commission accepted three of FGT’s tariff records to be effective March 1, 2021 and suspended the remaining tariff records to be effective on August 1, 2021, subject to refund and the outcome of a hearing.

Section 154.311(a) of the Commission’s regulations requires certain statements and schedules that include test period data to be updated with actual data and filed 45 days after the end of the test period.

In compliance with Section 154.311(b) of the Commission’s regulations, the following statements and schedules, included in the February 1 Filing, are submitted herein with updated data: Statements C, D and H-4, Schedules B-1, B-2, C-3, E-2, G-1, G-4, G-5, G-6, H-1(1)(a) through (c), H-1(2)(a) through (k), H-2(1), H-3(1), I-4 and I-5. The actual test period data includes updates for the 12-month period ended June 30, 2021, the end of the test period.

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<sup>1</sup> 15 U.S.C. § 717c(e) (2006).

<sup>2</sup> 18 C.F.R. § 154.311 (2021).

<sup>3</sup> *Florida Gas Transmission Company, LLC*, 174 FERC ¶ 61,170 (2021).

Section 154.311 also requires an update of Schedules E-4, H-3(3), and I-6. While these schedules are listed in Section 154.311 to be updated at the end of the test period, they are not a filing requirement in Section 154.312 and were not part of the February 1 Filing. Instead, FGT believes it was the Commission's intention to require the following updates: Schedule E-3, Gas Stored Underground – FERC Accounts 117.3, 164.1, 164.2, and 164.3; Schedule H-3(1), State Income Taxes Paid, and Schedule I-5, Gas Balance, in lieu of Schedules E-4, H-3(3), and I-6, respectively. Although Schedule E-3 is not applicable to FGT's filing, updated Schedules H-3(1) and I-5 are submitted herewith.

In addition, Schedule D-2 is only required if a policy change has been made effective since the period covered by the last annual report (FERC Form No. 2) filed with the Commission. No such policy change has occurred since FGT filed its 2020 FERC Form No. 2, and as such, an updated Schedule D-2 is not included in these updated schedules.

## **DESCRIPTION OF UPDATED STATEMENTS AND SCHEDULES**

**Updated Statement C** includes the Cost of Plant Summary, showing the amounts of gas utility plant classified by Accounts 101, 106, 117.2, and 107 for the adjustment period ended June 30, 2021.

**Updated Statement D** sets forth the Accumulated Provisions for Depreciation, Depletion and Amortization through June 30, 2021 (Account 108, detailed by functional plant classification, including authorized negative salvage, and Account 111), as of the beginning of the adjustment period and the balances at the end of the adjustment period.

**Updated Statement H-4**, Other Taxes, shows gas utility taxes, other than Federal or state income taxes per books for the twelve months of actual experience ended June 30, 2021 (separately identifying the amounts expensed or accrued during the period).

**Updated Schedule B-1** sets forth actual balances of accumulated deferred income taxes.

**Updated Schedule B-2** sets forth actual balances for regulatory assets and liabilities.

**Updated Schedule C-3.** Not applicable. FGT does not own any underground storage facilities.

**Updated Schedule E-2** sets forth the actual monthly balances for materials, supplies, and prepayments.

**Updated Schedule G-1** sets forth actual revenues and billing determinants by month, customer, and rate schedule for the twelve months ended June 30, 2021.

**Updated Schedule G-4** sets forth actual revenues and billing determinants by month, customer, and rate schedule for the twelve months ended June 30, 2021, for At-Risk Revenues for FGT's Jacksonville Lateral Expansion facilities.

**Updated Schedule G-5, Other Revenues,** consists of a description and quantification by month of the types of revenue included in Account Nos. 489-495 for the twelve months ended June 30, 2021.

**Updated Schedule G-6, Miscellaneous Revenues.** Not applicable.

**Updated Schedules H-1 (1)(a)(b)(c).** These schedules show the labor costs, materials and other charges (excluding purchased gas costs) and quantities associated with Accounts 810, 811, and 812 recorded in each gas operation and maintenance expense account of the Uniform System of Accounts by month, as booked, for the twelve months ended June 30, 2021.

**Updated Schedules H-1 (2)(a) through H-1 (2)(k).** These schedules show principal charges, credits and volumes to the prescribed accounts, and intercompany and interdepartmental transactions, for the twelve months ended June 30, 2021.

**Updated Schedule H-2 (1), Depreciable Plant.** This schedule reconciles the depreciable plant shown in Statement H-2 with the aggregate investment in gas plant shown in Statement C.

**Updated Schedule H-3(1), State Income Tax.** This schedule sets forth the income tax paid in each State for the twelve months ended June 30, 2021.

**Updated Schedule I-4, Transmission and Compression By Others.** This schedule sets forth the expense by month for the twelve months ended June 30, 2021.

**Updated Schedule I-5, Gas Balance.** This schedule sets forth FGT's gas account volumes by month for the twelve months ended June 30, 2021.

## **WAIVER REQUESTED**

Considering the information detailed in the foregoing paragraphs and FGT's explanation for compliance with Section 154.311 of the Commission's regulations, FGT respectfully requests waiver of this section of the Commission's regulations to the extent necessary.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's regulations. The eTariff XML filing package contains the following:

- This transmittal letter in PDF format
- Updated Statements and Schedules in both Excel and PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary

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In accordance with Section 154.2(d) of the Commission's regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on parties to this proceeding. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under the Informational Postings, Regulatory tab.

Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger, Jr.

Lawrence J. Biediger, Jr.  
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP21-441-000

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FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Accumulated Deferred Income Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	July 2020 (a)	August 2020 (b)	September 2020 (c)	October 2020 (d)	November 2020 (e)	December 2020 (f)	January 2021 (g)
1	Account No. 190	\$ 101,278,736	\$ 98,384,724	\$ 95,490,712	\$ 95,176,726	\$ 94,862,739	\$ 95,526,993	\$ 95,213,007
2	Account No. 282	(481,426,679)	(478,846,149)	(476,265,620)	(478,374,215)	(479,407,713)	(476,551,719)	(473,283,167)
3	Account No. 283	(6,646,817)	(6,646,817)	(6,646,817)	(6,646,817)	(6,646,817)	(7,845,058)	(7,845,058)
4	Total Deferred Taxes	\$ <u>(386,794,760)</u>	\$ <u>(387,108,242)</u>	\$ <u>(387,421,724)</u>	\$ <u>(389,844,307)</u>	\$ <u>(391,191,790)</u>	\$ <u>(388,869,784)</u>	\$ <u>(385,915,219)</u>

Line No.	Description	February 2021 (h)	March 2021 (i)	April 2021 (j)	May 2021 (k)	June 2021 (l)
1	Account No. 190	\$ 94,899,020	\$ 94,585,022	\$ 94,272,518	\$ 93,983,425	\$ 93,668,720
2	Account No. 282	(470,014,616)	(477,148,170)	(476,500,894)	(476,703,984)	(477,030,652)
3	Account No. 283	(7,845,058)	(7,703,104)	(7,664,438)	(7,625,771)	(7,583,649)
4	Total Deferred Taxes	\$ <u>(382,960,655)</u>	\$ <u>(390,266,252)</u>	\$ <u>(389,892,814)</u>	\$ <u>(390,346,330)</u>	\$ <u>(390,945,581)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Deferred Income Taxes by Item  
June 30, 2021

Line No.	Description	Deferred Taxes 6/30/2021 (a)	Claimed in Rate Base (b)
1	Asset Retirement Obligation	\$ -	\$ -
2	Deferred Compensation	1,320	-
3	Environmental Reserve	34,741	-
4	Insurance Reserve	-	-
5	Incentive Comp Accrual	2,433,302	-
6	Deferred Revenue	6,389,656	-
7	Accrued Expenses	102,140	-
8	Federal Statutory Rate Change	84,707,561	84,707,561
9	Rate Case Amortization	-	-
<b>10</b>	<b>Total - Account No. 190</b>	<b>\$ 93,668,720</b>	<b>\$ 84,707,561</b>
11	AFUDC Equity	(31,434,703)	-
12	Book Amortization	3,975,856	3,975,856
13	Book Depreciation	508,392,768	508,392,768
14	Book Gain/Loss Sale of Assets	(1,944,613)	(1,944,613)
15	Capitalized Interest	33,693,150	33,693,150
16	Contributions in Aid of Construction	109,934,224	-
17	Cost of Removal	(1,820,670)	(1,820,670)
18	Levelization Regulatory Asset	(55,324,778)	(55,324,778)
19	Asset Retirement Obligation	(102,192)	-
20	Pipeline Integrity	(35,668,573)	(35,668,573)
21	Salvage Proceeds	691,576	691,576
22	Section 174 Research & Experimental Expense	-	-
23	Tax Depreciation	(868,175,196)	(868,175,196)
24	Tax Gain/Loss Sale of Assets	(10,496,980)	(10,496,980)
25	Repair Expense	(128,750,520)	(128,750,520)
<b>26</b>	<b>Total - Account No. 282</b>	<b>\$ (477,030,652)</b>	<b>\$ (555,427,982)</b>
27	AFUDC Equity Gross Up	(9,488,258)	-
28	Deferred Debits/Credits	895,297	-
29	FERC Annual Charge	(25,811)	-
30	Incentive Comp Accrual	-	-
31	Fuel Tracker	1,707,952	-
32	Insurance Reserve	(522,705)	-
33	Early In-Service Facilities Regulatory Asset	(150,124)	-
34	Rate Case Cost Regulatory Asset - RP10-21	0	-
35	State Rate Change	-	-
<b>36</b>	<b>Total - Account No. 283</b>	<b>\$ (7,583,649)</b>	<b>\$ -</b>
<b>37</b>	<b>Total - Account Nos. 190, 282 and 283</b>	<b>\$ (390,945,581)</b>	<b>\$ (470,720,421)</b>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Accumulated Deferred Income Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	July 2020 (a)	August 2020 (b)	September 2020 (c)	October 2020 (d)	November 2020 (e)	December 2020 (f)	January 2021 (g)
1	Account No. 190	\$ 52,998,994	\$ 55,482,927	\$ 57,966,859	\$ 57,870,767	\$ 57,774,674	\$ 57,675,234	\$ 57,579,142
2	Account No. 282	(380,122,982)	(382,520,202)	(384,917,422)	(384,755,134)	(384,592,847)	(383,878,363)	(384,912,576)
3	Account No. 283	<u>(23,232,998)</u>	<u>(23,232,998)</u>	<u>(23,232,998)</u>	<u>(22,279,939)</u>	<u>(22,279,939)</u>	<u>(22,053,725)</u>	<u>(22,053,725)</u>
4	Total Deferred Taxes	\$ <u>(350,356,986)</u>	\$ <u>(350,270,273)</u>	\$ <u>(350,183,560)</u>	\$ <u>(349,164,307)</u>	\$ <u>(349,098,112)</u>	\$ <u>(348,256,853)</u>	\$ <u>(349,387,160)</u>

Line No.	Description	February 2021 (h)	March 2021 (i)	April 2021 (j)	May 2021 (k)	June 2021 (l)
1	Account No. 190	\$ 57,483,049	\$ 57,386,956	\$ 57,290,864	\$ 57,194,771	\$ 57,098,678
2	Account No. 282	(385,946,790)	(385,786,945)	(386,422,102)	(387,056,475)	(387,609,187)
3	Account No. 283	<u>(22,053,725)</u>	<u>(22,053,726)</u>	<u>(22,053,726)</u>	<u>(22,053,726)</u>	<u>(22,053,726)</u>
4	Total Deferred Taxes	\$ <u>(350,517,466)</u>	\$ <u>(350,453,715)</u>	\$ <u>(351,184,964)</u>	\$ <u>(351,915,430)</u>	\$ <u>(352,564,235)</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Deferred Income Taxes by Item  
June 30, 2021

Line No.	Description	Deferred Taxes 6/30/2021 (a)	Claimed in Rate Base (b)
1	Asset Retirement Obligation	\$ -	\$ -
2	Deferred Compensation	-	-
3	Environmental Reserve	-	-
4	Insurance Reserve	-	-
5	Incentive Comp Accrual	-	-
6	Deferred Revenue	19,656	-
7	Accrued Expenses	-	-
8	Federal Statutory Rate Change	57,079,023	57,079,023
9	Rate Case Amortization	-	-
<b>10</b>	<b>Total - Account No. 190</b>	<b>\$ 57,098,678</b>	<b>\$ 57,079,023</b>
11	AFUDC Equity	(40,477,924)	-
12	Book Amortization	752,840	752,840
13	Book Depreciation	134,743,000	134,743,000
14	Book Gain/Loss Sale of Assets	-	-
15	Capitalized Interest	13,749	13,749
16	Contributions in Aid of Construction	2,247,148	-
17	Cost of Removal	9,853	9,853
18	Levelization Regulatory Asset	-	-
19	Asset Retirement Obligation	-	-
20	Pipeline Integrity	(506,479)	(506,479)
21	Salvage Proceeds	-	-
22	Section 174 Research & Experimental Expense	(557,110)	(557,110)
23	Tax Depreciation	(481,797,414)	(481,797,414)
24	Tax Gain/Loss Sale of Assets	(470,092)	(470,092)
25	Repair Expense	(1,566,760)	(1,566,760)
<b>26</b>	<b>Total - Account No. 282</b>	<b>\$ (387,609,187)</b>	<b>\$ (349,378,412)</b>
27	AFUDC Equity Gross Up	(21,974,590)	-
28	Deferred Debits/Credits	-	-
29	FERC Annual Charge	(101,712)	-
30	Incentive Comp Accrual	-	-
31	Fuel Tracker	22,576	-
32	Insurance Reserve	-	-
33	Early In-Service Facilities Regulatory Asset	-	-
34	Rate Case Cost Regulatory Asset - RP10-21	-	-
35	State Rate Change	-	-
<b>36</b>	<b>Total - Account No. 283</b>	<b>\$ (22,053,726)</b>	<b>\$ -</b>
<b>37</b>	<b>Total - Account Nos. 190, 282 and 283</b>	<b>\$ (352,564,235)</b>	<b>\$ (292,299,389)</b>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

## Incremental Facilities - Jacksonville Lateral

## Accumulated Deferred Income Taxes

## Twelve Months Ended June 30, 2021

Line No.	Description	July 2020 (a)	August 2020 (b)	September 2020 (c)	October 2020 (d)	November 2020 (e)	December 2020 (f)	January 2021 (g)
1	Account No. 190	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Account No. 282	(6,485,773)	(6,531,879)	(6,577,986)	(6,582,455)	(6,586,925)	(6,616,955)	(6,638,547)
3	Account No. 283	-	-	-	-	-	-	-
4	Total Deferred Taxes	<u>\$ (6,485,773)</u>	<u>\$ (6,531,879)</u>	<u>\$ (6,577,986)</u>	<u>\$ (6,582,455)</u>	<u>\$ (6,586,925)</u>	<u>\$ (6,616,955)</u>	<u>\$ (6,638,547)</u>

Line No.	Description	February 2021 (h)	March 2021 (i)	April 2021 (j)	May 2021 (k)	June 2021 (l)
1	Account No. 190	\$ -	\$ -	\$ -	\$ -	\$ -
2	Account No. 282	(6,660,138)	(6,661,801)	(6,676,747)	(6,691,693)	(6,706,639)
3	Account No. 283	-	-	-	-	-
4	Total Deferred Taxes	<u>\$ (6,660,138)</u>	<u>\$ (6,661,801)</u>	<u>\$ (6,676,747)</u>	<u>\$ (6,691,693)</u>	<u>\$ (6,706,639)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Deferred Income Taxes by Item  
June 30, 2021

Line No.	Description	Deferred Taxes	Claimed in
		6/30/2021 (a)	Rate Base (b)
1	Asset Retirement Obligation	\$ -	\$ -
2	Deferred Compensation	-	-
3	Environmental Reserve	-	-
4	Insurance Reserve	-	-
5	Incentive Comp Accrual	-	-
6	Deferred Revenue	-	-
7	Accrued Expenses	-	-
8	Federal Statutory Rate Change	-	-
9	Rate Case Amortization	-	-
<b>10</b>	<b>Total - Account No. 190</b>	<b>\$ -</b>	<b>\$ -</b>
11	AFUDC Equity	(9,194)	-
12	Book Amortization	-	-
13	Book Depreciation	645,065	645,065
14	Book Gain/Loss Sale of Assets	-	-
15	Capitalized Interest	-	-
16	Contributions in Aid of Construction	-	-
17	Cost of Removal	-	-
18	Levelization Regulatory Asset	-	-
19	Asset Retirement Obligation	-	-
20	Pipeline Integrity	-	-
21	Salvage Proceeds	-	-
22	Section 174 Research & Experimental Expense	-	-
23	Tax Depreciation	(7,323,707)	(7,323,707)
24	Tax Gain/Loss Sale of Assets	-	-
25	Repair Expense	(18,803)	(18,803)
<b>26</b>	<b>Total - Account No. 282</b>	<b>\$ (6,706,639)</b>	<b>\$ (6,697,445)</b>
27	AFUDC Equity Gross Up	-	-
28	Deferred Debits/Credits	-	-
29	FERC Annual Charge	-	-
30	Incentive Comp Accrual	-	-
31	Fuel Tracker	-	-
32	Insurance Reserve	-	-
33	Early In-Service Facilities Regulatory Asset	-	-
34	Rate Case Cost Regulatory Asset - RP10-21	-	-
35	State Rate Change	-	-
<b>36</b>	<b>Total - Account No. 283</b>	<b>\$ -</b>	<b>\$ -</b>
<b>37</b>	<b>Total - Account Nos. 190, 282 and 283</b>	<b>\$ (6,706,639)</b>	<b>\$ (6,697,445)</b>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Accumulated Deferred Income Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	July 2020 (a)	August 2020 (b)	September 2020 (c)	October 2020 (d)	November 2020 (e)	December 2020 (f)	January 2021 (g)
1	Account No. 190	\$ (330,395)	\$ (330,395)	\$ (330,395)	\$ (330,395)	\$ (330,395)	(0)	\$ -
2	Account No. 282	(1,981,946)	(2,012,985)	(2,044,025)	(2,239,533)	(2,435,042)	(2,652,585)	(2,745,335)
3	Account No. 283	<u>(41,341)</u>	<u>(41,341)</u>	<u>(41,341)</u>	<u>(41,341)</u>	<u>(41,341)</u>	<u>2,438</u>	<u>2,438</u>
4	Total Deferred Taxes	\$ <u><u>(2,353,682)</u></u>	\$ <u><u>(2,384,721)</u></u>	\$ <u><u>(2,415,761)</u></u>	\$ <u><u>(2,611,270)</u></u>	\$ <u><u>(2,806,778)</u></u>	\$ <u><u>(2,650,148)</u></u>	\$ <u><u>(2,742,898)</u></u>

Line No.	Description	February 2021 (h)	March 2021 (i)	April 2021 (j)	May 2021 (k)	June 2021 (l)
1	Account No. 190	\$ -	\$ -	\$ -	\$ -	\$ -
2	Account No. 282	(2,838,085)	(3,002,127)	(3,118,097)	(3,230,212)	(3,342,210)
3	Account No. 283	<u>2,438</u>	<u>2,438</u>	<u>2,438</u>	<u>2,438</u>	<u>2,438</u>
4	Total Deferred Taxes	\$ <u><u>(2,835,648)</u></u>	\$ <u><u>(2,999,689)</u></u>	\$ <u><u>(3,115,660)</u></u>	\$ <u><u>(3,227,774)</u></u>	\$ <u><u>(3,339,773)</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West  
Deferred Income Taxes by Item  
June 30, 2021

Line No.	Description	Deferred Taxes	Claimed in
		6/30/2021 (a)	Rate Base (b)
1	Asset Retirement Obligation	\$ -	\$ -
2	Deferred Compensation	-	-
3	Environmental Reserve	-	-
4	Insurance Reserve	-	-
5	Incentive Comp Accrual	-	-
6	Deferred Revenue	-	-
7	Accrued Expenses	-	-
8	Federal Statutory Rate Change	-	-
9	Rate Case Amortization	-	-
<b>10</b>	<b>Total - Account No. 190</b>	<b>\$ -</b>	<b>\$ -</b>
11	AFUDC Equity	(470,065)	-
12	Book Amortization	-	-
13	Book Depreciation	936,338	936,338
14	Book Gain/Loss Sale of Assets	-	-
15	Capitalized Interest	-	-
16	Contributions in Aid of Construction	-	-
17	Cost of Removal	-	-
18	Levelization Regulatory Asset	-	-
19	Asset Retirement Obligation	-	-
20	Pipeline Integrity	-	-
21	Salvage Proceeds	-	-
22	Section 174 Research & Experimental Expense	-	-
23	Tax Depreciation	(3,808,484)	(3,808,484)
24	Tax Gain/Loss Sale of Assets	-	-
25	Repair Expense	-	-
<b>26</b>	<b>Total - Account No. 282</b>	<b>\$ (3,342,210)</b>	<b>\$ (2,872,145)</b>
27	AFUDC Equity Gross Up	12,845	-
28	Deferred Debits/Credits	-	-
29	FERC Annual Charge	(10,407)	-
30	Incentive Comp Accrual	-	-
31	Fuel Tracker	-	-
32	Insurance Reserve	-	-
33	Early In-Service Facilities Regulatory Asset	-	-
34	Rate Case Cost Regulatory Asset - RP10-21	-	-
35	State Rate Change	-	-
<b>36</b>	<b>Total - Account No. 283</b>	<b>\$ 2,438</b>	<b>\$ -</b>
<b>37</b>	<b>Total - Account Nos. 190, 282 and 283</b>	<b>\$ (3,339,773)</b>	<b>\$ (2,872,145)</b>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Regulatory Assets and Liabilities  
Twelve Months Ended June 30, 2021

Line No.	Description	Regulatory Assets						Regulatory Liabilities		
		Levelization Adjustment	1/ Early In-Service Facilities	Environmental Remediation	3/ Rate Case Cost	State Tax Rate Change	4/ Total Claimed In Rate Base	Federal Tax Rate Change	5/ Total Claimed In Rate Base	Total Claimed In Rate Base
		(a)	2/ (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at July 31, 2020	\$ 245,853,488	\$ 1,862,817	\$ 64,918	\$ 69,587	\$ -	\$ 247,850,810	\$ (354,217,112)	\$ (354,217,112)	\$ (106,366,302)
	Balance for the Months of:									
2	August	243,695,155	1,707,583	57,548	57,989	-	245,518,275	(352,956,553)	(352,956,553)	(107,438,278)
3	September	241,536,822	1,552,348	50,178	46,391	-	243,185,739	(351,695,994)	(351,695,994)	(108,510,255)
4	October	241,536,822	1,552,348	42,803	34,793	-	243,166,766	(350,435,435)	(350,435,435)	(107,268,669)
5	November	237,220,152	1,241,878	35,432	23,196	-	238,520,658	(349,174,876)	(349,174,876)	(110,654,218)
6	December	235,061,819	1,086,643	28,062	11,598	-	236,188,122	(347,914,317)	(347,914,317)	(111,726,195)
7	January 2021	232,903,485	931,409	20,691	-	-	233,855,585	(346,653,758)	(346,653,758)	(112,798,173)
8	February	230,745,152	776,174	13,321	-	-	231,534,647	(345,393,199)	(345,393,199)	(113,858,552)
9	March	228,586,819	620,939	5,951	-	-	229,213,709	(344,132,640)	(344,132,640)	(114,918,931)
10	April	226,428,485	465,704	-	-	-	226,894,189	(342,872,081)	(342,872,081)	(115,977,892)
11	May	224,270,152	310,470	-	-	-	224,580,622	(341,611,522)	(341,611,522)	(117,030,900)
12	June	222,111,819	155,235	-	-	-	222,267,054	(340,350,963)	(340,350,963)	(118,083,909)
13	Balance at June 30, 2021	\$ 222,111,819	\$ 155,235	\$ -	\$ -	\$ -	\$ 222,267,054	\$ (340,350,963)	\$ (340,350,963)	\$ (118,083,909)
14	Amount Claimed in Rate Base 6/	\$ 146,108,715	\$ -	\$ -	\$ -	\$ -	\$ 146,108,715	\$ (340,350,963)	\$ (340,350,963)	\$ (194,242,248)

1/ The Levelization Adjustment Regulatory Asset was established pursuant to Commission Orders dated January 15, 1993 and April 21, 1993 in Docket Nos. CP92-182, et al. The amount claimed in rate base reflects the actual surcharge collections, in accordance with FGT's FERC NGA Gas Tariff, Fifth Revised Volume No. 1, Part VI, Section 26. See Schedule B-2.1, Page 2.

2/ Early In-Service Facilities Regulatory Asset was established pursuant to Preliminary Determinations issued July 30, 1999 and November 22, 2000 in Docket Nos. CP99-94, et al. and CP00-40, et al., respectively. See also Article III, Section 4 of the Stipulation and Agreement dated September 11, 2015, in Docket Nos. RP15-101, et al. In accordance with Article III, Section IV, this Regulatory Asset must be fully amortized at the end of the sixty-six (66) month surcharge collection period.

3/ See Article VI, Section 1 of the Stipulation and Agreement dated September 11, 2015, in Docket Nos. RP15-101, et al.

4/ Deferred income tax Regulatory Asset as calculated, as a result of the change in the state corporate income tax rate from 4.9476% to 5.1494%.

5/ Reflects the balance of the excess deferred income tax liability associated with the Tax Cuts and Jobs Act of 2017.

6/ See Schedule B-2.1, Page 2 for the calculation of the Levelization Adjustment.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Calculation of the Levelization Adjustment Regulatory Asset Balance  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
		(a)
1	<u>Levelization Regulatory Asset</u> Balance at February 1, 2016	\$ 372,648,980
2	FTS-2 Levelization Surcharge Collections for the Period of February 2016 to July 31, 2021	<u>226,540,265</u> 1/
3	Balance at July 31, 2021 to be Claimed in Rate Base	\$ <u><u>146,108,715</u></u>

1/ See Schedule B-2.1, Pages 3-14. The balance at July 31, 2021 includes the actual surcharge collections, in accordance with FGT's FERC Gas Tariff, Fifth Revised Volume No. 1, Part VI, Section 26.





FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
February 1, 2016 through July 31, 2021  
Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2016										2017	Total		
			February	March	April	May	June	July	August	September	October	November	December		January	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		(l)	
61	113156	CUTRALE CITRUS JUICES USA, INC.	\$ 2,900	\$ 3,100	\$ 3,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,100	\$ 3,100	\$ 15,200
62	113811	PIVOTAL UTILITY HOLDINGS, INC.	34,800	37,200	-	-	-	-	-	-	37,200	36,000	37,200	37,200	219,600	
63	114236	SUPREME ENERGY, INC	197	214	180	233	225	230	230	210	226	225	5,590	6,011	13,771	
64	114932	DUKE ENERGY FLORIDA, LLC	6,099	6,519	9,159	23,414	22,659	23,414	23,414	22,659	18,829	6,309	6,519	6,519	175,513	
65	114933	DUKE ENERGY FLORIDA, LLC	6,102	6,522	9,159	23,414	22,659	23,414	23,414	22,659	18,829	6,312	6,522	6,522	175,528	
66	115673	ORLANDO COGEN LIMITED, L.P.	34,220	36,580	35,400	37,510	36,300	37,510	37,510	36,300	37,510	35,400	36,580	36,580	437,400	
67	115674	ORLANDO COGEN LIMITED, L.P.	31,030	33,170	32,100	33,170	32,100	33,170	33,170	32,100	33,170	32,100	33,170	33,170	391,620	
68	115703	ORLANDO UTILITIES COMMISSION	-	-	-	23,380	22,626	23,380	23,380	22,626	4,780	-	-	-	120,172	
69	116085	GAS SOUTH, LLC	209	235	261	295	285	295	283	282	255	195	1,644	2,154	6,393	
70	116280	MANSFIELD POWER AND GAS, LLC	64	68	57	80	78	81	80	78	68	66	753	808	2,281	
71	116747	PIVOTAL UTILITY HOLDINGS, INC.	8,140	8,702	8,421	7,989	7,731	7,989	7,989	7,731	7,989	8,421	8,702	8,702	98,506	
72	117480	FLORIDA PUBLIC UTILITIES COMPANY	626	682	-	-	-	-	-	-	-	-	-	-	1,308	
73	117664	FLORIDA GAS UTILITY	-	-	-	890	6,230	11,570	4,840	-	-	-	-	-	23,530	
74	117727	ORLANDO UTILITIES COMMISSION	20,300	21,700	15,000	15,500	-	-	-	-	15,500	21,000	21,700	21,700	152,400	
75	118147	THE ENERGY AUTHORITY, INC.	5,800	-	-	-	21,000	21,700	21,700	-	-	-	6,200	6,200	82,600	
76	119089	INFINITE ENERGY, INC.	8,886	-	-	-	-	-	-	-	-	-	-	-	8,886	
77	119141	FPL ENERGY SERVICES, INC.	-	-	-	13,020	4,200	4,340	4,340	4,200	4,340	-	-	-	34,440	
78	119143	SEMINOLE ELECTRIC COOPERATIVE, INC.	6,000	-	-	-	-	-	-	-	-	-	-	-	6,000	
79	119200	INFINITE ENERGY, INC.	-	9,495	-	-	-	-	-	-	-	-	-	-	9,495	
80	119253	FPL ENERGY SERVICES, INC.	-	-	-	667	645	667	667	645	667	667	-	-	3,958	
81	119275	FLORIDA GAS UTILITY	-	-	(30,000)	-	(30,000)	(31,000)	(31,000)	(30,000)	(31,000)	-	-	-	(183,000)	
82	119278	INFINITE ENERGY, INC.	-	-	30,000	31,000	30,000	31,000	31,000	30,000	31,000	-	-	-	214,000	
83	119322	FLORIDA PUBLIC UTILITIES COMPANY	-	-	594	651	465	419	434	390	406	303	481	760	4,903	
84	119498	THE ENERGY AUTHORITY, INC.	-	-	-	24,801	24,000	24,801	24,801	24,000	-	-	-	-	122,403	
85	119662	INFINITE ENERGY, INC.	-	-	-	-	-	31,000	31,000	-	-	-	-	-	62,000	
86	119736	INFINITE ENERGY, INC.	-	-	-	-	-	5,000	-	-	-	-	-	-	5,000	
87	119739	INFINITE ENERGY, INC.	-	-	-	-	-	57,500	77,500	-	-	-	-	-	135,000	
88	119742	SPOTLIGHT ENERGY, LLC	-	-	-	-	-	3,500	-	-	-	-	-	-	3,500	
89	119868	SPOTLIGHT ENERGY, LLC	-	-	-	-	-	1,500	-	-	-	-	-	-	1,500	
90	119874	SPOTLIGHT ENERGY, LLC	-	-	-	-	-	-	15,000	-	-	-	-	-	15,000	
91	120108	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-	-	-	12,663	13,085	13,085	38,833	
92	120226	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	9,456	-	-	9,456	
93	120250	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	9,774	-	9,774	
94	120258	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	632	-	632	
95	120379	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	9,771	9,771	
96	120400	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	-	388	388	
97	120475	SEMINOLE ELECTRIC COOPERATIVE, INC.	-	-	-	-	-	-	-	-	-	-	-	2,000	2,000	
98		Total	\$ 2,833,221	\$ 3,015,337	\$ 3,515,772	\$ 3,895,278	\$ 3,738,840	\$ 3,961,969	\$ 3,986,969	\$ 3,737,340	\$ 3,654,350	\$ 2,925,450	\$ 3,026,066	\$ 3,028,066	\$ 41,318,658	



FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Revenue and Billing Determinants

February 1, 2016 through July 31, 2021

Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2017												2018	Total
			February	March	April	May	June	July	August	September	October	November	December	January		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
159	114933	DUKE ENERGY FLORIDA, LLC	\$ 5,891	\$ 6,522	\$ 9,159	\$ 23,414	\$ 22,659	\$ 23,414	\$ 23,414	\$ 22,659	\$ 18,829	\$ 6,312	\$ 6,522	\$ 6,522	\$ 175,317	
160	115673	ORLANDO COGEN LIMITED, L.P.	33,400	36,580	35,400	37,510	36,300	37,510	37,510	36,300	37,510	35,400	36,580	36,580	436,220	
161	115674	ORLANDO COGEN LIMITED, L.P.	29,960	33,170	32,100	33,170	32,100	33,170	33,170	32,100	33,170	32,100	33,170	33,170	390,550	
162	115703	ORLANDO UTILITIES COMMISSION	-	-	-	23,380	22,626	23,380	23,380	22,626	4,780	-	-	-	120,172	
163	116085	GAS SOUTH, LLC	1,943	2,074	792	1,622	1,569	1,622	1,643	1,614	1,497	2,016	2,860	2,865	22,117	
164	116280	MANSFIELD POWER AND GAS, LLC	843	859	807	855	807	855	855	879	892	930	856	1,363	10,801	
165	116747	PIVOTAL UTILITY HOLDINGS, INC.	7,860	8,702	8,421	7,989	7,731	7,989	7,989	7,731	7,989	8,421	8,702	8,702	98,226	
166	117727	ORLANDO UTILITIES COMMISSION	19,600	21,700	63,000	44,950	43,500	44,950	44,950	43,500	69,750	21,000	21,700	21,700	460,300	
167	118147	THE ENERGY AUTHORITY, INC.	5,600	-	-	-	-	-	-	-	-	-	-	-	5,600	
168	119271	FPL ENERGY SERVICES, INC.	-	-	-	13,687	4,845	5,007	5,007	4,845	-	-	-	-	33,391	
169	119322	FLORIDA PUBLIC UTILITIES COMPANY	770	868	915	853	735	512	512	483	375	483	636	698	7,840	
170	119498	THE ENERGY AUTHORITY, INC.	-	-	-	24,801	24,000	24,801	24,801	24,000	-	-	-	-	122,403	
171	120108	FLORIDA PUBLIC UTILITIES COMPANY	11,819	2,389	-	-	-	-	-	-	-	-	-	-	14,208	
172	120519	INFINITE ENERGY, INC.	8,579	-	-	-	-	-	-	-	-	-	-	-	8,579	
173	120538	BP ENERGY COMPANY	316	-	-	-	-	-	-	-	-	-	-	-	316	
174	120641	BP ENERGY COMPANY	-	384	-	-	-	-	-	-	-	-	-	-	384	
175	120646	INFINITE ENERGY, INC.	-	9,495	-	-	-	-	-	-	-	-	-	-	9,495	
176	120697	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-	-	13,085	8,481	1,072	(2)	22,636	
177	120708	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
178	120721	INFINITE ENERGY, INC.	-	-	3,951	-	-	-	-	-	-	-	-	-	3,951	
179	120772	BP ENERGY COMPANY	-	-	450	-	-	-	-	-	-	-	-	-	450	
180	120782	THE ENERGY AUTHORITY, INC.	-	-	-	-	21,000	2,100	-	-	-	-	6,200	6,200	35,500	
181	120841	INFINITE ENERGY, INC.	-	-	-	16,111	-	-	-	-	-	-	-	-	16,111	
182	120869	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
183	120882	FLORIDA GAS UTILITY	-	-	-	890	-	890	890	-	-	-	-	2,505	5,175	
184	120900	BP ENERGY COMPANY	-	-	-	465	-	-	-	-	-	-	-	-	465	
185	120956	SPOTLIGHT ENERGY, LLC	-	-	-	1,050	-	-	-	-	-	-	-	-	1,050	
186	120968	SPOTLIGHT ENERGY, LLC	-	-	-	1,550	-	-	-	-	-	-	-	-	1,550	
187	121000	BP ENERGY COMPANY	-	-	-	-	450	-	-	-	-	-	-	-	450	
188	121005	INFINITE ENERGY, INC.	-	-	-	-	15,591	-	-	-	-	-	-	-	15,591	
189	121085	INFINITE ENERGY, INC.	-	-	-	-	-	16,111	-	-	-	-	-	-	16,111	
190	121090	BP ENERGY COMPANY	-	-	-	-	-	456	-	-	-	-	-	-	456	
191	121176	INFINITE ENERGY, INC.	-	-	-	-	-	-	80	-	-	-	-	-	80	
192	121195	BP ENERGY COMPANY	-	-	-	-	-	-	456	-	-	-	-	-	456	
193	121248	Mirabito Natural Gas, LLC	-	-	-	-	-	-	3,230	2,562	1,969	3,056	4,261	3,766	18,844	
194	121293	BP ENERGY COMPANY	-	-	-	-	-	-	-	492	-	-	-	-	492	
195	121409	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	508	-	-	-	508	
196	121466	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
197	121529	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	471	-	-	471	
198	121545	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
199	121652	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	518	-	518	
200	121689	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
201	121806	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	-	440	440	
202	121813	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	313	313	
203	121850	SEMINOLE ELECTRIC COOPERATIVE, INC.	-	-	-	-	-	-	-	-	-	-	-	3,900	3,900	
204	121858	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	-	-	-	-	-	-	4,000	4,000	
205	121861	SEMINOLE ELECTRIC COOPERATIVE, INC.	-	-	-	-	-	-	-	-	-	-	-	900	900	
206	121862	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	10,000	10,000	
207	121864	SEMINOLE ELECTRIC COOPERATIVE, INC.	-	-	-	-	-	-	-	-	-	-	-	2,600	2,600	
208	121869	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	-	-	-	-	-	-	1,000	1,000	
209		Total	\$ 2,733,219	\$ 3,026,066	\$ 3,526,347	\$ 3,864,519	\$ 3,737,340	\$ 3,861,919	\$ 3,861,999	\$ 3,737,340	\$ 3,662,428	\$ 2,925,450	\$ 3,026,066	\$ 3,048,778	\$ 41,011,471	



