

August 1, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Reticulated Area and Definition
Docket No. RP19-_____

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1 (Tariff), proposed to become effective September 1, 2019.

<u>Version</u>	<u>Description</u>	<u>Title</u>
7.0.0	GT&C Section 1.	Definitions
4.0.0	GT&C Section 31.	Points Located in Reticulated Areas

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to submit revised tariff records for two sections of the General Terms and Conditions (GT&C) of the Tariff. First, FGT adds the new East To West Reticulated Area and identifies the points within such area in GT&C Section 31. An updated map of FGT's reticulated areas, as shown on the attached Exhibit A, shall be promptly posted on FGT's Internet website.

Second, FGT proposes to clarify the definition of forwardhaul in GT&C Section 1. This is necessary to encompass the bi-directional flow capability recently added at certain compressor stations in the Western Division. The proposed forwardhaul definition is consistent with FGT's current definition of backhaul.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records submitted herewith be accepted effective September 1, 2019 without further action from FGT. FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on September 1, 2019.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Exhibit A in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
August 1, 2019
Page 2

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of her knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Deborah A. Bradbury

Deborah A. Bradbury
Sr. Director – Regulatory Tariffs & Reporting

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

The following terms shall have the meanings defined below:

"Affected Area" shall mean a physical, geographic area, locale or region of Transporter's pipeline system which is affected by an overpressure or underpressure situation such that Transporter's ability to meet firm service obligations or to provide scheduled service to Shippers in or utilizing that area is impaired.

"Alternate Delivery Point(s)" shall mean Delivery Point(s) other than those listed in Exhibit B of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement and nominations in excess of the MDQ at a Primary Delivery Point.

"Alternate Receipt Point(s)" shall mean Point(s) of Receipt other than those listed in Exhibit A of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement and nominations in excess of the MDQ at a Primary Receipt Point.

"Backhaul" shall mean transportation nominated, confirmed and scheduled by Transporter for Shipper which entails the receipt of gas at a point(s) resulting in the transportation of gas in a direction opposite of the physical flow of gas for the entire transportation path.

"British Thermal Unit (Btu)" shall mean the amount of heat required to raise the temperature of one pound (avoirdupois) of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute. The Btu shall be reported to 3 or more decimal places.

"Central Clock Time" shall be the Central Time, as adjusted for Daylight Savings Time and Standard Time. Unless otherwise stated, as used herein "Central Time" shall mean Central Clock Time.

"Commission" or "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory agency or body, including the Congress, which has the authority to regulate the rates and services of Transporter.

"Contact Person" shall mean the person(s) specified by Shipper that is available by telephone or paging device to receive communication from Transporter at any and all times and upon whose written, oral, or electronic communications Transporter may exclusively rely. Every Shipper must have a contact person and Shipper must provide Transporter with sufficient information to conclusively contact and communicate with such contact person.

"Cubic Foot of Gas" shall be the amount of gas necessary to fill a cubic foot of space when the gas is at a temperature of sixty (60) degrees Fahrenheit and under an absolute pressure of fourteen and seventy-three hundredths pounds per square inch absolute (14.73 psia).

"Dekatherm (Dt. Or dth)" shall be the standard unit for purposes of nominations, scheduling, invoicing and balancing.

"Delivery Gas Day" shall mean a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Delivery Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of any calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Delivery Point Operating Account" shall be as described in Sections 13.B and 13.1.A of the General Terms and Conditions.

"Designee" or "Agent" shall mean a contractually authorized agent of Shipper or Transporter under Section 10E of these General Terms and Conditions.

"Division" shall mean one or more Primary Delivery Points under a single service agreement which are (i) included in a divisional or separately stated MDTQ within the total MDTQ of the service agreement, and (ii) interconnected downstream of the Primary Delivery Point(s) on Transporter's system by Shipper's operationally integrated distribution system capable of serving end-users from deliveries at any such Primary Delivery Points forming the Division. The term Division shall include (but not be limited to) all Divisions existing under service agreements in effect on November 2, 1992.

"ECM" shall mean Transporter's Electronic Communications Mechanism pursuant to Section 9 of the General Terms and Conditions.

"Execution" or "executed" or any other form of the root word "execute" when used with respect to any service agreement, amendment to service agreement, or any other contract shall include electronic execution pursuant to the procedures established by Transporter.

