



## Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

July 29, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC  
Docket Nos. RP21-441-000, et al.  
Motion to Place Suspended Revised Tariff Records into Effect

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (NGA)<sup>1</sup> and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), specifically 18 C.F.R. Section 154.206(a), Florida Gas Transmission Company, LLC (FGT) hereby submits for filing, as part of its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, the revised tariff records listed in Appendix A hereto (Revised Tariff Records) to be effective August 1, 2021.

### STATEMENT OF NATURE, REASONS AND BASIS

On February 1, 2021, FGT filed revised tariff records pursuant to Section 4 of the NGA and Part 154 of the Commission's Regulations in Docket No. RP21-441-000 (Rate Case Filing). FGT proposed rate changes for existing services and changes to certain terms and conditions of service. FGT proposed an effective date of March 1, 2021, for the revised tariff records. In its Order Accepting and Suspending Tariff Records, Subject to Refund, Conditions, and Hearing Procedures issued March 3, 2021 in Docket No. RP21-441-000 (Order)<sup>2</sup>, the Commission accepted and suspended certain tariff records to become effective August 1, 2021, subject to refund, conditions and the outcome of hearing proceedings. The Order also accepted, without suspension, certain rate decreases for Rate Schedules PNR, ITS-1 and FTS-3 to be effective March 1, 2021.

The purpose of this compliance filing is to motion the Revised Tariff Records, which are listed on Appendix A hereto, into effect on August 1, 2021.

FGT proposed in the Rate Case Filing a cost of service that included facility costs expected to be in-service before the effective date of August 1, 2021. The Order, among other things, requires that if the costs associated with any facilities are not in-service before the effective date, then FGT must remove from its rates those costs, and FGT must file revised tariff

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<sup>1</sup> 15 U.S.C. § 717c.

<sup>2</sup> *Florida Gas Transmission Company, LLC*, 174 FERC ¶ 61,170 (2021).

records to reflect the elimination of these costs when it files a motion to place the rates into effect. Because the costs associated with certain facilities placed in service prior to the effective date were less than the amount included in the Rate Case Filing, FGT has revised the effective rates accordingly. Workpapers supporting the changes to costs associated with Gas Plant, Taxes Other Than Income-Ad Valorem, Rate Base, Depreciation Expense, Return and Federal and State Income Taxes have been included herein as Appendix C. Although the FTS-3 Jacksonville Lateral Expansion incremental project and the FTS-WD-2 East West incremental project gas plant costs have increased above the levels included in the Rate Case Filing, FGT continues to reflect the same level as those contained in the Rate Case Filing. However, because of resulting changes to the underlying allocation factor components, the Revised Tariff Records for both Rate Schedule FTS-3 Jacksonville Lateral Expansion and Rate Schedule FTS-WD-2 East West reflect a slight decrease from the Rate Case Filing rates.

These Revised Tariff Records also reflect the current fuel reimbursement charge percentages that have been in effect since April 1, 2021, per the Commission letter order in Docket Nos. RP21-586-000 and RP21-586-001.<sup>3</sup> In addition to filing revised rates for Rate Schedule FTS-3 due to lower facility costs, Rate Schedule FTS-3 has been modified to separately reflect the Jacksonville Lateral Expansion, as originally filed in the Rate Case Filing, which was removed effective March 1, 2021 pursuant to the Order.

As the costs for Rate Schedule FTS-2 have been rolled into Rate Schedule FTS-1 pursuant to Article III, Section 5 of the Stipulation and Agreement of Settlement dated September 11, 2015, FGT proposed in the Rate Case Filing to cancel Rate Schedule FTS-2 currently effective rates, rate schedule and form of service agreement. FGT is not able to automatically motion into effect cancelled tariff records due to eTariff metadata requirements. Therefore, in this filing, FGT requests that the Commission accept the substitute versions of the cancelled tariff records filed in Appendix A herein and reject the version included in the Rate Case Filing as listed on Appendix B hereto.

## **PROPOSED EFFECTIVE DATE AND MOTION TO PLACE TARIFF RECORDS INTO EFFECT**

Pursuant to Section 4(e) of the NGA and Section 154.206(a) of the Commission's Regulations, FGT hereby moves to place into effect on August 1, 2021, the Revised Tariff Records listed on Appendix A. As of August 1, 2021, the suspended tariff records from the Rate Case Filing, detailed in Appendix B, are moot. FGT therefore requests that these records be rejected as moot.

FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the Revised Tariff Records in this filing to become effective on August 1, 2021.

Concurrently with this filing, FGT is making a separate filing to motion the tariff records included in the Rate Case Filing that remain unchanged into effect on August 1, 2021.

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<sup>3</sup> *Florida Gas Transmission Company, LLC*, 174 FERC ¶ 61,263 (2021).