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
February 1, 2016 through July 31, 2021  
Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2018												2019	Total
			February	March	April	May	June	July	August	September	October	November	December	January		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
270	116085	GAS SOUTH, LLC	\$ 3,411	\$ 4,527	\$ 3,528	\$ 3,600	\$ 4,293	\$ 3,967	\$ 3,935	\$ 3,699	\$ 3,705	\$ 3,960	\$ 4,684	\$ 6,411	\$ 49,720	
271	116280	MANSFIELD POWER AND GAS, LLC	1,294	1,234	1,185	1,226	1,188	1,174	1,190	1,188	1,507	1,182	1,153	1,426	14,947	
272	116747	PIVOTAL UTILITY HOLDINGS, INC.	7,860	8,702	8,421	7,989	7,731	7,989	7,989	7,731	7,989	8,421	8,702	8,702	98,226	
273	117727	ORLANDO UTILITIES COMMISSION	19,600	21,700	75,000	77,500	75,000	77,500	77,500	75,000	77,500	21,000	21,700	21,700	640,700	
274	119322	FLORIDA PUBLIC UTILITIES COMPANY	882	744	810	-	-	-	-	-	-	-	-	-	2,436	
275	119498	THE ENERGY AUTHORITY, INC.	-	-	-	24,801	24,000	24,801	24,801	24,000	-	-	-	-	122,403	
276	120697	FLORIDA PUBLIC UTILITIES COMPANY	8,259	507	2,862	8,499	237	2,094	1,133	1,137	7,754	2,760	606	1,038	36,886	
277	120782	THE ENERGY AUTHORITY, INC.	5,600	-	-	-	21,000	21,700	21,700	-	-	-	6,200	6,200	82,400	
278	120882	FLORIDA GAS UTILITY	-	-	-	2,670	-	-	-	5,620	-	-	-	-	8,290	
279	121248	Mirabito Natural Gas, LLC	3,476	3,843	3,714	3,441	2,961	2,678	2,515	2,217	2,508	2,718	2,821	2,821	35,713	
280	121813	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
281	121910	BP ENERGY COMPANY	403	-	-	-	-	-	-	-	-	-	-	-	403	
282	122053	BP ENERGY COMPANY	-	440	-	-	-	-	-	-	-	-	-	-	440	
283	122087	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	
284	122114	BP ENERGY COMPANY	-	-	426	-	-	-	-	-	-	-	-	-	426	
285	122226	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	744	618	561	605	555	530	585	778	899	5,875	
286	122243	Integral Energy, LLC	-	-	-	930	900	930	918	870	915	930	961	1,073	8,427	
287	122247	BP ENERGY COMPANY	-	-	-	462	-	-	-	-	-	-	-	-	462	
288	122410	BP ENERGY COMPANY	-	-	-	-	462	-	-	-	-	-	-	-	462	
289	122518	BP ENERGY COMPANY	-	-	-	-	-	567	-	-	-	-	-	-	567	
290	122582	CIMA Energy Solutions, LLC	-	-	-	-	-	-	599	600	514	552	685	669	3,619	
291	122610	BP ENERGY COMPANY	-	-	-	-	-	-	546	-	-	-	-	-	546	
292	122743	BP ENERGY COMPANY	-	-	-	-	-	-	-	549	-	-	-	-	549	
293	122793	SPOTLIGHT ENERGY, LLC	-	-	-	-	-	-	-	4,500	-	-	-	-	4,500	
294	122794	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	4,000	-	-	-	-	4,000	
295	122796	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	1,000	-	-	-	-	1,000	
296	122870	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	567	-	-	-	567	
297	122887	INFINITE ENERGY, INC.	-	-	-	-	-	-	-	3,000	-	-	-	-	3,000	
298	122906	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	-	-	-	-	-	25,000	77,500	102,500	
299	122973	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	579	-	-	579	
300	123066	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	598	-	598	
301	123211	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	-	598	598	
302	123381	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	-	-	-	-	-	-	1,500	1,500	
303		Total	\$ 2,733,219	\$ 3,026,066	\$ 3,526,347	\$ 3,861,317	\$ 3,736,737	\$ 3,861,295	\$ 3,861,295	\$ 3,749,237	\$ 3,662,428	\$ 2,925,450	\$ 3,051,065	\$ 3,105,065	\$ 41,099,521	



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
February 1, 2016 through July 31, 2021  
Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2019												2020	Total	
			February	March	April	May	June	July	August	September	October	November	December	January			
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)			
364	116747	PIVOTAL UTILITY HOLDINGS, INC.	\$ 7,860	\$ 8,702	\$ 8,421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,983
365	117727	ORLANDO UTILITIES COMMISSION	19,600	21,700	75,000	77,500	75,000	77,500	77,500	75,000	77,500	21,000	21,700	21,700	21,700	640,700	
366	119498	THE ENERGY AUTHORITY, INC.	-	-	-	24,801	24,000	24,801	24,801	24,000	-	-	-	-	-	122,403	
367	120697	FLORIDA PUBLIC UTILITIES COMPANY	-	323	-	9,723	288	935	1,290	1,596	7,820	1,206	25	1,109	24,315		
368	120782	THE ENERGY AUTHORITY, INC.	5,600	-	-	-	-	-	-	-	-	-	-	-	5,600		
369	120882	FLORIDA GAS UTILITY	-	835	-	-	-	-	-	-	-	-	-	-	835		
370	121248	Mirabito Natural Gas, LLC	2,535	3,140	2,748	4,496	4,341	4,019	4,016	3,921	4,024	4,233	6,544	6,570	50,587		
371	122226	FLORIDA PUBLIC UTILITIES COMPANY	812	794	3,750	3,066	663	-	-	-	-	-	-	-	9,085		
372	122243	Integral Energy, LLC	1,086	1,132	1,050	992	1,050	899	884	975	915	900	1,023	1,132	12,038		
373	122582	CIMA Energy Solutions, LLC	521	642	709	1,501	690	760	756	705	571	579	626	683	8,743		
374	122906	THE ENERGY AUTHORITY, INC.	47,500	-	-	-	-	-	-	-	-	-	-	-	47,500		
375	123353	BP ENERGY COMPANY	526	-	-	-	-	-	-	-	-	-	-	-	526		
376	123362	SOUTHSTAR ENERGY SERVICES, LLC	48	-	-	-	-	-	-	-	-	-	-	-	48		
377	123489	BP ENERGY COMPANY	-	639	-	-	-	-	-	-	-	-	-	-	639		
378	123611	BP ENERGY COMPANY	-	-	588	-	-	-	-	-	-	-	-	-	588		
379	123716	FLORIDA GAS UTILITY	-	-	-	1,780	390	-	-	-	890	835	-	-	3,895		
380	123759	BP ENERGY COMPANY	-	-	-	539	-	-	-	-	-	-	-	-	539		
381	123780	THE ENERGY AUTHORITY, INC.	-	-	-	-	21,000	21,700	21,700	-	-	-	6,200	6,200	76,800		
382	123893	BP ENERGY COMPANY	-	-	-	-	522	-	-	-	-	-	-	-	522		
383	123966	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	11,626	11,626	11,250	11,626	11,250	11,626	11,626	80,630		
384	123968	BP ENERGY COMPANY	-	-	-	-	-	549	-	-	-	-	-	-	549		
385	124097	BP ENERGY COMPANY	-	-	-	-	-	-	580	-	-	-	-	-	580		
386	124238	BP ENERGY COMPANY	-	-	-	-	-	-	-	561	-	-	-	-	561		
387	124316	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	642	-	-	-	642		
388	124510	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	672	-	-	672		
389	124599	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	787	-	787		
390	124656	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	-	729	729		
391	Total		\$ 2,780,719	\$ 3,026,065	\$ 3,526,347	\$ 3,861,317	\$ 3,736,737	\$ 3,861,295	\$ 3,861,295	\$ 3,736,737	\$ 3,662,428	\$ 2,925,450	\$ 3,026,063	\$ 3,026,065	\$ 41,030,518		





FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
February 1, 2016 through July 31, 2021  
Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2020												2021	Total
			February (a)	March (b)	April (c)	May (d)	June (e)	July (f)	August (g)	September (h)	October (i)	November (j)	December (k)	January (l)		
452	120697	FLORIDA PUBLIC UTILITIES COMPANY	\$ (2)	\$ 1	\$ -	\$ 8,227	\$ -	\$ (2)	\$ (2)	\$ -	\$ 4,332	\$ -	\$ 3,259	\$ 1	\$ 15,814	
453	121248	Mirabito Natural Gas, LLC	6,134	5,382	5,151	3,078	3,470	3,690	3,457	3,726	3,898	3,867	4,269	4,685	50,807	
454	122243	Integral Energy, LLC	1,015	1,240	651	729	735	775	-	-	-	-	-	-	5,145	
455	122582	CIMA Energy Solutions, LLC	639	807	546	750	726	740	6,633	6,345	6,096	7,965	7,118	11,098	49,463	
456	123780	THE ENERGY AUTHORITY, INC.	5,800	-	-	-	21,000	21,700	21,700	-	-	-	6,200	6,200	82,600	
457	123966	FLORIDA PUBLIC UTILITIES COMPANY	10,876	11,626	11,250	11,626	11,250	11,626	-	-	-	-	-	-	68,254	
458	124804	BP ENERGY COMPANY	754	-	-	-	-	-	-	-	-	-	-	-	754	
459	124902	BP ENERGY COMPANY	-	843	-	-	-	-	-	-	-	-	-	-	843	
460	125038	BP ENERGY COMPANY	-	-	786	-	-	-	-	-	-	-	-	-	786	
461	125219	BP ENERGY COMPANY	-	-	-	673	-	-	-	-	-	-	-	-	673	
462	125293	BP ENERGY COMPANY	-	-	-	-	651	-	-	-	-	-	-	-	651	
463	125389	BP ENERGY COMPANY	-	-	-	-	-	673	-	-	-	-	-	-	673	
464	125500	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	11,626	11,250	-	-	-	-	22,876	
465	125555	BP ENERGY COMPANY	-	-	-	-	-	-	1,479	-	-	-	-	-	1,479	
466	125675	BP ENERGY COMPANY	-	-	-	-	-	-	-	1,425	-	-	-	-	1,425	
467	125798	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	1,544	-	-	-	1,544	
468	125800	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-	-	11,625	-	-	-	11,625	
469	125937	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	1,494	-	-	1,494	
470	126044	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	1,513	-	1,513	
471	126059	TAMPA ELECTRIC COMPANY	-	-	-	-	-	-	-	-	-	-	-	77,500	77,500	
472	126152	BP ENERGY COMPANY	-	-	-	-	-	-	-	-	-	-	-	1,535	1,535	
473		Total	\$ 2,830,838	\$ 3,039,086	\$ 3,526,347	\$ 3,861,317	\$ 3,736,737	\$ 3,861,295	\$ 3,861,295	\$ 3,736,737	\$ 3,662,428	\$ 2,928,510	\$ 3,027,546	\$ 3,108,630	\$ 41,180,766	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Revenue and Billing Determinants

February 1, 2016 through July 31, 2021

Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2021						Total
			February	March	April	May	June	July	
			(a)	(b)	(c)	(d)	(e)	(f)	
472	3612	CUTRALE CITRUS JUICES USA, INC.	\$ 9,562	\$ 10,587	\$ 10,245	\$ 4,077	\$ 3,945	\$ 4,077	\$ 42,493
473	3620	LAKELAND, CITY OF	37,643	41,676	42,408	59,591	57,669	62,691	301,678
474	3623	FLORIDA POWER & LIGHT COMPANY	1,386,000	1,534,500	1,677,000	1,376,400	1,332,000	1,376,400	8,682,300
475	3624	FLORIDA PUBLIC UTILITIES COMPANY	15,343	19,284	20,016	929	900	926	57,398
476	3630	FLORIDA GAS UTILITY	193,631	214,377	239,862	247,565	239,580	247,565	1,382,580
477	3631	REEDY CREEK IMPROVEMENT DISTRICT	4,298	4,759	4,605	5,704	5,520	5,704	30,590
478	3636	TALLAHASSEE, CITY OF	72,590	80,368	77,775	39,758	38,475	39,758	348,724
479	3637	POLK POWER PARTNERS, L.P.	27,608	30,566	29,580	30,566	29,580	30,566	178,466
480	5295	DUKE ENERGY FLORIDA, LLC	62,720	69,440	67,200	69,440	67,200	69,440	405,440
481	5319	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	123,252	144,981	94,940	97,441	72,756	74,646	608,016
482	5365	NFH Management Corporation	28	31	30	31	30	31	181
483	5413	ORANGE COGENERATION LIMITED PARTNERSHIP	2,800	3,101	3,000	3,101	3,000	3,101	18,103
484	5480	ORANGE COGENERATION LIMITED PARTNERSHIP	27,580	30,535	29,550	30,535	29,550	30,535	178,285
485	5626	STATE OF FLORIDA, DEPARTMENT OF MANAGEME	-	(1)	-	-	-	-	(1)
486	5699	INFINITE ENERGY, INC.	41,872	46,058	53,448	-	-	-	141,378
487	5721	ORLANDO UTILITIES COMMISSION	21,820	24,158	23,379	60,831	67,269	69,511	266,968
488	5786	TECO EnergySource, Inc.	-	-	-	-	-	-	-
489	5788	LAKELAND, CITY OF	-	23,250	22,500	-	-	-	45,750
490	5816	DUKE ENERGY FLORIDA, LLC	26,466	21,765	21,000	21,700	21,000	21,700	133,631
491	5832	FPL ENERGY SERVICES, INC.	19,773	21,095	19,542	13,066	12,486	13,939	99,901
492	5885	GAINESVILLE REGIONAL UTILITIES	-	-	-	(1)	-	(1)	(2)
493	5935	DUKE ENERGY FLORIDA, LLC	28,000	31,000	30,000	155,000	150,000	155,000	549,000
494	5937	GEORGIA-PACIFIC LLC	770	853	825	853	825	853	4,979
495	5982	End User Supply System, Inc.	104	124	120	84	81	84	597
496	6034	JEA	-	-	-	-	-	-	-
497	6035	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	-	-	-	-	-	-	-
498	6036	TALLAHASSEE, CITY OF	2,800	3,100	3,000	15,500	15,000	15,500	54,900
499	6088	TAMPA ELECTRIC COMPANY	196,000	217,000	420,000	558,000	540,000	558,000	2,489,000
500	6099	LAKE APOPKA NATURAL GAS DISTRICT	(1)	-	-	-	-	-	(1)
501	6120	TEXICAN NATURAL GAS COMPANY, LLC	80	77	78	90	87	90	502
502	6137	SEMINOLE ELECTRIC COOPERATIVE, INC.	61,261	52,111	45,417	53,791	52,056	53,791	318,427
503	6222	STATE OF FLORIDA, DEPARTMENT OF MANAGEME	-	-	-	-	-	-	-
504	101413	NATIONAL GYPSUM COMPANY	-	(1)	-	(1)	-	(1)	(3)
505	101946	GenOn Energy Management, LLC	-	-	-	-	-	-	-
506	101950	ORLANDO UTILITIES COMMISSION	62,720	69,440	240,000	248,000	240,000	248,000	1,108,160
507	102588	JEA	1,470	1,860	1,950	1,752	1,638	1,683	10,353
508	102761	CUTRALE CITRUS JUICES USA, INC.	2,800	3,100	-	-	-	-	5,900
509	102772	CUTRALE CITRUS JUICES USA, INC.	-	-	3,000	3,100	3,000	-	9,100
510	103429	SUNSHINE STATE GAS, INC.	1,062	1,081	1,044	1,121	1,065	981	6,354
511	104689	NATIONAL GYPSUM COMPANY	-	-	-	-	-	-	-
512	105335	INTERCONN RESOURCES, LLC	14,737	15,877	18,306	19,267	19,209	19,844	107,240
513	105866	ENVIROFOCUS TECHNOLOGIES, LLC	560	620	600	620	600	620	3,620
514	106011	SOUTHSTAR ENERGY SERVICES, LLC	8,774	8,571	8,286	2,855	2,409	2,496	33,391
515	106037	ORLANDO UTILITIES COMMISSION	3,920	4,340	4,200	4,340	4,200	4,340	25,340
516	106066	Spark Energy Gas, LLC	84	102	78	74	69	74	481
517	106522	DUKE ENERGY FLORIDA, LLC	-	-	-	310,000	300,000	310,000	920,000
518	109805	ORLANDO UTILITIES COMMISSION	22,400	24,800	24,000	24,800	24,000	24,800	144,800
519	110577	THE ENERGY AUTHORITY, INC.	39,200	43,400	42,000	43,400	42,000	43,400	253,400
520	112678	Enviva Pellets Cottondale, LLC	244	270	261	-	-	-	775
521	112770	TIGER NATURAL GAS, INC.	6,057	4,269	4,554	4,494	4,347	4,286	28,007
522	113156	CUTRALE CITRUS JUICES USA, INC.	2,800	3,100	3,000	-	-	-	8,900
523	113811	Pivotal Utility Holdings, Inc., d/b/a FI	84,090	93,099	54,096	35,889	34,731	35,889	337,794
524	114932	DUKE ENERGY FLORIDA, LLC	5,888	6,519	9,159	23,414	22,659	23,414	91,053
525	114933	DUKE ENERGY FLORIDA, LLC	5,891	6,522	9,159	23,414	22,659	23,414	91,059
526	115673	ORLANDO COGEN LIMITED, L.P.	33,040	36,580	35,400	37,510	36,300	37,510	216,340
527	115674	ORLANDO COGEN LIMITED, L.P.	29,960	33,170	32,100	33,170	32,100	33,170	193,670
528	116085	GAS SOUTH, LLC	9,116	9,588	9,708	76,285	73,119	75,455	253,271
529	116280	MANSFIELD POWER AND GAS, LLC	3,740	731	1,063	1,098	1,107	1,145	8,884
530	117727	ORLANDO UTILITIES COMMISSION	19,600	21,700	75,000	77,500	75,000	77,500	346,300
531	119498	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
February 1, 2016 through July 31, 2021  
Levelization Adjustment and Early In-Service Regulatory Assets

Line No.	Contract Number	Shipper Name	2021					Total	
			February (a)	March (b)	April (c)	May (d)	June (e)		July (f)
532	120697	FLORIDA PUBLIC UTILITIES COMPANY	\$ -	\$ 1	\$ 549	\$ 8,034	\$ -	\$ (2)	8,582
533	121248	Mirabito Natural Gas, LLC	4,228	4,655	4,485	2,214	2,139	2,208	19,929
534	122243	Integral Energy, LLC	-	-	-	-	-	-	-
535	122582	CIMA Energy Solutions, LLC	8,598	6,256	7,200	8,260	8,583	8,807	47,704
536	123780	THE ENERGY AUTHORITY, INC.	5,600	-	-	-	-	-	5,600
537	123966	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-
538	124804	BP ENERGY COMPANY	-	-	-	-	-	-	-
539	124902	BP ENERGY COMPANY	-	-	-	-	-	-	-
540	125038	BP ENERGY COMPANY	-	-	-	-	-	-	-
541	125219	BP ENERGY COMPANY	-	-	-	-	-	-	-
542	125293	BP ENERGY COMPANY	-	-	-	-	-	-	-
543	125389	BP ENERGY COMPANY	-	-	-	-	-	-	-
544	125500	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-
545	125555	BP ENERGY COMPANY	-	-	-	-	-	-	-
546	125675	BP ENERGY COMPANY	-	-	-	-	-	-	-
547	125798	BP ENERGY COMPANY	-	-	-	-	-	-	-
548	125800	FLORIDA PUBLIC UTILITIES COMPANY	-	-	-	-	-	-	-
549	125937	BP ENERGY COMPANY	-	-	-	-	-	-	-
550	126044	BP ENERGY COMPANY	-	-	-	-	-	-	-
551	126059	TAMPA ELECTRIC COMPANY	70,000	-	-	-	-	-	70,000
552	126152	BP ENERGY COMPANY	-	-	-	-	-	-	-
553	126275	BP ENERGY COMPANY	1,490	-	-	-	-	-	1,490
554	126380	BP ENERGY COMPANY	-	1,621	-	-	-	-	1,621
555	126513	BP ENERGY COMPANY	-	-	1,629	-	-	-	1,629
556	126635	BP ENERGY COMPANY	-	-	-	1,854	-	-	1,854
557	126640	THE ENERGY AUTHORITY, INC.	-	-	-	24,801	24,000	24,801	73,602
558	126643	THE ENERGY AUTHORITY, INC.	-	-	-	-	21,000	21,700	42,700
559	126652	LAKELAND, CITY OF	-	-	-	-	-	-	-
560	126712	BP ENERGY COMPANY	-	-	-	-	1,794	-	1,794
561	126748	Emera Energy Services, Inc.	-	-	-	-	-	-	-
562	126756	BP ENERGY COMPANY	-	-	-	-	-	-	-
563	126757	BP ENERGY COMPANY	-	-	-	-	-	-	-
564	126812	BP ENERGY COMPANY	-	-	-	-	-	1,854	1,854
565	126853	THE ENERGY AUTHORITY, INC.	-	-	-	-	-	77,500	77,500
566	126860	BP ENERGY COMPANY	-	-	-	-	-	-	-
567	Total		\$ 2,810,069	\$ 3,026,066	\$ 3,526,347	\$ 3,861,317	\$ 3,736,737	\$ 3,938,795	\$ 20,899,331
568						Total Recoveries		\$ 226,540,265	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Reverse South Georgia Excess Deferred Tax Amortization  
26-Year Amortization Period, Per Books

Line No.	Date	Total Beginning Balance	Gross Up Beginning Balance	Protected Beginning Balance	Unprotected Beginning Balance	Total Excess ADIT Beginning Balance	Total Amortization	Gross Up Amortization	Protected Amortization	Unprotected Amortization	Total Ending Balance	Protected Ending Balance	Gross Up Ending Balance	Unprotected Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Dec-18	\$ (393,294,442)	\$ (97,418,913)	\$ (172,576,543)	\$ (123,298,986)	\$ (295,875,529)	\$ 15,126,709	\$ 3,746,881	\$ 6,637,559	\$ 4,742,269	\$ (378,167,733)	\$ (165,938,983)	\$ (93,672,031)	\$ (118,556,718)
2	Jan-19	(378,167,733)	(93,672,031)	(165,938,983)	(118,556,718)	(284,495,701)	1,260,559	312,240	553,130	395,189	(376,907,174)	(165,385,853)	(93,359,791)	(118,161,529)
3	Feb-19	(376,907,174)	(93,359,791)	(165,385,853)	(118,161,529)	(283,547,382)	1,260,559	312,240	553,130	395,189	(375,646,615)	(164,832,724)	(93,047,551)	(117,766,340)
4	Mar-19	(375,646,615)	(93,047,551)	(164,832,724)	(117,766,340)	(282,599,063)	1,260,559	312,240	553,130	395,189	(374,386,056)	(164,279,594)	(92,735,311)	(117,371,151)
5	Apr-19	(374,386,056)	(92,735,311)	(164,279,594)	(117,371,151)	(281,650,744)	1,260,559	312,240	553,130	395,189	(373,125,497)	(163,726,464)	(92,423,071)	(116,975,962)
6	May-19	(373,125,497)	(92,423,071)	(163,726,464)	(116,975,962)	(280,702,425)	1,260,559	312,240	553,130	395,189	(371,864,938)	(163,173,334)	(92,110,831)	(116,580,773)
7	Jun-19	(371,864,938)	(92,110,831)	(163,173,334)	(116,580,773)	(279,754,106)	1,260,559	312,240	553,130	395,189	(370,604,379)	(162,620,204)	(91,798,591)	(116,185,584)
8	Jul-19	(370,604,379)	(91,798,591)	(162,620,204)	(116,185,584)	(278,805,788)	1,260,559	312,240	553,130	395,189	(369,343,820)	(162,067,074)	(91,486,351)	(115,790,395)
9	Aug-19	(369,343,820)	(91,486,351)	(162,067,074)	(115,790,395)	(277,857,469)	1,260,559	312,240	553,130	395,189	(368,083,261)	(161,513,944)	(91,174,111)	(115,395,206)
10	Sep-19	(368,083,261)	(91,174,111)	(161,513,944)	(115,395,206)	(276,909,150)	1,260,559	312,240	553,130	395,189	(366,822,702)	(160,960,814)	(90,861,871)	(115,000,016)
11	Oct-19	(366,822,702)	(90,861,871)	(160,960,814)	(115,000,016)	(275,960,831)	1,260,559	312,240	553,130	395,189	(365,562,143)	(160,407,684)	(90,549,631)	(114,604,827)
12	Nov-19	(365,562,143)	(90,549,631)	(160,407,684)	(114,604,827)	(275,012,512)	1,260,559	312,240	553,130	395,189	(364,301,584)	(159,854,555)	(90,237,391)	(114,209,638)
13	Dec-19	(364,301,584)	(90,237,391)	(159,854,555)	(114,209,638)	(274,064,193)	1,260,559	312,240	553,130	395,189	(363,041,025)	(159,301,425)	(89,925,150)	(113,814,449)
14	Jan-20	(363,041,025)	(89,925,150)	(159,301,425)	(113,814,449)	(273,115,874)	1,260,559	312,240	553,130	395,189	(361,780,466)	(158,748,295)	(89,612,910)	(113,419,260)
15	Feb-20	(361,780,466)	(89,612,910)	(158,748,295)	(113,419,260)	(272,167,555)	1,260,559	312,240	553,130	395,189	(360,519,907)	(158,195,165)	(89,300,670)	(113,024,071)
16	Mar-20	(360,519,907)	(89,300,670)	(158,195,165)	(113,024,071)	(271,219,236)	1,260,559	312,240	553,130	395,189	(359,259,348)	(157,642,035)	(88,988,430)	(112,628,882)
17	Apr-20	(359,259,348)	(88,988,430)	(157,642,035)	(112,628,882)	(270,270,917)	1,260,559	312,240	553,130	395,189	(357,998,789)	(157,088,905)	(88,676,190)	(112,233,693)
18	May-20	(357,998,789)	(88,676,190)	(157,088,905)	(112,233,693)	(269,322,598)	1,260,559	312,240	553,130	395,189	(356,738,230)	(156,535,775)	(88,363,950)	(111,838,504)
19	Jun-20	(356,738,230)	(88,363,950)	(156,535,775)	(111,838,504)	(268,374,279)	1,260,559	312,240	553,130	395,189	(355,477,671)	(155,982,645)	(88,051,710)	(111,443,315)
20	Jul-20	(355,477,671)	(88,051,710)	(155,982,645)	(111,443,315)	(267,425,960)	1,260,559	312,240	553,130	395,189	(354,217,112)	(155,429,515)	(87,739,470)	(111,048,126)
21	Aug-20	(354,217,112)	(87,739,470)	(155,429,515)	(111,048,126)	(266,477,642)	1,260,559	312,240	553,130	395,189	(352,956,553)	(154,876,385)	(87,427,230)	(110,652,937)
22	Sep-20	(352,956,553)	(87,427,230)	(154,876,385)	(110,652,937)	(265,529,323)	1,260,559	312,240	553,130	395,189	(351,695,994)	(154,323,256)	(87,114,990)	(110,257,748)
23	Oct-20	(351,695,994)	(87,114,990)	(154,323,256)	(110,257,748)	(264,581,004)	1,260,559	312,240	553,130	395,189	(350,435,435)	(153,770,126)	(86,802,750)	(109,862,559)
24	Nov-20	(350,435,435)	(86,802,750)	(153,770,126)	(109,862,559)	(263,632,685)	1,260,559	312,240	553,130	395,189	(349,174,876)	(153,218,996)	(86,490,510)	(109,467,370)
25	Dec-20	(349,174,876)	(86,490,510)	(153,218,996)	(109,467,370)	(262,684,366)	1,260,559	312,240	553,130	395,189	(347,914,317)	(152,668,866)	(86,178,270)	(109,072,181)
26	Jan-21	(347,914,317)	(86,178,270)	(152,668,866)	(109,072,181)	(261,736,047)	1,260,559	312,240	553,130	395,189	(346,653,758)	(152,117,736)	(85,866,029)	(108,676,992)
27	Feb-21	(346,653,758)	(85,866,029)	(152,117,736)	(108,676,992)	(260,787,728)	1,260,559	312,240	553,130	395,189	(345,393,199)	(151,567,606)	(85,553,789)	(108,281,803)
28	Mar-21	(345,393,199)	(85,553,789)	(151,567,606)	(108,281,803)	(259,839,409)	1,260,559	312,240	553,130	395,189	(344,132,640)	(151,016,476)	(85,241,549)	(107,886,614)
29	Apr-21	(344,132,640)	(85,241,549)	(151,016,476)	(107,886,614)	(258,891,090)	1,260,559	312,240	553,130	395,189	(342,872,081)	(150,465,346)	(84,929,309)	(107,491,425)
30	May-21	(342,872,081)	(84,929,309)	(150,465,346)	(107,491,425)	(257,942,771)	1,260,559	312,240	553,130	395,189	(341,611,522)	(149,914,216)	(84,617,069)	(107,096,236)
31	Jun-21	(341,611,522)	(84,617,069)	(149,914,216)	(107,096,236)	(256,994,452)	1,260,559	312,240	553,130	395,189	(340,350,963)	(149,363,086)	(84,304,829)	(106,701,047)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Regulatory Assets and Liabilities  
Twelve Months Ended June 30, 2021

Line No.	Description	State Tax Rate Change Regulatory Asset (a)	1/	Federal Tax Rate Change Regulatory Liability (b)	2/	Total Claimed In Rate Base (c)
1	Balance at July 31, 2020	\$ -	\$	(233,398,169)	\$	(233,398,169)
	Balance for the Months of:	-				
2	August	-		(233,012,387)		(233,012,387)
3	September	-		(232,626,605)		(232,626,605)
4	October	-		(232,240,823)		(232,240,823)
5	November	-		(231,855,041)		(231,855,041)
6	December	-		(231,469,259)		(231,469,259)
7	January 2021	-		(231,083,477)		(231,083,477)
8	February	-		(230,697,695)		(230,697,695)
9	March	-		(230,311,913)		(230,311,913)
10	April	-		(229,926,131)		(229,926,131)
11	May	-		(229,540,349)		(229,540,349)
12	June	-		(229,154,567)		(229,154,567)
13	Balance at June 30, 2021	\$ <u>-</u>	\$	<u>(229,154,567)</u>	\$	<u>(229,154,567)</u>
13	Amount Claimed in Rate Base	\$ <u>-</u>	\$	<u>(229,154,567)</u>	\$	<u>(229,154,567)</u>

1/ Deferred income tax Regulatory Asset as calculated, as a result of the change in the state corporate income tax rate from 4.9476% to 5.1494%.

2/ Reflects the balance of the excess deferred income tax liability associated with the Tax Cuts and Jobs Act of 2017.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Reverse South Georgia Excess Deferred Tax Amortization  
53-Year Amortization Period, Per Books

Line No.	Date	Total Beginning Balance (b)	Gross Up Beginning Balance (c)	Protected Beginning Balance (d)	Unprotected Beginning Balance (e)	Total Excess ADIT Beginning Balance (f)	Total Amortization (g)	Gross Up Amortization (h)	Protected Amortization (i)	Unprotected Amortization (j)	Total Ending Balance (k)	Protected Ending Balance (l)	Gross Up Ending Balance (m)	Unprotected Ending Balance (n)
1	Dec-18	\$ (245,357,412)	\$ (61,227,056)	\$ (195,305,684)	\$ 11,175,328	\$ (184,130,356)	\$ 4,629,385	\$ 1,155,227	\$ 3,685,013	\$ (210,855)	\$ (240,728,027)	\$ (191,620,671)	\$ (60,071,829)	\$ 10,964,473
2	Jan-19	(240,728,027)	(60,071,829)	(191,620,671)	10,964,473	(180,656,199)	385,782	96,269	307,084	(17,571)	(240,342,245)	(191,313,587)	(59,975,560)	10,946,901
3	Feb-19	(240,342,245)	(59,975,560)	(191,313,587)	10,946,901	(180,366,685)	385,782	96,269	307,084	(17,571)	(239,956,463)	(191,006,503)	(59,879,291)	10,929,330
4	Mar-19	(239,956,463)	(59,879,291)	(191,006,503)	10,929,330	(180,077,172)	385,782	96,269	307,084	(17,571)	(239,570,681)	(190,699,418)	(59,783,022)	10,911,759
5	Apr-19	(239,570,681)	(59,783,022)	(190,699,418)	10,911,759	(179,787,659)	385,782	96,269	307,084	(17,571)	(239,184,899)	(190,392,334)	(59,686,753)	10,894,188
6	May-19	(239,184,899)	(59,686,753)	(190,392,334)	10,894,188	(179,498,146)	385,782	96,269	307,084	(17,571)	(238,799,117)	(190,085,250)	(59,590,484)	10,876,616
7	Jun-19	(238,799,117)	(59,590,484)	(190,085,250)	10,876,616	(179,208,633)	385,782	96,269	307,084	(17,571)	(238,413,335)	(189,778,165)	(59,494,215)	10,859,045
8	Jul-19	(238,413,335)	(59,494,215)	(189,778,165)	10,859,045	(178,919,120)	385,782	96,269	307,084	(17,571)	(238,027,553)	(189,471,081)	(59,397,946)	10,841,474
9	Aug-19	(238,027,553)	(59,397,946)	(189,471,081)	10,841,474	(178,629,607)	385,782	96,269	307,084	(17,571)	(237,641,771)	(189,163,997)	(59,301,677)	10,823,903
10	Sep-19	(237,641,771)	(59,301,677)	(189,163,997)	10,823,903	(178,340,094)	385,782	96,269	307,084	(17,571)	(237,255,989)	(188,856,912)	(59,205,408)	10,806,331
11	Oct-19	(237,255,989)	(59,205,408)	(188,856,912)	10,806,331	(178,050,581)	385,782	96,269	307,084	(17,571)	(236,870,207)	(188,549,828)	(59,109,139)	10,788,760
12	Nov-19	(236,870,207)	(59,109,139)	(188,549,828)	10,788,760	(177,761,068)	385,782	96,269	307,084	(17,571)	(236,484,425)	(188,242,744)	(59,012,870)	10,771,189
13	Dec-19	(236,484,425)	(59,012,870)	(188,242,744)	10,771,189	(177,471,555)	385,782	96,269	307,084	(17,571)	(236,098,643)	(187,935,659)	(58,916,601)	10,753,618
14	Jan-20	(236,098,643)	(58,916,601)	(187,935,659)	10,753,618	(177,182,042)	385,782	96,269	307,084	(17,571)	(235,712,861)	(187,628,575)	(58,820,332)	10,736,046
15	Feb-20	(235,712,861)	(58,820,332)	(187,628,575)	10,736,046	(176,892,529)	385,782	96,269	307,084	(17,571)	(235,327,079)	(187,321,491)	(58,724,064)	10,718,475
16	Mar-20	(235,327,079)	(58,724,064)	(187,321,491)	10,718,475	(176,603,016)	385,782	96,269	307,084	(17,571)	(234,941,297)	(187,014,406)	(58,627,795)	10,700,904
17	Apr-20	(234,941,297)	(58,627,795)	(187,014,406)	10,700,904	(176,313,503)	385,782	96,269	307,084	(17,571)	(234,555,515)	(186,707,322)	(58,531,526)	10,683,332
18	May-20	(234,555,515)	(58,531,526)	(186,707,322)	10,683,332	(176,023,989)	385,782	96,269	307,084	(17,571)	(234,169,733)	(186,400,238)	(58,435,257)	10,665,761
19	Jun-20	(234,169,733)	(58,435,257)	(186,400,238)	10,665,761	(175,734,476)	385,782	96,269	307,084	(17,571)	(233,783,951)	(186,093,153)	(58,338,988)	10,648,190
20	Jul-20	(233,783,951)	(58,338,988)	(186,093,153)	10,648,190	(175,444,963)	385,782	96,269	307,084	(17,571)	(233,398,169)	(185,786,069)	(58,242,719)	10,630,619
21	Aug-20	(233,398,169)	(58,242,719)	(185,786,069)	10,630,619	(175,155,450)	385,782	96,269	307,084	(17,571)	(233,012,387)	(185,478,985)	(58,146,450)	10,613,047
22	Sep-20	(233,012,387)	(58,146,450)	(185,478,985)	10,613,047	(174,865,937)	385,782	96,269	307,084	(17,571)	(232,626,605)	(185,171,900)	(58,050,181)	10,595,476
23	Oct-20	(232,626,605)	(58,050,181)	(185,171,900)	10,595,476	(174,576,424)	385,782	96,269	307,084	(17,571)	(232,240,823)	(184,864,816)	(57,953,912)	10,577,905
24	Nov-20	(232,240,823)	(57,953,912)	(184,864,816)	10,577,905	(174,286,911)	385,782	96,269	307,084	(17,571)	(231,855,041)	(184,557,732)	(57,857,643)	10,560,334
25	Dec-20	(231,855,041)	(57,857,643)	(184,557,732)	10,560,334	(173,997,398)	385,782	96,269	307,084	(17,571)	(231,469,259)	(184,250,647)	(57,761,374)	10,542,762
26	Jan-21	(231,469,259)	(57,761,374)	(184,250,647)	10,542,762	(173,707,885)	385,782	96,269	307,084	(17,571)	(231,083,477)	(183,943,563)	(57,665,105)	10,525,191
27	Feb-21	(231,083,477)	(57,665,105)	(183,943,563)	10,525,191	(173,418,372)	385,782	96,269	307,084	(17,571)	(230,697,695)	(183,636,479)	(57,568,836)	10,507,620
28	Mar-21	(230,697,695)	(57,568,836)	(183,636,479)	10,507,620	(173,128,859)	385,782	96,269	307,084	(17,571)	(230,311,913)	(183,329,394)	(57,472,567)	10,490,049
29	Apr-21	(230,311,913)	(57,472,567)	(183,329,394)	10,490,049	(172,839,346)	385,782	96,269	307,084	(17,571)	(229,926,131)	(183,022,310)	(57,376,298)	10,472,477
30	May-21	(229,926,131)	(57,376,298)	(183,022,310)	10,472,477	(172,549,833)	385,782	96,269	307,084	(17,571)	(229,540,349)	(182,715,226)	(57,280,030)	10,454,906
31	Jun-21	(229,540,349)	(57,280,030)	(182,715,226)	10,454,906	(172,260,320)	385,782	96,269	307,084	(17,571)	(229,154,567)	(182,408,141)	(57,183,761)	10,437,335

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Regulatory Assets and Liabilities  
Twelve Months Ended June 30, 2021

Line No.	Description	State Tax Rate Change Regulatory Asset (a)	1/ Total Claimed In Rate Base (b)
1	Balance at July 31, 2020	\$ -	\$ -
	Balance for the Months of:		
2	August	-	-
3	September	-	-
4	October	-	-
5	November	-	-
6	December	-	-
7	January 2021	-	-
8	February	-	-
9	March	-	-
10	April	-	-
11	May	-	-
12	June	-	-
13	Balance at June 30, 2021	\$ <u>-</u>	\$ <u>-</u>
14	Amount Claimed in Rate Base	\$ <u>-</u>	\$ <u>-</u>

