



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

August 4, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC  
Remove Section 26 Reservation Surcharge  
Docket No. RP21-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and the provisions of Section 154.204 of the Regulations of the Federal Regulatory Commission (Commission), Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Commission the revised tariff records listed below to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective September 4, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
9.0.0	Part I	Table of Contents
4.0.0	Part VI	General Terms and Conditions
4.0.0	GT&C Section 26.	Reservation Surcharge

## STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to remove the reservation surcharge described in Section 26 of the General Terms and Conditions (Section 26) of FGT’s Tariff. Per Article III, Section 3 of the Stipulation and Agreement of Settlement dated September 11, 2015, FGT was to charge a fixed \$0.10 reservation surcharge applicable to the maximum reservation base Tariff rate for Rate Schedule FTS-2 service for sixty-six (66) months, beginning February 1, 2016, the effective date of the approved rates. Since the 66-month period ended July 31, 2021, this surcharge is no longer applicable. In addition to removing the reservation surcharge language from Section 26, FGT is also proposing to rename Section 26 as Reserved for Future Use.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, FGT requests that the proposed tariff records submitted herein be accepted to become effective September 4, 2021.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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~~The Settlement in Docket No. RP04-12-000, and the Settlement in Docket No. RP10-21-000 (2010 Settlement) provide that the cost of the amortization of the Transmission Levelization Adjustment and Transmission Early In-Service Regulatory Assets (as such terms are defined in the 2010 Settlement) would be recovered only from the FTS-2 service customers. As such, these costs are recovered as a reservation surcharge from Shippers with Historic Rate Schedule FTS-2 Service Agreements. A fixed \$0.10 reservation surcharge shall be applicable to the maximum reservation base Tariff rate for Shippers with Historic Rate Schedule FTS-2 Service Agreements for sixty-six (66) months beginning with the Effective Date of the Settlement in Docket No. RP15-101-000, et al. (2015 Settlement). The balances of the Regulatory Assets shall be reduced by the actual surcharge collections. At the end of the sixty-six (66) month surcharge collection period in accordance with the 2015 Settlement, the balances of such Regulatory Assets shall be included in the rolled-in reservation base Tariff rate for FTS-1/FTS-2 service proposed in Transporter's next section 4 rate case.~~