"Firm Capacity or Firm Capacity Right" shall mean the right of Shipper to receive and obligation of Transporter to make available for delivery quantities at Shipper's Primary Delivery Points up to the stated MDQ within the Shipper's MDTQ (for the division or for the Service Agreement, as applicable) and within the specified maximum hourly quantity at a specified temperature and pressure, provided Shipper has nominated such quantity pursuant to Section 10 and Transporter has been able to confirm said quantity also pursuant to Section 10; and subject to the force majeure provisions of Section 8 and the curtailment provisions of Section 17A and further provided that Shipper's deliveries of gas into Transporter's system by or for the account of Shipper pursuant to Section 12C are equal to scheduled receipt point quantities on a uniform

hourly basis, unless Shipper and Transporter have agreed to a different flow rate for deliveries of gas into Transporter's system.

"Forwardhaul" shall mean transportation nominated, confirmed and scheduled by Transporter for Shipper which entails the receipt of gas at a point(s) resulting in the transportation of gas in the same direction as the aggregate physical flow of gas in any part of the mainline transportation path.

"Hydrocarbon Dew point" shall mean cricondenthem, the highest temperature at which the vapor-liquid equilibrium may be present. The Hydrocarbon Dew point (cricondenthem) calculations are performed using the Peng-Robinson equation of state.

"In-Line Transfer Point(s)" shall mean points designated by Transporter other than point of physical ingress or egress from Transporter's system which may be used in nominating, confirming, scheduling and determining receipts and deliveries of transportation on Transporter's system. Transporter's In-Line Transfer Points are Compressor Stations 7, 8, and 11.

"Internet website" shall mean the Uniform Resource Locator (URL) of Transporter's Electronic Communication Mechanism on the Internet at <http://fgttransfer.energytransfer.com>.

"Joint Action Agency" shall mean a Shipper whose capacity entitlement consists of Public Agencies' aggregated capacity pursuant to Section 11 of Rate Schedule FTS-1, FTS-2 and/or FTS-3.

"Market Area" shall mean the area east of Transporter's Mile Post 238.6 located at the Alabama-Florida border.

"MCF" shall mean one thousand (1,000) cubic feet of gas.

"MMBtu" shall mean a million Btu and shall be deemed equivalent to one Dekatherm.

"Month" shall mean a period beginning on the first day and ending on the last day of the calendar month.

"NAESB" shall mean the North American Energy Standards Board.

"NAESB Standards" shall mean the standards issued by NAESB and adopted by the Federal Energy Regulatory Commission.

"Negotiated Rate" shall mean the rate agreed to by Shipper and Transporter which may be less than, equal to or greater than the Maximum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule but shall not be less than the Minimum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule. The Negotiated Rate may be based on a rate design other than straight fixed variable and may include a minimum quantity.

"NGA" shall mean the Natural Gas Act of 1938, as amended.

"Parties" shall include Transporter and Shipper, and Shipper's Designee(s) or Agent(s), if applicable.

"Point of Delivery" or "Delivery Point" shall mean the point at the connection of the facilities of Transporter and of a downstream third party facility at which the gas leaves the outlet side of the measuring equipment of Transporter and enters Shipper's distribution system or Shipper's transmission lateral connected to such system. Unless otherwise specified, this term shall also include In-Line Transfer Points.

"Point of Interest (POI) number" shall mean the identifying number for a specific Point of Delivery or Point of Receipt on Transporter's system.

"Point of Receipt" or "Receipt Point" shall mean the point at which gas is received by Transporter into Transporter's system from an upstream source or facility. Unless otherwise specified, this term shall also include In-Line Transfer Points. A listing of existing receipt points is set forth on Transporter's Internet website.

"Primary Capacity Path(s)" shall mean the path(s) between the Primary Receipt Point(s) and the Primary Delivery Point(s), as set forth in a Shipper's base firm transportation contract, including mainline and lateral portions of the pipeline, regardless of direction of flow, as amended by capacity release transactions. Transporter shall post on its Internet website a pipeline map that can assist a Shipper in determining whether its Primary Capacity Path(s) is (are) located on the east leg mainline, on the west leg mainline, or both, within Transporter's Market Area. Transporter's Internet website shall promptly post all filings and notices of filings that may result in changes to the Primary Capacity Path of any Shipper. Transporter shall promptly notify Shippers of any material change in the east leg mainline and west leg mainline in a tariff filing.

"Primary Delivery Point(s)" shall mean those Delivery Point(s) listed on Exhibit B of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement which are assigned an MDQ.

"Primary Receipt Point(s)" shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement which are assigned an MDQ. Primary Receipt Point(s) are also deemed to include In-Line Transfer Points to the extent set forth in Section 8 of the FTS-1, FTS-2, FTS-3, SFTS, FTS-WD and FTS-WD-2 Rate Schedules.