1/ Deferred income tax Regulatory Asset as calculated, as a result of the change in the state corporate income tax rate from 4.9476% to 5.1494%.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Regulatory Assets and Liabilities  
Twelve Months Ended June 30, 2021

Line No.	Description	State Tax Rate Change Regulatory Asset (a)	1/ Total Claimed In Rate Base (b)
1	Balance at July 31, 2020	\$ -	\$ -
	Balance for the Months of:		
2	August	-	-
3	September	-	-
4	October	-	-
5	November	-	-
6	December	-	-
7	January 2021	-	-
8	February	-	-
9	March	-	-
10	April	-	-
11	May	-	-
12	June	-	-
13	Balance at June 30, 2021	\$ <u>-</u>	\$ <u>-</u>
14	Amount Claimed in Rate Base	\$ <u>-</u>	\$ <u>-</u>

1/ Deferred income tax Regulatory Asset as calculated, as a result of the change in the state corporate income tax rate from 4.9476% to 5.1494%.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Cost of Plant  
Twelve Months Ended June 30, 2021

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/20 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 6/30/21 (e)
1	Gas Plant in Service	101	C-1	\$ 4,103,433,506	\$ (640,440)	\$ (1,962,479)	\$ -	\$ 4,095,066,601
2	Completed Construction - Not Classified	106	C-1	142,669,701	(45,263,823)	-	-	97,405,880
3	System Balancing Gas	117.2	C-1	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117			4,246,103,207	(45,904,263)	(1,962,479)	-	4,192,472,481
5	Construction Work in Progress	107	C-1	25,507,223	-	-	(5,334,545)	20,172,678
6	Total Cost of Plant			\$ <u>4,271,610,430</u>	\$ <u>(45,904,263)</u>	\$ <u>(1,962,479)</u>	\$ <u>(5,334,545)</u>	\$ <u>4,212,645,159</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Cost of Plant  
Twelve Months Ended June 30, 2021

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/20 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 6/30/21 (e)
1	Gas Plant in Service	101	C-1	\$ 2,575,273,511	\$ 2,153,410	\$ -	\$ -	\$ 2,577,426,921
2	Completed Construction - Not Classified	106	C-1	13,419,774	(11,254,627)	-	-	2,165,147
3	System Balancing Gas	117.2	C-1	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117			2,588,693,285	(9,101,217)	-	-	2,579,592,068
5	Construction Work in Progress	107	C-1	19,819,584	-	-	398,156	20,217,740
6	Total Cost of Plant			\$ 2,608,512,869	\$ (9,101,217)	\$ -	\$ 398,156	\$ 2,599,809,808

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
Cost of Plant  
Twelve Months Ended June 30, 2021

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/20 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 6/30/21 (e)
1	Gas Plant in Service	101	C-1	\$ 27,983,309	\$ 11,446,131	\$ -	\$ -	\$ 39,429,440
2	Completed Construction - Not Classified	106	C-1	11,456,169	(11,456,169)	-	-	-
3	System Balancing Gas	117.2	C-1	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117			39,439,478	(10,038)	-	-	39,429,440
5	Construction Work in Progress	107	C-1	26,697	-	-	6,502	33,198
6	Total Cost of Plant			<u>\$ 39,466,175</u>	<u>\$ (10,038)</u>	<u>\$ -</u>	<u>\$ 6,502</u>	<u>\$ 39,462,638</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - East/West Project  
Cost of Plant  
Twelve Months Ended June 30, 2021

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/20 (a)	Additions (b)	Reductions (c)	Other Changes	Balance at 6/30/21 (e)
1	Gas Plant in Service	101	C-1	\$ 89,947,838	\$ -	\$ -	\$ -	\$ 89,947,838
2	Completed Construction - Not Classified	106	C-1	16,149,221	247,871	-	-	16,397,092
3	System Balancing Gas	117.2	C-1	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117			106,097,059	247,871	-	-	106,344,930
5	Construction Work in Progress	107	C-1	27,546	-	-	192	27,738
6	Total Cost of Plant			\$ 106,124,605	\$ 247,871	\$ -	\$ 192	\$ 106,372,668

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities - Market Area  
Storage Projects Owned  
Twelve Months Ended June 30, 2021, As Adjusted

Line No.	Description
1	None

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Storage Projects Owned  
Twelve Months Ended June 30, 2021, As Adjusted

Line No.	Description
1	None

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Storage Projects Owned  
Twelve Months Ended June 30, 2021, As Adjusted

Line No.	Description
1	None

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Storage Projects Owned  
Twelve Months Ended June 30, 2021, As Adjusted

Line No.	Description
1	None



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 Accumulated Provision for Depreciation, Depletion and Amortization  
 Twelve Months Ended June 30, 2021

Line No.	Description	Balance at 09/30/2020 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 06/30/2021 (e)
<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service</u>						
<u>Transmission</u>						
1	Onshore	\$ 1,954,860,820	\$ 50,066,814	\$ (11,102,306)	\$ -	\$ 1,993,825,328
2	Offshore	7,831,744	-	-	-	7,831,744
3	Onshore - Negative Salvage	5,269,876	6,180,986	(6,749,163)	-	4,701,699
4	Offshore - Negative Salvage	1,164,718	-	-	-	1,164,718
5	ARO	2,288,396	577,406	-	-	2,865,802
6	Total Transmission	<u>1,971,415,554</u>	<u>56,825,206</u>	<u>(17,851,469)</u>	<u>-</u>	<u>2,010,389,291</u>
7	General	21,222,391	2,358,164	(2,163,243)	-	21,417,312
8	Subtotal	<u>1,992,637,945</u>	<u>59,183,370</u>	<u>(20,014,712)</u>	<u>-</u>	<u>2,031,806,603</u>
9	Retirement Work in Progress	(6,885,863)	-	-	3,483,697	(3,402,166)
10	Total Account 108	<u>1,985,752,082</u>	<u>59,183,370</u>	<u>(20,014,712)</u>	<u>3,483,697</u>	<u>2,028,404,437</u>
<u>Account 111 Accumulated Provision for Amortization</u>						
11	Intangible - Miscellaneous	3,270	-	-	-	3,270
12	Intangible - Maitland Leasehold	948,542	-	-	-	948,542
<u>Intangible - CIAC's</u>						
13	Intangible CIAC - WD	2,425,234	23,357	-	(2,448,591)	-
14	Intangible CIAC - MKT	2,125,210	342,202	-	2,448,591	4,916,003
15	Total Intangible - CIAC's	<u>4,550,444</u>	<u>365,559</u>	<u>-</u>	<u>-</u>	<u>4,916,003</u>
<u>Intangible - Computer Software</u>						
16	Computer Software - Fully Depreciated	38,628,553	-	-	3,278,459	41,907,012
17	Computer Software - 3 Year	2,801,416	696,549	-	(1,715,709)	1,782,256
18	Computer Software - 5 Year	440,505	6,914	-	(447,419)	-
19	Computer Software - 10 Year	2,608,603	56,745	-	(1,115,331)	1,550,017
20	Total Intangible - Computer Software	<u>44,479,077</u>	<u>760,208</u>	<u>-</u>	<u>-</u>	<u>45,239,285</u>
21	Total Account 111	<u>49,981,333</u>	<u>1,125,767</u>	<u>-</u>	<u>-</u>	<u>51,107,100</u>
22	Total Accumulated Provision	<u>\$ 2,035,733,415</u>	<u>\$ 60,309,137</u>	<u>\$ (20,014,712)</u>	<u>\$ 3,483,697</u>	<u>\$ 2,079,511,537</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended June 30, 2021

Docket No. RP21-441-000  
45 Day Filing  
STATEMENT D.2  
Exhibit No. FGT-0036

Line No.	Description	Balance at 09/30/2020 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 06/30/2021 (e)
<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service</u>						
<u>Transmission</u>						
1	Onshore	\$ 404,407,493	\$ 31,848,297	\$ (5,145,893)	\$ -	\$ 431,109,897
2	Onshore - Negative Salvage	5,766,440	965,100	(139,350)	-	6,592,190
3	Total Transmission	<u>410,173,933</u>	<u>32,813,397</u>	<u>(5,285,243)</u>	<u>-</u>	<u>437,702,087</u>
4	General	-	-	-	-	-
5	Subtotal	<u>410,173,933</u>	<u>32,813,397</u>	<u>(5,285,243)</u>	<u>-</u>	<u>437,702,087</u>
6	Retirement Work in Progress	<u>(47,248)</u>	<u>-</u>	<u>-</u>	<u>99,559</u>	<u>52,311</u>
7	Total Account 108	<u>410,126,685</u>	<u>32,813,397</u>	<u>(5,285,243)</u>	<u>99,559</u>	<u>437,754,398</u>
<u>Account 111 Accumulated Provision for Amortization</u>						
8	Intangible - Miscellaneous	-	-	-	-	-
9	Total Account 111	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Accumulated Provision	<u>\$ 410,126,685</u>	<u>\$ 32,813,397</u>	<u>\$ (5,285,243)</u>	<u>\$ 99,559</u>	<u>\$ 437,754,398</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended June 30, 2021

Docket No. RP21-441-000  
45 Day Filing  
STATEMENT D.3  
Exhibit No. FGT-0036

Line No.	Description	Balance at 09/30/2020 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 06/30/2021 (e)
<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service</u>						
<u>Transmission</u>						
1	Onshore	\$ 2,095,996	\$ 493,738	\$ -	\$ -	\$ 2,589,734
2	Onshore - Negative Salvage	-	-	-	-	-
3	Total Transmission	<u>2,095,996</u>	<u>493,738</u>	<u>-</u>	<u>-</u>	<u>2,589,734</u>
4	General	-	-	-	-	-
5	Subtotal	<u>2,095,996</u>	<u>493,738</u>	<u>-</u>	<u>-</u>	<u>2,589,734</u>
6	Retirement Work in Progress	-	-	-	-	-
7	Total Account 108	<u>2,095,996</u>	<u>493,738</u>	<u>-</u>	<u>-</u>	<u>2,589,734</u>
<u>Account 111 Accumulated Provision for Amortization</u>						
8	Intangible - Miscellaneous	-	-	-	-	-
9	Total Account 111	-	-	-	-	-
10	Total Accumulated Provision	<u>\$ 2,095,996</u>	<u>\$ 493,738</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,589,734</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended June 30, 2021

Docket No. RP21-441-000  
45 Day Filing  
STATEMENT D.4  
Exhibit No. FGT-0036

Line No.	Description	Balance at 09/30/2020 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 06/30/2021 (e)
<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service</u>						
	Transmission					
1	Onshore	\$ 2,430,355	\$ 1,241,470	\$ -	\$ -	\$ 3,671,825
2	Onshore - Negative Salvage	73,647	37,621	-	-	111,268
3	Total Transmission	<u>2,504,002</u>	<u>1,279,091</u>	<u>-</u>	<u>-</u>	<u>3,783,093</u>
4	General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
5	Subtotal	<u>2,504,002</u>	<u>1,279,091</u>	<u>-</u>	<u>-</u>	<u>3,783,093</u>
6	Retirement Work in Progress	<u>(33,123)</u>	<u>-</u>	<u>-</u>	<u>33,123</u>	<u>-</u>
7	Total Account 108	<u>2,470,879</u>	<u>1,279,091</u>	<u>-</u>	<u>33,123</u>	<u>3,783,093</u>
<u>Account 111 Accumulated Provision for Amortization</u>						
8	Intangible - Miscellaneous	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
9	Total Account 111	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Accumulated Provision	<u>\$ 2,470,879</u>	<u>\$ 1,279,091</u>	<u>\$ -</u>	<u>\$ 33,123</u>	<u>\$ 3,783,093</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Monthly Balances for Materials and Supplies  
 Twelve Months Ended June 30, 2021

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2020	June	\$ 21,216,972
2		July	21,660,015
3		August	23,035,313
4		September	23,088,231
5		October	23,075,714
6		November	23,723,759
7		December	23,207,999
8	2021	January	23,763,555
9		February	23,367,541
10		March	23,711,958
11		April	23,471,484
12		May	22,262,294
13		June	<u>23,275,558</u>
14		Total	<u>\$ 298,860,393</u>
15		Average - 13 Months	<u>\$ 22,989,261</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Monthly Balances for Prepayments  
Twelve Months Ended June 30, 2021

Line No.	Year	Month	Insurance (a)	Other (b)	Total (c)
1	2020	June	\$ 310,165	\$ 323,650	\$ 633,815
2		July	216,840	323,650	540,490
3		August	2,745,292	323,650	3,068,942
4		September	2,651,116	323,650	2,974,766
5		October	3,353,247	323,650	3,676,897
6		November	2,984,875	323,650	3,308,525
7		December	2,670,570	53,942	2,724,512
8	2021	January	2,285,881	53,942	2,339,823
9		February	1,901,191	-	1,901,191
10		March	1,516,502	-	1,516,502
11		April	1,131,813	-	1,131,813
12		May	747,123	-	747,123
13		June	<u>362,434</u>	<u>-</u>	<u>362,434</u>
14		Total	\$ <u>22,877,049</u>	\$ <u>2,049,784</u>	\$ <u>24,926,833</u>
15		Average - 13 Months	\$ <u>1,759,773</u>	\$ <u>157,676</u>	\$ <u>1,917,449</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
 Monthly Balances for Materials and Supplies  
 Twelve Months Ended June 30, 2021

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2020	June	\$ 2,932,639
2		July	2,873,913
3		August	2,870,072
4		September	3,011,652
5		October	2,689,436
6		November	2,648,859
7		December	2,693,176
8	2021	January	2,627,674
9		February	2,739,246
10		March	2,683,573
11		April	2,613,143
12		May	2,659,234
13		June	<u>2,672,392</u>
14		Total	<u>\$ 35,715,009</u>
15		Average - 13 Months	<u>\$ 2,747,308</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Monthly Balances for Prepayments  
Twelve Months Ended June 30, 2021

Line No.	Year	Month	Insurance (a)	Other (b)	Total (c)
1	2020	June	\$ -	\$ -	\$ -
2		July	-	-	-
3		August	-	-	-
4		September	-	-	-
5		October	-	-	-
6		November	-	-	-
7		December	-	(53,942)	(53,942)
8	2021	January	-	(53,942)	(53,942)
9		February	-	-	-
10		March	-	-	-
11		April	-	-	-
12		May	-	-	-
13		June	-	-	-
14		Total	\$ -	\$ (107,884)	\$ (107,884)
15		Average - 13 Months	\$ -	\$ (8,299)	\$ (8,299)



## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
 Monthly Balances for Materials and Supplies  
 Twelve Months Ended June 30, 2021

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2020	June	\$ 569,729
2		July	585,371
3		August	585,371
4		September	585,359
5		October	538,925
6		November	539,114
7		December	532,669
8	2021	January	532,480
9		February	536,460
10		March	536,166
11		April	536,166
12		May	528,644
13		June	<u>534,981</u>
14		Total	<u>\$ 7,141,435</u>
15		Average - 13 Months	<u>\$ 549,341</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
 Monthly Balances for Prepayments  
 Twelve Months Ended June 30, 2021

Line No.	Year	Month	Insurance (a)	Other (b)	Total (c)
1	2020	June	\$ -	\$ -	\$ -
2		July	-	-	-
3		August	-	-	-
4		September	-	-	-
5		October	-	-	-
6		November	-	-	-
7		December	-	-	-
8	2021	January	-	-	-
9		February	-	-	-
10		March	-	-	-
11		April	-	-	-
12		May	-	-	-
13		June	-	-	-
14		Total	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
15		Average - 13 Months	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
 Monthly Balances for Materials and Supplies  
 Twelve Months Ended June 30, 2021

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2020	June	\$ -
2		July	-
3		August	-
4		September	-
5		October	-
6		November	-
7		December	-
8	2021	January	-
9		February	-
10		March	-
11		April	-
12		May	-
13		June	-
14		Total	\$ <u><u>-</u></u>
15		Average - 13 Months	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Monthly Balances for Prepayments  
Twelve Months Ended June 30, 2021

Line No.	Year	Month	Insurance (a)	Other (b)	Total (c)
1	2020	June	\$ -	\$ -	\$ -
2		July	-	-	-
3		August	-	-	-
4		September	-	-	-
5		October	-	-	-
6		November	-	-	-
7		December	-	-	-
8	2021	January	-	-	-
9		February	-	-	-
10		March	-	-	-
11		April	-	-	-
12		May	-	-	-
13		June	-	-	-
14		Total	\$ -	\$ -	\$ -
15		Average - 13 Months	\$ -	\$ -	\$ -



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-1 - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
83	125125	JEA	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84	125126	The Energy Authority, Inc.	No	No	No	Yes	75,000	-	45,000	-	-	315,000	45,000	75,000	-	-	135,000	15,000	705,000	
85	125136	Peoples Gas System, A Division of Tampa	No	No	No	Yes	650,000	775,000	725,000	775,000	750,000	250,000	700,000	600,000	775,000	750,000	525,000	750,000	8,025,000	
86	125146	JEA	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
87	125150	The Energy Authority, Inc.	No	No	No	Yes	125,000	-	25,000	-	-	525,000	75,000	100,000	-	-	250,000	-	1,100,000	
88	125348	FPL Energy Services, Inc.	No	Yes	No	Yes	24,800	-	-	-	-	-	-	-	-	-	-	-	24,800	
89	125440	Georgia-Pacific LLC	No	Yes	No	Yes	449,500	-	-	-	-	-	-	-	-	-	-	-	449,500	
90	125499	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
91	125507	Emera Energy Services, Inc.	No	Yes	No	Yes	-	116,250	112,500	-	-	-	-	-	-	-	-	-	228,750	
92	125514	Georgia-Pacific LLC	No	Yes	No	Yes	-	449,500	-	-	-	-	-	-	-	-	-	-	449,500	
93	125571	The Energy Authority, Inc.	No	No	No	Yes	-	579,452	560,760	953,994	540,630	752,060	752,060	679,280	867,504	835,830	579,452	560,760	7,661,782	
94	125580	Emera Energy Services, Inc.	No	No	No	Yes	-	1,391,931	1,347,030	3,906,992	3,218,640	3,313,528	3,313,528	2,992,864	3,313,528	3,993,750	1,391,931	-	28,183,722	
95	125693	Georgia-Pacific LLC	No	Yes	No	Yes	-	-	435,000	-	-	-	-	-	-	-	-	-	435,000	
96	125799	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
97	125801	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	116,250	-	-	-	-	-	-	-	-	116,250	
98	125807	Georgia-Pacific LLC	No	Yes	No	Yes	-	-	-	279,000	-	-	-	-	-	-	-	-	279,000	
99	125808	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
100	125810	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
101	126163	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
102	126279	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	4,500	-	-	-	-	-	4,500	
103	126515	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	1,362	-	-	-	1,362	
104	126647	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
105	126653	The Energy Authority, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	15,000	-	15,000	
106	126749	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	1,347,030	1,347,030	
107	126750	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
108	Total Rate Schedule FTS-1 Reservation Volumes						<u>28,379,539</u>	<u>28,379,539</u>	<u>27,394,800</u>	<u>27,469,658</u>	<u>27,029,310</u>	<u>27,929,512</u>	<u>28,048,335</u>	<u>25,304,888</u>	<u>27,923,684</u>	<u>26,378,790</u>	<u>28,316,981</u>	<u>27,464,070</u>	<u>330,019,106</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Revenue and Billing Determinants
Twelve Months Ended June 30, 2021
Rate Schedule FTS-1 - Usage Volumes - MMBtu

Table with columns: Line No., Contract No., Shipper Name, Affiliate, Contract Term < 1 Year, Negotiated Rate, Capacity Release, and months from July to June, plus a Total column.

Summary row for Total Rate Schedule FTS-1 Usage Volumes with values for each month and Total.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Revenue and Billing Determinants
Twelve Months Ended June 30, 2021
Rate Schedule FTS-1 - Reservation Revenues

Table with columns: Line No., Contract Number, Shipper Name, Affiliate, Contract Term < 1 Year, Negotiated Rate, Capacity Release, and months from July 2020 to June 2021, plus a Total column.



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-1 - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
82	124172	9W Halo OpCo L.P.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
83	125125	JEA	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
84	125126	The Energy Authority, Inc.	No	No	No	Yes	39,887	-	23,932	-	-	-	23,932	39,887	-	-	-	71,794	7,977
85	125136	Peoples Gas System, A Division of Tampa	No	No	No	Yes	345,669	412,144	385,556	412,145	398,850	132,951	372,260	319,081	-	412,145	398,850	279,194	398,850
86	125146	JEA	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
87	125150	The Energy Authority, Inc.	No	No	No	Yes	66,475	-	13,294	-	-	-	279,194	39,885	53,179	-	-	132,950	-
88	125348	FPL Energy Services, Inc.	No	Yes	No	Yes	13,189	-	-	-	-	-	-	-	-	-	-	-	13,189
89	125440	Georgia-Pacific LLC	No	Yes	No	Yes	251,719	-	-	-	-	-	-	-	-	-	-	-	251,719
90	125499	Florida Public Utilities Company	No	Yes	No	Yes	-	61,822	59,828	-	-	-	-	-	-	-	-	-	121,650
91	125507	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
92	125514	Georgia-Pacific LLC	No	Yes	No	Yes	-	251,720	-	-	-	-	-	-	-	-	-	-	251,720
93	125571	The Energy Authority, Inc.	No	No	No	Yes	-	308,153	298,213	507,334	287,506	399,945	399,945	361,242	461,338	444,494	308,153	298,213	4,074,536
94	125580	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
95	125693	Georgia-Pacific LLC	No	Yes	No	Yes	-	-	243,600	-	-	-	-	-	-	-	-	-	243,600
96	125799	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	61,822	-	-	-	-	-	-	-	-	61,822
97	125801	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
98	125807	Georgia-Pacific LLC	No	Yes	No	Yes	-	-	-	153,450	-	-	-	-	-	-	-	-	153,450
99	125808	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
100	125810	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
101	126163	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
102	126279	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	450	-	-	-	-	450
103	126515	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
104	126647	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
105	126653	The Energy Authority, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	7,977	-	7,977
106	126749	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
107	126750	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
108		Total Rate Schedule FTS-1 Reservation Revenues					<u>15,092,242</u>	<u>15,092,242</u>	<u>14,568,554</u>	<u>14,608,361</u>	<u>14,374,187</u>	<u>14,852,913</u>	<u>14,916,104</u>	<u>13,457,142</u>	<u>14,849,816</u>	<u>14,028,237</u>	<u>15,058,977</u>	<u>14,605,392</u>	<u>175,504,167</u>







FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-2 - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)		
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)			
83	125500	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
84	125508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	54,250	52,500	-	-	-	-	-	-	-	-	-	-	106,750	
85	125509	Emera Energy Services, Inc.	No	Yes	No	Yes	-	62,000	60,000	-	-	-	-	-	-	-	-	-	-	122,000	
86	125555	BP Energy Company	No	Yes	No	Yes	-	14,787	-	-	-	-	-	-	-	-	-	-	-	14,787	
87	125569	BP Energy Company	No	Yes	No	Yes	-	6,045	-	-	-	-	-	-	-	-	-	-	-	6,045	
88	125581	Emera Energy Services, Inc.	No	No	No	Yes	-	468,069	452,970	867,008	831,360	871,472	871,472	787,136	871,472	626,250	468,069	-	7,115,278		
89	125675	BP Energy Company	No	Yes	No	Yes	-	-	14,250	-	-	-	-	-	-	-	-	-	-	14,250	
90	125692	BP Energy Company	No	Yes	No	Yes	-	-	6,750	-	-	-	-	-	-	-	-	-	-	6,750	
91	125798	BP Energy Company	No	Yes	No	Yes	-	-	-	15,438	-	-	-	-	-	-	-	-	-	15,438	
92	125800	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93	125802	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	54,250	-	-	-	-	-	-	-	-	-	54,250	
94	125803	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	62,000	-	-	-	-	-	-	-	-	-	62,000	
95	125809	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
96	125937	BP Energy Company	No	Yes	No	Yes	-	-	-	-	14,940	-	-	-	-	-	-	-	-	14,940	
97	125940	Shell Energy North America (US), L.P.	No	Yes	No	No	-	-	-	-	1,560,000	1,612,000	1,612,000	1,456,000	1,612,000	-	-	-	-	7,852,000	
98	126044	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	15,128	-	-	-	-	-	-	-	15,128	
99	126059	Tampa Electric Company	No	Yes	No	No	-	-	-	-	-	-	775,000	700,000	-	-	-	-	-	1,475,000	
100	126149	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	7,000	-	-	-	-	-	-	-	7,000	
101	126150	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	3,000	-	-	-	-	-	-	-	3,000	
102	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	15,345	-	-	-	-	-	-	15,345	
103	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	14,896	-	-	-	-	-	14,896	
104	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	17,220	-	-	-	-	-	17,220	
105	126287	Florida Gas Utility	No	Yes	No	Yes	-	-	-	-	-	-	-	11,000	-	-	-	-	-	11,000	
106	126380	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	16,213	-	-	-	-	16,213	
107	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	16,290	-	-	-	16,290	
108	126635	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	18,538	-	-	18,538	
109	126640	The Energy Authority, Inc.	No	No	No	No	-	-	-	-	-	-	-	-	-	-	248,000	240,000	-	488,000	
110	126643	The Energy Authority, Inc.	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	210,000	210,000	-	420,000
111	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	140,000	-	-	-	280,000	
112	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	17,940	17,940	
113	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	452,970	452,970	
114	126756	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
115	126757	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
116	Total Rate Schedule FTS-2 Reservation Volumes						<u>41,309,949</u>	<u>41,309,949</u>	<u>39,977,370</u>	<u>40,871,268</u>	<u>38,524,500</u>	<u>40,304,650</u>	<u>41,079,650</u>	<u>37,104,200</u>	<u>39,839,650</u>	<u>40,273,470</u>	<u>41,310,166</u>	<u>39,977,370</u>	<u>481,882,192</u>		



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-2 - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
83	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	15,345	-	-	-	-	-	-	15,345
84	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	14,896	-	-	-	-	-	14,896
85	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	17,220	-	-	-	-	-	17,220
86	126380	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	16,213	-	-	-	-	16,213
87	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	16,290	-	-	-	16,290
88	126635	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	18,538	-	-	18,538
89	126640	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	247,209	-	238,068	485,277
90	126643	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	210,000	210,000
91	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	132,537	56,396	188,933
92	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	17,940	17,940
93	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	275,371	275,371
94	Total Rate Schedule FTS-2 Usage Volumes						<u>35,773,622</u>	<u>34,083,389</u>	<u>29,339,089</u>	<u>29,166,023</u>	<u>26,453,400</u>	<u>25,724,326</u>	<u>27,098,000</u>	<u>26,980,393</u>	<u>26,320,282</u>	<u>24,958,494</u>	<u>28,801,675</u>	<u>29,168,478</u>	<u>343,867,171</u>	





FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-2 - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
82	125452	BP Energy Company	No	Yes	No	Yes	1,023	-	-	-	-	-	-	-	-	-	-	-	1,023	
83	125500	Florida Public Utilities Company	No	Yes	No	Yes	-	61,822	59,828	-	-	-	-	-	-	-	-	-	121,650	
84	125508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
85	125509	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
86	125555	BP Energy Company	No	Yes	No	Yes	-	11,021	-	-	-	-	-	-	-	-	-	-	11,021	
87	125569	BP Energy Company	No	Yes	No	Yes	-	907	-	-	-	-	-	-	-	-	-	-	907	
88	125581	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
89	125675	BP Energy Company	No	Yes	No	Yes	-	-	10,625	-	-	-	-	-	-	-	-	-	10,625	
90	125692	BP Energy Company	No	Yes	No	Yes	-	-	675	-	-	-	-	-	-	-	-	-	675	
91	125798	BP Energy Company	No	Yes	No	Yes	-	-	-	9,797	-	-	-	-	-	-	-	-	9,797	
92	125800	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	61,821	-	-	-	-	-	-	-	-	61,821	
93	125802	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
94	125803	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
95	125809	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
96	125937	BP Energy Company	No	Yes	No	Yes	-	-	-	-	9,542	-	-	-	-	-	-	-	9,542	
97	125940	Shell Energy North America (US), L.P.	No	Yes	No	No	-	-	-	-	187,200	193,440	193,440	174,720	193,440	-	-	-	942,240	
98	126044	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	9,558	-	-	-	-	-	-	9,558	
99	126059	Tampa Electric Company	No	Yes	No	No	-	-	-	-	-	-	412,145	372,260	-	-	-	-	784,405	
100	126149	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	945	-	-	-	-	-	-	945	
101	126150	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	405	-	-	-	-	-	-	405	
102	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	10,643	-	-	-	-	-	10,643	
103	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	10,341	-	-	-	-	10,341	
104	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	1,722	-	-	-	-	1,722	
105	126287	Florida Gas Utility	No	Yes	No	Yes	-	-	-	-	-	-	-	1,650	-	-	-	-	1,650	
106	126380	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	11,249	-	-	-	11,249	
107	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	11,380	-	-	11,380	
108	126535	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	12,880	-	12,880	
109	126640	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	131,886	-	-	259,519	
110	126643	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	111,678	111,678	
111	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
112	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	12,470	12,470	
113	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
114	126756	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
115	126757	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
116	Total Rate Schedule FTS-2 Reservation Revenues							<u>22,520,323</u>	<u>22,520,323</u>	<u>21,793,865</u>	<u>21,617,744</u>	<u>17,507,328</u>	<u>18,339,890</u>	<u>18,752,035</u>	<u>16,937,319</u>	<u>18,107,391</u>	<u>20,960,010</u>	<u>22,520,440</u>	<u>21,793,864</u>	<u>243,370,532</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC
Actual Revenue and Billing Determinants
Twelve Months Ended June 30, 2021
Rate Schedule FTS-2 - Reservation Surcharge Revenues

Table with columns for Line No., Contract Number, Shipper Name, Affiliate, Contract Term, Negotiated Rate, Capacity Release, and monthly revenue from July to June 2021. Includes a Total column for each contract.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-2 - Reservation Surcharge Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
82	125452	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	125500	Florida Public Utilities Company	No	Yes	No	Yes	-	11,626	11,250	-	-	-	-	-	-	-	-	-	-	22,876
84	125508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	125509	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	125555	BP Energy Company	No	Yes	No	Yes	-	1,479	-	-	-	-	-	-	-	-	-	-	-	1,479
87	125569	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	125581	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	125675	BP Energy Company	No	Yes	No	Yes	-	-	1,425	-	-	-	-	-	-	-	-	-	-	1,425
90	125692	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	125798	BP Energy Company	No	Yes	No	Yes	-	-	-	1,544	-	-	-	-	-	-	-	-	-	1,544
92	125800	Florida Public Utilities Company	No	Yes	No	Yes	-	-	-	11,625	-	-	-	-	-	-	-	-	-	11,625
93	125802	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	125803	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	125809	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	125937	BP Energy Company	No	Yes	No	Yes	-	-	-	-	1,494	-	-	-	-	-	-	-	-	1,494
97	125940	Shell Energy North America (US), L.P.	No	Yes	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	126044	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	1,513	-	-	-	-	-	-	-	1,513
99	126059	Tampa Electric Company	No	Yes	No	No	-	-	-	-	-	-	77,500	70,000	-	-	-	-	-	147,500
100	126149	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
101	126150	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
102	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	1,535	-	-	-	-	-	-	1,535
103	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	1,490	-	-	-	-	-	1,490
104	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	126287	Florida Gas Utility	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	126380	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	1,621	-	-	-	-	1,621
107	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	1,629	-	-	-	1,629
108	126635	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	1,854	-	-	1,854
109	126640	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	24,801	-	24,000	48,801
110	126643	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	21,000	21,000
111	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	1,794	1,794
113	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
114	126756	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115	126757	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
116		Total Rate Schedule FTS-2 Reservation Surcharge Revenues					<u>3,861,295</u>	<u>3,861,295</u>	<u>3,736,737</u>	<u>3,662,428</u>	<u>2,928,510</u>	<u>3,027,546</u>	<u>3,108,630</u>	<u>2,810,069</u>	<u>3,026,066</u>	<u>3,526,347</u>	<u>3,861,317</u>	<u>3,736,737</u>	<u>41,146,977</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-2 - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
82	126150	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	47	-	-	-	-	-	-	47
83	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	239	-	-	-	-	-	239
84	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	232	-	-	-	-	232
85	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	268	-	-	-	-	268
86	126390	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	253	-	-	-	253
87	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	254	-	-	254
88	126635	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	289	-	289
89	126640	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	3,855	3,726	7,581
90	126643	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	3,275	3,275
91	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	2,069	881	2,950
92	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	280	280
93	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	4,296	4,296
94	Total Rate Schedule FTS-2 Usage Revenues						<u>516,003</u>	<u>489,716</u>	<u>417,788</u>	<u>413,824</u>	<u>401,435</u>	<u>392,691</u>	<u>411,117</u>	<u>412,221</u>	<u>398,988</u>	<u>362,107</u>	<u>407,507</u>	<u>415,431</u>	<u>5,038,828</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-2 - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
82	126150	Infinite Enerav, LLC	No	Yes	No	Yes	-	-	-	-	-	11	-	-	-	-	-	-	11
83	126152	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	55	-	-	-	-	-	-	55
84	126275	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	54	-	-	-	-	-	54
85	126281	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	62	-	-	-	-	-	62
86	126380	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	58	-	-	-	-	58
87	126513	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	414	-	-	-	414
88	126635	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	471	-	-	471
89	126640	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	6,281	6,046	12,327	
90	126643	The Energy Authority, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	5,335	5,335	
91	126652	Lakeland, City of	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	3,136	1,254	4,390	
92	126712	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	456	456	
93	126748	Emera Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	6,996	6,996	
94	Total Rate Schedule FTS-2 Usage Surcharge						<u>1,266,099</u>	<u>1,203,357</u>	<u>1,066,894</u>	<u>101,492</u>	<u>93,710</u>	<u>87,648</u>	<u>83,890</u>	<u>90,415</u>	<u>91,440</u>	<u>608,740</u>	<u>641,415</u>	<u>644,602</u>	<u>5,979,702</u>

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-3 - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020					2021						Total (q)		
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)		June (p)	
1	111144	Duke Energy Florida, LLC	No	No	Yes	Yes	775,000	775,000	775,000	775,000	775,000	775,000	775,000	700,000	775,000	-	-	-	6,850,000	
2	111145	Florida Power & Light Company	No	No	Yes	No	12,400,000	12,400,000	12,000,000	12,400,000	12,000,000	12,400,000	12,400,000	11,200,000	12,400,000	12,000,000	12,400,000	12,000,000	146,000,000	
3	111146	Tampa Electric Company	No	No	Yes	No	1,550,000	1,550,000	1,500,000	1,550,000	1,500,000	1,550,000	1,550,000	1,400,000	1,550,000	1,500,000	1,550,000	1,500,000	18,250,000	
4	111147	Tallahassee, City of	No	No	Yes	No	186,000	186,000	180,000	186,000	180,000	186,000	186,000	168,000	186,000	180,000	186,000	180,000	2,190,000	
5	111148	Orlando Utilities Commission	No	No	Yes	No	465,000	465,000	450,000	465,000	450,000	465,000	465,000	420,000	465,000	450,000	465,000	450,000	5,475,000	
6	111150	Seminole Electric Cooperative, Inc.	No	No	Yes	No	1,860,000	1,860,000	1,800,000	1,860,000	1,800,000	1,860,000	1,860,000	1,680,000	1,860,000	1,800,000	1,860,000	1,800,000	21,900,000	
7	111867	Infinite Energy, LLC	No	No	No	Yes	108,500	217,951	214,020	224,750	217,500	224,750	133,300	120,400	133,300	129,000	-	1,723,471		
8	113000	Duke Energy Florida, LLC	No	No	No	Yes	-	-	-	-	900,000	930,000	930,000	840,000	930,000	300,000	310,000	300,000	5,440,000	
9	116327	Southstar Energy Services, LLC	No	No	No	Yes	-	106,826	95,400	103,044	112,320	134,664	131,657	137,396	142,445	148,770	127,937	118,320	1,358,779	
10	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	286,750	254,908	254,250	246,729	1,500	1,550	-	-	-	-	487,200	455,828	1,988,715	
11	118159	Tampa Electric Company	No	No	No	Yes	1,240,000	1,240,000	1,200,000	1,240,000	1,200,000	1,240,000	1,240,000	1,120,000	1,240,000	1,200,000	1,240,000	1,200,000	14,600,000	
12	118233	FPL Energy Services, Inc.	No	No	No	Yes	155,000	275,900	264,000	269,700	261,000	269,700	362,700	327,600	362,700	351,000	378,200	366,000	3,643,500	
13	120703	Florida Public Utilities Company	No	No	Yes	No	372,000	372,000	360,000	372,000	360,000	372,000	372,000	336,000	372,000	360,000	372,000	360,000	4,380,000	
14	122314	Seminole Electric Cooperative, Inc.	No	No	Yes	No	496,000	496,000	480,000	496,000	480,000	496,000	496,000	448,000	496,000	480,000	496,000	480,000	5,840,000	
15	122315	Seminole Electric Cooperative, Inc.	No	No	Yes	Yes	186,000	186,000	180,000	186,000	180,000	186,000	186,000	155,000	248,000	255,000	279,000	270,000	2,597,000	
16	122316	Seminole Electric Cooperative, Inc.	No	No	Yes	No	1,395,000	1,395,000	1,350,000	1,395,000	1,350,000	1,395,000	1,395,000	1,260,000	1,395,000	1,350,000	1,395,000	1,350,000	16,425,000	
17	123805	Interconn Resources, LLC	No	No	No	Yes	69,750	108,500	105,000	124,000	120,000	124,000	124,000	112,000	124,000	120,000	124,000	120,000	1,375,250	
18	124412	BP Energy Company	No	No	No	No	46,500	46,500	45,000	46,500	45,000	46,500	46,500	42,000	46,500	-	-	-	411,000	
19	124522	Infinite Energy, LLC	No	No	No	No	341,000	341,000	330,000	341,000	330,000	341,000	341,000	308,000	341,000	-	-	-	3,014,000	
20	124528	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	279,000	270,000	310,000	-	-	-	-	-	-	859,000	
21	124529	FPL Energy Services, Inc.	No	No	Yes	No	279,000	279,000	270,000	-	-	-	-	-	-	-	-	-	828,000	
22	124744	Infinite Energy, LLC	No	No	No	No	1,162,500	1,162,500	1,125,000	1,162,500	1,125,000	1,162,500	1,162,500	1,050,000	1,162,500	-	-	-	10,275,000	
23	124988	Sequent Energy Management, L.P.	No	Yes	No	Yes	930,000	930,000	900,000	930,000	-	-	-	-	-	-	-	-	3,690,000	
24	124991	Spotlight Energy, LLC	No	Yes	No	Yes	1,550,000	1,550,000	1,500,000	1,550,000	-	-	-	-	-	-	-	-	6,150,000	
25	125109	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	651,000	206,630	210,480	211,637	429,780	410,506	375,813	344,740	391,454	361,340	-	5,490	3,598,870	
26	125524	Gas South, LLC	No	No	No	Yes	-	93,000	79,500	83,700	81,000	83,700	136,400	105,364	116,653	112,890	144,863	140,190	1,177,260	
27	125525	Integral Energov, LLC	No	No	No	Yes	-	7,285	7,350	7,440	6,900	7,130	7,130	-	-	-	-	-	43,235	
28	125821	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	900,000	930,000	930,000	840,000	930,000	-	-	-	4,530,000	
29	125822	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	600,000	620,000	620,000	560,000	620,000	-	-	-	3,020,000	
30	125946	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	217,000	196,000	217,000	-	-	-	-	630,000	
31	125947	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	195,000	-	-	195,000	
32	125948	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	186,000	180,000	366,000	
33	126054	Tiger Natural Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	7,000	8,800	13,000	28,800	
34	126060	CIMA Energy Solutions, LLC	No	No	No	Yes	-	-	-	-	-	15,000	-	-	-	-	-	11,172	26,172	
35	126286	Gas South, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	-	1,455,000	1,503,500	1,455,000	4,413,500
36	126288	Sunshine State Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	500	-	-	-	-	948	
37	126505	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	448	-	1,500,000	1,550,000	1,500,000	4,550,000
38	126508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	600,000	620,000	600,000	1,820,000
39	126509	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	750,000	775,000	750,000	2,275,000	
40	Total Rate Schedule FTS-3 Reservation Volumes						26,505,000	26,505,000	25,650,000	26,505,000	25,650,000	26,505,000	26,505,000	23,940,000	26,505,000	25,605,000	26,458,500	25,605,000	311,938,500	



