



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

July 29, 2022

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC  
Negotiated Rates  
Docket No. RP22-\_\_\_\_\_

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following tariff record to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”), proposed to become effective August 1, 2022:

| <u>Version</u> | <u>Description</u> | <u>Title</u>              |
|----------------|--------------------|---------------------------|
| 51.0.0         | Negotiated Rates   | Currently Effective Rates |

## STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with City of Lakeland. This tariff record is being submitted in compliance with the Commission’s modified policy on negotiated rates as described below.

The Commission’s current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline’s tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the term of the negotiated rate agreement, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in FGT’s Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included with this filing.

## IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, FGT requests that the proposed tariff record submitted herewith be accepted effective August 1, 2022. FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on August 1, 2022, the effective date of the new negotiated rate service agreement.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . a clean copy of the proposed tariff record in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
Vice President  
Chief Regulatory Officer  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Kevin Erwin**<sup>1</sup>  
General Counsel  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-2745  
(713) 989-1189 (Fax)  
[kevin.erwin@energytransfer.com](mailto:kevin.erwin@energytransfer.com)

**Lawrence J. Biediger**<sup>1 2</sup>  
Sr. Director, Rates and Regulatory Affairs  
Florida Gas Transmission Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

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<sup>1</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

<sup>2</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
July 29, 2022  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

NEGOTIATED RATES

| Shipper  | Contract No. | Rate Schedule | Negotiated Rate | Quantity MMBtu | Receipt Point (s) | Delivery Point (s) | Term |
|--|--------------|---------------|-----------------|----------------|-------------------|--------------------|------|
| Tampa Electric Company                                   | 111146       | FTS-3         | (1)             | 50,000         | (2)               | (3)                | (4)  |
| City of Tallahassee                                      | 111147       | FTS-3         | (5)             | (6)            | (7)               | (8)                | (9)  |
| Orlando Utilities Commission                             | 111148       | FTS-3         | (10)            | 15,000         | (11)              | (12)               | (13) |
| Seminole Electric Cooperative, Inc.                      | 111150       | FTS-3         | (14)            | (15)           | (16)              | (17)               | (18) |
| Angola LNG Supply Services, LLC                          | 111870       | FTS-WD        | (19)            | 342,610        | (20)              | (21)               | (22) |
| Peoples Gas System, a Division of Tampa Electric Company | 117299       | FTS-3         | (23)            | (24)           | (25)              | (26)               | (27) |
| City of Pensacola dba Pensacola Energy                   | 121837       | FTS-WD        | (28)            | (29)           | (30)              | (31)               | (32) |
| Ascend Performance Materials Inc.                        | 120831       | FTS-WD        | (33)            | (34)           | (35)              | (36)               | (37) |
| Peoples Gas System, a Division of Tampa Electric Company | 125109       | FTS-3         | (38)            | 21,000         | (39)              | (40)               | (41) |
| Florida Power & Light Company                            | 125332       | (42)          | (43)            | (44)           | (45)              | (46)               | (47) |
| Florida Power & Light Company, d/b/a Gulf Power Company  | 127173       | FTS-WD        | (48)            | 25,000         | (49)              | (50)               | (51) |
| Florida Power & Light Company,                           | 127750       | FTS-WD        | (52)            | 100,000        | (53)              | (54)               | (55) |
| Clarke-Mobile Counties Gas District                      | 127771       | FTS-WD        | (56)            | 5,000          | (57)              | (58)               | (59) |
| Clarke-Mobile Counties Gas District                      | 127783       | FTS-WD        | (60)            | 12,500         | (61)              | (62)               | (63) |
| City of Lakeland   | 128594       | FTS-3         | (64)            | 1,000          | (65)              | (66)               | (67) |

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla, SeaCoast Putnam County and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years

- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
87,000 MMBtu at April 1, 2021 through October 31, 2021  
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022
- (48) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.11 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (49) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (50) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (51) October 1, 2021 through January 31, 2022
- (52) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.12 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (53) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (54) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division

- (55) January 15, 2022 through January 31, 2027
- (56) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.055 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (57) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (58) Bay Gas (Del) Storage and all Alternate Delivery Points in Transporter's Western Division
- (59) Primary term shall become effective on February 1, 2022 and continue in effect through October 31, 2022. Shipper shall have two consecutive 1-year rollover provisions to extend beyond the term provided Shipper gives notice 6 months prior to the expiration of the primary term or 1-year rollover
- (60) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.10 per Dth plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (61) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (62) Primary Delivery Points (Clarke-Mobile Division, Enerfin Clarke-Mobile (Del), Clarke-Mobile/Mt Vernon TBS A) and all Alternate Delivery Points in Transporter's Western Division
- (63) February 1, 2022 through January 31, 2042
- (64) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.7250 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (65) Southern Pines Citronelle (Rec) and all Alternate Receipt Points in Transporter's Western Division and Market Area
- (66) Lakeland McIntosh and all Alternate Delivery Points in Transporter's Western Division and Market Area
- (67) August 1, 2022 through November 30, 2033

MARKED VERSION

NEGOTIATED RATES

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The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
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- (7) SESH - George County MS, Transco-Citronelle
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- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
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- (20) Gulf LNG Pascagoula
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- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
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- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
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- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
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- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022
- (48) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.11 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (49) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (50) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (51) October 1, 2021 through January 31, 2022
- (52) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.12 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (53) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (54) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division

- (55) January 15, 2022 through January 31, 2027
- (56) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.055 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (57) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (58) Bay Gas (Del) Storage and all Alternate Delivery Points in Transporter's Western Division
- (59) Primary term shall become effective on February 1, 2022 and continue in effect through October 31, 2022. Shipper shall have two consecutive 1-year rollover provisions to extend beyond the term provided Shipper gives notice 6 months prior to the expiration of the primary term or 1-year rollover
- (60) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.10 per Dth plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (61) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (62) Primary Delivery Points (Clarke-Mobile Division, Enerfin Clarke-Mobile (Del), Clarke-Mobile/Mt Vernon TBS A) and all Alternate Delivery Points in Transporter's Western Division
- (63) February 1, 2022 through January 31, 2042
- (64) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.7250 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (65) Southern Pines Citronelle (Rec) and all Alternate Receipt Points in Transporter's Western Division and Market Area
- (66) Lakeland McIntosh and all Alternate Delivery Points in Transporter's Western Division and Market Area
- (67) August 1, 2022 through November 30, 2033