"Public Agency" shall mean an entity which is a Shipper and which is also a political subdivision or agency of the State of Florida, including, but not limited to, state government, county, city, school district, single and multipurpose special district, single and multipurpose public authority, and metropolitan or consolidated government.

"Receipt Gas Day" shall mean a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Receipt Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of any calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Release" shall mean a relinquishment of firm capacity right(s) by a Shipper pursuant to Section 18 of these General Terms and Conditions.

"Reticulated Areas" shall mean the areas on or served from a portion of Transporter's system in which the direction of gas flow changes from time to time. Such point(s) are shown in Section 31 of the General Terms and Conditions, and Transporter shall post a map on its Internet website identifying the points located within each Reticulated Area. Any changes in Reticulated Areas shall be described by Transporter in a tariff filing and promptly posted on a map on its Internet website.

"ROFR" shall mean the Right of First Refusal pursuant to Section 20 of the General Terms and Conditions.

"Sales Division" shall mean the division of Florida Gas Transmission Company, LLC making sales under the blanket sales certificate issued to Florida Gas Transmission Company under Order No. 636.

"Service Year" shall mean a period of time beginning on October 1 of each year and ending at the next succeeding September 30.

"Segmented Transaction" shall mean segmentation either by capacity release or through the nomination process.

"Supply Area" shall mean Transporter's facilities outside of the State of Florida.

"Tax" or "Taxes" shall mean any tax, fee, charge or assessment and shall include, but not be limited to, occupation, production, severance, gathering transportation, pipeline, footage, sales or other excise tax or tax of similar nature now or hereafter imposed by any lawful authority upon Transporter whether under direct imposition by Federal, State or local authorities or pursuant to the terms of any present or future contract.

"TECM" shall mean Transporter's Transactional Electronic Communications Mechanism pursuant to Section 9 of the General Terms and Conditions.

"Transporter" or "Transportation Service Provider (TSP)" shall mean Florida Gas Transmission Company, LLC, the party receiving gas at the Receipt Points and transporting quantities to the Points of Delivery.

"Transporting Pipeline" shall mean any third party pipeline system on which Transporter holds firm transportation rights and which it has authorization to treat as an extension of Transporter's system for the purpose of providing transportation service. (The only pipeline that currently meets this definition is Southern Natural Gas Company.)

"Western Division" shall mean the area west of Transporter's Mile Post 238.6 located at the Alabama-Florida border and all facilities of Transporter not located in the state of Florida. Western Division shall also include noncontiguous supply laterals.

"Working day" shall mean "Business Days" as such term is defined in the NAESB Standards and shall include the days Monday through Friday, exclusive of Federal Banking Holidays, unless notified otherwise. A listing of such holidays shall be posted on Transporter's Internet website each December 15 for the following calendar year.

"Written" or **"in writing"** or any other combination of words indicating a requirement that a document be in a physically written form shall include any service agreement, amendment to a service agreement, or any other contract or document which has been electronically executed pursuant to the procedures established by Transporter.

"Year" shall mean a period of a calendar year commencing on January 1st and ending on December 31st.

GENERAL TERMS AND CONDITIONS

31. POINTS LOCATED IN RETICULATED AREAS

GAINESVILLE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
57250	16240	GRU Deerhaven	Alachua	FL
37275	16142	GRU North	Alachua	FL
37299	16143	GRU University Cogen	Alachua	FL
97000	59956	FPC Gainesville University Cogen	Alachua	FL
37331	16144	GRU Plant	Alachua	FL
57354	16241	GRU Kelly	Alachua	FL
37343	16145	GRU West	Alachua	FL
37301	78505	GRU Shands Hospital	Alachua	FL

KISSIMMEE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
38557	28712	PGS Osceola	Osceola	FL
99350	61237	KUA Cane Island	Osceola	FL
37242	78341	Gulfstream Osceola	Osceola	FL
38550	16173	PGS Orlando Southwest	Orange	FL
38561	16174	Reedy Creek Resid.	Orange	FL
58627	16257	Reedy Creek Gen.	Orange	FL
38585	16175	Reedy Creek Theme Park	Orange	FL