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-3 - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020					2021					Total (q)		
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)		May (o)	June (p)
							1	111144	Duke Energy Florida, LLC	No	No	Yes	Yes	565,188	542,875	502,095		550,858	375,864
2	111145	Florida Power & Light Company	No	No	Yes	No	13,473,788	13,123,429	16,553,835	16,939,981	14,986,519	15,324,051	13,108,619	13,833,847	14,739,405	15,257,645	16,461,593	17,720,050	181,522,762
3	111146	Tampa Electric Company	No	No	Yes	No	1,475,611	1,517,696	1,354,753	1,420,737	1,221,816	1,326,245	1,255,723	1,206,873	1,472,182	1,305,320	1,471,224	1,146,149	16,174,329
4	111147	Tallahassee, City of	No	No	Yes	No	186,000	186,000	180,000	186,000	180,000	186,000	186,000	186,000	186,000	180,000	186,000	180,000	2,190,000
5	111148	Orlando Utilities Commission	No	No	Yes	No	396,375	343,600	323,779	327,453	414,602	327,506	327,453	327,792	331,364	322,300	370,375	378,936	4,191,535
6	111150	Seminole Electric Cooperative, Inc.	No	No	Yes	No	1,843,446	1,727,846	1,729,821	1,736,483	973,858	1,321,884	1,514,257	1,117,715	1,443,007	1,620,251	1,613,589	1,758,776	18,400,933
7	111867	Infinite Energy, LLC	No	No	No	Yes	161,686	315,339	350,495	-	302,500	224,720	224,750	133,300	118,430	171,068	126,389	-	2,128,677
8	113000	Duke Energy Florida, LLC	No	No	No	Yes	-	-	-	292,290	385,792	52,494	194,107	59,340	26,858	15,382	75,755	-	1,102,018
9	116327	Southstar Energy Services, LLC	No	No	No	Yes	-	106,826	95,400	103,044	112,320	134,664	131,657	135,147	142,445	148,770	127,937	118,320	1,356,530
10	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	79,276	-	36,521	173,449	149,047	188,249	20,410	8,809	-	100,394	110,705	108,908	975,768
11	118159	Tampa Electric Company	No	No	No	Yes	1,049,870	1,198,253	744,639	968,858	588,706	941,799	936,056	927,253	1,115,116	1,045,964	1,043,524	995,315	11,555,353
12	118233	FPL Energy Services, Inc.	No	No	No	Yes	155,000	275,389	263,996	268,282	261,000	269,700	362,700	327,600	362,700	351,000	378,200	366,000	3,641,567
13	120703	Florida Public Utilities Company	No	No	Yes	No	77,438	92,938	41,940	48,205	12,000	12,400	14,725	19,040	22,475	24,750	221,247	69,000	656,158
14	122314	Seminole Electric Cooperative, Inc.	No	No	Yes	No	318,068	292,326	241,085	123,818	4,890	35,163	16,729	45,184	27,281	16,860	53,590	177,658	1,353,252
15	122315	Seminole Electric Cooperative, Inc.	No	No	Yes	Yes	107,181	111,609	34,295	22,423	-	7,726	-	7,999	21,377	6,880	32,358	21,498	373,146
16	122316	Seminole Electric Cooperative, Inc.	No	No	Yes	No	1,202,620	1,265,878	1,076,736	975,969	590,786	876,182	435,828	306,939	623,787	737,394	1,257,527	1,087,962	10,437,608
17	123805	Interconn Resources, LLC	No	No	No	Yes	69,750	108,500	105,000	124,000	120,000	124,000	124,000	112,000	124,000	124,000	124,000	120,000	1,375,250
18	124412	BP Energy Company	No	No	No	No	46,500	46,500	44,972	-	22,500	33,000	30,000	42,000	46,500	-	-	-	311,972
19	124522	Infinite Enerav, LLC	No	No	No	Yes	572,224	525,264	534,286	558,630	475,816	333,554	340,907	277,419	384,941	-	-	-	4,003,041
20	124528	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	147,098	187,326	227,800	-	-	-	-	-	-	562,224
21	124529	FPL Energy Services, Inc.	No	Yes	No	Yes	136,400	139,549	125,998	-	-	-	-	-	-	-	-	-	401,947
22	124744	Infinite Energy, LLC	No	No	No	Yes	2,590,678	2,428,837	2,207,677	2,459,217	2,206,347	1,486,729	1,581,597	1,329,624	2,183,283	-	-	-	18,473,989
23	124988	Sequent Enerav Management, L.P.	No	Yes	No	Yes	589,115	379,064	745,415	651,969	-	-	-	-	-	-	-	-	2,365,563
24	124991	Spotlight Energy, LLC	No	Yes	No	Yes	1,398,778	1,545,777	1,716,000	1,423,460	-	-	-	-	-	-	-	-	6,084,015
25	125109	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	61,486	-	-	-	-	19,071	-	36,088	-	-	-	-	116,645
26	125524	Gas South, LLC	No	No	No	Yes	-	93,000	79,500	82,540	81,000	83,700	136,400	105,364	116,653	112,890	289,726	280,380	1,461,153
27	125525	Integral Energy, LLC	No	No	No	Yes	-	7,285	7,350	7,440	6,900	7,130	7,130	-	-	-	-	-	43,235
28	125621	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	413,959	330,000	596,941	517,232	599,602	-	-	-	2,457,634
29	125822	Sequent Energy Management, L.P.	No	No	Yes	No	-	-	-	-	242,015	314,708	198,152	261,101	198,497	-	-	-	1,215,473
30	125946	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	197,400	175,200	164,276	-	-	-	-	536,876
31	125947	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	171,200	-	-	171,200
32	125948	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	152,400	144,800	297,200
33	126054	Tiger Natural Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	7,000	8,800	13,000	28,800
34	126060	CIMA Energy Solutions, LLC	No	No	No	Yes	-	-	-	-	-	15,000	-	-	-	-	-	-	26,172
35	126286	Gas South, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	1,781,752	3,042,505	3,004,190	7,828,447
36	126288	Sunshine State Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	500	448	-	-	-	948
37	126505	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	849,654	1,549,545	1,499,902	3,899,101
38	126508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	486,276	795,705	922,773	2,204,754
39	126509	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	607,555	795,205	765,215	2,167,975
40		Total Rate Schedule FTS-3 Usage Volumes					26,556,478	26,374,380	29,095,588	29,602,414	24,144,281	24,957,275	21,880,261	21,984,025	24,755,716	25,406,902	30,101,137	30,965,759	315,824,216

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-3 - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (r)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	111144	Duke Energy Florida, LLC	No	No	Yes	Yes	3,022,500	3,022,500	2,925,000	3,022,500	2,925,000	3,022,500	3,022,500	2,730,000	3,022,500	2,925,000	3,022,500	2,925,000	2,925,000	35,587,500
2	111145	Florida Power & Light Company	No	No	Yes	No	14,818,000	14,818,000	14,340,000	14,818,000	14,340,000	14,818,000	14,818,000	13,384,000	14,818,000	14,340,000	14,818,000	14,340,000	14,340,000	174,470,000
3	111146	Tampa Electric Company	No	No	Yes	No	1,844,500	1,844,500	1,785,000	1,844,500	1,785,000	1,844,500	1,844,500	1,666,000	1,844,500	1,785,000	1,844,500	1,785,000	1,785,000	21,717,500
4	111147	Tallahassee, City of	No	No	Yes	No	226,920	226,920	219,600	226,920	219,600	226,920	226,920	204,960	226,920	219,600	226,920	219,600	219,600	2,671,800
5	111148	Orlando Utilities Commission	No	No	Yes	No	558,000	558,000	540,000	558,000	540,000	558,000	558,000	504,000	558,000	540,000	558,000	558,000	540,000	6,570,000
6	111150	Seminole Electric Cooperative, Inc.	No	No	Yes	No	2,232,000	2,232,000	2,160,000	2,232,000	2,160,000	2,232,000	2,232,000	2,016,000	2,232,000	2,160,000	2,232,000	2,160,000	2,160,000	25,280,000
7	111867	Infinite Energy, LLC	No	No	Yes	No	91,715	184,235	180,975	165,101	160,667	164,472	105,787	95,622	105,814	103,019	-	-	-	1,357,407
8	113000	Duke Energy Florida, LLC	No	No	No	Yes	1,162,500	1,162,500	1,125,000	1,162,500	1,125,000	1,162,500	1,162,500	1,050,000	939,672	879,360	908,672	879,360	879,360	12,719,564
9	116327	Southstar Energy Services, LLC	No	No	No	Yes	-	90,300	80,670	75,696	82,971	98,547	104,483	109,120	113,073	118,807	101,684	94,077	1,069,428	
10	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	332,103	305,187	301,634	339,596	151,888	161,219	121,768	109,648	121,644	114,840	508,251	479,369	3,047,147	
11	118159	Tampa Electric Company	No	No	No	Yes	1,227,600	1,227,600	1,188,000	1,227,600	1,188,000	1,227,600	1,227,600	1,108,800	1,227,600	1,188,000	1,227,600	1,188,000	1,188,000	14,454,000
12	118233	FPL Energy Services, Inc.	No	No	No	Yes	131,022	233,219	223,238	196,121	192,801	197,366	267,639	260,180	287,911	280,309	300,594	291,007	2,883,607	
13	120703	Florida Public Utilities Company	No	No	Yes	No	476,160	476,160	460,800	476,160	460,800	476,160	476,160	430,080	476,160	460,800	476,160	460,800	460,800	5,606,400
14	122314	Seminole Electric Cooperative, Inc.	No	No	Yes	No	396,800	396,800	384,000	396,800	384,000	396,800	396,800	356,800	396,800	384,000	396,800	384,000	384,000	4,672,000
15	122315	Seminole Electric Cooperative, Inc.	No	No	Yes	Yes	232,500	232,500	225,000	307,830	297,900	300,700	328,600	296,800	328,600	301,500	279,000	270,000	3,400,930	
16	122316	Seminole Electric Cooperative, Inc.	No	No	Yes	No	1,116,000	1,116,000	1,080,000	1,116,000	1,080,000	1,116,000	1,116,000	1,008,000	1,116,000	1,080,000	1,116,000	1,080,000	1,080,000	13,140,000
17	123805	Interconn Resources, LLC	No	No	No	Yes	58,960	91,715	88,788	91,090	88,644	90,743	98,406	88,950	98,431	95,832	98,555	95,412	1,085,526	
18	124412	BP Energy Company	No	No	No	No	20,925	20,925	20,250	9,300	9,000	9,300	9,300	8,400	9,300	-	-	-	116,700	
19	124522	Infinite Energy, LLC	No	No	No	No	153,450	153,450	148,500	68,200	66,000	68,200	68,200	61,600	68,200	-	-	-	855,800	
20	124528	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	64,170	62,100	71,300	-	-	-	-	-	-	197,570	
21	124529	FPL Energy Services, Inc.	No	Yes	No	Yes	139,500	139,500	135,000	-	-	-	-	-	-	-	-	-	414,000	
22	124744	Infinite Energy, LLC	No	No	No	No	523,125	523,125	506,250	232,500	225,000	232,500	232,500	210,000	232,500	-	-	-	2,917,500	
23	124988	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	124991	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	125109	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	520,800	145,173	149,255	198,045	356,097	344,806	302,412	277,203	314,772	289,449	3,385	7,451	2,908,848	
26	125524	Gas South, LLC	No	No	No	Yes	-	78,613	67,225	61,486	59,835	61,252	108,247	83,680	92,599	90,154	115,137	111,465	929,693	
27	125525	Integral Energy, LLC	No	No	No	Yes	-	6,158	6,215	5,465	5,097	5,218	5,658	-	-	-	-	-	33,811	
28	125821	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	125822	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
30	125946	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	43,400	39,200	43,400	-	-	-	126,000	
31	125947	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	58,500	-	-	58,500	
32	125948	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	93,000	90,000	183,000	
33	126054	Tiger Natural Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	5,590	6,994	10,336	22,920	
34	126060	CIMA Energy Solutions, LLC	No	No	No	Yes	-	-	-	-	-	10,977	-	-	-	-	6,994	8,883	19,860	
35	126286	Gas South, LLC	No	No	No	No	-	-	-	-	-	-	-	-	291,000	676,575	654,750	1,622,325		
36	126288	Sunshine State Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	397	356	-	-	-	753	
37	126505	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
38	126508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	30,000	31,000	30,000	91,000	
39	126509	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
40		Total Rate Schedule FTS-3 Reservation Revenues					<u>29,285,080</u>	<u>29,285,080</u>	<u>28,340,400</u>	<u>28,897,580</u>	<u>27,965,400</u>	<u>28,897,580</u>	<u>28,897,580</u>	<u>26,101,040</u>	<u>28,674,752</u>	<u>27,740,760</u>	<u>29,041,327</u>	<u>28,104,510</u>	<u>341,231,069</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-3 - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	111144	Duke Energy Florida, LLC	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	111145	Florida Power & Light Company	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	111146	Tampa Electric Company	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	111147	Tallahassee, City of	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	111148	Orlando Utilities Commission	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	111150	Seminole Electric Cooperative, Inc.	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	111867	Infinite Energy, LLC	No	No	No	Yes	371	727	803	695	518	515	308	274	90	64	-	-	-	4,365
8	113000	Duke Energy Florida, LLC	No	No	No	Yes	-	-	-	-	672	889	121	446	30	13	7	38	-	2,216
9	116327	Southstar Energy Services, LLC	No	No	No	Yes	-	246	219	237	258	310	303	311	72	74	64	59	-	2,153
10	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	118159	Tampa Electric Company	No	No	No	Yes	2,415	2,756	1,711	2,226	1,353	2,165	2,153	2,132	559	523	521	496	-	19,010
12	118233	FPL Energy Services, Inc.	No	No	No	Yes	357	634	608	618	600	621	835	753	182	176	189	183	-	5,756
13	120703	Florida Public Utilities Company	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	122314	Seminole Electric Cooperative, Inc.	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	122315	Seminole Electric Cooperative, Inc.	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	122316	Seminole Electric Cooperative, Inc.	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	123805	Interconn Resources, LLC	No	No	No	Yes	160	250	242	285	276	285	286	258	62	60	62	60	-	2,286
18	124412	BP Energy Company	No	No	No	No	107	107	104	-	52	76	69	97	23	-	-	-	-	635
19	124522	Infinite Energy, LLC	No	No	No	No	1,316	1,209	1,226	1,287	1,096	770	784	633	200	-	-	-	-	8,521
20	124528	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	333	431	521	-	-	-	-	-	-	-	1,285
21	124529	FPL Energy Services, Inc.	No	Yes	No	Yes	312	320	289	-	-	-	-	-	-	-	-	-	-	921
22	124744	Infinite Energy, LLC	No	No	No	No	5,957	5,581	5,079	5,656	5,081	3,422	3,631	3,057	1,093	-	-	-	-	38,557
23	124988	Sequent Energy Management, L.P.	No	Yes	No	Yes	1,355	870	1,714	1,500	-	-	-	-	-	-	-	-	-	5,439
24	124991	Spotlight Energy, LLC	No	Yes	No	Yes	3,216	3,555	3,950	3,275	-	-	-	-	-	-	-	-	-	13,996
25	125109	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	125524	Gas South, LLC	No	No	No	Yes	-	214	183	190	186	193	314	242	58	56	144	140	-	1,920
27	125525	Integral Energy, LLC	No	No	No	Yes	-	17	17	17	16	16	16	-	-	-	-	-	-	99
28	125821	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	953	758	1,372	1,187	300	-	-	-	-	4,570
29	125822	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	558	725	458	601	99	-	-	-	-	2,441
30	125946	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	452	401	83	-	-	-	-	936
31	125947	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	81	-	-	-	81
32	125948	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	75	74	-	149
33	126054	Tiger Natural Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	4	4	7	-	15
34	126060	CIMA Energy Solutions, LLC	No	No	No	Yes	-	-	-	-	-	35	-	-	-	-	-	6	-	41
35	126286	Gas South, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	889	1,512	1,508	-	3,909
36	126288	Sunshine State Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	1	-	-	-	-	-	1
37	126505	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	425	772	750	-	1,947
38	126508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	248	397	462	-	1,107
39	126509	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	302	400	381	-	1,083
40		Total Rate Schedule FTS-3 Usage Revenues					<u>15,566</u>	<u>16,486</u>	<u>16,145</u>	<u>16,319</u>	<u>12,050</u>	<u>11,301</u>	<u>11,102</u>	<u>10,393</u>	<u>2,851</u>	<u>2,915</u>	<u>4,147</u>	<u>4,164</u>	-	<u>123,439</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-3 - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	111144	Duke Energy Florida, LLC	No	No	Yes	Yes	14,706	6,347	16,464	1,691	1,239	1,302	595	967	795	-	-	-	44,106
2	111145	Florida Power & Light Company	No	No	Yes	No	463,726	486,886	329,975	40,533	36,074	40,204	39,097	30,092	24,071	209,966	230,775	209,894	2,141,293
3	111146	Tampa Electric Company	No	No	Yes	No	59,293	61,317	53,013	4,888	4,007	4,554	3,947	4,089	4,283	29,674	33,532	27,199	289,796
4	111147	Tallahassee, City of	No	No	Yes	No	7,514	7,514	7,272	670	648	670	605	670	605	4,572	4,724	4,572	40,101
5	111148	Orlando Utilities Commission	No	No	Yes	No	16,012	13,882	13,081	1,179	1,493	1,167	1,178	930	1,192	8,187	9,407	9,626	77,334
6	111150	Seminole Electric Cooperative, Inc.	No	No	Yes	No	72,618	69,022	68,320	6,138	3,417	4,503	5,396	3,889	4,945	39,915	39,982	44,674	362,817
7	111867	Infinite Energy, LLC	No	No	Yes	No	3,485	5,600	6,489	527	671	808	480	429	431	3,210	-	-	22,130
8	113000	Duke Energy Florida, LLC	No	No	No	Yes	-	-	-	729	1,038	189	550	214	199	259	1,803	4,981	
9	116327	Southstar Energy Services, LLC	No	No	No	Yes	-	4,316	3,854	371	404	485	474	486	513	3,779	3,250	3,005	20,937
10	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	3,203	-	635	625	537	678	74	26	-	1,972	2,810	2,767	13,327
11	118159	Tampa Electric Company	No	No	No	Yes	42,412	47,133	28,363	2,980	1,913	2,459	3,338	3,165	3,247	26,566	26,329	25,280	213,185
12	118233	FPL Energy Services, Inc.	No	No	No	Yes	6,262	11,126	10,666	964	940	971	1,306	1,179	1,306	8,915	9,606	9,296	62,537
13	120703	Florida Public Utilities Company	No	No	Yes	No	3,126	3,754	1,692	174	43	44	53	69	80	629	5,620	1,752	17,036
14	122314	Seminole Electric Cooperative, Inc.	No	No	Yes	No	12,949	11,834	9,738	445	18	127	61	162	98	428	1,360	4,513	41,633
15	122315	Seminole Electric Cooperative, Inc.	No	No	Yes	Yes	4,328	4,509	1,385	81	-	28	-	77	29	169	822	547	11,975
16	122316	Seminole Electric Cooperative, Inc.	No	No	Yes	No	48,583	51,141	43,499	3,513	2,127	3,156	1,572	864	2,172	18,730	31,941	27,634	234,932
17	123805	Interconn Resources, LLC	No	No	No	Yes	2,818	4,383	4,242	446	432	446	447	403	446	3,048	3,150	3,048	23,309
18	124412	BP Energy Company	No	No	No	No	1,879	1,879	1,817	-	81	119	108	151	167	-	-	-	6,201
19	124522	Infinite Energy, LLC	No	No	No	No	9,844	8,887	9,206	930	1,244	1,202	1,225	984	1,067	-	-	-	34,589
20	124528	FPL Energy Services, Inc.	No	No	Yes	-	-	-	-	533	672	-	-	-	-	-	-	-	2,027
21	124529	FPL Energy Services, Inc.	No	Yes	No	Yes	5,510	5,639	5,089	-	-	-	-	-	-	-	-	-	16,238
22	124744	Infinite Energy, LLC	No	No	No	No	39,317	36,374	37,101	4,254	4,829	4,484	4,514	3,673	4,156	-	-	-	138,702
23	124988	Sequent Energy Management, L.P.	No	Yes	No	Yes	19,858	13,032	25,263	1,809	-	-	-	-	-	-	-	-	59,962
24	124991	Spotlight Energy, LLC	No	Yes	No	Yes	46,283	61,169	52,550	4,554	-	-	-	-	-	-	-	-	164,556
25	125109	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	2,484	-	-	-	-	69	-	130	-	-	-	-	2,683
26	125524	Gas South, LLC	No	No	No	Yes	-	3,757	3,212	297	292	301	491	379	420	2,867	3,839	3,715	19,570
27	125525	Integral Energy, LLC	No	No	Yes	-	-	294	297	27	25	26	26	-	-	-	-	-	695
28	125821	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	1,171	1,188	2,148	683	2,159	-	-	7,349
29	125822	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	702	990	492	607	618	-	-	-	3,409
30	125946	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	711	631	593	-	-	-	1,935
31	125947	FPL Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	4,349	-	-	4,349
32	125948	FPL Energy Services, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	3,870	3,679	7,549
33	126054	Tiger Natural Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	178	224	330	732
34	126060	CIMA Energy Solutions, LLC	No	No	No	Yes	-	-	-	-	-	54	-	-	-	-	-	284	338
35	126286	Gas South, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	110,093
36	126288	Sunshine State Gas, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	2	2	32,246	39,149	38,698	4
37	126505	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	21,581	39,307	38,095	98,983
38	126508	Emera Energy Services, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	8,159	9,179	10,572	27,910
39	126509	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	7,194	16,063	19,061	42,318
40		Total Rate Schedule FTS-3 Usage Surcharge					886,108	919,795	733,223	77,629	63,708	71,895	68,592	55,222	53,674	436,533	515,198	490,044	4,371,621

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-3 - Jacksonville Lateral - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	465,000	465,000	450,000	465,000	450,000	465,000	465,000	420,000	465,000	450,000	465,000	450,000	5,475,000
2		Total Rate Schedule FTS-3 - Jacksonville Lateral Reservation Volumes					465,000	465,000	450,000	465,000	450,000	465,000	465,000	420,000	465,000	450,000	465,000	450,000	5,475,000

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-3 - Jacksonville Lateral - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	310,000	-	96,673	51,000	-	200,309	303,650	206,471	7,335	128,223	183,508	-	1,487,169
2		Total Rate Schedule FTS-3 - Jacksonville Lateral Usage Volumes					310,000	-	96,673	51,000	-	200,309	303,650	206,471	7,335	128,223	183,508	-	1,487,169

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-3 - Jacksonville Lateral - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)		
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)			
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
1	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	460,350	460,350	445,500	460,350	445,500	460,350	460,350	415,800	460,350	445,500	460,350	445,500	460,350	445,500	5,420,250
2		Total Rate Schedule FTS-3 - Jacksonville Lateral Reservation Revenues					460,350	460,350	445,500	460,350	445,500	460,350	460,350	415,800	460,350	445,500	460,350	445,500	460,350	445,500	5,420,250





FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-3 - Jacksonville Lateral - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	117299	Peoples Gas System, A Division of Tampa	No	No	Yes	Yes	12,524	-	4,745	184	-	720	1,093	750	26	3,835	4,662	-	28,539
2		Total Rate Schedule FTS-3 - Jacksonville Lateral Usage Surcharge					12,524	-	4,745	184	-	720	1,093	750	26	3,835	4,662	-	28,539

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule SFTS - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5072	United Technologies, Pratt & Whitney	No	No	No	No	-	1,608	1,364	1,364	1,875	1,952	245	1,364	1,364	2,687	2,728	2,728	19,279
2	116084	Gas South, LLC	No	No	No	No	-	-	1,199	-	-	-	736	-	-	-	1,000	1,000	3,935
3	117311	Perry, City of	No	No	No	No	14,421	15,388	14,151	16,534	16,700	21,879	19,407	18,219	16,109	16,710	13,556	12,618	195,692
4		Total Rate Schedule SFTS Usage Volumes					14,421	16,996	15,515	19,097	18,575	23,831	19,652	20,319	17,473	19,397	17,284	16,346	218,906

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule SFTS - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	5072	United Technologies, Pratt & Whitney	No	No	No	No	-	1,735	1,472	1,472	2,024	2,108	264	1,472	1,472	2,900	2,944	2,944	20,807
2	116084	Gas South, LLC	No	No	No	No	-	-	-	1,294	-	-	-	794	-	-	1,079	1,079	4,246
3	117311	Perry, City of	No	No	No	No	15,563	16,608	15,273	17,844	18,022	23,612	20,944	19,663	17,385	18,033	14,630	13,617	211,194
4		Total Rate Schedule SFTS Usage Revenues					15,563	18,343	16,745	20,610	20,046	25,720	21,208	21,929	18,857	20,933	18,653	17,640	236,247

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule SFTS - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5072	United Technologies, Pratt & Whitney	No	No	No	No	-	65	55	5	7	8	1	5	5	69	70	70	360
2	116084	Gas South, LLC	No	No	No	No	-	-	-	1	-	-	-	3	-	-	25	25	54
3	117311	Perry, City of	No	No	No	No	580	621	571	61	61	81	70	65	59	426	343	322	3,260
4		Total Rate Schedule SFTS Usage Surcharge					580	686	626	67	68	89	71	73	64	495	438	417	3,674

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule NNTS - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5009	FLORIDA PUBLIC UTILITIES COMPANY	No	No	No	No	34,410	34,410	33,000	65,100	105,900	147,250	186,000	133,000	122,450	81,900	34,720	33,600	1,011,740
2	5047	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	No	No	No	No	666,500	666,500	645,000	666,500	705,000	1,038,500	1,038,500	938,000	728,500	645,000	666,500	645,000	9,049,500
3	5085	STATE OF FLORIDA, DEPARTMENT OF MANAGEMEN	No	No	No	No	20,336	20,336	19,680	25,482	24,660	25,482	25,482	23,016	25,482	24,660	20,336	19,680	274,632
4	5141	FLORIDA GAS UTILITY	No	No	No	No	10,850	10,850	12,000	15,500	22,500	31,000	46,500	42,000	31,000	22,500	12,400	10,500	267,600
5		Total Rate Schedule NNTS Reservation Volumes					<u>732,096</u>	<u>732,096</u>	<u>709,680</u>	<u>772,582</u>	<u>858,060</u>	<u>1,242,232</u>	<u>1,296,482</u>	<u>1,136,016</u>	<u>907,432</u>	<u>774,060</u>	<u>733,956</u>	<u>708,780</u>	<u>10,603,472</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule NNTS - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	5009	FLORIDA PUBLIC UTILITIES COMPANY	No	No	No	No	1,645	1,645	1,577	3,112	5,062	7,039	8,891	6,357	5,853	3,915	1,660	1,606	48,362
2	5047	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	No	No	No	No	31,859	31,859	30,831	31,859	33,699	49,640	49,640	44,836	34,822	30,831	31,859	30,831	432,566
3	5085	STATE OF FLORIDA, DEPARTMENT OF MANAGEME	No	No	No	No	972	972	941	1,218	1,179	1,218	1,218	1,100	1,218	1,179	972	941	13,128
4	5141	FLORIDA GAS UTILITY	No	No	No	No	519	519	574	741	1,076	1,482	2,223	2,008	1,482	1,076	593	502	12,795
5		Total Rate Schedule NNTS Reservation Revenues					<u>34,995</u>	<u>34,995</u>	<u>33,923</u>	<u>36,930</u>	<u>41,016</u>	<u>59,379</u>	<u>61,972</u>	<u>54,301</u>	<u>43,375</u>	<u>37,001</u>	<u>35,084</u>	<u>33,880</u>	<u>506,851</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule ITS-1 - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5743	Infinite Energy, LLC	No	No	No	No	-	-	-	-	-	-	479	-	-	-	-	479	
2	118528	Mansfield Power and Gas, LLC	No	No	No	No	-	-	-	-	-	-	88	-	-	-	-	88	
3	124521	Gulf South Pipeline Company, LP	No	No	No	No	-	37,149	-	-	-	-	-	-	-	-	-	37,149	
4		Total Rate Schedule ITS-1 Usage Volumes					-	37,149	-	-	-	-	567	-	-	-	-	37,716	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule ITS-1 - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5743	Infinite Energy, LLC	No	No	No	No	-	-	-	-	-	-	-	450	-	-	-	-	450
2	118528	Mansfield Power and Gas, LLC	No	No	No	No	-	-	-	-	-	-	-	83	-	-	-	-	83
3	124521	Gulf South Pipeline Company, LP	No	No	No	No	-	20,046	-	-	-	-	-	-	-	-	-	-	20,046
4	Total Rate Schedule ITS-1 Usage Revenues						-	20,046	-	-	-	-	-	533	-	-	-	-	20,579



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule ITS-1 - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	5743	Infinite Energv, LLC	No	No	No	No	-	-	-	-	-	-	-	2	-	-	-	-	-	2
2	118528	Mansfield Power and Gas, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	124521	Gulf South Pipeline Company, LP	No	No	No	No	-	1,501	-	-	-	-	-	-	-	-	-	-	-	1,501
4		Total Rate Schedule ITS-1 Usage Surcharge					-	1,501	-	-	-	-	-	2	-	-	-	-	-	1,503

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2020					2021					Total		
							July	August	September	October	November	December	January	February	March	April		May	June
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)			
1	5538	PowerSouth Energy Cooperative	No	No	No	No	671,677	671,677	650,010	-	-	-	-	-	-	477,210	671,677	650,010	3,792,261
2	5628	Centerpoint Energy Entex	No	No	No	No	930	930	900	930	900	930	930	840	930	900	930	900	10,950
3	5762	Clarke-Mobile Counties Gas District	No	No	No	No	372,000	372,000	360,000	372,000	360,000	372,000	372,000	336,000	372,000	360,000	372,000	360,000	4,380,000
4	5977	Southern Company Services, Inc.	No	No	No	No	775,000	775,000	750,000	775,000	750,000	775,000	775,000	700,000	775,000	750,000	775,000	750,000	9,125,000
5	6011	PowerSouth Energy Cooperative	No	No	No	No	2,480,000	2,480,000	2,400,000	2,480,000	2,400,000	2,480,000	2,480,000	2,240,000	2,480,000	2,400,000	2,480,000	2,400,000	29,200,000
6	6059	The Southeast Alabama Gas District	No	No	No	No	-	-	-	568,695	670,470	692,819	692,819	625,772	692,819	-	-	-	3,943,394
7	101833	Infinite Energy, LLC	No	No	No	Yes	-	-	-	155,000	256,860	290,927	252,787	237,776	265,577	150,000	-	-	1,729,043
8	103084	BP Energy Company	No	No	No	Yes	883,500	883,500	855,000	883,500	855,000	883,500	883,500	798,000	992,000	1,710,000	1,767,000	1,710,000	13,104,500
9	111256	Okaloosa Gas District	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
10	111257	Okaloosa Gas District	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
11	111870	Anqola LNG Supply Services, LLC	No	No	Yes	Yes	9,623,099	8,905,578	7,570,921	8,040,083	8,926,910	9,820,113	10,009,303	7,896,059	8,859,157	8,908,509	9,327,475	8,533,429	106,420,636
12	115803	OCI Beaumont, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
13	115832	Enterprise Products Operating LLC	No	No	No	No	54,250	54,250	52,500	54,250	52,500	54,250	54,250	49,000	54,250	52,500	54,250	52,500	638,750
14	119548	City of Elawton, Alabama	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
15	119015	Town of Jay	No	No	No	No	17,298	17,298	16,740	17,298	16,740	17,298	17,298	15,624	17,298	16,740	17,298	16,740	203,670
16	120831	Ascend Performance Materials Inc.	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
17	121836	South Alabama Gas District	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
18	121837	City of Pensacola dba Pensacola Energy	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
19	121855	BP Energy Company	No	No	No	Yes	108,500	108,500	105,000	-	-	-	-	-	-	-	-	-	322,000
20	123086	PowerSouth Energy Cooperative	No	No	Yes	No	1,395,000	1,395,000	1,350,000	1,395,000	1,350,000	1,395,000	1,395,000	1,260,000	1,395,000	1,350,000	1,395,000	1,350,000	16,425,000
21	123145	Ascend Performance Materials Inc.	No	No	Yes	Yes	310,000	310,000	300,000	310,000	300,000	310,000	310,000	250,000	310,000	300,000	310,000	300,000	2,400,000
22	123527	Shell Energy North America (US), L.P.	No	No	No	Yes	1,240,000	1,240,000	1,200,000	1,240,000	1,200,000	1,240,000	1,240,000	1,120,000	1,240,000	1,200,000	1,240,000	1,200,000	14,600,000
23	123528	Shell Energy North America (US), L.P.	No	No	No	Yes	155,000	155,000	150,000	155,000	150,000	155,000	155,000	140,000	155,000	150,000	155,000	150,000	1,825,000
24	124151	BP Energy Company	No	No	No	Yes	108,500	108,500	105,000	-	-	-	-	-	-	-	-	-	322,000
25	124727	BP Energy Company	No	No	No	Yes	775,000	775,000	750,000	775,000	750,000	775,000	775,000	700,000	775,000	-	-	-	6,850,000
26	125010	BP Energy Company	No	Yes	No	Yes	14,697	31,958	158,512	447,572	-	-	-	-	-	-	-	-	652,739
27	125011	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	118,085	263,034	-	-	-	-	-	-	-	-	381,119
28	125012	Interconn Resources, LLC	No	Yes	No	Yes	23,193	28,786	29,460	30,132	-	-	-	-	-	-	-	-	111,571
29	125013	Ratio Energy, Inc.	No	Yes	No	Yes	320,104	415,510	444,702	251,717	-	-	-	-	-	-	-	-	1,432,033
30	125016	Spotlight Energy, LLC	No	Yes	No	Yes	68,980	692,307	1,058,106	464,772	-	-	-	-	-	-	-	-	2,282,165
31	125017	Sequent Energy Management, L.P.	No	Yes	No	Yes	2,825	11,566	224,567	145,976	-	-	-	-	-	-	-	-	384,934
32	125108	Infinite Energy, LLC	No	Yes	No	Yes	570,012	535,205	673,947	977,624	-	-	-	-	-	-	-	-	2,756,788
33	125804	South Alabama Gas District	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
34	125805	BP Energy Company	No	No	No	Yes	-	-	-	108,500	105,000	108,500	108,500	98,000	-	-	-	-	528,500
35	125806	BP Energy Company	No	No	No	Yes	-	-	-	108,500	105,000	108,500	108,500	98,000	-	-	-	-	528,500
36	125828	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	194,225	-	-	-	254,403	697,480	-	-	-	1,148,108
37	125829	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	72,912	554	-	-	16,277	68,619	-	-	-	158,362
38	125830	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	31,020	36,611	-	33,976	43,766	31,217	-	-	-	176,590
39	125831	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	274,519	120,029	-	-	-	394,548
40	125832	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	61,183	730	2,505	145,974	56,001	-	-	-	-	266,393
41	125833	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	486,442	343,560	437,887	732,027	320,690	-	-	-	-	2,320,606
42	125834	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	49,525	46,125	17,280	121,128	432,292	-	-	-	-	666,350
43	125844	BP Energy Company	No	Yes	No	Yes	-	-	-	456,063	373,217	119,959	-	108,927	35,425	-	-	-	1,093,611
44	126271	Topaz Generating, LLC	No	No	Yes	Yes	-	-	-	-	-	-	-	1,120,000	1,240,000	1,160,000	-	-	3,520,000
45	126389	Shell Energy North America (US), L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	30,000	310,000	300,000	310,000	300,000	1,250,000
46	126395	South Alabama Gas District	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
47	126397	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	108,500	105,000	108,500	105,000	427,000
48	126402	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	206,056	206,056	140,328	408,251
49	126403	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	-	-	-	-	206,813	71,989	558,000	836,802	
50	126404	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	19,988	-	-	-	-	72,494
51	126405	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	557,845	498,075	491,835	1,547,755
52	126406	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	9,975	3,425	96,439	109,839	
53	126407	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	99,628	44,574	28,188	172,390	
54	126408	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	28,080	28,427	33,330	89,837	
55	126409	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	-	-	-	-	385,595	440,889	324,257	1,150,741	
56	126567	Gas South, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	47,213	45,690	92,903	92,903	
57	126645	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	40,000	1,240,000	1,200,000	2,480,000	
58		Total Rate Schedule FTS-WD Reservation Volumes					20,014,778	20,014,778	19,369,140	20,019,583	19,600,770	20,249,634	20,251,494	19,412,092	21,494,284	20,500,650	21,254,778	20,569,140	242,751,121