POLK AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
39139	16187	Chesapeake Winter Haven	Polk	FL
99150	60953	PGS Lake Blue	Polk	FL
39270	16192	Chesapeake Bartow A	Polk	FL
99275	60923	Chesapeake Bartow B	Polk	FL
59292	16269	S.S. Agri Chem Bartow	Polk	FL
59335	16269	Ashland Chemical	Polk	FL
59359	16271	Cargill Bartow	Polk	FL
39404	16193	Chesapeake Pierce	Polk	FL
50825	57345	Hardee Power Partners	Polk	FL
99276	78310	FNG Bartow	Polk	FL
39152	16188	Chesapeake Lake Wales	Polk	FL
59175	16266	Citrus World - Lake Wales	Polk	FL
39164	16189	Chesapeake Lake Wales East	Polk	FL
39190	16190	PGS Frostproof	Polk	FL
57029	71449	Chesapeake West Frostproof	Polk	FL
39219	16191	PGS Avon Park	Highlands	FL
59255	16268	Peoples Gas Sebring	Highlands	FL
59231	16267	FPC Avon Park	Highlands	FL
59396	16273	Farmland Industries	Polk	FL
99370	61420	Polk Power Partners	Polk	FL
59452	16276	U.S.S. Agri Chem Fort Meade	Polk	FL
59476	16277	Alcoa	Polk	FL
99000	59953	FPC Tiger Bay	Polk	FL
39490	16194	Fort Meade	Polk	FL

JACKSONVILLE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
37576	16148	Starke	Bradford	FL
57631	16250	Raiford State Prison	Bradford	FL
37691	78117	PGS - Brandy Branch	Bradford	FL
37698	78525	PGS - Green Cove Springs	Bradford	FL
24144	78454	SNG Cypress	Clay	FL

OKEECHOBEE AREA

METER	LOCATION	POINT NAME	COUNTY	STATE
90143	78522	Martin FPL	Martin	FL
30041	16101	FPU - Indiantown	Martin	FL
90144	100030	Riviera West - FPL	Martin	FL
20145	100702	Martin Gulfstream - Receipt	Martin	FL
90145	100702	Martin Gulfstream - Delivery	Martin	FL

PINELLAS AREA

METER	LOCATION	POINT NAME	COUNTY	STATE
39810	16204	Clearwater East	Pinellas	FL
39834	16205	Clearwater North	Pinellas	FL
39858	16206	Clearwater South	Pinellas	FL
39871	16207	PGS - St Petersburg North	Pinellas	FL
39895	16208	PGS St Petersburg	Pinellas	FL
59233	100012	PGS - Weedon Island	Pinellas	FL
59232	63053	Florida Power Bartow	Pinellas	FL

EAST TO WEST RETICULATED AREA

METER	LOCATION	POINT NAME	COUNTY	STATE
92485	16494	Union Carbide-Seadrift	Calhoun	TX
12476	71238	Mustang Fuel Corp-Keeran #2	Victoria	TX
53122	16224	Robert Radley	JACKSON	TX
13230	78485	Stoval #1	MATAGORDA	TX
93159	56944	Markham-Valero	MATAGORDA	TX
53355	16226	Seadrift P/L	CALHOUN	TX
23470	78475	Tres Palacios Storage (Rec)	MATAGORDA	TX
93470	78476	Tres Palacios Storage (Del)	MATAGORDA	TX
53379	16227	Tres Palacios-Farm Tap	MATAGORDA	TX
53392	16228	Rooth North Ranch	MATAGORDA	TX
53411	16229	Edward Hlavinka	MATAGORDA	TX
93459	78427	Markham-Gulf Shore	MATAGORDA	TX
93469	8576	HPL Magnet Withers	MATAGORDA	TX
93471	78513	Magnet Withers-Enterprise	MATAGORDA	TX
93472	100720	Wilson-Coastal Bend-FGT Del	WHARTON	TX
93460	100022	Pledger-Enterprise	BRAZORIA	TX
93964	56945	Damon-Valero	BRAZORIA	TX
13798	16025	Kelly Oil & Gas-Gibson #2	BRAZORIA	TX
93827	100021	Chenango No. 1 Powell-Houston Energy	BRAZORIA	TX
33817	16128	Ramsey Entex	BRAZORIA	TX
93851	10222	Rowan Union TX	BRAZORIA	TX
92487	71442	Phillips Petroleum Knape #1	BRAZORIA	TX
13879	16030	Petrus Alvin	BRAZORIA	TX
93937	18059	HPL Texas City	GALVESTON	TX
92490	78032	Cross Media Well Connect	GALVESTON	TX
23925	62100	Tejas Smith Pt	CHAMBERS	TX
23941	78538	Denbury Oyster Bayou	CHAMBERS	TX
93967	10240	NGPL Jefferson	JEFFERSON	TX
93922	100723	Port Arthur-Motiva	JEFFERSON	TX
23952	58624	Centana Jefferson	JEFFERSON	TX
93921	100024	Beaumont-OCI	JEFFERSON	TX
94131	100035	McFadden Bend-Enterprise	JEFFERSON	TX
93838	8774	HPL Texoma (Rec)	ORANGE	TX
23855	78523	Golden Triangle Storage (Rec)	ORANGE	TX
93855	78524	Golden Triangle Storage (Del)	ORANGE	TX
93839	78503	Golden Pass (Rec)	ORANGE	TX
94128	872	GSU Sabine P/L	ORANGE	TX
94129	78499	Enbridge-Orange Co	ORANGE	TX
94024	16503	Preveto Orange County-PFC Midstream	ORANGE	TX
94059	78106	Lake Ronel Starkes #1 PDC	ORANGE	TX
54145	52760	J M Huber Plant Orange	ORANGE	TX
94051	71210	Neumin Production PDC	CALCASIEU	LA
61412	282	Sabine Pass Plant	CAMERON	LA

EAST TO WEST RETICULATED AREA (continued)				
METER	LOCATION	POINT NAME	COUNTY	STATE
94147	78478	Sabine Pass LNG	CAMERON	LA
94073	408	TRANSCO Vinton	CALCASIEU	LA
23852	78448	Liberty Storage (Rec)	CALCASIEU	LA
93852	78450	Liberty Storage (Del)	CALCASIEU	LA
94141	10150	Varibus Calcasieu	CALCASIEU	LA
94075	100729	Gillis-Trunkline	CALCASIEU	LA

MARKED VERSION

GENERAL TERMS AND CONDITIONS

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"Market Area" shall mean the area east of Transporter's Mile Post 238.6 located at the Alabama-Florida border.

"MCF" shall mean one thousand (1,000) cubic feet of gas.

"MMBtu" shall mean a million Btu and shall be deemed equivalent to one Dekatherm.

"Month" shall mean a period beginning on the first day and ending on the last day of the calendar month.

"NAESB" shall mean the North American Energy Standards Board.

"NAESB Standards" shall mean the standards issued by NAESB and adopted by the Federal Energy Regulatory Commission.

"Negotiated Rate" shall mean the rate agreed to by Shipper and Transporter which may be less than, equal to or greater than the Maximum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule but shall not be less than the Minimum Rate as set forth on the Currently Effective Rates for the applicable Rate Schedule. The Negotiated Rate may be based on a rate design other than straight fixed variable and may include a minimum quantity.

"NGA" shall mean the Natural Gas Act of 1938, as amended.

"Parties" shall include Transporter and Shipper, and Shipper's Designee(s) or Agent(s), if applicable.

"Point of Delivery" or "Delivery Point" shall mean the point at the connection of the facilities of Transporter and of a downstream third party facility at which the gas leaves the outlet side of the measuring equipment of Transporter and enters Shipper's distribution system or Shipper's transmission lateral connected to such system. Unless otherwise specified, this term shall also include In-Line Transfer Points.

"Point of Interest (POI) number" shall mean the identifying number for a specific Point of Delivery or Point of Receipt on Transporter's system.

"Point of Receipt" or "Receipt Point" shall mean the point at which gas is received by Transporter into Transporter's system from an upstream source or facility. Unless otherwise specified, this term shall also include In-Line Transfer Points. A listing of existing receipt points is set forth on Transporter's Internet website.

"Primary Capacity Path(s)" shall mean the path(s) between the Primary Receipt Point(s) and the Primary Delivery Point(s), as set forth in a Shipper's base firm transportation contract, including mainline and lateral portions of the pipeline, regardless of direction of flow, as amended by capacity release transactions. Transporter shall post on its Internet website a pipeline map that can assist a Shipper in determining whether its Primary Capacity Path(s) is (are) located on the east leg mainline, on the west leg mainline, or both, within Transporter's Market Area. Transporter's Internet website shall promptly post all filings and notices of filings that may result in changes to the Primary Capacity Path of any Shipper. Transporter shall promptly notify Shippers of any material change in the east leg mainline and west leg mainline in a tariff filing.

"Primary Delivery Point(s)" shall mean those Delivery Point(s) listed on Exhibit B of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement which are assigned an MDQ.

"Primary Receipt Point(s)" shall mean those Point(s) of Receipt listed in Exhibit A of Shipper's FTS-1, FTS-2, FTS-3, SFTS, FTS-WD or FTS-WD-2 Service Agreement which are assigned an MDQ. Primary Receipt Point(s) are also deemed to include In-Line Transfer Points to the extent set forth in Section 8 of the FTS-1, FTS-2, FTS-3, SFTS, FTS-WD and FTS-WD-2 Rate Schedules.

"Public Agency" shall mean an entity which is a Shipper and which is also a political subdivision or agency of the State of Florida, including, but not limited to, state government, county, city, school district, single and multipurpose special district, single and multipurpose public authority, and metropolitan or consolidated government.