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-WD - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	5538	PowerSouth Energy Cooperative	No	No	No	No	459,347	244,357	178,410	-	-	-	-	-	-	-	-	-	882,114
2	5628	Centerpoint Energy Entex	No	No	No	No	62	62	60	62	60	62	62	56	62	60	62	60	730
3	5762	Clarke-Mobile Counties Gas District	No	No	No	No	372,000	372,000	360,000	371,907	359,910	371,907	372,000	335,955	371,974	360,000	372,000	360,000	4,379,653
4	5977	Southern Company Services, Inc.	No	No	No	No	-	-	87,403	4,600	-	-	-	-	-	-	-	-	92,003
5	6011	PowerSouth Energy Cooperative	No	No	No	No	2,174,622	1,656,137	1,469,194	1,034,091	556,849	1,730,450	1,561,281	1,541,892	1,458,342	631,825	1,591,701	2,019,651	17,426,035
6	6059	The Southeast Alabama Gas District	No	No	No	No	-	-	-	89,404	86,520	212,691	212,691	186,648	89,404	-	-	-	877,358
7	101833	Infinite Energy, LLC	No	No	No	Yes	47,213	47,213	45,690	150,867	256,860	260,927	252,787	236,468	264,838	144,652	-	-	1,717,515
8	103084	BP Energy Company	No	No	No	Yes	764,534	742,317	703,120	629,549	837,428	883,227	882,578	787,669	991,999	1,530,640	1,627,109	1,683,582	12,063,752
9	119015	Town of Jay	No	No	No	No	716	682	696	929	2,535	2,910	1,755	1,923	1,082	914	703	695	15,540
10	121855	BP Energy Company	No	No	No	Yes	108,500	108,500	105,000	-	-	-	-	-	-	-	-	-	322,000
11	123086	PowerSouth Energy Cooperative	No	No	Yes	No	1,383,220	1,378,488	1,260,791	927,477	809,989	1,146,811	1,123,830	1,222,144	1,101,071	972,380	1,284,260	999,943	13,610,404
12	123527	Shell Energy North America (US), L.P.	No	No	No	Yes	1,127,813	1,122,838	887,481	1,148,000	930,926	723,928	1,240,000	1,111,188	1,206,691	1,160,000	1,172,000	1,135,000	12,965,865
13	123528	Shell Energy North America (US), L.P.	No	No	No	Yes	-	6,000	-	20,600	40,000	45,000	143,000	121,000	67,000	100,000	70,000	5,500	618,100
14	124151	BP Energy Company	No	No	No	Yes	108,500	108,500	104,912	-	-	-	-	-	-	-	-	-	321,912
15	124727	BP Energy Company	No	No	No	Yes	471,500	480,824	439,624	608,092	625,675	755,147	697,395	526,977	372,805	-	-	-	4,978,039
16	125010	BP Energy Company	No	Yes	No	Yes	14,697	31,958	158,512	447,572	-	-	-	-	-	-	-	-	652,739
17	125011	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	118,085	263,034	-	-	-	-	-	-	-	-	381,119
18	125012	Interconn Resources, LLC	No	Yes	No	Yes	23,193	28,786	29,460	30,132	-	-	-	-	-	-	-	-	111,571
19	125013	Ratio Energy, Inc.	No	Yes	No	Yes	320,104	415,510	444,702	251,717	-	-	-	-	-	-	-	-	1,432,033
20	125016	Spotlight Energy, LLC	No	Yes	No	Yes	66,980	692,307	1,058,106	465,209	-	-	-	-	-	-	-	-	2,282,602
21	125017	Sequent Energy Management, L.P.	No	Yes	No	Yes	2,825	11,566	224,567	145,976	-	-	-	-	-	-	-	-	384,934
22	125108	Infinite Energy, LLC	No	Yes	No	Yes	570,012	535,205	673,947	977,624	-	-	-	-	-	-	-	-	2,756,788
23	125805	BP Energy Company	No	No	No	Yes	-	-	-	87,919	105,000	108,500	108,500	97,936	-	-	-	-	507,855
24	125806	BP Energy Company	No	No	No	Yes	-	-	-	108,460	105,000	108,500	108,500	97,973	-	-	-	-	528,433
25	125828	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	194,225	-	-	-	254,403	697,480	-	-	-	1,146,108
26	125829	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	72,912	554	-	-	16,277	68,619	-	-	-	158,362
27	125830	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	31,020	36,611	33,976	43,766	31,217	-	-	-	-	176,590
28	125831	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	274,519	120,029	-	-	-	-	384,548
29	125832	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	61,183	730	2,505	145,974	56,001	-	-	-	-	266,383
30	125833	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	486,442	343,560	437,887	732,027	320,690	-	-	-	-	2,320,606
31	125834	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	49,525	46,125	17,280	121,128	432,292	-	-	-	-	666,350
32	125844	BP Energy Company	No	Yes	No	Yes	-	-	-	456,083	373,217	119,959	108,927	35,425	-	-	-	-	1,093,611
33	126389	Shell Energy North America (US), L.P.	No	Yes	No	Yes	-	-	-	-	-	-	30,000	24,000	38,500	10,000	-	-	102,500
34	126397	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	108,500	105,000	108,500	105,000	427,000	
35	126402	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	61,867	206,056	140,328	105,000	408,251	
36	126403	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	-	-	-	208,813	71,989	558,000	836,802	836,802	
37	126404	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	19,988	-	-	-	92,482
38	126405	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	557,845	498,075	491,835	1,547,755	
39	126406	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	9,975	3,425	96,439	109,839	
40	126407	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	99,628	44,574	28,188	172,390	
41	126408	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	28,080	28,427	33,330	89,837	
42	126409	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	-	-	-	-	385,595	440,889	324,257	1,150,741	
43	126567	Gas South, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	47,213	45,690	-	-	92,903
44	126645	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	22	9,453	9,475	
45		Total Rate Schedule FTS-WD Usage Volumes					8,015,838	7,983,250	8,349,760	7,763,221	6,068,142	7,150,857	7,325,986	7,994,850	7,819,521	6,413,762	7,577,005	8,109,445	90,571,637

Docket No. RP21-441-000  
45 Day Filing  
Schedule G-1, Part H  
Page 3  
Exhibit No. FGT-0036

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-WD - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	5538	PowerSouth Energy Cooperative	No	No	No	No	35,666	35,666	34,516	-	-	-	-	-	-	25,340	35,666	34,516	201,370
2	5628	Centerpoint Energy Entex	No	No	No	No	49	49	48	49	48	49	49	45	49	48	49	48	580
3	5762	Clarke-Mobile Counties Gas District	No	No	No	No	19,753	19,753	19,116	19,753	19,116	19,753	19,753	17,842	19,753	19,116	19,753	19,116	232,577
4	5977	Southern Company Services, Inc.	No	No	No	No	41,153	41,153	39,825	41,153	39,825	41,153	41,153	37,170	41,153	39,825	41,153	39,825	484,541
5	6011	PowerSouth Energy Cooperative	No	No	No	No	131,688	131,688	127,440	131,688	127,440	131,688	131,688	118,944	131,688	127,440	131,688	127,440	1,550,520
6	6059	The Southeast Alabama Gas District	No	No	No	No	-	-	-	30,198	35,602	36,789	36,789	33,228	36,789	-	-	-	209,395
7	101833	Infinite Energy, LLC	No	No	Yes	2,507	2,507	2,425	8,231	13,639	13,856	13,953	12,624	14,101	7,964	-	-	-	91,807
8	103084	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
9	111256	Okaaloosa Gas District	No	No	No	Yes	-	-	-	-	1	1	1	2	1	-	-	-	7
10	111257	Okaaloosa Gas District	No	No	No	Yes	-	-	1	-	(1)	(2)	-	-	-	-	-	1	(1)
11	111870	Angola LNG Supply Services, LLC	No	No	Yes	Yes	1,021,536	1,000,010	936,331	974,045	977,011	1,027,445	1,033,122	898,804	998,616	976,459	1,012,666	965,205	11,821,250
12	115803	OCI Beaumont, LLC	No	No	No	Yes	41,153	41,153	39,825	41,153	39,825	41,153	41,153	37,170	41,153	39,825	41,153	39,825	484,541
13	115932	Enterprise Products Operating LLC	No	No	No	No	2,881	2,881	2,788	2,881	2,788	2,881	2,881	2,602	2,881	2,788	2,881	2,788	33,921
14	118548	City of Brewton, Alabama	No	No	No	Yes	5,762	5,762	5,575	5,762	5,575	5,762	5,762	5,204	5,762	5,575	5,762	5,575	67,838
15	119015	Town of Jay	No	No	No	No	919	919	889	919	889	919	919	830	919	889	919	889	10,819
16	120831	Ascend Performance Materials Inc.	No	No	Yes	Yes	124,000	124,000	120,000	124,000	120,000	124,000	124,000	112,000	124,000	120,000	124,000	120,000	1,460,000
17	121836	South Alabama Gas District	No	No	No	Yes	5,761	5,761	5,576	-	-	-	-	-	-	-	-	-	17,098
18	121837	City of Pensacola dba Pensacola Energy	No	No	Yes	Yes	88,350	88,350	85,500	88,350	85,500	88,350	88,350	79,800	88,350	85,500	88,350	85,500	1,040,250
19	121855	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
20	123086	PowerSouth Energy Cooperative	No	No	No	Yes	174,375	174,375	168,750	174,375	168,750	174,375	174,375	157,500	174,375	168,750	174,375	168,750	2,053,125
21	123145	Ascend Performance Materials Inc.	No	No	Yes	Yes	46,500	46,500	45,000	46,500	45,000	46,500	46,500	42,000	46,500	45,000	46,500	45,000	547,500
22	123527	Shell Energy North America (US), L.P.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
23	123528	Shell Energy North America (US), L.P.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
24	124151	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
25	124727	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
26	125010	BP Energy Company	No	Yes	No	Yes	441	959	4,755	13,427	-	-	-	-	-	-	-	-	19,582
27	125011	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	3,543	7,691	-	-	-	-	-	-	-	-	11,434
28	125012	Interconn Resources, LLC	No	Yes	No	Yes	696	864	884	904	-	-	-	-	-	-	-	-	3,348
29	125013	Ratio Energy, Inc.	No	Yes	No	Yes	9,603	12,465	13,341	7,552	-	-	-	-	-	-	-	-	42,961
30	125016	Spotlight Energy, LLC	No	Yes	No	Yes	2,009	20,769	31,743	13,943	-	-	-	-	-	-	-	-	68,464
31	125017	Sequent Energy Management, L.P.	No	Yes	No	Yes	85	347	6,737	4,379	-	-	-	-	-	-	-	-	11,548
32	125108	Infinite Energy, LLC	No	Yes	No	Yes	17,100	16,056	20,218	29,329	-	-	-	-	-	-	-	-	82,703
33	125804	South Alabama Gas District	No	No	No	Yes	-	-	-	5,761	5,576	5,761	5,761	5,204	-	-	-	-	28,063
34	125805	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
35	125806	BP Energy Company	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
36	125828	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	5,827	-	-	7,632	20,924	-	-	-	34,383
37	125829	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	2,187	17	-	-	488	2,059	-	-	-	4,751
38	125830	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	931	1,098	1,019	1,313	937	-	-	-	-	5,298
39	125831	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	8,236	3,601	-	-	-	11,837
40	125832	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	1,835	22	75	4,379	1,680	-	-	-	-	7,991
41	125833	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	14,593	10,307	13,137	21,961	9,621	-	-	-	-	69,619
42	125834	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	1,486	1,384	518	3,834	12,969	-	-	-	-	19,991
43	125844	BP Energy Company	No	Yes	No	Yes	-	-	-	13,682	11,197	3,599	3,268	1,063	-	-	-	-	32,809
44	126271	Topaz Generating, LLC	No	No	Yes	Yes	-	-	-	-	-	-	-	112,000	124,000	124,000	120,000	120,000	600,000
45	126389	Shell Energy North America (US), L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
46	126395	South Alabama Gas District	No	Yes	No	Yes	-	-	-	-	-	-	-	5,761	5,576	5,761	5,576	22,674	
47	126397	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
48	126402	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	1,856	6,182	4,210	12,248	
49	126403	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	-	-	-	-	6,204	2,160	16,740	25,104	
50	126404	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	600	-	2,175	2,775	
51	126405	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	16,735	14,942	14,755	46,432	
52	126406	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	299	103	2,893	3,295	
53	126407	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	2,989	1,337	846	5,172	
54	126408	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	842	853	1,000	2,695	
55	126409	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	-	-	-	-	11,568	13,227	9,728	34,523	
56	126567	Gas South, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	2,507	2,425	4,932	
57	126645	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
58		Total Rate Schedule FTS-WD Reservation Revenues					<u>1,771,987</u>	<u>1,771,987</u>	<u>1,714,826</u>	<u>1,772,243</u>	<u>1,727,125</u>	<u>1,784,458</u>	<u>1,784,557</u>	<u>1,723,880</u>	<u>1,908,705</u>	<u>1,831,189</u>	<u>1,895,987</u>	<u>1,834,826</u>	<u>21,521,770</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule FTS-WD - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	5538	PowerSouth Energy Cooperative	No	No	No	No	3,942	2,288	1,766	-	-	-	-	-	-	-	-	-	-	7,996
2	5628	Centerpoint Energy Entex	No	No	No	No	2	2	2	1	1	1	1	1	1	1	1	2	2	17
3	5762	Clarke-Mobile Counties Gas District	No	No	No	No	2,866	2,866	2,771	2,864	2,772	2,864	2,866	2,587	2,866	2,772	2,865	2,772	2,865	33,731
4	5977	Southern Company Services, Inc.	No	No	No	No	-	-	633	20	-	-	-	-	-	-	-	-	-	653
5	6011	PowerSouth Energy Cooperative	No	No	No	No	20,136	16,265	14,498	10,238	5,419	17,006	14,241	12,147	14,355	6,147	15,761	19,907	166,120	
6	6059	The Southeast Alabama Gas District	No	No	No	No	-	-	-	885	856	2,106	2,106	1,847	885	-	-	-	-	8,885
7	101833	Infinite Energy, LLC	No	No	No	Yes	571	571	553	1,839	2,919	3,077	3,135	2,733	3,021	1,723	-	-	-	20,142
8	103084	BP Energy Company	No	No	No	Yes	7,173	6,906	6,658	5,899	7,805	8,328	8,150	7,277	9,246	13,176	14,138	14,163	108,919	
9	119015	Town of Jay	No	No	No	No	8	7	8	10	28	32	19	21	11	10	8	8	170	
10	121855	BP Energy Company	No	No	No	No	1,074	1,074	1,039	-	-	-	-	-	-	-	-	-	-	3,187
11	123086	PowerSouth Energy Cooperative	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	123527	Shell Energy North America (US), L.P.	No	No	No	Yes	13,462	13,288	10,420	12,647	9,871	8,738	17,011	13,218	15,174	12,560	13,088	13,239	152,716	
13	123528	Shell Energy North America (US), L.P.	No	No	No	Yes	-	73	-	204	408	534	1,515	1,251	800	1,068	780	64	6,697	
14	124151	BP Energy Company	No	No	No	Yes	1,074	1,074	1,039	-	-	-	-	-	-	-	-	-	-	3,187
15	124727	BP Energy Company	No	No	No	Yes	2,394	2,268	2,398	6,266	5,644	6,144	5,080	4,398	2,549	-	-	-	-	37,141
16	125010	BP Energy Company	No	Yes	No	Yes	146	316	1,813	5,062	-	-	-	-	-	-	-	-	-	7,337
17	125011	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	900	1,317	-	-	-	-	-	-	-	-	-	2,217
18	125012	Interconn Resources, LLC	No	Yes	No	Yes	179	222	227	232	-	-	-	-	-	-	-	-	-	860
19	125013	Ratio Energy, Inc.	No	Yes	No	Yes	2,493	3,354	3,903	2,377	-	-	-	-	-	-	-	-	-	12,127
20	125016	Spotlight Energy, LLC	No	Yes	No	Yes	737	8,646	12,396	5,136	-	-	-	-	-	-	-	-	-	26,915
21	125017	Sequent Energy Management, L.P.	No	Yes	No	Yes	22	78	1,511	1,766	-	-	-	-	-	-	-	-	-	3,377
22	125108	Infinite Energy, LLC	No	Yes	No	Yes	4,735	4,466	5,909	7,698	-	-	-	-	-	-	-	-	-	22,808
23	125805	BP Energy Company	No	No	No	Yes	-	-	-	870	1,040	1,074	1,074	970	-	-	-	-	-	5,028
24	125806	BP Energy Company	No	No	No	Yes	-	-	-	1,073	1,040	1,074	1,074	970	-	-	-	-	-	5,231
25	125828	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	1,010	-	-	4,104	9,280	-	-	-	-	14,394
26	125829	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	568	4	-	157	568	-	-	-	-	1,297
27	125830	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	239	282	262	337	240	-	-	-	-	1,360
28	125831	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	2,841	924	-	-	-	-	3,765
29	125832	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	506	6	19	1,312	431	-	-	-	-	2,274
30	125833	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	3,806	2,794	3,153	7,471	2,673	-	-	-	-	19,897
31	125834	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	316	291	97	929	4,683	-	-	-	-	6,316
32	125844	BP Energy Company	No	Yes	No	Yes	-	-	-	-	6,443	4,089	1,252	1,128	382	-	-	-	-	13,294
33	126389	Shell Energy North America (US), L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	360	282	393	107	-	-	1,142
34	126397	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	1,074	1,039	1,074	1,039	-	4,226
35	126402	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	-	623	2,070	2,270	-	-	4,963
36	126403	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	2,179	405	3,988	-	6,572
37	126404	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	154	-	-	-	558
38	126405	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	4,004	4,213	4,055	-	12,272
39	126406	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	218	26	729	-	973
40	126407	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	1,304	343	125	-	1,772
41	126408	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	216	219	257	-	692
42	126409	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	3,450	4,042	3,517	-	11,009
43	126567	Gas South, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	567	548	-	1,115
44	126645	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	42
45		Total Rate Schedule FTS-WD Usage Revenues					<u>61,014</u>	<u>63,764</u>	<u>68,444</u>	<u>66,404</u>	<u>50,691</u>	<u>58,444</u>	<u>61,055</u>	<u>66,059</u>	<u>69,445</u>	<u>51,037</u>	<u>59,708</u>	<u>67,283</u>	<u>743,348</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
1	5538	PowerSouth Energy Cooperative	No	No	No	No	2,013	2,572	2,640	-	-	-	-	-	-	-	-	-	-	7,225
2	5628	Centerpoint Energy Entex	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	5762	Clarke-Mobile Counties Gas District	No	No	No	No	(82)	(82)	(58)	158	154	157	408	370	350	291	262	284	2,212	
4	5977	Southern Company Services, Inc.	No	No	No	No	-	-	(227)	-	-	-	-	-	-	-	-	-	(227)	
5	6011	PowerSouth Energy Cooperative	No	No	No	No	(4,051)	(2,703)	(2,271)	(724)	(389)	(1,211)	(1,093)	(1,079)	(1,020)	-	-	-	(14,541)	
6	6059	The Southeast Alabama Gas District	No	No	No	No	-	-	-	(53)	(60)	(149)	(149)	(132)	(53)	-	-	-	(618)	
7	101833	Infinite Energy, LLC	No	No	No	Yes	1,907	1,907	1,846	542	556	784	860	698	596	3,610	-	-	13,306	
8	103084	BP Energy Company	No	No	No	Yes	(1,457)	(1,337)	(1,477)	(279)	(258)	(272)	(259)	(224)	(347)	569	384	289	(4,668)	
9	119015	Town of Jay	No	No	No	No	29	28	29	3	9	10	6	7	3	23	17	18	182	
10	121855	BP Energy Company	No	No	No	Yes	(282)	(282)	(273)	-	-	-	-	-	-	-	-	-	(837)	
11	123086	PowerSouth Energy Cooperative	No	No	Yes	No	(3,596)	(3,583)	(3,279)	(647)	(567)	(803)	(723)	(856)	(745)	-	-	-	(14,799)	
12	123527	Shell Energy North America (US), L.P.	No	No	No	Yes	15,647	13,905	9,818	69	(372)	381	863	373	893	5,421	7,687	9,468	64,153	
13	123528	Shell Energy North America (US), L.P.	No	No	No	Yes	-	89	-	(14)	(21)	28	95	60	46	308	348	40	979	
14	124151	BP Energy Company	No	No	No	Yes	(282)	(282)	(273)	-	-	-	-	-	-	-	-	-	(837)	
15	124727	BP Energy Company	No	No	No	Yes	613	892	515	(388)	21	265	232	(173)	177	-	-	-	2,154	
16	125010	BP Energy Company	No	Yes	No	Yes	(38)	439	2,236	183	-	-	-	-	-	-	-	-	2,820	
17	125011	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	154	290	-	-	-	-	-	-	-	-	444	
18	125012	Interconn Resources, LLC	No	Yes	No	Yes	(60)	(75)	(77)	(21)	-	-	-	-	-	-	-	-	(233)	
19	125013	Ratio Energy, Inc.	No	Yes	No	Yes	(718)	(470)	737	(112)	-	-	-	-	-	-	-	-	(563)	
20	125016	Spotlight Energy, LLC	No	Yes	No	Yes	991	9,849	15,076	(47)	-	-	-	-	-	-	-	-	25,871	
21	125017	Sequent Energy Management, L.P.	No	Yes	No	Yes	(8)	(30)	(246)	49	-	-	-	-	-	-	-	-	(235)	
22	125108	Infinite Energy, LLC	No	Yes	No	Yes	(1,204)	(926)	(307)	(51)	-	-	-	-	-	-	-	-	(2,488)	
23	125805	BP Energy Company	No	No	No	Yes	-	-	-	(62)	(74)	(76)	(76)	(69)	-	-	-	-	(357)	
24	125806	BP Energy Company	No	No	No	Yes	-	-	-	(76)	(74)	(76)	(76)	(69)	-	-	-	-	(371)	
25	125828	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	90	-	-	193	483	-	-	-	-	766	
26	125829	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	(51)	-	-	-	(11)	(48)	-	-	-	(110)	
27	125830	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	(22)	(26)	(24)	(11)	(22)	-	-	-	-	(105)	
28	125831	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	(191)	(84)	-	-	-	-	(275)	
29	125832	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	(31)	-	(1)	(19)	(39)	-	-	-	(90)	
30	125833	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	(198)	(142)	(200)	46	(224)	-	-	-	-	(718)	
31	125834	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	35	28	13	58	345	-	-	-	-	479	
32	125844	BP Energy Company	No	Yes	No	Yes	-	-	-	(57)	127	(55)	(39)	18	-	-	-	-	(6)	
33	126389	Shell Energy North America (US), L.P.	No	Yes	No	Yes	-	-	-	-	-	-	22	13	88	35	-	-	158	
34	126397	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	(76)	-	-	-	-	(76)	
35	126402	BP Energy Company	No	Yes	No	Yes	-	-	-	-	-	-	-	79	365	156	-	-	600	
36	126403	Tenaska Marketing Ventures	No	Yes	No	Yes	-	-	-	-	-	-	-	-	494	50	587	-	1,131	
37	126404	Ratio Energy, Inc.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
38	126405	Infinite Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	234	-	8	-	242	
39	126406	Spotlight Energy, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	87	-	415	-	502	
40	126407	Sequent Energy Management, L.P.	No	Yes	No	Yes	-	-	-	-	-	-	-	-	649	48	-	-	697	
41	126408	Interconn Resources, LLC	No	Yes	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
42	126409	Rainbow Energy Marketing Corporation	No	Yes	No	Yes	-	-	-	-	-	-	-	-	3,247	3,639	2,775	-	9,661	
43	126567	Gas South, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	1,200	1,161	-	2,361	
44	126645	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-	
45		Total Rate Schedule FTS-WD Usage Surcharge					9,422	19,911	24,565	(1,190)	(1,309)	(975)	(179)	(1,046)	256	15,100	14,035	15,201	93,791	

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD-2 - Reservation Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
1	122907	Shell Energy North America (US), L.P.	No	No	Yes	No	5,425,000	5,425,000	5,250,000	5,425,000	5,250,000	5,425,000	5,425,000	4,900,000	5,425,000	5,250,000	5,425,000	5,250,000	63,875,000
2	123157	JERA Energy America LLC	No	No	Yes	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
3	124992	EDF Trading North America, LLC	No	No	No	Yes	3,100,000	3,100,000	3,000,000	3,100,000	3,000,000	3,100,000	3,100,000	2,800,000	3,100,000	-	-	-	27,400,000
4	125351	Entergy Louisiana, LLC	No	No	Yes	No	-	2,325,000	2,250,000	2,325,000	2,250,000	2,325,000	2,100,000	2,325,000	2,250,000	2,325,000	2,250,000	2,250,000	25,050,000
5	126272	Topaz Generating, LLC	No	No	Yes	Yes	-	-	-	-	-	-	1,876,000	2,077,000	2,010,000	-	-	-	5,963,000
6	126400	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	3,000,000	3,100,000	3,000,000	9,100,000	
7	126546	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	2,077,000	2,010,000	2,010,000	4,087,000	
8		Total Rate Schedule FTS-WD-2 Reservation Volumes					<u>8,525,000</u>	<u>10,850,000</u>	<u>10,500,000</u>	<u>10,850,000</u>	<u>10,500,000</u>	<u>10,850,000</u>	<u>10,850,000</u>	<u>11,676,000</u>	<u>12,927,000</u>	<u>12,510,000</u>	<u>12,927,000</u>	<u>12,510,000</u>	<u>135,475,000</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD-2 - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							1	122907	Shell Energy North America (US), L.P.	No	No	Yes	No	4,469,542	4,047,102	4,746,854	5,225,520	4,893,798		4,916,858
2	124992	EDF Trading North America, LLC	No	No	No	Yes	1,277,090	2,223,532	2,036,660	2,618,303	1,859,275	2,687,451	1,509,320	729,929	995,805	-	-	-	15,937,365	
3	125351	Entergy Louisiana, LLC	No	No	Yes	No	-	-	-	-	-	67,905	16,042	60,625	55,050	152,000	203,000	298,600	853,222	
4	126400	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	2,206,127	2,535,902	2,278,027	7,020,056	
5	126646	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	2,292	2,292	
6	Total Rate Schedule FTS-WD-2 Usage Volumes							<u>5,746,632</u>	<u>6,270,634</u>	<u>6,783,514</u>	<u>7,843,823</u>	<u>6,753,073</u>	<u>7,672,214</u>	<u>7,395,690</u>	<u>6,565,072</u>	<u>7,690,736</u>	<u>8,286,406</u>	<u>8,072,214</u>	<u>7,361,962</u>	<u>86,441,970</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD-2 - Reservation Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	122907	Shell Energy North America (US), L.P.	No	No	Yes	No	1,030,750	1,030,750	997,500	1,030,750	997,500	1,030,750	1,030,750	931,000	1,030,750	997,500	1,030,750	997,500	12,136,250
2	123157	JERA Energy America LLC	No	No	Yes	Yes	527,000	527,000	510,000	527,000	510,000	527,000	527,000	476,000	527,000	510,000	527,000	510,000	6,205,000
3	124992	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
4	125351	Entergy Louisiana, LLC	No	No	Yes	No	-	174,375	168,750	174,375	168,750	174,375	174,375	157,500	174,375	168,750	174,375	168,750	1,878,750
5	126272	Topaz Generation, LLC	No	No	Yes	Yes	-	-	-	-	-	-	-	187,600	207,700	201,000	207,700	201,000	1,005,000
6	126400	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
7	126646	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Rate Schedule FTS-WD-2 Reservation Revenues						<u>1,557,750</u>	<u>1,732,125</u>	<u>1,676,250</u>	<u>1,732,125</u>	<u>1,676,250</u>	<u>1,732,125</u>	<u>1,732,125</u>	<u>1,752,100</u>	<u>1,939,825</u>	<u>1,877,250</u>	<u>1,939,825</u>	<u>1,877,250</u>	<u>21,225,000</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD-2 - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	122907	Shell Energy North America (US), L.P.	No	No	Yes	No	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	124992	EDF Trading North America, LLC	No	No	No	Yes	384	667	612	785	558	804	452	217	297	-	-	-	-	4,776
3	125351	Entergy Louisiana, LLC	No	No	Yes	No	-	-	-	-	(74)	(18)	(67)	(60)	(168)	(225)	(332)	(944)		
4	126400	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	659	761	683	2,103		
5	126646	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	1	1		
6	Total Rate Schedule FTS-WD-2 Usage Revenues						<u>384</u>	<u>667</u>	<u>612</u>	<u>785</u>	<u>558</u>	<u>730</u>	<u>434</u>	<u>150</u>	<u>237</u>	<u>491</u>	<u>536</u>	<u>352</u>	<u>5,936</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule FTS-WD-2 - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	122907	Shell Enerov North America (US), L.P.	No	No	Yes	No	(4,588)	(3,078)	(6,582)	(254)	3,907	3,530	2,522	1,192	3,168	10,435	7,086	8,632	25,970	
2	124992	EDF Trading North America, LLC	No	No	No	Yes	(2,711)	(5,781)	(4,576)	(1,701)	(1,042)	(1,571)	(864)	(250)	(433)	-	-	-	(18,929)	
3	125351	Entergy Louisiana, LLC	No	No	Yes	No	-	-	-	-	74	18	67	60	168	225	332	944		
4	126400	EDF Trading North America, LLC	No	No	No	Yes	-	-	-	-	-	-	-	-	672	710	670	2,052		
5	126646	Morgan Stanley Capital Group, Inc.	No	No	No	Yes	-	-	-	-	-	-	-	-	-	-	2	2		
6	Total Rate Schedule FTS-WD-2 Usage Surcharge							<u>(7,299)</u>	<u>(8,859)</u>	<u>(11,158)</u>	<u>(1,955)</u>	<u>2,865</u>	<u>2,033</u>	<u>1,676</u>	<u>1,009</u>	<u>2,795</u>	<u>11,275</u>	<u>8,021</u>	<u>9,636</u>	<u>10,039</u>

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Actual Revenue and Billing Determinants  
Twelve Months Ended June 30, 2021  
Rate Schedule ITS-WD - Usage Volumes - MMBtu

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
1	5728	Infinite Energy, LLC	No	No	No	No	-	-	-	-	-	-	-	42,277	-	-	-	-	-	42,277
2	5821	Clarke-Mobile Counties Gas District	No	No	No	No	92,504	91,396	144,858	402,748	398,312	424,446	459,695	441,421	510,184	385,498	403,926	363,020	363,020	4,118,008
3	6208	Sequent Energy Management, L.P.	No	No	No	No	-	-	4,461	15,144	-	-	-	-	-	-	-	-	-	19,605
4	101723	Interconn Resources, LLC	No	No	No	No	-	-	-	-	-	-	-	1,458	-	-	-	-	-	1,458
5	101725	Chevron U.S.A. Inc.	No	No	No	No	23,715	22,296	35,886	22,713	4,833	89,013	90,458	80,003	93,124	90,264	5,549	5,370	5,370	563,224
6	101783	Enterprise Products Operating LLC	No	No	No	No	31	31	28	9	-	-	-	-	23	25	27	30	30	204
7	101966	Shell Energy North America (US), L.P.	No	No	No	No	-	-	-	21,830	1,717	-	-	-	-	-	-	-	-	23,547
8	102139	Florida Power & Light Company	No	No	No	No	-	-	-	-	-	-	-	602,061	-	-	-	-	-	602,061
9	102673	Gulf South Pipeline Company, LP	No	No	No	No	6,975	6,975	6,750	6,871	6,750	6,975	6,975	6,300	6,975	6,750	6,975	6,750	6,750	82,021
10	102683	Castleton Commodities Merchant Trading L	No	No	No	No	12,690	29,181	21,309	146	172	25,031	67	9,993	13,770	-	-	-	-	112,359
11	103281	Texla Energy Management, Inc.	No	No	No	No	4,697	5,786	9,586	7,165	10,149	11,933	8,824	7,001	12,944	8,856	4,056	3,210	3,210	94,207
12	103624	Symmetry Energy Solutions, LLC	No	No	No	No	31	29	30	4	29	31	31	27	31	30	29	30	30	332
13	105191	Tenaska Marketing Ventures	No	No	No	No	-	-	-	186,661	3,057	-	-	10,992	94,608	-	6,487	142,506	142,506	444,311
14	105494	Rainbow Energy Marketing Corporation	No	No	No	No	42	-	-	21	21	54	-	-	-	2	-	204	204	344
15	105678	ConocoPhillips Company	No	No	No	No	63,754	63,516	62,650	-	-	55,684	66,129	46,861	65,944	74,082	97,620	57,300	57,300	653,540
16	107765	Duke Energy Florida, LLC	No	No	No	No	-	35,000	-	-	-	-	-	40,000	-	-	-	-	-	75,000
17	110122	SG Resources Mississippi, L.L.C.	No	No	No	No	-	-	224,340	5,948	-	-	-	219,368	411,462	-	-	-	-	861,118
18	119738	Spotlight Energy, LLC	No	No	No	No	-	-	-	339	-	-	10	71,983	-	-	-	-	-	72,332
19	119752	Sempra Gas & Power Marketing, LLC	No	No	No	No	8,079	37,489	200,882	525,144	183,365	95,660	30,875	165,594	629,294	603,399	541,758	403,813	403,813	3,425,352
20	122678	Spire Marketing Inc.	No	No	No	No	-	-	-	-	-	-	-	4,356	1,661	-	5,282	-	-	11,299
21	125696	XTO Energy Inc.	No	No	No	No	-	-	108,040	-	-	-	-	118,322	35,573	-	141,672	2,231	189,461	595,299
22	126165	Uniper Global Commodities North America	No	No	No	No	-	-	-	-	-	-	-	-	-	5,851	-	-	-	5,851
23		Total Rate Schedule ITS-WD Usage Volumes					<u>212,518</u>	<u>291,699</u>	<u>818,820</u>	<u>1,194,743</u>	<u>608,405</u>	<u>708,827</u>	<u>663,064</u>	<u>1,868,017</u>	<u>1,875,593</u>	<u>1,316,429</u>	<u>1,073,940</u>	<u>1,171,694</u>	<u>1,171,694</u>	<u>11,803,749</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule ITS-WD - Usage Revenues

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)	
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	5728	Infinite Enerov, LLC	No	No	No	No	-	-	-	-	-	-	-	2,557	-	-	-	-	2,557
2	5821	Clarke-Mobile Counties Gas District	No	No	No	No	5,624	5,556	8,808	24,487	24,217	25,807	27,949	26,839	31,019	23,438	24,559	22,072	250,375
3	6208	Sequent Energy Management, L.P.	No	No	No	No	-	-	271	921	-	-	-	-	-	-	-	-	1,192
4	101723	Interconn Resources, LLC	No	No	No	No	-	-	-	-	-	-	-	89	-	-	-	-	89
5	101725	Chevron U.S.A. Inc.	No	No	No	No	1,480	1,391	2,333	1,467	278	5,284	5,380	4,729	5,514	5,346	319	309	33,830
6	101783	Enterprise Products Operating LLC	No	No	No	No	2	2	2	-	-	-	-	-	2	1	2	2	13
7	101966	Shell Energy North America (US), L.P.	No	No	No	No	-	-	-	1,327	104	-	-	-	-	-	-	-	1,431
8	102139	Florida Power & Light Company	No	No	No	No	-	-	-	-	-	-	-	37,040	-	-	-	-	37,040
9	102673	Gulf South Pipeline Company, LP	No	No	No	No	401	401	388	395	388	401	401	362	401	388	401	388	4,715
10	102683	Castleton Commodities Merchant Trading L	No	No	No	No	816	1,888	1,295	9	10	1,521	4	608	793	-	-	-	6,944
11	103281	Texa Energy Management, Inc.	No	No	No	No	290	357	637	439	621	729	540	428	791	542	251	200	5,825
12	103624	Symmetry Energy Solutions, LLC	No	No	No	No	2	2	2	-	2	2	2	2	2	2	2	2	22
13	105191	Tenaska Marketing Ventures	No	No	No	No	-	-	-	10,733	176	-	-	717	5,752	-	373	8,694	26,445
14	105494	Rainbow Enerov Marketing Corporation	No	No	No	No	3	-	-	1	1	3	-	-	-	-	-	13	21
15	105678	ConocoPhillips Company	No	No	No	No	3,667	3,662	3,602	-	-	3,447	4,093	2,833	3,792	4,367	5,977	3,295	38,735
16	107765	Duke Energy Florida, LLC	No	No	No	No	-	2,013	-	-	-	-	-	2,300	-	-	-	-	4,313
17	110122	SG Resources Mississippi, L.L.C.	No	No	No	No	-	-	14,627	388	-	-	-	14,303	26,827	-	-	-	56,145
18	119738	Spotlight Enerov, LLC	No	No	No	No	-	-	-	19	-	-	1	4,672	-	-	-	-	4,692
19	119752	Sempra Gas & Power Marketing, LLC	No	No	No	No	491	2,279	12,214	31,929	11,148	5,816	1,877	10,068	38,261	36,687	32,465	24,552	207,787
20	122678	Spire Marketing Inc.	No	No	No	No	-	-	-	-	-	-	-	265	101	-	-	322	688
21	125696	XTO Energy Inc.	No	No	No	No	-	-	6,569	-	-	-	-	6,804	2,163	8,581	136	11,212	35,465
22	126165	Uniper Global Commodities North America	No	No	No	No	-	-	-	-	-	-	-	-	-	356	-	-	356
23		Total Rate Schedule ITS-WD Usage Revenues					<u>12,776</u>	<u>17,551</u>	<u>50,748</u>	<u>72,115</u>	<u>36,945</u>	<u>43,010</u>	<u>40,247</u>	<u>114,616</u>	<u>115,418</u>	<u>79,708</u>	<u>64,807</u>	<u>70,739</u>	<u>718,680</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Actual Revenue and Billing Determinants  
 Twelve Months Ended June 30, 2021  
 Rate Schedule ITS-WD - Usage Surcharge 1/

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2020						2021						Total (q)	
							July (e)	August (f)	September (g)	October (h)	November (i)	December (j)	January (k)	February (l)	March (m)	April (n)	May (o)	June (p)		
							\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
1	5728	Infinite Energy, LLC	No	No	No	No	-	-	-	-	-	-	-	(20)	-	-	-	-	-	(20)
2	5821	Clarke-Mobile Counties Gas District	No	No	No	No	120	118	52	443	425	466	254	259	310	424	444	399	3,714	
3	6208	Sequent Energy Management, L.P.	No	No	No	No	-	-	(12)	(11)	-	-	-	-	-	-	-	-	(23)	
4	101723	Interconn Resources, LLC	No	No	No	No	-	-	-	-	-	-	-	2	-	-	-	-	2	
5	101725	Chevron U.S.A. Inc.	No	No	No	No	(38)	(37)	(76)	(5)	(3)	58	57	49	56	53	-	-	114	
6	101783	Enterprise Products Operating LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	101966	Shell Energy North America (US), L.P.	No	No	No	No	-	-	-	(15)	(1)	-	-	-	-	-	-	-	(16)	
8	102139	Florida Power & Light Company	No	No	No	No	-	-	-	-	-	-	-	(423)	-	-	-	-	(423)	
9	102673	Gulf South Pipeline Company, LP	No	No	No	No	9	9	9	8	7	8	8	7	8	7	8	7	95	
10	102683	Castleton Commodities Merchant Trading L	No	No	No	No	141	374	(55)	-	-	(17)	-	(7)	(9)	-	-	-	427	
11	103281	Texia Energy Management, Inc.	No	No	No	No	(13)	(15)	(4)	(5)	(7)	(8)	(6)	(5)	(9)	-	-	-	(72)	
12	103624	Symmetry Energy Solutions, LLC	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	105191	Teraska Marketing Ventures	No	No	No	No	-	-	-	205	3	-	-	(8)	(66)	-	7	141	282	
14	105494	Rainbow Energy Marketing Corporation	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	105678	ConocoPhillips Company	No	No	No	No	(166)	(165)	(163)	-	-	(38)	(46)	(32)	(46)	34	22	43	(557)	
16	107765	Duke Energy Florida, LLC	No	No	No	No	-	46	-	-	-	-	-	44	-	-	-	-	90	
17	110122	SG Resources Mississippi, L.L.C.	No	No	No	No	-	-	710	5	-	-	-	(101)	329	-	-	-	943	
18	119738	Spotlight Energy, LLC	No	No	No	No	-	-	-	-	-	-	-	57	-	-	-	-	57	
19	119752	Sempra Gas & Power Marketing, LLC	No	No	No	No	(21)	(98)	(522)	(367)	(128)	(67)	(21)	(116)	(440)	-	-	-	(1,780)	
20	122678	Spine Marketing Inc.	No	No	No	No	-	-	-	-	-	-	-	(3)	(1)	-	-	-	(4)	
21	125696	XTO Energy Inc.	No	No	No	No	-	-	1,599	-	-	-	-	(83)	28	1,159	20	848	3,571	
22	126165	Uniper Global Commodities North America	No	No	No	No	-	-	-	-	-	-	-	-	-	-	-	-	-	
23		Total Rate Schedule ITS-WD Usage Surcharge					<u>32</u>	<u>232</u>	<u>1,538</u>	<u>258</u>	<u>296</u>	<u>402</u>	<u>246</u>	<u>(380)</u>	<u>160</u>	<u>1,677</u>	<u>501</u>	<u>1,438</u>	<u>6,400</u>	

1/ Amounts shown reflect all surcharges, including unit fuel surcharge and ACA.