"Receipt Gas Day" shall mean a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Receipt Month" shall mean a period beginning at 9:00 A.M. Central Clock Time on the first day of any calendar month and ending at 9:00 A.M. Central Clock Time on the first day of the next succeeding calendar month.

"Release" shall mean a relinquishment of firm capacity right(s) by a Shipper pursuant to Section 18 of these General Terms and Conditions.

"Reticulated Areas" shall mean the areas on or served from a portion of Transporter's system in which the direction of gas flow changes from time to time. Such point(s) are shown in Section 31 of the General Terms and Conditions, and Transporter shall post a map on its Internet website identifying the points located within each Reticulated Area. Any changes in Reticulated Areas shall be described by Transporter in a tariff filing and promptly posted on a map on its Internet website.

"ROFR" shall mean the Right of First Refusal pursuant to Section 20 of the General Terms and Conditions.

"Sales Division" shall mean the division of Florida Gas Transmission Company, LLC making sales under the blanket sales certificate issued to Florida Gas Transmission Company under Order No. 636.

"Service Year" shall mean a period of time beginning on October 1 of each year and ending at the next succeeding September 30.

"Segmented Transaction" shall mean segmentation either by capacity release or through the nomination process.

"Supply Area" shall mean Transporter's facilities outside of the State of Florida.

"Tax" or "Taxes" shall mean any tax, fee, charge or assessment and shall include, but not be limited to, occupation, production, severance, gathering transportation, pipeline, footage, sales or other excise tax or tax of similar nature now or hereafter imposed by any lawful authority upon Transporter whether under direct imposition by Federal, State or local authorities or pursuant to the terms of any present or future contract.

"TECM" shall mean Transporter's Transactional Electronic Communications Mechanism pursuant to Section 9 of the General Terms and Conditions.

"Transporter" or "Transportation Service Provider (TSP)" shall mean Florida Gas Transmission Company, LLC, the party receiving gas at the Receipt Points and transporting quantities to the Points of Delivery.

"Transporting Pipeline" shall mean any third party pipeline system on which Transporter holds firm transportation rights and which it has authorization to treat as an extension of Transporter's system for the purpose of providing transportation service. (The only pipeline that currently meets this definition is Southern Natural Gas Company.)

"Western Division" shall mean the area west of Transporter's Mile Post 238.6 located at the Alabama-Florida border and all facilities of Transporter not located in the state of Florida. Western Division shall also include noncontiguous supply laterals.

"Working day" shall mean "Business Days" as such term is defined in the NAESB Standards and shall include the days Monday through Friday, exclusive of Federal Banking Holidays, unless notified otherwise. A listing of such holidays shall be posted on Transporter's Internet website each December 15 for the following calendar year.

"Written" or **"in writing"** or any other combination of words indicating a requirement that a document be in a physically written form shall include any service agreement, amendment to a service agreement, or any other contract or document which has been electronically executed pursuant to the procedures established by Transporter.

"Year" shall mean a period of a calendar year commencing on January 1st and ending on December 31st.

GENERAL TERMS AND CONDITIONS

31. POINTS LOCATED IN RETICULATED AREAS

GAINESVILLE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
57250	16240	GRU Deerhaven	Alachua	FL
37275	16142	GRU North	Alachua	FL
37299	16143	GRU University Cogen	Alachua	FL
97000	59956	FPC Gainesville University Cogen	Alachua	FL
37331	16144	GRU Plant	Alachua	FL
57354	16241	GRU Kelly	Alachua	FL
37343	16145	GRU West	Alachua	FL
37301	78505	GRU Shands Hospital	Alachua	FL

KISSIMMEE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
38557	28712	PGS Osceola	Osceola	FL
99350	61237	KUA Cane Island	Osceola	FL
37242	78341	Gulfstream Osceola	Osceola	FL
38550	16173	PGS Orlando Southwest	Orange	FL
38561	16174	Reedy Creek Resid.	Orange	FL
58627	16257	Reedy Creek Gen.	Orange	FL
38585	16175	Reedy Creek Theme Park	Orange	FL

POLK AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
39139	16187	Chesapeake Winter Haven	Polk	FL
99150	60953	PGS Lake Blue	Polk	FL
39270	16192	Chesapeake Bartow A	Polk	FL
99275	60923	Chesapeake Bartow B	Polk	FL
59292	16269	S.S. Agri Chem Bartow	Polk	FL
59335	16269	Ashland Chemical	Polk	FL
59359	16271	Cargill Bartow	Polk	FL
39404	16193	Chesapeake Pierce	Polk	FL
50825	57345	Hardee Power Partners	Polk	FL
99276	78310	FNG Bartow	Polk	FL
39152	16188	Chesapeake Lake Wales	Polk	FL
59175	16266	Citrus World - Lake Wales	Polk	FL
39164	16189	Chesapeake Lake Wales East	Polk	FL
39190	16190	PGS Frostproof	Polk	FL
57029	71449	Chesapeake West Frostproof	Polk	FL
39219	16191	PGS Avon Park	Highlands	FL
59255	16268	Peoples Gas Sebring	Highlands	FL
59231	16267	FPC Avon Park	Highlands	FL
59396	16273	Farmland Industries	Polk	FL
99370	61420	Polk Power Partners	Polk	FL
59452	16276	U.S.S. Agri Chem Fort Meade	Polk	FL
59476	16277	Alcoa	Polk	FL
99000	59953	FPC Tiger Bay	Polk	FL
39490	16194	Fort Meade	Polk	FL

JACKSONVILLE AREA				
METER	LOCATION	POINT NAME	COUNTY	STATE
37576	16148	Starke	Bradford	FL
57631	16250	Raiford State Prison	Bradford	FL
37691	78117	PGS - Brandy Branch	Bradford	FL
37698	78525	PGS - Green Cove Springs	Bradford	FL
24144	78454	SNG Cypress	Clay	FL

OKEECHOBEE AREA

METER	LOCATION	POINT NAME	COUNTY	STATE
90143	78522	Martin FPL	Martin	FL
30041	16101	FPU - Indiantown	Martin	FL
90144	100030	Riviera West - FPL	Martin	FL
20145	100702	Martin Gulfstream - Receipt	Martin	FL
90145	100702	Martin Gulfstream - Delivery	Martin	FL

PINELLAS AREA

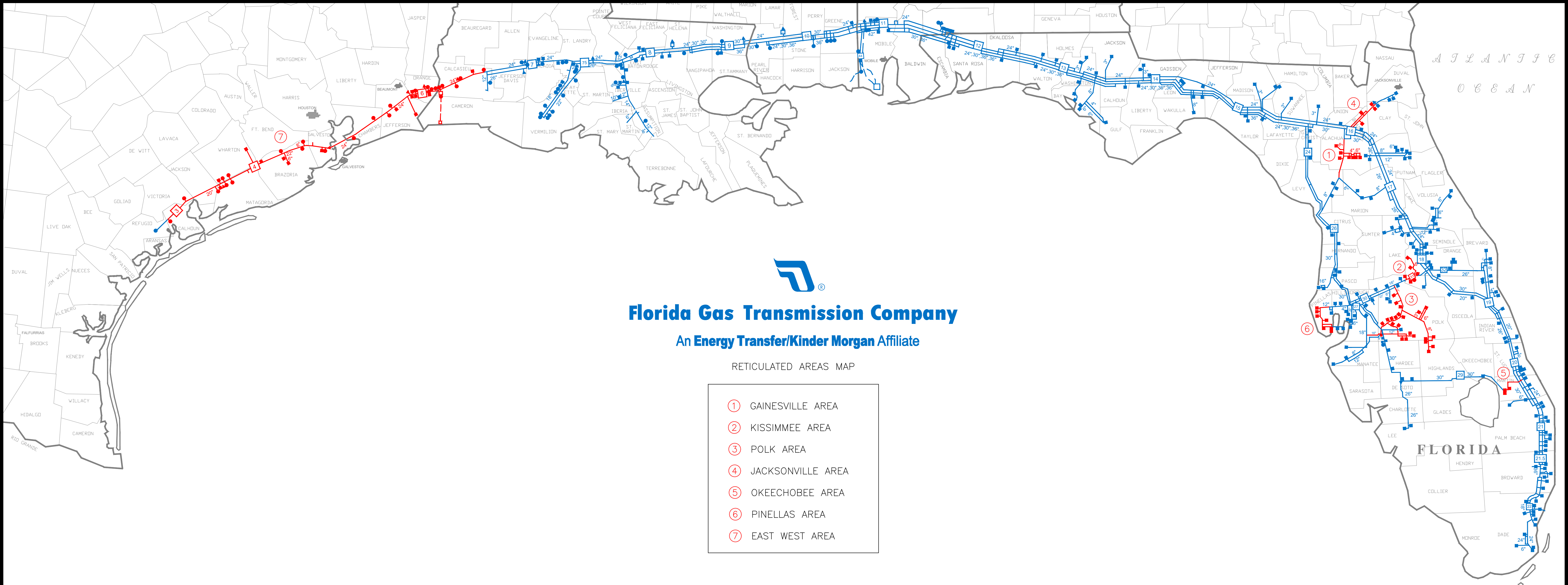
METER	LOCATION	POINT NAME	COUNTY	STATE
39810	16204	Clearwater East	Pinellas	FL
39834	16205	Clearwater North	Pinellas	FL
39858	16206	Clearwater South	Pinellas	FL
39871	16207	PGS - St Petersburg North	Pinellas	FL
39895	16208	PGS St Petersburg	Pinellas	FL
59233	100012	PGS - Weedon Island	Pinellas	FL
59232	63053	Florida Power Bartow	Pinellas	FL