FLORIDA GAS TRANSMISSION COMPANY, LLC

At Risk Revenues  
Twelve Months Ended June 30, 2021

Line No.	Contract Number	Shipper Name	Rate Schedule	Charge Type	Acct Period	Volume (a)	Revenue (b) \$
1	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-07	465,000	460,350
2	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-08	465,000	460,350
3	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-09	450,000	445,500
4	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-10	465,000	460,350
5	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-11	450,000	445,500
6	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2020-12	465,000	460,350
7	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-01	465,000	460,350
8	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-02	420,000	415,800
9	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-03	465,000	460,350
10	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-04	450,000	445,500
11	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-05	465,000	460,350
12	117299	Peoples Gas System, a Division of Tampa Electric Company	FTS-3	Reservation	2021-06	450,000	445,500
13		Total At Risk Revenues				<u>5,475,000</u>	<u>5,420,250</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental FTS-1  
 Other Revenues  
 Twelve Months Ended June 30, 2021

Line No.	Acct Period	492	493	495	Total Other Revenues
		Incidental Gasoline & Oil Sales	Rent From Gas Property	Other Gas Revenues	
		(a)	(b)	(c)	(d)
		\$	\$	\$	\$
1	2020-07	-	-	9,652	9,652
2	2020-08	-	-	37,494	37,494
3	2020-09	-	-	5,030	5,030
4	2020-10	-	-	9,652	9,652
5	2020-11	-	-	5,166	5,166
6	2020-12	-	-	5,166	5,166
7	2021-01	-	-	9,788	9,788
8	2021-02	-	-	5,166	5,166
9	2021-03	-	-	5,166	5,166
10	2021-04	-	-	9,788	9,788
11	2021-05	-	-	(9,738)	(9,738)
12	2021-06	-	-	52,100	52,100
13	Total	-	-	144,430	144,430

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental FTS-2  
Other Revenues  
Twelve Months Ended June 30, 2021

Line No.	Acct Period	492	493	495	Total Other Revenues
		Incidental Gasoline & Oil Sales	Rent From Gas Property	Other Gas Revenues	
		(a)	(b)	(c)	(d)
		\$	\$	\$	\$
1	2020-07	-	-	5,250	5,250
2	2020-08	-	-	5,250	5,250
3	2020-09	-	-	5,250	5,250
4	2020-10	-	-	5,250	5,250
5	2020-11	-	-	5,250	5,250
6	2020-12	-	-	5,250	5,250
7	2021-01	-	-	5,250	5,250
8	2021-02	-	-	5,250	5,250
9	2021-03	-	-	5,250	5,250
10	2021-04	-	-	5,250	5,250
11	2021-05	-	-	5,250	5,250
12	2021-06	-	-	5,250	5,250
13	Total	-	-	63,000	63,000

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental FTS-3  
Other Revenues  
Twelve Months Ended June 30, 2021

Line No.	Acct Period	492	493	495	Total Other Revenues
		Incidental Gasoline & Oil Sales	Rent From Gas Property	Other Gas Revenues	
		(a)	(b)	(c)	(d)
		\$	\$	\$	\$
1	2020-07	-	-	-	-
2	2020-08	-	-	-	-
3	2020-09	-	-	-	-
4	2020-10	-	-	-	-
5	2020-11	-	-	-	-
6	2020-12	-	-	-	-
7	2021-01	-	-	-	-
8	2021-02	-	-	-	-
9	2021-03	-	-	-	-
10	2021-04	-	-	-	-
11	2021-05	-	-	-	-
12	2021-06	-	-	-	-
13	Total	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Miscellaneous Revenues  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Rate Schedule</u>	<u>Contract Number</u>	<u>Shipper</u>	<u>Acct Period</u>	<u>Revenue</u>
						(a) \$

1 NONE

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - LABOR  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 868,656	\$ 670,199	\$ 759,351	\$ 546,728	\$ 671,504	\$ 586,483	\$ 648,404
2	851.00	System Control and Load Dispatching	177,413	138,136	163,965	149,918	143,592	171,598	156,719
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	588,813	542,424	531,358	504,540	548,064	436,313	510,125
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	520,515	479,645	1,316,803	(1,259,877)	431,737	(1,020,999)	451,441
8	857.00	Measuring and Regulating Station Expenses	312,406	266,419	382,122	127,483	279,132	(1,526)	294,415
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>2,467,803</u>	<u>2,096,823</u>	<u>3,153,599</u>	<u>68,792</u>	<u>2,074,029</u>	<u>171,869</u>	<u>2,061,104</u>
13	861.00	Maintenance Supervision and Engineering	-	-	(44,124)	88,249	-	10,618	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,111	4,267	(869,166)	1,752,296	28,303	1,414,844	2,916
16	864.00	Maintenance of Compressor Station Equipment	-	-	(32,516)	65,429	-	38,547	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	(76,557)	153,114	-	229,467	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>2,111</u>	<u>4,267</u>	<u>(1,022,363)</u>	<u>2,059,088</u>	<u>28,303</u>	<u>1,693,476</u>	<u>2,916</u>
21		Total Transmission Expense	<u>2,469,914</u>	<u>2,101,090</u>	<u>2,131,236</u>	<u>2,127,880</u>	<u>2,102,332</u>	<u>1,865,345</u>	<u>2,064,020</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ 563,264	\$ 743,752	\$ 654,745	\$ 571,837	\$ 661,402	\$ 7,946,325
2	851.00	System Control and Load Dispatching	139,450	168,185	155,427	140,334	160,556	1,865,293
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	492,530	552,161	516,252	466,288	494,192	6,183,060
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	428,665	448,990	426,284	412,169	476,341	3,111,714
8	857.00	Measuring and Regulating Station Expenses	286,632	360,943	309,504	291,251	335,441	3,244,222
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>1,910,541</u>	<u>2,274,031</u>	<u>2,062,212</u>	<u>1,881,879</u>	<u>2,127,932</u>	<u>22,350,614</u>
13	861.00	Maintenance Supervision and Engineering	297	2,050	-	-	-	57,090
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	122,043	86,056	208,628	89,482	100,945	2,942,725
16	864.00	Maintenance of Compressor Station Equipment	1,504	2,343	2,973	5,500	(3,600)	80,180
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	898	-	-	306,922
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>123,844</u>	<u>90,449</u>	<u>212,499</u>	<u>94,982</u>	<u>97,345</u>	<u>3,386,917</u>
21		Total Transmission Expense	<u>2,034,385</u>	<u>2,364,480</u>	<u>2,274,711</u>	<u>1,976,861</u>	<u>2,225,277</u>	<u>25,737,531</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - LABOR  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 936,165	\$ 713,600	\$ 783,278	\$ 749,566	\$ 724,624	\$ 581,933	\$ 670,670
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>936,165</u>	<u>713,600</u>	<u>783,278</u>	<u>749,566</u>	<u>724,624</u>	<u>581,933</u>	<u>670,670</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>936,165</u>	<u>713,600</u>	<u>783,278</u>	<u>749,566</u>	<u>724,624</u>	<u>581,933</u>	<u>670,670</u>
16		Grand Total	<u>\$ 3,406,079</u>	<u>\$ 2,814,690</u>	<u>\$ 2,914,514</u>	<u>\$ 2,877,446</u>	<u>\$ 2,826,956</u>	<u>\$ 2,447,278</u>	<u>\$ 2,734,690</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ 641,276	\$ 809,517	\$ 698,908	\$ 666,365	\$ 733,817	\$ 8,709,719
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>641,276</u>	<u>809,517</u>	<u>698,908</u>	<u>666,365</u>	<u>733,817</u>	<u>8,709,719</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>641,276</u>	<u>809,517</u>	<u>698,908</u>	<u>666,365</u>	<u>733,817</u>	<u>8,709,719</u>
16		Grand Total	<u>\$ 2,675,661</u>	<u>\$ 3,173,997</u>	<u>\$ 2,973,619</u>	<u>\$ 2,643,226</u>	<u>\$ 2,959,094</u>	<u>\$ 34,447,250</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Western Division  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 125,047	\$ 121,186	\$ 95,437	\$ 95,820	\$ 117,171	\$ 108,869	\$ 110,077
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	235,247	213,692	157,867	220,528	217,529	168,366	203,843
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	200,150	179,371	125,199	189,186	172,357	133,960	173,174
8	857.00	Measuring and Regulating Station Expenses	81,903	72,097	78,184	75,172	70,875	59,150	75,342
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>642,347</u>	<u>586,346</u>	<u>456,687</u>	<u>580,706</u>	<u>577,932</u>	<u>470,345</u>	<u>562,436</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	10,846	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	397	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>397</u>	<u>10,846</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>642,347</u>	<u>586,346</u>	<u>456,687</u>	<u>581,103</u>	<u>577,932</u>	<u>481,191</u>	<u>562,436</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 104,928	\$ 117,367	\$ 110,098	\$ 100,760	\$ 97,536	\$ 1,304,296	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	214,618	224,958	222,194	197,073	177,268	2,453,183	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	173,449	184,817	176,440	161,845	178,840	2,048,788	
8	857.00	Measuring and Regulating Station Expenses	74,051	93,053	80,730	76,390	84,966	921,913	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>567,046</u>	<u>620,195</u>	<u>589,462</u>	<u>536,068</u>	<u>538,610</u>	<u>6,728,180</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	6,950	540	17,570	242	-	36,148	
16	864.00	Maintenance of Compressor Station Equipment	-	424	1,626	1,000	-	3,447	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	898	-	-	898	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>6,950</u>	<u>964</u>	<u>20,094</u>	<u>1,242</u>	<u>-</u>	<u>40,493</u>	
21		Total Transmission Expense	<u>573,996</u>	<u>621,159</u>	<u>609,556</u>	<u>537,310</u>	<u>538,610</u>	<u>6,768,673</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - LABOR  
 Market Area  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 110,106	\$ 94,528	\$ 84,806	\$ 109,410	\$ 98,306	\$ 76,699	\$ 98,355
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	353,566	328,732	340,975	349,044	330,535	329,317	306,282
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	320,365	300,274	316,952	300,241	259,380	237,963	278,267
8	857.00	Measuring and Regulating Station Expenses	230,503	194,322	227,381	205,425	208,257	175,962	219,073
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,014,540</u>	<u>917,856</u>	<u>970,114</u>	<u>964,120</u>	<u>896,478</u>	<u>819,941</u>	<u>901,977</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,111	4,267	5,486	2,992	28,303	46,617	2,916
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>2,111</u>	<u>4,267</u>	<u>5,486</u>	<u>2,992</u>	<u>28,303</u>	<u>46,617</u>	<u>2,916</u>
21		Total Transmission Expense	<u>1,016,651</u>	<u>922,123</u>	<u>975,600</u>	<u>967,112</u>	<u>924,781</u>	<u>866,558</u>	<u>904,893</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 91,459	\$ 119,976	\$ 98,780	\$ 83,281	\$ 86,936	\$ 1,152,642
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	277,912	327,203	294,058	269,215	316,924	3,823,763
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	255,216	264,173	249,844	250,324	297,501	3,330,500
8	857.00	Measuring and Regulating Station Expenses	212,581	267,890	228,774	214,861	250,475	2,635,504
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>837,168</u>	<u>979,242</u>	<u>871,456</u>	<u>817,681</u>	<u>951,836</u>	<u>10,942,409</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	115,093	85,516	191,058	89,240	100,945	674,544
16	864.00	Maintenance of Compressor Station Equipment	1,504	1,919	1,347	4,500	(3,600)	5,670
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>116,597</u>	<u>87,435</u>	<u>192,405</u>	<u>93,740</u>	<u>97,345</u>	<u>680,214</u>
21		Total Transmission Expense	<u>953,765</u>	<u>1,066,677</u>	<u>1,063,861</u>	<u>911,421</u>	<u>1,049,181</u>	<u>11,622,623</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Allocate  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 633,503	\$ 454,485	\$ 579,108	\$ 341,498	\$ 456,027	\$ 400,915	\$ 439,972
2	851.00	System Control and Load Dispatching	177,413	138,136	163,965	149,918	143,592	171,598	156,719
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	32,516	(65,032)	-	(61,370)	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	874,652	(1,749,304)	-	(1,392,922)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	76,557	(153,114)	-	(236,638)	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>810,916</u>	<u>592,621</u>	<u>1,726,798</u>	<u>(1,476,034)</u>	<u>599,619</u>	<u>(1,118,417)</u>	<u>596,691</u>
13	861.00	Maintenance Supervision and Engineering	-	-	(44,124)	88,249	-	10,618	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	(874,652)	1,749,304	-	1,357,381	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	(32,516)	65,032	-	38,547	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	(76,557)	153,114	-	229,467	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>(1,027,849)</u>	<u>2,055,699</u>	<u>-</u>	<u>1,636,013</u>	<u>-</u>
21		Total Transmission Expense	<u>810,916</u>	<u>592,621</u>	<u>698,949</u>	<u>579,665</u>	<u>599,619</u>	<u>517,596</u>	<u>596,691</u>
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 366,877	\$ 506,409	\$ 445,867	\$ 387,796	\$ 476,930	\$ 5,489,387	
2	851.00	System Control and Load Dispatching	139,450	168,185	155,427	140,334	160,556	1,865,293	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	(93,886)	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	(2,267,574)	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	(313,195)	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>506,327</u>	<u>674,594</u>	<u>601,294</u>	<u>528,130</u>	<u>637,486</u>	<u>4,680,025</u>	
13	861.00	Maintenance Supervision and Engineering	297	2,050	-	-	-	57,090	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	2,232,033	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	71,063	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	306,024	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>297</u>	<u>2,050</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,666,210</u>	
21		Total Transmission Expense	<u>506,624</u>	<u>676,644</u>	<u>601,294</u>	<u>528,130</u>	<u>637,486</u>	<u>7,346,235</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Allocate  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 936,165	\$ 713,600	\$ 783,278	\$ 749,566	\$ 724,624	\$ 581,933	\$ 670,670
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>936,165</u>	<u>713,600</u>	<u>783,278</u>	<u>749,566</u>	<u>724,624</u>	<u>581,933</u>	<u>670,670</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>936,165</u>	<u>713,600</u>	<u>783,278</u>	<u>749,566</u>	<u>724,624</u>	<u>581,933</u>	<u>670,670</u>
16		Grand Total	<u>\$ 1,747,081</u>	<u>\$ 1,306,221</u>	<u>\$ 1,482,227</u>	<u>\$ 1,329,231</u>	<u>\$ 1,324,243</u>	<u>\$ 1,099,529</u>	<u>\$ 1,267,361</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ 641,276	\$ 809,517	\$ 698,908	\$ 666,365	\$ 733,817	\$ 8,709,719
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>641,276</u>	<u>809,517</u>	<u>698,908</u>	<u>666,365</u>	<u>733,817</u>	<u>8,709,719</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>641,276</u>	<u>809,517</u>	<u>698,908</u>	<u>666,365</u>	<u>733,817</u>	<u>8,709,719</u>
16		Grand Total	<u>\$ 1,147,900</u>	<u>\$ 1,486,161</u>	<u>\$ 1,300,202</u>	<u>\$ 1,194,495</u>	<u>\$ 1,371,303</u>	<u>\$ 16,055,954</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ (621,631)	\$ 237,135	\$ 374,986	\$ 235,028	\$ 226,754	\$ 313,900	\$ 673,789
2	851.00	System Control and Load Dispatching	(83,938)	23,404	28,858	24,393	23,384	91,189	55,244
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	786,767	814,610	886,642	863,455	638,837	2,206,275	543,061
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	51,952	435,136	323,527	260,588	259,331	722,305	215,475
8	857.00	Measuring and Regulating Station Expenses	(55,732)	104,207	82,488	106,060	90,705	304,140	146,451
9	858.00	Transmission and Compression of Gas by Others	778,113	783,838	780,371	779,402	774,136	701,629	774,790
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	71,063	542,062	159,080	236,803	100,849	532,055	170,264
12		Total Operation	926,594	2,940,392	2,635,952	2,505,729	2,113,996	4,871,493	2,579,074
13	861.00	Maintenance Supervision and Engineering	10,205	5,486	(2,142)	8,356	968	(6,018)	(392)
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	602,416	337,294	446,766	1,165,566	2,803,649	3,994,178	(747,388)
16	864.00	Maintenance of Compressor Station Equipment	137,569	59,294	64,593	132,010	133,310	312,327	36,692
17	865.00	Maintenance of Measuring and Regulating Station Equipment	8,063	18,395	13,960	53,121	18,747	209,936	2,980
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	758,253	420,469	523,177	1,359,053	2,956,674	4,510,423	(708,108)
21		Total Transmission Expense	1,684,847	3,360,861	3,159,129	3,864,782	5,070,670	9,381,916	1,870,966

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 434,458	\$ 1,177,870	\$ 804,203	\$ 711,754	\$ 1,679,664	\$ 6,247,910
2	851.00	System Control and Load Dispatching	55,221	72,917	58,190	57,039	73,287	479,188
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	737,249	1,078,332	749,498	988,131	1,097,880	11,390,737
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	301,366	574,517	60,480	339,137	373,030	3,916,844
8	857.00	Measuring and Regulating Station Expenses	152,804	173,619	196,731	142,370	194,074	1,637,917
9	858.00	Transmission and Compression of Gas by Others	760,709	779,142	779,387	782,849	779,601	9,253,967
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	146,709	396,386	247,087	110,612	242,020	2,954,990
12		Total Operation	2,588,516	4,252,783	2,895,576	3,131,892	4,439,556	35,881,553
13	861.00	Maintenance Supervision and Engineering	1,218	(14,349)	6,062	104,588	(1,024)	112,958
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,774,570	2,879,170	2,412,423	2,550,760	3,199,303	22,418,707
16	864.00	Maintenance of Compressor Station Equipment	131,699	467,852	260,041	112,244	217,314	2,064,945
17	865.00	Maintenance of Measuring and Regulating Station Equipment	45,748	49,037	70,102	27,217	28,573	545,879
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	2,953,235	3,381,710	2,748,628	2,794,809	3,444,166	25,142,489
21		Total Transmission Expense	5,541,751	7,634,493	5,644,204	5,926,701	7,883,722	61,024,042



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ (723,173)	\$ 351,495	\$ 417,613	\$ 373,534	\$ 373,744	\$ 275,706	\$ 757,407
2	921.00	Office Supplies and Expenses	279,046	521,125	228,123	266,970	380,622	398,804	483,647
3	922.00	Administrative Expenses Transferred - Credit	(252)	(90)	(220)	(416)	358	(390)	(15)
4	923.00	Outside Services Employed	186,643	133,962	162,233	271,877	234,643	278,327	189,531
5	924.00	Property Insurance	190,002	301,944	245,973	245,973	245,973	245,973	245,973
6	925.00	Injuries and Damages	118,428	120,705	208,631	142,689	128,584	355,166	25,282
7	926.00	Employee Pensions and Benefits	321,234	395,488	390,684	383,528	381,586	34,187	632,046
8	928.00	Regulatory Commission Expenses	117,144	117,144	117,144	104,444	104,444	104,444	104,444
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	95,529	113,108	99,770	96,122	96,677	95,230	97,972
12		Total Operation	<u>584,601</u>	<u>2,054,881</u>	<u>1,869,951</u>	<u>1,884,721</u>	<u>1,946,631</u>	<u>1,787,447</u>	<u>2,536,287</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>584,601</u>	<u>2,054,881</u>	<u>1,869,951</u>	<u>1,884,721</u>	<u>1,946,631</u>	<u>1,787,447</u>	<u>2,536,287</u>
16		Grand Total	<u>\$ 2,269,448</u>	<u>\$ 5,415,742</u>	<u>\$ 5,029,080</u>	<u>\$ 5,749,503</u>	<u>\$ 7,017,301</u>	<u>\$ 11,169,363</u>	<u>\$ 4,407,253</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 639,610	\$ 1,095,999	\$ 799,660	\$ 799,878	\$ 979,589	\$ 6,141,062
2	921.00	Office Supplies and Expenses	195,487	652,274	748,549	298,614	221,770	4,675,031
3	922.00	Administrative Expenses Transferred - Credit	(123)	(464)	(311)	(507)	(539)	(2,969)
4	923.00	Outside Services Employed	157,305	381,225	25,126	223,580	95,383	2,339,835
5	924.00	Property Insurance	245,973	245,973	245,973	245,973	245,973	2,951,676
6	925.00	Injuries and Damages	138,386	149,483	135,352	156,492	148,087	1,827,285
7	926.00	Employee Pensions and Benefits	513,224	592,482	595,531	545,649	1,045,975	5,831,614
8	928.00	Regulatory Commission Expenses	93,396	92,846	92,846	92,846	92,846	1,233,988
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	89,298	63,843	132,097	88,548	112,392	1,180,586
12		Total Operation	<u>2,072,556</u>	<u>3,273,661</u>	<u>2,774,823</u>	<u>2,451,073</u>	<u>2,941,476</u>	<u>26,178,108</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>2,072,556</u>	<u>3,273,661</u>	<u>2,774,823</u>	<u>2,451,073</u>	<u>2,941,476</u>	<u>26,178,108</u>
16		Grand Total	<u>\$ 7,614,307</u>	<u>\$ 10,908,154</u>	<u>\$ 8,419,027</u>	<u>\$ 8,377,774</u>	<u>\$ 10,825,198</u>	<u>\$ 87,202,150</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Western Division  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ (43,372)	\$ 11,803	\$ 10,549	\$ 11,685	\$ 13,084	\$ 23,277	\$ 30,113
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	312,981	377,829	407,203	193,447	284,243	714,850	220,970
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(5,245)	232,314	144,355	117,503	112,222	304,853	82,009
8	857.00	Measuring and Regulating Station Expenses	(16,512)	29,362	28,554	30,695	20,296	72,011	47,796
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	(3,415)	6,455	13,071	14,295	7,342	28,388	18,614
12		Total Operation	<u>244,437</u>	<u>657,763</u>	<u>603,732</u>	<u>367,625</u>	<u>437,187</u>	<u>1,143,379</u>	<u>399,502</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	287,293	(276,147)	135,632	132,520	450,411	824,615	(33,454)
16	864.00	Maintenance of Compressor Station Equipment	80,840	34,111	15,291	78,254	107,440	193,149	27,670
17	865.00	Maintenance of Measuring and Regulating Station Equipment	525	1,306	460	6,376	6,280	21,338	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>368,658</u>	<u>(240,730)</u>	<u>151,383</u>	<u>217,150</u>	<u>564,131</u>	<u>1,039,102</u>	<u>(5,784)</u>
21		Total Transmission Expense	<u>613,095</u>	<u>417,033</u>	<u>755,115</u>	<u>584,775</u>	<u>1,001,318</u>	<u>2,182,481</u>	<u>393,718</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 35,138	\$ 57,485	\$ 32,456	\$ 34,177	\$ 34,637	\$ 251,032
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	273,526	437,743	331,232	283,938	430,391	4,268,353
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	96,966	95,401	113,008	115,627	117,007	1,526,020
8	857.00	Measuring and Regulating Station Expenses	35,196	52,611	56,699	24,711	50,619	432,038
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	28,169	20,271	17,329	26,325	14,328	191,172
12		Total Operation	<u>468,995</u>	<u>663,511</u>	<u>550,724</u>	<u>484,778</u>	<u>646,982</u>	<u>6,668,615</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	122,367	1,028,733	434,572	1,050,042	(272,512)	3,884,072
16	864.00	Maintenance of Compressor Station Equipment	49,287	140,948	181,700	48,956	59,664	1,017,310
17	865.00	Maintenance of Measuring and Regulating Station Equipment	13,532	854	9,957	3,354	482	64,464
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>185,186</u>	<u>1,170,535</u>	<u>626,229</u>	<u>1,102,352</u>	<u>(212,366)</u>	<u>4,965,846</u>
21		Total Transmission Expense	<u>654,181</u>	<u>1,834,046</u>	<u>1,176,953</u>	<u>1,587,130</u>	<u>434,616</u>	<u>11,634,461</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Market Area  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ (49,826)	\$ 41,680	\$ 76,955	\$ 67,825	\$ 62,873	\$ 106,258	\$ 89,117
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	473,786	436,781	479,407	670,008	354,594	1,491,412	322,091
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	28,535	149,089	121,392	83,428	90,662	369,020	96,672
8	857.00	Measuring and Regulating Station Expenses	(39,220)	74,845	53,934	75,365	70,409	232,129	98,655
9	858.00	Transmission and Compression of Gas by Others	778,113	783,838	780,371	779,402	774,136	701,629	774,790
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	(9,186)	24,881	91,969	105,956	35,778	172,200	55,910
12		Total Operation	<u>1,182,202</u>	<u>1,511,114</u>	<u>1,604,028</u>	<u>1,781,984</u>	<u>1,388,452</u>	<u>3,072,648</u>	<u>1,437,235</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	1,000	(1,000)	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	315,123	613,441	311,134	1,033,046	2,353,238	3,169,563	(713,934)
16	864.00	Maintenance of Compressor Station Equipment	56,729	25,183	49,302	53,756	25,870	119,178	9,022
17	865.00	Maintenance of Measuring and Regulating Station Equipment	7,538	17,089	13,500	46,745	12,467	188,598	2,980
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>379,390</u>	<u>655,713</u>	<u>373,936</u>	<u>1,134,547</u>	<u>2,390,575</u>	<u>3,477,339</u>	<u>(701,932)</u>
21		Total Transmission Expense	<u>1,561,592</u>	<u>2,166,827</u>	<u>1,977,964</u>	<u>2,916,531</u>	<u>3,779,027</u>	<u>6,549,987</u>	<u>735,303</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 85,319	\$ 90,466	\$ 98,560	\$ 88,678	\$ 35,982	\$ 793,887
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	463,723	640,589	418,266	704,142	667,489	7,122,288
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	147,966	407,197	(115,790)	167,357	199,946	1,745,474
8	857.00	Measuring and Regulating Station Expenses	117,608	121,008	140,032	117,659	143,455	1,205,879
9	858.00	Transmission and Compression of Gas by Others	760,709	779,142	779,387	782,849	779,601	9,253,967
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	115,947	191,821	178,518	14,303	172,379	1,150,476
12		Total Operation	<u>1,691,272</u>	<u>2,230,223</u>	<u>1,498,973</u>	<u>1,874,988</u>	<u>1,998,852</u>	<u>21,271,971</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,652,203	1,850,437	1,977,851	1,500,718	3,471,815	18,534,635
16	864.00	Maintenance of Compressor Station Equipment	82,412	326,904	78,341	63,288	157,650	1,047,635
17	865.00	Maintenance of Measuring and Regulating Station Equipment	32,216	48,183	60,145	23,863	28,091	481,415
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>2,766,831</u>	<u>2,225,524</u>	<u>2,116,337</u>	<u>1,587,869</u>	<u>3,657,556</u>	<u>20,063,685</u>
21		Total Transmission Expense	<u>4,458,103</u>	<u>4,455,747</u>	<u>3,615,310</u>	<u>3,462,857</u>	<u>5,656,408</u>	<u>41,335,656</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Allocate  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ (528,433)	\$ 183,652	\$ 287,482	\$ 155,518	\$ 150,797	\$ 184,365	\$ 554,559
2	851.00	System Control and Load Dispatching	(83,938)	23,404	28,858	24,393	23,384	91,189	55,244
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	32	-	-	13	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	28,662	53,733	57,780	59,657	56,447	48,432	36,794
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	83,664	510,726	54,040	116,552	57,729	331,467	95,740
12		Total Operation	<u>(500,045)</u>	<u>771,515</u>	<u>428,192</u>	<u>356,120</u>	<u>288,357</u>	<u>655,466</u>	<u>742,337</u>
13	861.00	Maintenance Supervision and Engineering	10,205	5,486	(2,142)	7,356	1,968	(6,018)	(392)
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>10,205</u>	<u>5,486</u>	<u>(2,142)</u>	<u>7,356</u>	<u>1,968</u>	<u>(6,018)</u>	<u>(392)</u>
21		Total Transmission Expense	<u>(489,840)</u>	<u>777,001</u>	<u>426,050</u>	<u>363,476</u>	<u>290,325</u>	<u>649,448</u>	<u>741,945</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 314,001	\$ 1,029,919	\$ 673,187	\$ 588,899	\$ 1,609,045	\$ 5,202,991
2	851.00	System Control and Load Dispatching	55,221	72,917	58,190	57,039	73,287	479,188
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	51	-	96
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	56,434	71,919	63,262	56,153	56,077	645,350
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	2,593	184,294	51,240	69,984	55,313	1,613,342
12		Total Operation	<u>428,249</u>	<u>1,359,049</u>	<u>845,879</u>	<u>772,126</u>	<u>1,793,722</u>	<u>7,940,967</u>
13	861.00	Maintenance Supervision and Engineering	1,218	(14,349)	6,062	104,588	(1,024)	112,958
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>1,218</u>	<u>(14,349)</u>	<u>6,062</u>	<u>104,588</u>	<u>(1,024)</u>	<u>112,958</u>
21		Total Transmission Expense	<u>429,467</u>	<u>1,344,700</u>	<u>851,941</u>	<u>876,714</u>	<u>1,792,698</u>	<u>8,053,925</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Allocate  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ (723,173)	\$ 351,495	\$ 417,613	\$ 373,534	\$ 373,744	\$ 275,706	\$ 757,407
2	921.00	Office Supplies and Expenses	279,046	521,125	228,123	266,970	380,622	398,804	483,647
3	922.00	Administrative Expenses Transferred - Credit	(252)	(90)	(220)	(416)	358	(390)	(15)
4	923.00	Outside Services Employed	186,643	133,962	162,233	271,877	234,643	278,327	189,531
5	924.00	Property Insurance	190,002	301,944	245,973	245,973	245,973	245,973	245,973
6	925.00	Injuries and Damages	118,428	120,705	208,631	142,689	128,584	355,166	25,282
7	926.00	Employee Pensions and Benefits	321,234	395,488	390,684	383,528	381,586	34,187	632,046
8	928.00	Regulatory Commission Expenses	117,144	117,144	117,144	104,444	104,444	104,444	104,444
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	95,529	113,108	99,770	96,122	96,677	95,230	97,972
12		Total Operation	584,601	2,054,881	1,869,951	1,884,721	1,946,631	1,787,447	2,536,287
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	584,601	2,054,881	1,869,951	1,884,721	1,946,631	1,787,447	2,536,287
16		Grand Total	\$ 94,761	\$ 2,831,882	\$ 2,296,001	\$ 2,248,197	\$ 2,236,956	\$ 2,436,895	\$ 3,278,232

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 639,610	\$ 1,095,999	\$ 799,660	\$ 799,878	\$ 979,589	\$ 6,141,062
2	921.00	Office Supplies and Expenses	195,487	652,274	748,549	298,614	221,770	4,675,031
3	922.00	Administrative Expenses Transferred - Credit	(123)	(464)	(311)	(507)	(539)	(2,969)
4	923.00	Outside Services Employed	157,305	381,225	25,126	223,580	95,383	2,339,835
5	924.00	Property Insurance	245,973	245,973	245,973	245,973	245,973	2,951,676
6	925.00	Injuries and Damages	138,386	149,483	135,352	156,492	148,087	1,827,285
7	926.00	Employee Pensions and Benefits	513,224	592,482	595,531	545,649	1,045,975	5,831,614
8	928.00	Regulatory Commission Expenses	93,396	92,846	92,846	92,846	92,846	1,233,988
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	89,298	63,843	132,097	88,548	112,392	1,180,586
12		Total Operation	2,072,556	3,273,661	2,774,823	2,451,073	2,941,476	26,178,108
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	2,072,556	3,273,661	2,774,823	2,451,073	2,941,476	26,178,108
16		Grand Total	\$ 2,502,023	\$ 4,618,361	\$ 3,626,764	\$ 3,327,787	\$ 4,734,174	\$ 34,232,033

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Quantities Applicable to Accounts 810, 811, 812 (in MMBTU)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
1	810.00	Gas Used for Compressor Station Fuel-Credit	1,788,867	1,910,060	1,498,206	1,428,914	1,196,253	1,238,337	1,170,771
2	811.00	Products Extraction				-	-	-	-
3	812.00	Gas Used Other Utility Operations-Credit	110,962	189,361	157,164	239,497	107,139	135,993	46,051
4		Total	<u>1,899,829</u>	<u>2,099,421</u>	<u>1,655,370</u>	<u>1,668,411</u>	<u>1,303,392</u>	<u>1,374,330</u>	<u>1,216,822</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
1	810.00	Gas Used for Compressor Station Fuel-Credit	1,056,598	1,074,797	1,173,241	1,351,621	1,410,689	16,298,354
2	811.00	Products Extraction	-					-
3	812.00	Gas Used Other Utility Operations-Credit	71,919	94,800	2,936	69,740	50,303	1,275,865
4		Total	<u>1,128,517</u>	<u>1,169,597</u>	<u>1,176,177</u>	<u>1,421,361</u>	<u>1,460,992</u>	<u>17,574,219</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - GAS USED  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	Total (a)
1	806.00	Exchange Gas	\$ 1,686,691
2	808.10	Gas withdrawn from Storage - Debt	3,165,435
3	808.20	Gas delivered to Storage - Credit	(2,876,971)
4	810.00	Gas used for Compressor Station Fuel - Credit	(42,452,438)
5	812.00	Gas used for Other Utility Operations - Credit	(8,623,883)
6	813.00	Other Gas Supply Expenses	4,885,603
7		Subtotal	<u>(44,215,563)</u>
8	853.00	Compressor Station Labor and Expenses	2,735,713
9	854.00	Gas for Compressor Station Fuel	42,389,582
10	855.00	Other Fuel and Power For Compressor Stations	3,391,710
11	857.00	Measuring and Regulating Station Expenses	388,824
12		Subtotal	<u>48,905,829</u>
13		Total	<u>\$ 4,690,266</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Advertising Expenses (Accounts 913 & 930.1)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Office Supplies and Expense (Account 921)  
Twelve Months Ended June 30, 2021

Line No.	Description	Total (a)
1	Communications	\$ 12,314
2	Computer Costs	7,847
3	Fees, Dues & Memberships	282,377
4	Mail Services	253
5	Meals & Entertainment	1,991
6	Miscellaneous Purchases	(3,261)
7	Office Supplies	844
8	Other Business Expenses	685
9	Other Employee Expenses	215
10	Public Relations	45,424
11	Training	-
12	Transportation	7,692
13	Travel	3,248
	Shared Services	
14	Energy Transfer Partners	4,183,452
15	Energy Transfer Interstate Holdings	238,486
16	Turkey Point/Crosby Island/Pompano Beach	<u>(106,536)</u>
17	Total	<u>\$ 4,675,031</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Administrative Expenses Transferred (Account 922)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u>
	Shared Services	
	Energy Transfer	
1	Capitalized - S&E	\$ (2,426)
	Energy Transfer Interstate Holdings	
2	Capitalized - S&E	<u>(543)</u>
3	Total	\$ <u><u>(2,969)</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Outside Services (Account 923)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	Audit Fees	\$ 296,802
2	Legal Services	936,670
3	Professional Services	1,136,483
	Shared Services	
4	Turkey Point/Crosby Island/Pompano Beach	<u>(30,120)</u>
5	Total	\$ <u><u>2,339,835</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Analysis of Employee Pensions and Benefits (Account 926)  
 Twelve Months Ended June 30, 2021

Line No.	Description	Total (a)
	Shared Services	
1	Energy Transfer Employee Management	
2	Medical/Dental/Vision	\$ 3,032,934
3	Life Insurance	55,015
4	Long-Term Disability Insurance	88,235
5	Savings Plan	857,957
6	Other Benefits	17,271
7	Measurement Allocation - Benefits	110,262
	Shared Services	
8	Energy Transfer	1,520,801
9	Energy Transfer Interstate Holdings	233,652
10	Turkey Point/Crosby Island/Pompano Beach	<u>(84,513)</u>
11	Total	<u>\$ 5,831,614</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Regulatory Commission Expenses (Account 928)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	ACA Charge	\$ 1,152,254
2	RP15-101-000 Amortization	81,184
3	Filing Fees	563
4	Shared Services Turkey Point/Crosby Island/Pompano Beach	<u>(13)</u>
5	Total	\$ <u><u>1,233,988</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Duplicate Charges - Credit (Account 929)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Analysis of Miscellaneous General Expenses (Account 930.2)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u> <u>(a)</u>
1	None	\$ <u><u>-</u></u>



## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Analysis of Lease Payments  
 Twelve Months Ended June 30, 2021

Line No.	Description	FERC Account	Total (a)
1	Communication Tower & Circuit Lease	860.00	\$ 30,517
2	Equipment Rental	860.00	126,250
3	General Expense AFE-Rents	860.00	198,098
4	Other Lease Costs	860.00	50,145
5	Other Operating Leases	860.00	8,754
6	PLI Expense AFE-Rents	860.00	774,356
7	Rent - Personal Property	860.00	10,549
	Rent - Real Property		
8		860.00	720,782
9		931.00	(1,797)
10	Total Rent - Real Property		<u>718,985</u>
11	Right Of Way-Lease Cost	860.00	1,015,527
12	Storage Rentals	860.00	7
13	Measurement Allocation-Rents	860.00	(570)
14	Energy Transfer Partners	860.00	20,577
15		931.00	1,212,219
16	Total Energy Transfer Partners		<u>1,232,796</u>
17	Energy Transfer Interstate Holdings	860.00	-
18		931.00	(1,424)
19	Total Energy Transfer Interstate Holdings		<u>(1,424)</u>
	Shared Services		
20	Turkey Point/Crosby Island/Pompano Beach	931.00	<u>(28,412)</u>
21	Grand Total		<u>\$ 4,135,578</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 544,629	\$ 488,434	\$ 563,709	\$ 357,100	\$ 492,215	\$ 436,147	\$ 486,224
2	851.00	System Control and Load Dispatching	177,413	138,136	163,965	149,918	143,592	171,598	156,719
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	588,813	542,424	531,359	504,540	548,064	436,313	510,125
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	520,514	479,645	1,316,804	(1,259,877)	431,737	(1,020,999)	451,441
8	857.00	Measuring and Regulating Station Expenses	312,405	266,420	382,122	127,483	279,133	(1,526)	294,415
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>2,143,774</u>	<u>1,915,059</u>	<u>2,957,959</u>	<u>(120,836)</u>	<u>1,894,741</u>	<u>21,533</u>	<u>1,898,924</u>
13	861.00	Maintenance Supervision and Engineering	-	-	(44,124)	88,249	-	10,618	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,111	4,267	(869,165)	1,752,296	28,303	1,414,844	2,916
16	864.00	Maintenance of Compressor Station Equipment	-	-	(32,516)	65,429	-	38,547	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	(76,557)	153,114	-	229,467	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>2,111</u>	<u>4,267</u>	<u>(1,022,362)</u>	<u>2,059,088</u>	<u>28,303</u>	<u>1,693,476</u>	<u>2,916</u>
21		Total Transmission Expense	<u>2,145,885</u>	<u>1,919,326</u>	<u>1,935,597</u>	<u>1,938,252</u>	<u>1,923,044</u>	<u>1,715,009</u>	<u>1,901,840</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 410,037	\$ 545,790	\$ 483,793	\$ 408,998	\$ 480,926	\$ 5,698,002
2	851.00	System Control and Load Dispatching	139,450	168,185	155,427	140,334	160,556	1,865,293
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	492,530	552,161	516,252	466,288	494,191	6,183,060
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	428,665	448,990	426,284	412,169	476,341	3,111,714
8	857.00	Measuring and Regulating Station Expenses	286,632	360,943	309,504	291,252	335,441	3,244,224
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>1,757,314</u>	<u>2,076,069</u>	<u>1,891,260</u>	<u>1,719,041</u>	<u>1,947,455</u>	<u>20,102,293</u>
13	861.00	Maintenance Supervision and Engineering	297	2,050	-	-	-	57,090
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	122,043	86,055	208,628	89,481	100,945	2,942,724
16	864.00	Maintenance of Compressor Station Equipment	1,504	2,343	2,973	5,500	(3,600)	80,180
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	898	-	-	306,922
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>123,844</u>	<u>90,448</u>	<u>212,499</u>	<u>94,981</u>	<u>97,345</u>	<u>3,386,916</u>
21		Total Transmission Expense	<u>1,881,158</u>	<u>2,166,517</u>	<u>2,103,759</u>	<u>1,814,022</u>	<u>2,044,800</u>	<u>23,489,209</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 185,109	\$ 172,429	\$ 177,789	\$ 180,582	\$ 172,164	\$ 162,013	\$ 157,981
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>185,109</u>	<u>172,429</u>	<u>177,789</u>	<u>180,582</u>	<u>172,164</u>	<u>162,013</u>	<u>157,981</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>185,109</u>	<u>172,429</u>	<u>177,789</u>	<u>180,582</u>	<u>172,164</u>	<u>162,013</u>	<u>157,981</u>
16		Grand Total	<u>\$ 2,330,994</u>	<u>\$ 2,091,755</u>	<u>\$ 2,113,386</u>	<u>\$ 2,118,834</u>	<u>\$ 2,095,208</u>	<u>\$ 1,877,022</u>	<u>\$ 2,059,821</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ 147,983	\$ 176,968	\$ 163,952	\$ 156,528	\$ 165,111	\$ 2,018,609
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>147,983</u>	<u>176,968</u>	<u>163,952</u>	<u>156,528</u>	<u>165,111</u>	<u>2,018,609</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>147,983</u>	<u>176,968</u>	<u>163,952</u>	<u>156,528</u>	<u>165,111</u>	<u>2,018,609</u>
16		Grand Total	<u>\$ 2,029,141</u>	<u>\$ 2,343,485</u>	<u>\$ 2,267,711</u>	<u>\$ 1,970,550</u>	<u>\$ 2,209,911</u>	<u>\$ 25,507,818</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ (417,426)	\$ 98,513	\$ 127,376	\$ 107,979	\$ 107,979	\$ 63,217	\$ 262,432
2	851.00	System Control and Load Dispatching	(85,746)	23,413	24,184	23,670	23,670	18,407	56,119
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(221,625)	-	3,464	-	-	-	75,137
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(206,599)	-	3,665	-	-	-	65,066
8	857.00	Measuring and Regulating Station Expenses	(152,862)	9,947	9,582	9,825	9,825	10,531	62,561
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(1,084,258)</u>	<u>131,873</u>	<u>168,271</u>	<u>141,474</u>	<u>141,474</u>	<u>92,155</u>	<u>521,315</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(1,084,258)</u>	<u>131,873</u>	<u>168,271</u>	<u>141,474</u>	<u>141,474</u>	<u>92,155</u>	<u>521,315</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 262,432	\$ 232,477	\$ 252,558	\$ 252,558	\$ 1,328,275	\$ 2,678,370	
2	851.00	System Control and Load Dispatching	56,119	45,683	52,641	52,641	52,454	343,255	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	66,179	81,056	74,818	74,818	50,018	203,865	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	65,066	73,724	68,604	68,604	76,738	214,868	
8	857.00	Measuring and Regulating Station Expenses	62,561	74,650	60,801	60,801	61,660	279,882	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>512,357</u>	<u>507,590</u>	<u>509,422</u>	<u>509,422</u>	<u>1,569,145</u>	<u>3,720,240</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
21		Total Transmission Expense	<u>512,357</u>	<u>507,590</u>	<u>509,422</u>	<u>509,422</u>	<u>1,569,145</u>	<u>3,720,240</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ (149,126)	\$ 62,643	\$ 64,708	\$ 63,331	\$ 63,331	\$ 49,087	\$ 126,541
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	248,981	308,076	304,315	291,519	289,579	17,467	477,559
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>99,855</u>	<u>370,719</u>	<u>369,023</u>	<u>354,850</u>	<u>352,910</u>	<u>66,554</u>	<u>604,100</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>99,855</u>	<u>370,719</u>	<u>369,023</u>	<u>354,850</u>	<u>352,910</u>	<u>66,554</u>	<u>604,100</u>
16		Grand Total	<u>\$ (984,403)</u>	<u>\$ 502,592</u>	<u>\$ 537,294</u>	<u>\$ 496,324</u>	<u>\$ 494,384</u>	<u>\$ 158,709</u>	<u>\$ 1,125,415</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 126,541	\$ 105,566	\$ 119,549	\$ 119,549	\$ 321,364	\$ 1,073,084
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	402,623	443,697	453,676	417,578	436,986	4,092,056
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>529,164</u>	<u>549,263</u>	<u>573,225</u>	<u>537,127</u>	<u>758,350</u>	<u>5,165,140</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>529,164</u>	<u>549,263</u>	<u>573,225</u>	<u>537,127</u>	<u>758,350</u>	<u>5,165,140</u>
16		Grand Total	<u>\$ 1,041,521</u>	<u>\$ 1,056,853</u>	<u>\$ 1,082,647</u>	<u>\$ 1,046,549</u>	<u>\$ 2,327,495</u>	<u>\$ 8,885,380</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 127,203	\$ 586,947	\$ 691,085	\$ 465,079	\$ 600,194	\$ 499,364	\$ 748,656
2	851.00	System Control and Load Dispatching	91,667	161,549	188,149	173,588	167,262	190,005	212,838
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	367,188	542,424	534,823	504,540	548,064	436,313	585,262
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	313,915	479,645	1,320,469	(1,259,877)	431,737	(1,020,999)	516,507
8	857.00	Measuring and Regulating Station Expenses	159,543	276,367	391,704	137,308	288,958	9,005	356,976
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,059,516</u>	<u>2,046,932</u>	<u>3,126,230</u>	<u>20,638</u>	<u>2,036,215</u>	<u>113,688</u>	<u>2,420,239</u>
13	861.00	Maintenance Supervision and Engineering	-	-	(44,124)	88,249	-	10,618	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,111	4,267	(869,165)	1,752,296	28,303	1,414,844	2,916
16	864.00	Maintenance of Compressor Station Equipment	-	-	(32,516)	65,429	-	38,547	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	(76,557)	153,114	-	229,467	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>2,111</u>	<u>4,267</u>	<u>(1,022,362)</u>	<u>2,059,088</u>	<u>28,303</u>	<u>1,693,476</u>	<u>2,916</u>
21		Total Transmission Expense	<u>1,061,627</u>	<u>2,051,199</u>	<u>2,103,868</u>	<u>2,079,726</u>	<u>2,064,518</u>	<u>1,807,164</u>	<u>2,423,155</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 672,469	\$ 778,267	\$ 736,351	\$ 661,556	\$ 1,809,201	\$ 8,376,372	
2	851.00	System Control and Load Dispatching	195,569	213,868	208,068	192,975	213,010	2,208,548	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	558,709	633,217	591,070	541,106	544,209	6,386,925	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	493,731	522,714	494,888	480,773	553,079	3,326,582	
8	857.00	Measuring and Regulating Station Expenses	349,193	435,593	370,305	352,053	397,101	3,524,106	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>2,269,671</u>	<u>2,583,659</u>	<u>2,400,682</u>	<u>2,228,463</u>	<u>3,516,600</u>	<u>23,822,533</u>	
13	861.00	Maintenance Supervision and Engineering	297	2,050	-	-	-	57,090	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	122,043	86,055	208,628	89,481	100,945	2,942,724	
16	864.00	Maintenance of Compressor Station Equipment	1,504	2,343	2,973	5,500	(3,600)	80,180	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	898	-	-	306,922	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>123,844</u>	<u>90,448</u>	<u>212,499</u>	<u>94,981</u>	<u>97,345</u>	<u>3,386,916</u>	
21		Total Transmission Expense	<u>2,393,515</u>	<u>2,674,107</u>	<u>2,613,181</u>	<u>2,323,444</u>	<u>3,613,945</u>	<u>27,209,449</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 35,983	\$ 235,072	\$ 242,497	\$ 243,913	\$ 235,495	\$ 211,100	\$ 284,522
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	248,981	308,076	304,315	291,519	289,579	17,467	477,559
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>284,964</u>	<u>543,148</u>	<u>546,812</u>	<u>535,432</u>	<u>525,074</u>	<u>228,567</u>	<u>762,081</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>284,964</u>	<u>543,148</u>	<u>546,812</u>	<u>535,432</u>	<u>525,074</u>	<u>228,567</u>	<u>762,081</u>
16		Grand Total	<u>\$ 1,346,591</u>	<u>\$ 2,594,347</u>	<u>\$ 2,650,680</u>	<u>\$ 2,615,158</u>	<u>\$ 2,589,592</u>	<u>\$ 2,035,731</u>	<u>\$ 3,185,236</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 274,524	\$ 282,534	\$ 283,501	\$ 276,077	\$ 486,475	\$ 3,091,693
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	402,623	443,697	453,676	417,578	436,986	4,092,056
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>677,147</u>	<u>726,231</u>	<u>737,177</u>	<u>693,655</u>	<u>923,461</u>	<u>7,183,749</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>677,147</u>	<u>726,231</u>	<u>737,177</u>	<u>693,655</u>	<u>923,461</u>	<u>7,183,749</u>
16		Grand Total	<u>\$ 3,070,662</u>	<u>\$ 3,400,338</u>	<u>\$ 3,350,358</u>	<u>\$ 3,017,099</u>	<u>\$ 4,537,406</u>	<u>\$ 34,393,198</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 324,026	\$ 181,764	\$ 195,642	\$ 189,628	\$ 179,289	\$ 150,336	\$ 162,180
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>324,026</u>	<u>181,764</u>	<u>195,642</u>	<u>189,628</u>	<u>179,289</u>	<u>150,336</u>	<u>162,180</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>324,026</u>	<u>181,764</u>	<u>195,642</u>	<u>189,628</u>	<u>179,289</u>	<u>150,336</u>	<u>162,180</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ 153,227	\$ 197,963	\$ 170,951	\$ 162,838	\$ 180,475	\$ 2,248,319
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>153,227</u>	<u>197,963</u>	<u>170,951</u>	<u>162,838</u>	<u>180,475</u>	<u>2,248,319</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>153,227</u>	<u>197,963</u>	<u>170,951</u>	<u>162,838</u>	<u>180,475</u>	<u>2,248,319</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 626,900	\$ 451,324	\$ 500,981	\$ 470,651	\$ 457,687	\$ 350,453	\$ 421,691
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>626,900</u>	<u>451,324</u>	<u>500,981</u>	<u>470,651</u>	<u>457,687</u>	<u>350,453</u>	<u>421,691</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>626,900</u>	<u>451,324</u>	<u>500,981</u>	<u>470,651</u>	<u>457,687</u>	<u>350,453</u>	<u>421,691</u>
16		Grand Total	<u>\$ 950,926</u>	<u>\$ 633,088</u>	<u>\$ 696,623</u>	<u>\$ 660,279</u>	<u>\$ 636,976</u>	<u>\$ 500,789</u>	<u>\$ 583,871</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ 406,585	\$ 512,135	\$ 436,635	\$ 415,453	\$ 465,939	\$ 5,516,434
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>406,585</u>	<u>512,135</u>	<u>436,635</u>	<u>415,453</u>	<u>465,939</u>	<u>5,516,434</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>406,585</u>	<u>512,135</u>	<u>436,635</u>	<u>415,453</u>	<u>465,939</u>	<u>5,516,434</u>
16		Grand Total	<u>\$ 559,812</u>	<u>\$ 710,098</u>	<u>\$ 607,586</u>	<u>\$ 578,291</u>	<u>\$ 646,414</u>	<u>\$ 7,764,753</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ (277,001)	\$ 46,797	\$ 154,929	\$ 61,652	\$ 5,933	\$ 113,295	\$ 128,228
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	365	1,164	885	738	474	975	89
12		Total Operation	<u>(276,636)</u>	<u>47,961</u>	<u>155,814</u>	<u>62,390</u>	<u>6,407</u>	<u>114,270</u>	<u>128,317</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(276,636)</u>	<u>47,961</u>	<u>155,814</u>	<u>62,390</u>	<u>6,407</u>	<u>114,270</u>	<u>128,317</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 65,710	\$ 696,780	\$ 291,800	\$ 262,864	\$ (225,095)	\$ 1,325,892	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	232	93	(50)	125	482	5,572	
12		Total Operation	<u>65,942</u>	<u>696,873</u>	<u>291,750</u>	<u>262,989</u>	<u>(224,613)</u>	<u>1,331,464</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
21		Total Transmission Expense	<u>65,942</u>	<u>696,873</u>	<u>291,750</u>	<u>262,989</u>	<u>(224,613)</u>	<u>1,331,464</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ (492,210)	\$ 259,918	\$ 318,875	\$ 279,571	\$ 279,786	\$ 215,058	\$ 567,116
2	921.00	Office Supplies and Expenses	271,683	516,329	216,712	257,247	381,137	385,339	484,928
3	922.00	Administrative Expenses Transferred - Credit	(65)	(90)	(220)	(416)	358	(390)	(15)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	67,771	81,491	80,613	80,713	80,787	14,428	134,372
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	98,194	116,074	102,415	98,679	99,248	97,888	100,582
12		Total Operation	<u>(54,627)</u>	<u>973,722</u>	<u>718,395</u>	<u>715,794</u>	<u>841,316</u>	<u>712,323</u>	<u>1,286,983</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(54,627)</u>	<u>973,722</u>	<u>718,395</u>	<u>715,794</u>	<u>841,316</u>	<u>712,323</u>	<u>1,286,983</u>
16		Grand Total	<u>\$ (331,263)</u>	<u>\$ 1,021,683</u>	<u>\$ 874,209</u>	<u>\$ 778,184</u>	<u>\$ 847,723</u>	<u>\$ 826,593</u>	<u>\$ 1,415,300</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ 446,484	\$ 878,281	\$ 593,547	\$ 593,769	\$ 608,988	\$ 4,549,183
2	921.00	Office Supplies and Expenses	169,215	512,145	604,661	237,939	154,682	4,192,017
3	922.00	Administrative Expenses Transferred - Credit	(101)	(422)	(174)	(507)	(384)	(2,426)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	96,357	129,348	122,380	110,905	521,636	1,520,801
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	91,699	65,632	135,528	90,931	115,349	1,212,219
12		Total Operation	<u>803,654</u>	<u>1,584,984</u>	<u>1,455,942</u>	<u>1,033,037</u>	<u>1,400,271</u>	<u>11,471,794</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>803,654</u>	<u>1,584,984</u>	<u>1,455,942</u>	<u>1,033,037</u>	<u>1,400,271</u>	<u>11,471,794</u>
16		Grand Total	<u>\$ 869,596</u>	<u>\$ 2,281,857</u>	<u>\$ 1,747,692</u>	<u>\$ 1,296,026</u>	<u>\$ 1,175,658</u>	<u>\$ 12,803,258</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 47,025	\$ 228,561	\$ 350,571	\$ 251,280	\$ 185,222	\$ 263,631	\$ 290,408
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	365	1,164	885	738	474	975	89
12		Total Operation	<u>47,390</u>	<u>229,725</u>	<u>351,456</u>	<u>252,018</u>	<u>185,696</u>	<u>264,606</u>	<u>290,497</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>47,390</u>	<u>229,725</u>	<u>351,456</u>	<u>252,018</u>	<u>185,696</u>	<u>264,606</u>	<u>290,497</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ 218,937	\$ 894,743	\$ 462,751	\$ 425,702	\$ (44,620)	\$ 3,574,211
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	232	93	(50)	125	482	5,572
12		Total Operation	<u>219,169</u>	<u>894,836</u>	<u>462,701</u>	<u>425,827</u>	<u>(44,138)</u>	<u>3,579,783</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>219,169</u>	<u>894,836</u>	<u>462,701</u>	<u>425,827</u>	<u>(44,138)</u>	<u>3,579,783</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Operating - Intercompany Charges - Total  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 134,690	\$ 711,242	\$ 819,856	\$ 750,222	\$ 737,473	\$ 565,511	\$ 988,807
2	921.00	Office Supplies and Expenses	271,683	516,329	216,712	257,247	381,137	385,339	484,928
3	922.00	Administrative Expenses Transferred - Credit	(65)	(90)	(220)	(416)	358	(390)	(15)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	67,771	81,491	80,613	80,713	80,787	14,428	134,372
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	98,194	116,074	102,415	98,679	99,248	97,888	100,582
12		Total Operation	<u>572,273</u>	<u>1,425,046</u>	<u>1,219,376</u>	<u>1,186,445</u>	<u>1,299,003</u>	<u>1,062,776</u>	<u>1,708,674</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>572,273</u>	<u>1,425,046</u>	<u>1,219,376</u>	<u>1,186,445</u>	<u>1,299,003</u>	<u>1,062,776</u>	<u>1,708,674</u>
16		Grand Total	<u>\$ 619,663</u>	<u>\$ 1,654,771</u>	<u>\$ 1,570,832</u>	<u>\$ 1,438,463</u>	<u>\$ 1,484,699</u>	<u>\$ 1,327,382</u>	<u>\$ 1,999,171</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 853,069	\$ 1,390,416	\$ 1,030,182	\$ 1,009,222	\$ 1,074,927	\$ 10,065,617
2	921.00	Office Supplies and Expenses	169,215	512,145	604,661	237,939	154,682	4,192,017
3	922.00	Administrative Expenses Transferred - Credit	(101)	(422)	(174)	(507)	(384)	(2,426)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	96,357	129,348	122,380	110,905	521,636	1,520,801
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	91,699	65,632	135,528	90,931	115,349	1,212,219
12		Total Operation	<u>1,210,239</u>	<u>2,097,119</u>	<u>1,892,577</u>	<u>1,448,490</u>	<u>1,866,210</u>	<u>16,988,228</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>1,210,239</u>	<u>2,097,119</u>	<u>1,892,577</u>	<u>1,448,490</u>	<u>1,866,210</u>	<u>16,988,228</u>
16		Grand Total	<u>\$ 1,429,408</u>	<u>\$ 2,991,955</u>	<u>\$ 2,355,278</u>	<u>\$ 1,874,317</u>	<u>\$ 1,822,072</u>	<u>\$ 20,568,011</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 124,156	\$ 89,847	\$ 104,508	\$ 98,333	\$ 94,773	\$ 69,467	\$ 90,998
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>124,156</u>	<u>89,847</u>	<u>104,508</u>	<u>98,333</u>	<u>94,773</u>	<u>69,467</u>	<u>90,998</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>124,156</u>	<u>89,847</u>	<u>104,508</u>	<u>98,333</u>	<u>94,773</u>	<u>69,467</u>	<u>90,998</u>
16		Grand Total	<u>\$ 124,156</u>	<u>\$ 89,847</u>	<u>\$ 104,508</u>	<u>\$ 98,333</u>	<u>\$ 94,773</u>	<u>\$ 69,467</u>	<u>\$ 90,998</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 86,708	\$ 120,414	\$ 98,321	\$ 94,384	\$ 102,767	\$ 1,174,676
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>86,708</u>	<u>120,414</u>	<u>98,321</u>	<u>94,384</u>	<u>102,767</u>	<u>1,174,676</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>86,708</u>	<u>120,414</u>	<u>98,321</u>	<u>94,384</u>	<u>102,767</u>	<u>1,174,676</u>
16		Grand Total	<u>\$ 86,708</u>	<u>\$ 120,414</u>	<u>\$ 98,321</u>	<u>\$ 94,384</u>	<u>\$ 102,767</u>	<u>\$ 1,174,676</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ (99,240)	\$ 37,393	\$ 44,080	\$ 39,622	\$ 39,622	\$ 18,195	\$ 81,978
2	921.00	Office Supplies and Expenses	9,582	8,790	11,846	5,178	2,917	4,880	2,799
3	922.00	Administrative Expenses Transferred - Credit	(187)	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	8,582	11,122	11,350	11,296	11,220	2,292	20,115
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	(158)	(106)	(106)	(106)	(106)	(158)	(114)
12		Total Operation	<u>(81,421)</u>	<u>57,199</u>	<u>67,170</u>	<u>55,990</u>	<u>53,653</u>	<u>25,209</u>	<u>104,778</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(81,421)</u>	<u>57,199</u>	<u>67,170</u>	<u>55,990</u>	<u>53,653</u>	<u>25,209</u>	<u>104,778</u>
16		Grand Total	<u>\$ (81,421)</u>	<u>\$ 57,199</u>	<u>\$ 67,170</u>	<u>\$ 55,990</u>	<u>\$ 53,653</u>	<u>\$ 25,209</u>	<u>\$ 104,778</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 81,978	\$ 102,397	\$ 93,766	\$ 93,766	\$ 26,881	\$ 560,438
2	921.00	Office Supplies and Expenses	22,277	39,923	21,729	50,098	58,466	238,485
3	922.00	Administrative Expenses Transferred - Credit	(22)	(42)	(137)	-	(155)	(543)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	14,244	19,437	19,475	17,166	87,353	233,652
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	(114)	(114)	(114)	(114)	(114)	(1,424)
12		Total Operation	<u>118,363</u>	<u>161,601</u>	<u>134,719</u>	<u>160,916</u>	<u>172,431</u>	<u>1,030,608</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>118,363</u>	<u>161,601</u>	<u>134,719</u>	<u>160,916</u>	<u>172,431</u>	<u>1,030,608</u>
16		Grand Total	<u>\$ 118,363</u>	<u>\$ 161,601</u>	<u>\$ 134,719</u>	<u>\$ 160,916</u>	<u>\$ 172,431</u>	<u>\$ 1,030,608</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Interstate Holdings - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 24,916	\$ 127,240	\$ 148,588	\$ 137,955	\$ 134,395	\$ 87,662	\$ 172,976
2	921.00	Office Supplies and Expenses	9,582	8,790	11,846	5,178	2,917	4,880	2,799
3	922.00	Administrative Expenses Transferred - Credit	(187)	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	8,582	11,122	11,350	11,296	11,220	2,292	20,115
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	(158)	(106)	(106)	(106)	(106)	(158)	(114)
12		Total Operation	<u>42,735</u>	<u>147,046</u>	<u>171,678</u>	<u>154,323</u>	<u>148,426</u>	<u>94,676</u>	<u>195,776</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>42,735</u>	<u>147,046</u>	<u>171,678</u>	<u>154,323</u>	<u>148,426</u>	<u>94,676</u>	<u>195,776</u>
16		Grand Total	<u>\$ 42,735</u>	<u>\$ 147,046</u>	<u>\$ 171,678</u>	<u>\$ 154,323</u>	<u>\$ 148,426</u>	<u>\$ 94,676</u>	<u>\$ 195,776</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 168,686	\$ 222,811	\$ 192,087	\$ 188,150	\$ 129,648	\$ 1,735,114
2	921.00	Office Supplies and Expenses	22,277	39,923	21,729	50,098	58,466	238,485
3	922.00	Administrative Expenses Transferred - Credit	(22)	(42)	(137)	-	(155)	(543)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	14,244	19,437	19,475	17,166	87,353	233,652
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	(114)	(114)	(114)	(114)	(114)	(1,424)
12		Total Operation	<u>205,071</u>	<u>282,015</u>	<u>233,040</u>	<u>255,300</u>	<u>275,198</u>	<u>2,205,284</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>205,071</u>	<u>282,015</u>	<u>233,040</u>	<u>255,300</u>	<u>275,198</u>	<u>2,205,284</u>
16		Grand Total	<u>\$ 205,071</u>	<u>\$ 282,015</u>	<u>\$ 233,040</u>	<u>\$ 255,300</u>	<u>\$ 275,198</u>	<u>\$ 2,205,284</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 18,107	\$ 16,691	\$ 22,736	\$ 14,054	\$ 15,402	\$ 19,167	\$ 16,042
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	20,939	17,008	13,295	17,627	14,392	18,215	59,215
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	26,382	23,025	21,381	33,525	14,985	19,099	42,250
8	857.00	Measuring and Regulating Station Expenses	13,059	11,500	12,269	10,156	7,520	9,435	11,594
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>78,487</u>	<u>68,224</u>	<u>69,681</u>	<u>75,362</u>	<u>52,299</u>	<u>65,916</u>	<u>129,101</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	35,541	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	8,546	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>51,258</u>	<u>-</u>
21		Total Transmission Expense	<u>78,487</u>	<u>68,224</u>	<u>69,681</u>	<u>75,362</u>	<u>52,299</u>	<u>117,174</u>	<u>129,101</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ 14,249	\$ 16,776	\$ 19,956	\$ 14,998	\$ 19,061	\$ 207,239
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	51,952	59,338	55,225	54,841	55,366	437,413
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	38,537	43,388	44,696	38,450	45,586	391,304
8	857.00	Measuring and Regulating Station Expenses	10,897	11,625	12,461	11,938	10,412	132,866
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>115,635</u>	<u>131,127</u>	<u>132,338</u>	<u>120,227</u>	<u>130,425</u>	<u>1,168,822</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	690	20,665	99	-	-	56,995
16	864.00	Maintenance of Compressor Station Equipment	520	-	7,255	3,804	1,487	21,612
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>1,210</u>	<u>20,665</u>	<u>7,354</u>	<u>3,804</u>	<u>1,487</u>	<u>85,778</u>
21		Total Transmission Expense	<u>116,845</u>	<u>151,792</u>	<u>139,692</u>	<u>124,031</u>	<u>131,912</u>	<u>1,254,600</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - Phase VIII  
 OPERATION AND MAINTENANCE EXPENSES - LABOR  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 78,487	\$ 68,224	\$ 69,681	\$ 75,362	\$ 52,299	\$ 117,174	\$ 129,101

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-
16		Grand Total	\$ 116,845	\$ 151,792	\$ 139,692	\$ 124,031	\$ 131,912	\$ 1,254,600

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - Phase VIII  
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - Phase VIII  
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 1,616	\$ 674	\$ 180	\$ -	\$ -	\$ -	\$ 54
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	68,843	33,192	31,306	95,307	13,575	169,446	458
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(669)	4,466	1,304	1,237	2,200	6,950	1,744
8	857.00	Measuring and Regulating Station Expenses	3,188	4,892	6,445	10,599	1,894	3,824	4,247
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	1,817	1,834	1,891	11,986	1,891	3,709	1,890
12		Total Operation	<u>74,795</u>	<u>45,058</u>	<u>41,126</u>	<u>119,129</u>	<u>19,560</u>	<u>183,929</u>	<u>8,393</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	23,628	41,688	148,215	55,099	(27,178)	166,192	(108,799)
16	864.00	Maintenance of Compressor Station Equipment	29,029	3,689	-	9,817	951	28,611	3,393
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	3,145	1,940	-	3,252	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>52,657</u>	<u>45,377</u>	<u>151,360</u>	<u>66,856</u>	<u>(26,227)</u>	<u>198,055</u>	<u>(105,406)</u>
21		Total Transmission Expense	<u>127,452</u>	<u>90,435</u>	<u>192,486</u>	<u>185,985</u>	<u>(6,667)</u>	<u>381,984</u>	<u>(97,013)</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ 69	\$ 1,887,998	\$ -	\$ -	\$ 1,890,591	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	45,782	53,508	35,483	75,119	45,522	667,541	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	2,519	7,513	2,568	8,847	3,297	41,976	
8	857.00	Measuring and Regulating Station Expenses	4,168	5,318	8,486	6,445	11,308	70,814	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	1,890	11,503	6,433	6,227	3,782	54,853	
12		Total Operation	<u>54,359</u>	<u>77,911</u>	<u>1,940,968</u>	<u>96,638</u>	<u>63,909</u>	<u>2,725,775</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	226,928	1,553,794	230,111	109,113	(58,807)	2,359,984	
16	864.00	Maintenance of Compressor Station Equipment	24,863	43,103	247,741	27,569	71,536	490,302	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	3,641	-	-	2,889	14,867	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>251,791</u>	<u>1,600,538</u>	<u>477,852</u>	<u>136,682</u>	<u>15,618</u>	<u>2,865,153</u>	
21		Total Transmission Expense	<u>306,150</u>	<u>1,678,449</u>	<u>2,418,820</u>	<u>233,320</u>	<u>79,527</u>	<u>5,590,928</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,115	2,456	2,472	2,459	2,457	273	12,416
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
16		Grand Total	<u>\$ 128,567</u>	<u>\$ 92,891</u>	<u>\$ 194,958</u>	<u>\$ 188,444</u>	<u>\$ (4,210)</u>	<u>\$ 382,257</u>	<u>\$ (84,597)</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	10,182	8,623	12,263	10,607	11,673	76,996
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
16		Grand Total	<u>\$ 316,332</u>	<u>\$ 1,687,072</u>	<u>\$ 2,431,083</u>	<u>\$ 243,927</u>	<u>\$ 91,200</u>	<u>\$ 5,667,924</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities-Phase VIII  
 Quantities Applicable to Accounts 810, 811, 812 (in MMBTU)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
1	810.00	Gas Used for Compressor Station Fuel-Credit	17,549	23,606	21,672	1,428,914	1,196,253	1,238,337	1,170,771
2	811.00	Products Extraction				-	-	-	-
3	812.00	Gas Used Other Utility Operations-Credit	1	1	1,322	239,497	107,139	135,993	46,051
4		Total	<u>17,550</u>	<u>23,607</u>	<u>22,994</u>	<u>1,668,411</u>	<u>1,303,392</u>	<u>1,374,330</u>	<u>1,216,822</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
1	810.00	Gas Used for Compressor Station Fuel-Credit	1,056,598	1,074,797	1,173,241	1,351,621	1,410,689	11,164,048
2	811.00	Products Extraction	-					-
3	812.00	Gas Used Other Utility Operations-Credit	71,919	94,800	2,936	69,740	50,303	819,702
4		Total	<u>1,128,517</u>	<u>1,169,597</u>	<u>1,176,177</u>	<u>1,421,361</u>	<u>1,460,992</u>	<u>11,983,750</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - GAS USED  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Total</u> (a)
1	810.00	Gas used for Compressor Station Fuel - Credit	(540,252)
2	812.00	Gas used for Other Utility Operations - Credit	(2,415)
3	813.00	Other Gas Supply Expenses	(150,607)
4		Subtotal	<u>(693,274)</u>
5	853.00	Compressor Station Labor and Expenses	2,415
6	854.00	Gas for Compressor Station Fuel	5,483
7		Subtotal	<u>7,898</u>
8		Total	\$ <u><u>(685,376)</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Advertising Expenses (Accounts 913 & 930.1)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Office Supplies and Expense (Account 921)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u> <u>(a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Administrative Expenses Transferred (Account 922)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Outside Services (Account 923)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Employee Pensions and Benefits (Account 926)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u>
		(a)
	Shared Services	
1	Energy Transfer Employee Management	
2	Medical/Dental/Vision	\$ 23,476
3	Life Insurance	386
4	Long-Term Disability Insurance	620
5	Savings Plan	49,179
6	Other Benefits	99
7	Measurement Allocation - Benefits	<u>3,236</u>
8	Total	\$ <u><u>76,996</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Regulatory Commission Expenses (Account 928)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Duplicate Charges - Credit (Account 929)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Miscellaneous General Expenses (Account 930.2)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Analysis of Lease Payments  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>FERC Account</u>	<u>Total (a)</u>
1	Communication Tower & Circuit Lease	860.00	\$ 26,283
2	Equipment Rental	860.00	13,745
3	Other Lease Costs	860.00	-
4	PLI Expense AFE-Rents	860.00	14,841
5	Measurement Allocation-Rents	860.00	<u>(16)</u>
6	Grand Total		\$ <u><u>54,853</u></u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 18,107	\$ 16,691	\$ 22,736	\$ 14,054	\$ 15,402	\$ 19,167	\$ 16,042
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	20,939	17,008	13,295	17,627	14,392	18,215	59,215
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	26,382	23,025	21,381	33,525	14,985	19,099	42,250
8	857.00	Measuring and Regulating Station Expenses	13,059	11,500	12,269	10,156	7,520	9,435	11,594
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>78,487</u>	<u>68,224</u>	<u>69,681</u>	<u>75,362</u>	<u>52,299</u>	<u>65,916</u>	<u>129,101</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	35,541	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	8,546	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>51,258</u>	<u>-</u>
21		Total Transmission Expense	<u>78,487</u>	<u>68,224</u>	<u>69,681</u>	<u>75,362</u>	<u>52,299</u>	<u>117,174</u>	<u>129,101</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ 14,249	\$ 16,776	\$ 19,955	\$ 14,998	\$ 19,061	\$ 207,238
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	51,952	59,338	55,225	54,841	55,366	437,413
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	38,537	43,388	44,696	38,450	45,586	391,304
8	857.00	Measuring and Regulating Station Expenses	10,897	11,625	12,461	11,938	10,411	132,865
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>115,635</u>	<u>131,127</u>	<u>132,337</u>	<u>120,227</u>	<u>130,424</u>	<u>1,168,820</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	690	20,665	99	-	-	56,995
16	864.00	Maintenance of Compressor Station Equipment	520	-	7,255	3,804	1,487	21,612
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>1,210</u>	<u>20,665</u>	<u>7,354</u>	<u>3,804</u>	<u>1,487</u>	<u>85,778</u>
21		Total Transmission Expense	<u>116,845</u>	<u>151,792</u>	<u>139,691</u>	<u>124,031</u>	<u>131,911</u>	<u>1,254,598</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 78,487</u>	<u>\$ 68,224</u>	<u>\$ 69,681</u>	<u>\$ 75,362</u>	<u>\$ 52,299</u>	<u>\$ 117,174</u>	<u>\$ 129,101</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 116,845</u>	<u>\$ 151,792</u>	<u>\$ 139,691</u>	<u>\$ 124,031</u>	<u>\$ 131,911</u>	<u>\$ 1,254,598</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(894)	-	-	-	-	-	482
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(2,805)	-	-	-	-	-	862
8	857.00	Measuring and Regulating Station Expenses	(1,295)	200	187	196	196	240	713
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(4,994)</u>	<u>200</u>	<u>187</u>	<u>196</u>	<u>196</u>	<u>240</u>	<u>2,057</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(4,994)</u>	<u>200</u>	<u>187</u>	<u>196</u>	<u>196</u>	<u>240</u>	<u>2,057</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	482	395	453	453	528	1,899
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	862	974	899	899	1,693	3,384
8	857.00	Measuring and Regulating Station Expenses	713	1,119	678	678	646	4,271
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>2,057</u>	<u>2,488</u>	<u>2,030</u>	<u>2,030</u>	<u>2,867</u>	<u>9,554</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>2,057</u>	<u>2,488</u>	<u>2,030</u>	<u>2,030</u>	<u>2,867</u>	<u>9,554</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,115	2,456	2,472	2,459	2,457	273	12,416
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
16		Grand Total	<u>\$ (3,879)</u>	<u>\$ 2,656</u>	<u>\$ 2,659</u>	<u>\$ 2,655</u>	<u>\$ 2,653</u>	<u>\$ 513</u>	<u>\$ 14,473</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	10,182	8,623	12,263	10,607	11,673	76,996
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
16		Grand Total	<u>\$ 12,239</u>	<u>\$ 11,111</u>	<u>\$ 14,293</u>	<u>\$ 12,637</u>	<u>\$ 14,540</u>	<u>\$ 86,550</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 18,107	\$ 16,691	\$ 22,736	\$ 14,054	\$ 15,402	\$ 19,167	\$ 16,042
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	20,045	17,008	13,295	17,627	14,392	18,215	59,697
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	23,577	23,025	21,381	33,525	14,985	19,099	43,112
8	857.00	Measuring and Regulating Station Expenses	11,764	11,700	12,456	10,352	7,716	9,675	12,307
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>73,493</u>	<u>68,424</u>	<u>69,868</u>	<u>75,558</u>	<u>52,495</u>	<u>66,156</u>	<u>131,158</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	35,541	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	8,546	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>51,258</u>	<u>-</u>
21		Total Transmission Expense	<u>73,493</u>	<u>68,424</u>	<u>69,868</u>	<u>75,558</u>	<u>52,495</u>	<u>117,414</u>	<u>131,158</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 14,249	\$ 16,776	\$ 19,955	\$ 14,998	\$ 19,061	\$ 207,238	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	52,434	59,733	55,678	55,294	55,894	439,312	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	39,399	44,362	45,595	39,349	47,279	394,688	
8	857.00	Measuring and Regulating Station Expenses	11,610	12,744	13,139	12,616	11,057	137,136	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>117,692</u>	<u>133,615</u>	<u>134,367</u>	<u>122,257</u>	<u>133,291</u>	<u>1,178,374</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	690	20,665	99	-	-	56,995	
16	864.00	Maintenance of Compressor Station Equipment	520	-	7,255	3,804	1,487	21,612	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	7,171	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>1,210</u>	<u>20,665</u>	<u>7,354</u>	<u>3,804</u>	<u>1,487</u>	<u>85,778</u>	
21		Total Transmission Expense	<u>118,902</u>	<u>154,280</u>	<u>141,721</u>	<u>126,061</u>	<u>134,778</u>	<u>1,264,152</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,115	2,456	2,472	2,459	2,457	273	12,416
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>1,115</u>	<u>2,456</u>	<u>2,472</u>	<u>2,459</u>	<u>2,457</u>	<u>273</u>	<u>12,416</u>
16		Grand Total	<u>\$ 74,608</u>	<u>\$ 70,880</u>	<u>\$ 72,340</u>	<u>\$ 78,017</u>	<u>\$ 54,952</u>	<u>\$ 117,687</u>	<u>\$ 143,574</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	10,182	8,623	12,263	10,607	11,673	76,996
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>10,182</u>	<u>8,623</u>	<u>12,263</u>	<u>10,607</u>	<u>11,673</u>	<u>76,996</u>
16		Grand Total	<u>\$ 129,084</u>	<u>\$ 162,903</u>	<u>\$ 153,984</u>	<u>\$ 136,668</u>	<u>\$ 146,451</u>	<u>\$ 1,341,148</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,103	11,865	3,441	5,301	4,943	5,818	3,028
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,243	980	1,084	1,093	1,192	974	1,063
8	857.00	Measuring and Regulating Station Expenses	798	764	781	785	774	859	762
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>7,651</u>	<u>4,853</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>	<u>-</u>
21		Total Transmission Expense	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>18,302</u>	<u>4,853</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,060	3,178	3,080	3,153	3,315	53,285	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,006	682	993	1,120	1,129	12,559	-
8	857.00	Measuring and Regulating Station Expenses	726	781	679	783	753	9,245	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>75,089</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>	
21		Total Transmission Expense	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>85,740</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 5,144	\$ 13,609	\$ 5,306	\$ 7,179	\$ 6,909	\$ 18,302	\$ 4,853