EAST TO WEST RETICULATED AREA

METER	LOCATION	POINT NAME	COUNTY	STATE
92485	16494	Union Carbide-Seadrift	Calhoun	TX
12476	71238	Mustang Fuel Corp-Keeran #2	Victoria	TX
53122	16224	Robert Radley	JACKSON	TX
13230	78485	Stoval #1	MATAGORDA	TX
93159	56944	Markham-Valero	MATAGORDA	TX
53355	16226	Seadrift P/L	CALHOUN	TX
23470	78475	Tres Palacios Storage (Rec)	MATAGORDA	TX
93470	78476	Tres Palacios Storage (Del)	MATAGORDA	TX
53379	16227	Tres Palacios-Farm Tap	MATAGORDA	TX
53392	16228	Rooth North Ranch	MATAGORDA	TX
53411	16229	Edward Hlavinka	MATAGORDA	TX
93459	78427	Markham-Gulf Shore	MATAGORDA	TX
93469	8576	HPL Magnet Withers	MATAGORDA	TX
93471	78513	Magnet Withers-Enterprise	MATAGORDA	TX
93472	100720	Wilson-Coastal Bend-FGT Del	WHARTON	TX
93460	100022	Pledger-Enterprise	BRAZORIA	TX
93964	56945	Damon-Valero	BRAZORIA	TX
13798	16025	Kelly Oil & Gas-Gibson #2	BRAZORIA	TX
93827	100021	Chenango No. 1 Powell-Houston Energy	BRAZORIA	TX
33817	16128	Ramsey Entex	BRAZORIA	TX
93851	10222	Rowan Union TX	BRAZORIA	TX
92487	71442	Phillips Petroleum Knappe #1	BRAZORIA	TX
13879	16030	Petrus Alvin	BRAZORIA	TX
93937	18059	HPL Texas City	GALVESTON	TX
92490	78032	Cross Media Well Connect	GALVESTON	TX
23925	62100	Tejas Smith Pt	CHAMBERS	TX
23941	78538	Denbury Oyster Bayou	CHAMBERS	TX
93967	10240	NGPL Jefferson	JEFFERSON	TX
93922	100723	Port Arthur-Motiva	JEFFERSON	TX
23952	58624	Centana Jefferson	JEFFERSON	TX
93921	100024	Beaumont-OCI	JEFFERSON	TX
94131	100035	McFadden Bend-Enterprise	JEFFERSON	TX
93838	8774	HPL Texoma (Rec)	ORANGE	TX
23855	78523	Golden Triangle Storage (Rec)	ORANGE	TX
93855	78524	Golden Triangle Storage (Del)	ORANGE	TX
93839	78503	Golden Pass (Rec)	ORANGE	TX
94128	872	GSU Sabine P/L	ORANGE	TX
94129	78499	Enbridge-Orange Co	ORANGE	TX
94024	16503	Preveto Orange County-PFC Midstream	ORANGE	TX
94059	78106	Lake Ronel Starkes #1 PDC	ORANGE	TX
54145	52760	J M Huber Plant Orange	ORANGE	TX
94051	71210	Neumin Production PDC	CALCASIEU	LA
61412	282	Sabine Pass Plant	CAMERON	LA

<u>EAST TO WEST RETICULATED AREA (continued)</u>				
<u>METER</u>	<u>LOCATION</u>	<u>POINT NAME</u>	<u>COUNTY</u>	<u>STATE</u>
94147	78478	Sabine Pass LNG	CAMERON	LA
94073	408	TRANSCO Vinton	CALCASIEU	LA
23852	78448	Liberty Storage (Rec)	CALCASIEU	LA
93852	78450	Liberty Storage (Del)	CALCASIEU	LA
94141	10150	Varibus Calcasieu	CALCASIEU	LA
94075	100729	Gillis-Trunkline	CALCASIEU	LA

Florida Gas Transmission Company
Map of Reticulated Areas



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

RETICULATED AREAS MAP

- ① GAINESVILLE AREA
- ② KISSIMMEE AREA
- ③ POLK AREA
- ④ JACKSONVILLE AREA
- ⑤ OKEECHOBEE AREA
- ⑥ PINELLAS AREA
- ⑦ EAST WEST AREA