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-
16		Grand Total	\$ 4,792	\$ 4,641	\$ 4,752	\$ 5,056	\$ 5,197	\$ 85,740



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Gas Supply Expense</u>									
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-
<u>Gas Supply Expense</u>									
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,023	32	176	216	728	255	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>3,023</u>	<u>32</u>	<u>176</u>	<u>216</u>	<u>728</u>	<u>255</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	374	98	9,738	1,798	37,558	9,729	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>374</u>	<u>98</u>	<u>9,738</u>	<u>1,798</u>	<u>37,558</u>	<u>9,729</u>	<u>-</u>
21		Total Transmission Expense	<u>3,397</u>	<u>130</u>	<u>9,914</u>	<u>2,014</u>	<u>38,286</u>	<u>9,984</u>	<u>-</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,396	1,060	1,108	684	32	8,710	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	258	-	-	-	258	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	(135)	-	(135)	-
12		Total Operation	<u>1,396</u>	<u>1,318</u>	<u>1,108</u>	<u>549</u>	<u>32</u>	<u>8,833</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	736	4,120	10,895	50,455	(19,704)	105,797	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>736</u>	<u>4,120</u>	<u>10,895</u>	<u>50,455</u>	<u>(19,704)</u>	<u>105,797</u>	<u>-</u>
21		Total Transmission Expense	<u>2,132</u>	<u>5,438</u>	<u>12,003</u>	<u>51,004</u>	<u>(19,672)</u>	<u>114,630</u>	<u>-</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - Jacksonville Lateral  
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(147)	-	-	-	-	-	428
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
16		Grand Total	<u>\$ 3,250</u>	<u>\$ 130</u>	<u>\$ 9,914</u>	<u>\$ 2,014</u>	<u>\$ 38,286</u>	<u>\$ 9,984</u>	<u>\$ 428</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	338	213	398	373	379	1,982
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
16		Grand Total	<u>\$ 2,470</u>	<u>\$ 5,651</u>	<u>\$ 12,401</u>	<u>\$ 51,377</u>	<u>\$ (19,293)</u>	<u>\$ 116,612</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - GAS USED  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Total (a)</u>
1	854.00	Gas for Compressor Station Fuel	<u>534,766</u>
2		Total	\$ <u><u>534,766</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Advertising Expenses (Accounts 913 & 930.1)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Office Supplies and Expense (Account 921)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u> <u>(a)</u>
1	None	\$ <u><u>-</u></u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Administrative Expenses Transferred (Account 922)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Outside Services (Account 923)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Employee Pensions and Benefits (Account 926)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total</u>
		(a)
	Shared Services	
1	Energy Transfer Employee Management	
2	Savings Plan	\$ <u>1,982</u>
3	Total	\$ <u><u>1,982</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Regulatory Commission Expenses (Account 928)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Duplicate Charges - Credit (Account 929)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Miscellaneous General Expenses (Account 930.2)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Analysis of Lease Payments  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>FERC Account</u>	<u>Total (a)</u>
1	Communication Tower & Circuit Lease	860.00	\$ -
2	Equipment Rental	860.00	(135)
3	Other Lease Costs	860.00	-
4	PLI Expense AFE-Rents	860.00	-
5	Measurement Allocation-Rents	860.00	-
6	Grand Total		\$ <u><u>(135)</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,103	11,865	3,441	5,301	4,943	5,818	3,028
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,243	980	1,084	1,093	1,192	974	1,063
8	857.00	Measuring and Regulating Station Expenses	798	764	781	785	774	859	762
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>7,651</u>	<u>4,853</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>	<u>-</u>
21		Total Transmission Expense	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>18,302</u>	<u>4,853</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,060	3,178	3,080	3,153	3,315	53,285
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	1,006	682	993	1,120	1,129	12,559
8	857.00	Measuring and Regulating Station Expenses	726	781	679	783	753	9,245
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>75,089</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>
21		Total Transmission Expense	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>85,740</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 5,144</u>	<u>\$ 13,609</u>	<u>\$ 5,306</u>	<u>\$ 7,179</u>	<u>\$ 6,909</u>	<u>\$ 18,302</u>	<u>\$ 4,853</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 4,792</u>	<u>\$ 4,641</u>	<u>\$ 4,752</u>	<u>\$ 5,056</u>	<u>\$ 5,197</u>	<u>\$ 85,740</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(147)	-	-	-	-	-	428
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
16		Grand Total	<u>\$ (147)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 428</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	338	213	398	373	379	1,982
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
16		Grand Total	<u>\$ 338</u>	<u>\$ 213</u>	<u>\$ 398</u>	<u>\$ 373</u>	<u>\$ 379</u>	<u>\$ 1,982</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,103	11,865	3,441	5,301	4,943	5,818	3,028
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,243	980	1,084	1,093	1,192	974	1,063
8	857.00	Measuring and Regulating Station Expenses	798	764	781	785	774	859	762
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>7,651</u>	<u>4,853</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>	<u>-</u>
21		Total Transmission Expense	<u>5,144</u>	<u>13,609</u>	<u>5,306</u>	<u>7,179</u>	<u>6,909</u>	<u>18,302</u>	<u>4,853</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,060	3,178	3,080	3,153	3,315	53,285
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	1,006	682	993	1,120	1,129	12,559
8	857.00	Measuring and Regulating Station Expenses	726	781	679	783	753	9,245
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>75,089</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	10,651
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>10,651</u>
21		Total Transmission Expense	<u>4,792</u>	<u>4,641</u>	<u>4,752</u>	<u>5,056</u>	<u>5,197</u>	<u>85,740</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(147)	-	-	-	-	-	428
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(147)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>428</u>
16		Grand Total	<u>\$ 4,997</u>	<u>\$ 13,609</u>	<u>\$ 5,306</u>	<u>\$ 7,179</u>	<u>\$ 6,909</u>	<u>\$ 18,302</u>	<u>\$ 5,281</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	338	213	398	373	379	1,982
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>338</u>	<u>213</u>	<u>398</u>	<u>373</u>	<u>379</u>	<u>1,982</u>
16		Grand Total	<u>\$ 5,130</u>	<u>\$ 4,854</u>	<u>\$ 5,150</u>	<u>\$ 5,429</u>	<u>\$ 5,576</u>	<u>\$ 87,722</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ 36,442	\$ -	\$ -	\$ 10,532	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,977	129	83,607	-	1,528	26,225	10,827
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	518	84,690	(131)	-	22,386	-
8	857.00	Measuring and Regulating Station Expenses	5,920	5,310	5,607	5,238	9,420	4,501	4,055
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>7,897</u>	<u>5,957</u>	<u>210,346</u>	<u>5,107</u>	<u>10,948</u>	<u>63,644</u>	<u>14,882</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>	<u>-</u>
21		Total Transmission Expense	<u>7,897</u>	<u>5,957</u>	<u>210,346</u>	<u>5,107</u>	<u>10,948</u>	<u>72,474</u>	<u>14,882</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ 9,775	\$ -	\$ -	\$ 7,292	\$ 64,041	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	(225)	23,282	-	-	25,920	173,270	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	17,378	-	-	21,753	146,594	
8	857.00	Measuring and Regulating Station Expenses	4,303	4,836	4,420	3,705	3,768	61,083	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>4,078</u>	<u>55,271</u>	<u>4,420</u>	<u>3,705</u>	<u>58,733</u>	<u>444,988</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>	
21		Total Transmission Expense	<u>4,078</u>	<u>55,271</u>	<u>4,420</u>	<u>3,705</u>	<u>58,733</u>	<u>453,818</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expense	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - LABOR  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 7,897	\$ 5,957	\$ 210,346	\$ 5,107	\$ 10,948	\$ 72,474	\$ 14,882

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-
16		Grand Total	\$ 4,078	\$ 55,271	\$ 4,420	\$ 3,705	\$ 58,733	\$ 453,818

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
		Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
		Other Gas Purchases	-	-	-	-	-	-	-
		Exchange Gas	-	-	-	-	-	-	-
		Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
		Gas delivered to Storage - Credit	-	-	-	-	-	-	-
		Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
		Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
		Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ (104)	\$ -	\$ -	\$ (285)	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	76	60,404	-	-	14,564	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	197	-	14,074	35	122	6,536	-
8	857.00	Measuring and Regulating Station Expenses	(308)	381	838	83	253	660	735
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	(1)	-	6,139	2,100	-	538	(1)
12		Total Operation	(112)	457	81,351	2,218	375	22,013	734
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	726	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	21,510	-	-	16,713	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	21,510	-	-	17,439	-
21		Total Transmission Expense	(112)	457	102,861	2,218	375	39,452	734
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ 865	\$ -	\$ -	\$ 381	\$ 857	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	19,456	-	247	16,933	111,680	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	15,079	-	173	11,917	48,133	
8	857.00	Measuring and Regulating Station Expenses	380	1,449	1,642	376	769	7,258	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	(1)	356	(1)	(1)	603	9,731	
12		Total Operation	379	37,205	1,641	795	30,603	177,659	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	726	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	(624)	(624)	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	38,223	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	1,522	-	-	1,522	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	1,522	-	(624)	39,847	
21		Total Transmission Expense	379	37,205	3,163	795	29,979	217,506	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - East/West Project  
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
 Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expense	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(34)	60	29,221	59	59	8,628	740
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
16		Grand Total	<u>\$ (146)</u>	<u>\$ 517</u>	<u>\$ 132,082</u>	<u>\$ 2,277</u>	<u>\$ 434</u>	<u>\$ 48,080</u>	<u>\$ 1,474</u>

  

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	374	8,768	434	372	12,677	61,358
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>374</u>	<u>8,768</u>	<u>434</u>	<u>372</u>	<u>12,677</u>	<u>61,358</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>374</u>	<u>8,768</u>	<u>434</u>	<u>372</u>	<u>12,677</u>	<u>61,358</u>
16		Grand Total	<u>\$ 753</u>	<u>\$ 45,973</u>	<u>\$ 3,597</u>	<u>\$ 1,167</u>	<u>\$ 42,656</u>	<u>\$ 278,864</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - GAS USED  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Total (a)</u>
1	853.00	Compressor Station Labor and Expenses	471
2	854.00	Gas for Compressor Station Fuel	<u>62,852</u>
3		Total	\$ <u><u>63,323</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Advertising Expenses (Accounts 913 & 930.1)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Office Supplies and Expense (Account 921)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Administrative Expenses Transferred (Account 922)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Outside Services (Account 923)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Employee Pensions and Benefits (Account 926)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
	Shared Services	
1	Energy Transfer Employee Management	
2	Medical/Dental/Vision	\$ 48,264
3	Life Insurance	923
4	Long-Term Disability Insurance	1,355
5	Savings Plan	9,377
6	Other Benefits	241
7	Measurement Allocation - Benefits	<u>1,198</u>
8	Total	<u>\$ 61,358</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Regulatory Commission Expenses (Account 928)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Duplicate Charges - Credit (Account 929)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Miscellaneous General Expenses (Account 930.2)  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	None	\$ <u><u>-</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Analysis of Lease Payments  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>FERC Account</u>	<u>Total (a)</u>
1	Equipmental Rental	860.00	\$ 2,165
2	Lease Expense	860.00	-
3	Other Lease Costs	860.00	3,374
4	Other Operating Leases	860.00	-
5	Right of Way - Lease Costs	860.00	4,200
6	Measurement Allocation-Rents	860.00	<u>(8)</u>
7	Grand Total		\$ <u><u>9,731</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ 36,442	\$ -	\$ -	\$ 10,532	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,977	129	83,607	-	1,528	26,225	10,827
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	518	84,690	(131)	-	22,386	-
8	857.00	Measuring and Regulating Station Expenses	5,920	5,310	5,607	5,238	9,420	4,501	4,055
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>7,897</u>	<u>5,957</u>	<u>210,346</u>	<u>5,107</u>	<u>10,948</u>	<u>63,644</u>	<u>14,882</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>	<u>-</u>
21		Total Transmission Expense	<u>7,897</u>	<u>5,957</u>	<u>210,346</u>	<u>5,107</u>	<u>10,948</u>	<u>72,474</u>	<u>14,882</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ 9,775	\$ -	\$ -	\$ 7,292	\$ 64,041
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(225)	23,282	-	-	25,920	173,270
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	17,378	-	-	21,753	146,594
8	857.00	Measuring and Regulating Station Expenses	4,303	4,836	4,420	3,705	3,768	61,083
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>4,078</u>	<u>55,270</u>	<u>4,420</u>	<u>3,705</u>	<u>58,733</u>	<u>444,987</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>
21		Total Transmission Expense	<u>4,078</u>	<u>55,270</u>	<u>4,420</u>	<u>3,705</u>	<u>58,733</u>	<u>453,817</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Labor  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 7,897</u>	<u>\$ 5,957</u>	<u>\$ 210,346</u>	<u>\$ 5,107</u>	<u>\$ 10,948</u>	<u>\$ 72,474</u>	<u>\$ 14,882</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
16		Grand Total	<u>\$ 4,078</u>	<u>\$ 55,270</u>	<u>\$ 4,420</u>	<u>\$ 3,705</u>	<u>\$ 58,733</u>	<u>\$ 453,817</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ (465)	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	(3,464)	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	(3,665)	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	(383)	59	55	58	58	71	288
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(383)</u>	<u>59</u>	<u>(7,539)</u>	<u>58</u>	<u>58</u>	<u>71</u>	<u>288</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(383)</u>	<u>59</u>	<u>(7,539)</u>	<u>58</u>	<u>58</u>	<u>71</u>	<u>288</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ 331	\$ -	\$ -	\$ 331	\$ 197	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	2,081	-	-	2,782	1,399	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	1,957	-	-	2,528	820	
8	857.00	Measuring and Regulating Station Expenses	288	453	274	274	260	1,755	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>288</u>	<u>4,822</u>	<u>274</u>	<u>274</u>	<u>5,901</u>	<u>4,171</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
21		Total Transmission Expense	<u>288</u>	<u>4,822</u>	<u>274</u>	<u>274</u>	<u>5,901</u>	<u>4,171</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(34)	60	29,221	59	59	8,628	740
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
16		Grand Total	<u>\$ (417)</u>	<u>\$ 119</u>	<u>\$ 21,682</u>	<u>\$ 117</u>	<u>\$ 117</u>	<u>\$ 8,699</u>	<u>\$ 1,028</u>
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	374	8,768	433	372	12,677	61,357	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>374</u>	<u>8,768</u>	<u>433</u>	<u>372</u>	<u>12,677</u>	<u>61,357</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
15		Total Administrative and General	<u>374</u>	<u>8,768</u>	<u>433</u>	<u>372</u>	<u>12,677</u>	<u>61,357</u>	
16		Grand Total	<u>\$ 662</u>	<u>\$ 13,590</u>	<u>\$ 707</u>	<u>\$ 646</u>	<u>\$ 18,578</u>	<u>\$ 65,528</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ 35,977	\$ -	\$ -	\$ 10,532	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,977	129	80,143	-	1,528	26,225	10,827
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	518	81,025	(131)	-	22,386	-
8	857.00	Measuring and Regulating Station Expenses	5,537	5,369	5,662	5,296	9,478	4,572	4,343
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>7,514</u>	<u>6,016</u>	<u>202,807</u>	<u>5,165</u>	<u>11,006</u>	<u>63,715</u>	<u>15,170</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>	<u>-</u>
21		Total Transmission Expense	<u>7,514</u>	<u>6,016</u>	<u>202,807</u>	<u>5,165</u>	<u>11,006</u>	<u>72,545</u>	<u>15,170</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ 10,106	\$ -	\$ -	\$ 7,623	\$ 64,238
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(225)	25,363	-	-	28,702	174,669
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	19,335	-	-	24,281	147,414
8	857.00	Measuring and Regulating Station Expenses	4,591	5,289	4,694	3,979	4,028	62,838
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>4,366</u>	<u>60,092</u>	<u>4,694</u>	<u>3,979</u>	<u>64,634</u>	<u>449,158</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	5,204
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	3,626
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,830</u>
21		Total Transmission Expense	<u>4,366</u>	<u>60,092</u>	<u>4,694</u>	<u>3,979</u>	<u>64,634</u>	<u>457,988</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-
Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)	
<u>Customer Accounts Expense</u>									
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
<u>Sales Expense</u>									
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expenses	-	-	-	-	-	-	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
OPERATION AND MAINTENANCE EXPENSES - Energy Transfer Employee Management - Intercompany Charges - Total  
Twelve Months Ended June 30, 2021

Line No.	FERC Account	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	(34)	60	29,221	59	59	8,628	740
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>(34)</u>	<u>60</u>	<u>29,221</u>	<u>59</u>	<u>59</u>	<u>8,628</u>	<u>740</u>
16		Grand Total	<u>\$ 7,480</u>	<u>\$ 6,076</u>	<u>\$ 232,028</u>	<u>\$ 5,224</u>	<u>\$ 11,065</u>	<u>\$ 81,173</u>	<u>\$ 15,910</u>

Line No.	FERC Account	Description	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	374	8,768	433	372	12,677	61,357
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>374</u>	<u>8,768</u>	<u>433</u>	<u>372</u>	<u>12,677</u>	<u>61,357</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>374</u>	<u>8,768</u>	<u>433</u>	<u>372</u>	<u>12,677</u>	<u>61,357</u>
16		Grand Total	<u>\$ 4,740</u>	<u>\$ 68,860</u>	<u>\$ 5,127</u>	<u>\$ 4,351</u>	<u>\$ 77,311</u>	<u>\$ 519,345</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Reconciliation of Depreciable Plant to Total Gas Plant In Service  
Months Ended June 30, 2021

Line No.	Description	FERC Acct	Adjusted Plant (a)
1	Totals per Statement H(2)		\$ 4,121,833,008
	Plant Not Subject to Depreciation		
	<u>Land</u>		
2	Land Owned In Fee		<u>6,372,359</u>
	<u>Fully Depreciated Plant</u>		
	<u>Transmission</u>		
3	Transmission Offshore - Mississippi Canyon		6,738,840
4	Transmission Offshore - Vermilion Blk 22		1,092,904
5	Transmission Onshore - ARO - Asbestos		<u>11,374</u>
6	Total Transmission		<u>7,843,118</u>
	<u>General Plant</u>		
7	Structures & Improvements	390.00	146,895
8	Office Furniture & Equipment	391.00	1,205,691
9	Computer Equipment Owned	391.10	5,655,060
10	Trans Equip - Airplanes	392.10	185,011
11	Trans Equip - Autos & Pickup	392.20	40,214
12	Trans Equip - Motor Trucks	392.50	261,665
13	Trans Equip - Repair Cars /Trucks	392.70	1,068,671
14	Trans Equip - Tractors & Trailers	392.80	88,101
15	Other Transportation Vehicles	392.90	-
16	Tools Shop & Garage Equipment	394.00	3,203,073
17	Power Operated Equipment	396.00	356,530
18	Communications Equipment	397.00	702,320
19	Miscellaneous Equipment	398.00	-
20	Total General Plant Fully Depreciated		<u>12,913,231</u>
	<u>Intangibles</u>		
21	Miscellaneous Intangibles	303.00	3,270
22	Intangible - Maitland Leasehold	303.00	948,542
23	Intangible - CIAC - MKT	303.00	651,941
24	Computer Software	303.10	<u>41,907,012</u>
25	Total Intangible Plant Fully Depreciated		<u>43,510,765</u>
26	Total Gas Plant, Per Statement C.1, Column (e), Line 4		<u>\$ 4,192,472,481</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Reconciliation of Depreciable Plant to Total Gas Plant In Service  
Months Ended June 30, 2021

Line No.	Description	Adjusted Plant (a)
1	Totals per Statement H(2)	\$ 2,574,280,050
	Plant Not Subject to Depreciation	
	<u>Land</u>	
2	Land Owned In Fee	<u>5,312,018</u>
3	Total Gas Plant, Per Statement C.2, Column (e), Line 4	<u><u>\$ 2,579,592,068</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Reconciliation of Depreciable Plant to Total Gas Plant In Service  
Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Adjusted Plant (a)</u>
1	Totals per Statement H(2)	\$ 39,429,440
	Plant Not Subject to Depreciation	
	<u>Land</u>	
2	Land Owned In Fee	<u>-</u>
3	Total Gas Plant, Per Statement C.3, Column (e), Line 4	<u>\$ 39,429,440</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Reconciliation of Depreciable Plant to Total Gas Plant In Service  
Months Ended June 30, 2021

Line No.	Description	Adjusted Plant (a)
1	Totals per Statement H(2)	\$ 106,344,930
	Plant Not Subject to Depreciation	
	<u>Land</u>	
2	Land Owned In Fee	<u>-</u>
3	Total Gas Plant, Per Statement C.4, Column (e), Line 4	<u><u>\$ 106,344,930</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

State Income Taxes 1/

<u>Line No.</u>	<u>Description</u>	<u>Amount (a)</u>
1	Alabama	\$ (22,282)
2	Florida	6,225,141
3	Louisiana	(44,952)
4	Mississippi	<u>(14,967)</u>
5	Total	\$ <u><u>6,142,940</u></u>

Footnote:

1/ The state income taxes reflected were the current amounts charged during 2020, as reported in the 2020 FERC Form No. 2, page 263a.1, lines 2 through 6. The corresponding deferred portion totals (\$1,330,839).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Summary of Other Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
1	Ad Valorem	\$ 49,610,899
2	Payroll	3,451,924
3	Franchise	503,685
4	Compressor Usage	321,222
5	General Sales & Use	<u>(6,399)</u>
6	Total	<u>\$ 53,881,331</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Ad Valorem Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
1	Alabama	\$ 4,970,407
2	Florida	36,570,139
3	Louisiana	4,691,460
4	Mississippi	2,475,299
5	Texas	<u>903,594</u>
6	Total Ad Valorem Taxes	<u>\$ 49,610,899</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Payroll Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	Expense Per Books (a)
	<u>Federal Insurance Contributions Act</u>	
	<u>Social Security Taxes</u>	
1	Allocate	\$ 1,597,512
2	Western Division	435,221
3	Market Area	699,442
4	Total Social Security Taxes	<u>2,732,175</u>
	<u>Medicare Taxes</u>	
5	Allocate	407,844
6	Western Division	107,286
7	Market Area	170,525
8	Total Medicare Taxes	<u>685,655</u>
	<u>Federal Unemployment Taxes</u>	
9	Allocate	2,939
10	Western Division	3,235
11	Market Area	5,129
12	Total Federal Unemployment Taxes	<u>11,303</u>
	<u>State Unemployment Taxes</u>	
13	Allocate	8,875
14	Western Division	5,970
15	Market Area	7,946
16	Total State Unemployment Taxes	<u>22,791</u>
17	Total Payroll Taxes	<u>\$ 3,451,924</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Franchise Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	Expense Per Books (a)
1	Alabama	\$ 15,010
2	Louisiana	290,824
3	Mississippi	<u>197,851</u>
4	Total Franchise Taxes	\$ <u><u>503,685</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Compressor Usage Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	Expense Per Books (a)
1	Florida	\$ 142,256
2	Louisiana	149,636
3	Mississippi	<u>29,330</u>
4	Total Compressor Usage Taxes	\$ <u><u>321,222</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
General Sales & Use Taxes  
Twelve Months Ended June 30, 2021

Line No.	Description	Expense Per Books (a)
1	Florida	\$ (4,494)
2	Louisiana	(1,368)
3	Mississippi	<u>(537)</u>
4	Total General Sales & Use Taxes	\$ <u><u>(6,399)</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Summary of Other Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books (a)</u>
1	Payroll	\$ <u>87,664</u>
2	Total	\$ <u><u>87,664</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Payroll Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
	<u>Federal Insurance Contributions Act</u>	
1	Social Security Taxes	\$ 69,812
2	Medicare Taxes	16,838
3	Federal Unemployment Taxes	659
4	State Unemployment Taxes	<u>355</u>
5	Total Payroll Taxes	<u>\$ 87,664</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville  
Summary of Other Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
1	Payroll	\$ <u>5,598</u>
2	Total	\$ <u><u>5,598</u></u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville  
Payroll Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
	<u>Federal Insurance Contributions Act</u>	
1	Social Security Taxes	\$ 4,511
2	Medicare Taxes	1,055
3	Federal Unemployment Taxes	27
4	State Unemployment Taxes	<u>5</u>
5	Total Payroll Taxes	<u>\$ 5,598</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West  
Summary of Other Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books (a)</u>
1	Payroll	\$ <u>34,199</u>
2	Total	\$ <u><u>34,199</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West  
Payroll Taxes  
Twelve Months Ended June 30, 2021

<u>Line No.</u>	<u>Description</u>	<u>Expense Per Books</u> (a)
	<u>Federal Insurance Contributions Act</u>	
1	Social Security Taxes	\$ 26,952
2	Medicare Taxes	6,525
3	Federal Unemployment Taxes	150
4	State Unemployment Taxes	<u>572</u>
5	Total Payroll Taxes	<u>\$ 34,199</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Account No. 858 - Transmission and Compression of Gas by Others  
Twelve Months Ended June 30, 2021

Docket No. RP21-441-000  
45 Day Filing  
Schedule I-4  
Page 1  
Exhibit No. FGT-0036

Line No.	Description	2020					
		July	August	September	October	November	December
		(a)	(b)	(c)	(d)	(e)	(f)
		\$	\$	\$	\$	\$	\$
1	Paragon ECS Holding LLC	192,378	192,378	192,378	192,378	192,378	192,378
2	Southern Natural Gas Company	585,736	591,460	587,994	587,024	506,564	584,446
3	Total	<u>778,114</u>	<u>783,838</u>	<u>780,372</u>	<u>779,402</u>	<u>698,942</u>	<u>776,824</u>

Line No.	Description	2021						Total
		January	February	March	April	May	June	
		(g)	(h)	(i)	(j)	(k)	(l)	(m)
		\$	\$	\$	\$	\$	\$	\$
1	Paragon ECS Holding LLC	192,378	192,378	192,378	192,378	192,378	192,378	2,308,536
2	Southern Natural Gas Company	582,412	568,331	588,460	585,314	590,472	587,223	6,945,436
3	Total	<u>774,790</u>	<u>760,709</u>	<u>780,838</u>	<u>777,692</u>	<u>782,850</u>	<u>779,601</u>	<u>9,253,972</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental FTS-2  
 Account No. 858 - Transmission and Compression of Gas by Others  
 Twelve Months Ended June 30, 2021

Line No.	Description	2020					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)
1	Contract Quantity (Dth/d)	102,100	102,100	102,100	102,100	102,100	102,100
2	Usage Quantity (Dth)	3,000,792	3,158,496	3,063,000	3,053,108	2,907,259	2,981,680
Cost Per Books							
3	Reservation	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807
4	Usage	108,929	114,653	111,187	110,217	29,757	107,639
5	Subtotal	585,736	591,460	587,994	587,024	506,564	584,446
6	Shaft Horsepower-Station 13A 1/	192,378	192,378	192,378	192,378	192,378	192,378
7	Total Cost Per Books	\$ 778,114	\$ 783,838	\$ 780,372	\$ 779,402	\$ 698,942	\$ 776,824

Line No.	Description	2021						Total (m)
		January (g)	February (h)	March (i)	April (j)	May (k)	June (l)	
1	Contract Quantity (Dth)	102,100	102,100	102,100	102,100	102,100	102,100	1,225,200
2	Usage Quantity (Dth)	2,925,350	2,535,295	3,092,875	3,005,739	3,148,605	3,058,621	35,930,820
Cost Per Books								
3	Reservation	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807	\$ 476,807	\$ 5,721,684
4	Usage	105,605	91,524	111,653	108,507	113,665	110,416	1,223,752
5	Subtotal	582,412	568,331	588,460	585,314	590,472	587,223	6,945,436
6	Shaft Horsepower-Station 13A 1/	192,378	192,378	192,378	192,378	192,378	192,378	2,308,536
7	Total Cost Per Books	\$ 774,790	\$ 760,709	\$ 780,838	\$ 777,692	\$ 782,850	\$ 779,601	\$ 9,253,972

Footnotes:  
 1/ Paragon ECS Holding LLC provides shaft energy to power FGT's Compressor Station 13A under an agreement expiring April 30, 2023. FGT pays an annual charge for this service remitted in twelve monthly installments.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Balance  
Twelve Months Ended June 30, 2021  
(Dth)

Line No.	Description	2020						2021						Total (m)
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)	
<b>GAS RECEIVED</b>														
1	Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Gas of Others Received for Gathering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Gas of Others Received for Transmission	101,109,802	99,040,408	97,411,261	97,317,252	82,020,833	87,131,652	83,418,694	83,518,656	88,187,915	85,729,632	98,539,722	98,697,274	1,102,123,101
4	Gas of Others Received for Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Gas of Others Received for Contract Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Exchanged Gas Received from Others	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Gas Received as Imbalances	321,941	747,369	778,425	594,313	551,090	1,121,695	202,092	1,248,874	675,601	18,423,616	912,006	485,329	26,062,351
8	Receipts of Respondent's Gas Transported by Others	3,000,791	3,158,497	3,063,002	3,053,106	2,907,244	2,981,686	2,925,347	2,535,296	3,045,906	3,052,706	3,148,612	3,058,613	35,930,806
9	Other Gas Withdrawn from Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Gas Received from Shippers as Compr Station Fuel	2,100,893	2,180,819	1,853,722	1,625,992	1,407,236	1,534,666	1,492,757	1,396,607	1,427,061	1,519,204	1,733,233	1,692,627	19,964,817
11	Gas Received from Shippers as Lost and Unacctd For	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Other Receipts	470,963	499,362	158,486	239,498	107,140	135,994	46,052	71,920	94,801	(204,768)	948,663	(231,709)	2,336,402
13	<b>TOTAL GAS RECEIVED</b>	<b>107,004,390</b>	<b>105,626,455</b>	<b>103,264,896</b>	<b>102,830,161</b>	<b>86,993,543</b>	<b>92,905,693</b>	<b>88,084,942</b>	<b>88,771,353</b>	<b>93,431,284</b>	<b>108,520,390</b>	<b>105,282,236</b>	<b>103,702,134</b>	<b>1,186,417,477</b>
<b>GAS DELIVERED</b>														
14	Gas Sales	360,000	310,000	-	-	-	-	-	-	-	-	-	-	670,000
15	Deliveries of Gas Gathered for Others	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Deliveries of Gas Transported for Others	101,109,802	99,040,408	97,411,261	97,317,252	82,020,833	87,131,652	83,418,694	83,518,656	88,187,915	85,729,632	98,539,722	98,697,274	1,102,123,101
17	Deliveries of Gas Distributed for Others	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Deliveries of Contract Storage Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Exchange Gas Delivered to Others	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Gas Delivered as Imbalances	313,222	316,391	1,121,720	494,555	654,676	741,085	739,992	515,538	687,874	18,221,783	1,790,928	203,316	25,801,080
21	Deliveries of Gas to Others for Transportation	3,000,791	3,158,497	3,063,002	3,053,106	2,907,244	2,981,686	2,925,347	2,535,296	3,045,906	3,052,706	3,148,612	3,058,613	35,930,806
22	Other Gas Delivered to Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Gas Used for Compressor Station Fuel	1,806,416	1,933,666	1,519,878	1,442,693	1,217,277	1,264,749	1,193,166	1,070,531	1,080,382	1,182,172	1,370,298	1,423,837	16,505,065
24	Other Deliveries	319,603	1,139,753	302,176	477,241	428,274	448,553	447,015	(7,692)	159,957	418,765	968,932	(3,026)	5,099,551
25	<b>TOTAL DELIVERED</b>	<b>106,909,834</b>	<b>105,898,715</b>	<b>103,418,037</b>	<b>102,784,847</b>	<b>87,228,304</b>	<b>92,567,725</b>	<b>88,724,214</b>	<b>87,632,329</b>	<b>93,162,034</b>	<b>108,605,058</b>	<b>105,818,492</b>	<b>103,380,014</b>	<b>1,186,129,603</b>
<b>GAS UNACCOUNTED FOR</b>														
26	Production System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Gathering System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Transmission System Losses	94,556	(272,260)	(153,141)	45,314	(234,761)	337,968	(639,272)	1,139,024	269,250	(84,668)	(536,256)	322,120	287,874
29	Distribution System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Storage System Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Other Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
32	<b>TOTAL UNACCOUNTED FOR</b>	<b>94,556</b>	<b>(272,260)</b>	<b>(153,141)</b>	<b>45,314</b>	<b>(234,761)</b>	<b>337,968</b>	<b>(639,272)</b>	<b>1,139,024</b>	<b>269,250</b>	<b>(84,668)</b>	<b>(536,256)</b>	<b>322,120</b>	<b>287,874</b>
33	<b>TOTAL GAS DELIVERIES &amp; UNACCOUNTED FOR</b>	<b>107,004,390</b>	<b>105,626,455</b>	<b>103,264,896</b>	<b>102,830,161</b>	<b>86,993,543</b>	<b>92,905,693</b>	<b>88,084,942</b>	<b>88,771,353</b>	<b>93,431,284</b>	<b>108,520,390</b>	<b>105,282,236</b>	<b>103,702,134</b>	<b>1,186,417,477</b>