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The revised tariff records in RTF format with metadata attached are submitted as part of an XML filing package containing the following:

- A transmittal letter including Appendices A, B and C in PDF format
- Workpapers associated with Appendix C in their native format
- A clean copy of the proposed tariff records in PDF format
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary

## POSTING AND CERTIFICATION OF SERVICE

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on all parties to these proceedings. FGT has posted this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Michael T. Langston

Michael T. Langston  
Vice President, Chief Regulatory Officer

Florida Gas Transmission Company, LLC  
 FERC NGA Gas Tariff  
 Fifth Revised Volume No. 1

Rate Case Docket No. RP21-441-000  
 Motion Revised Tariff Records  
 To Be Effective August 1, 2021

<b>Version</b>	<b>Description</b>	<b>Title</b>
30.0.0	Rate Schedule FTS-1	Currently Effective Rates
27.0.0	Rate Schedule FTS-3	Currently Effective Rates
30.0.0	Rate Schedule SFTS	Currently Effective Rates
5.0.0	Rate Schedule NNTS	Currently Effective Rates
28.0.0	Rate Schedule FTS-WD	Currently Effective Rates
8.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
30.0.0	Rate Schedule ITS-1	Currently Effective Rates
28.0.0	Rate Schedule ITS-WD	Currently Effective Rates
6.0.0	Rate Schedule PNR	Currently Effective Rates
43.0.0	Negotiated Rates	Currently Effective Rates
30.0.0	Rate Schedule FTS-2 Cancel	Currently Effective Rates
8.0.0	Rate Schedule FTS-2 Cancel	Firm Transportation Service
10.0.0	Rate Schedule FTS-2 Cancel	Form of Service Agreement

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.07 ¢	-	2.43 ¢	4.50 ¢	4.50 ¢	2.34 % 1/
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	0.77 3/	2.84	2.84	0.79 % 4/
Backhaul/Exchange						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/	2.07	-	(0.11) ¢ 8/	1.96	1.96	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.05	-	2.43 ¢	2.48	2.48	2.34 % 1/
Market Area to Market Area	0.05	-	-	0.05	0.05	2/
Western Division to Western Division	0.05	-	0.77 3/	0.82	0.82	0.79 % 4/
Backhaul/Exchange						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/	0.05	-	(0.11) ¢ 8/	(0.06)	(0.06)	0.00 % 7/
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.17	-	2.43 ¢	2.60	2.60	2.34 % 1/
Market Area to Market Area	0.17	-	-	0.17	0.17	2/
Western Division to Western Division	0.17	-	0.77 3/	0.94	0.94	0.79 % 4/
Backhaul/Exchange						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/	0.17	-	(0.11) ¢ 8/	0.06	0.06	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&amp;C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	128.71 ¢	-	2.43 ¢	131.14 ¢	4.50 ¢	2.34 % 1/
Market Area to Market Area	128.71	-	-	128.71	2.07	2/
Western Division to Western Division	128.71	-	0.77 3/	129.48	2.84	0.79 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE NNTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 22</u> <u>ACA</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>
NO NOTICE TRANSPORTATION Reservation	5.46 ¢	-	-	5.46 ¢	-



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	0.77 ¢ 5/	6/	6/	0.79 % 2/
Backhaul/Exchange						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.11) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	0.77 ¢ 4/	5/	5/	0.79 % 1/
Backhaul/Exchange						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	(0.11) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	83.10 ¢	-	2.43 ¢	85.53 ¢	3.49 ¢	2.34 % 1/
Market Area to Market Area	83.10	-	-	83.10	1.06	2/
Western Division to Western Division	83.10	-	0.77 3/	83.87	1.83	0.79 % 4/
Backhaul/Exchange						
Usage 5/	83.10 ¢	-	(0.11) ¢ 7/	82.99 ¢	0.95 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.34 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.34 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 24 Adjustment</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	0.77 ¢ 5/	6/	2/	0.79 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.11) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 14.56¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PNR  
Cents per MMBtu

<u>Description</u>	<u>Maximum Rate Per MMBtu</u>	<u>Minimum Rate Per MMBtu</u>
INTERRUPTIBLE PARK 'N RIDE SERVICE	83.10 ¢	-

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges

- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
87,000 MMBtu at April 1, 2021 through October 31, 2021  
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
8/	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

2.43¢

Market Area to Market Area

0.00

Western Division to Western Division

0.77 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.34% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.79 5/

Backhaul

0.00 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.34%  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage 2.34%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement



MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	<del>63.7763.32</del> ¢	-	-	<del>63.7763.32</del> ¢ 9/		0.00 ¢ -
Usage 5/						
Western Division to Market Area	2.07 ¢	-	<del>0.252.43</del> ¢	<del>2.324.50</del> ¢	<del>2.324.50</del> ¢	
<del>2.202.34</del> % 1/						
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	<del>(0.03)0.77</del>	3/ <del>2.042.84</del>	<del>2.042.84</del>	
<del>0.8779</del> % 4/						
Backhaul/Exchange						
Reservation	<del>63.7763.32</del> ¢	-	-	<del>63.7763.32</del> ¢ 9/		0.00 ¢ -
Usage 5/	2.07	-	(0.18) ¢ 8/	<del>1.8996</del>	<del>1.8996</del>	0.070 %

7/

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.3420~~ %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage ~~2.3420~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.3420~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.18) ¢~~.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.007~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.007~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.18) ¢~~.
- ~~9/ Excludes Levelization Surcharge of 10.00 ¢ applicable to Shippers under Historic Rate Schedule FTS-2 Service Agreements pursuant to GT&C Section 26.~~

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul Reservation	<del>101.04</del> <u>100.75</u> ¢	-	-	<del>101.04</del> <u>100.75</u> ¢		0.00 ¢
- Usage 5/ Western Division to Market Area	0.05	-	<del>0.25</del> <u>2.43</u> ¢	<del>0.30</del> <u>2.48</u>		<del>0.30</del> <u>2.48</u>
2. <del>2034</del> % 1/ Market Area to Market Area	0.05	-	-	0.05	0.05	2/
0. <del>8779</del> % 4/ Western Division to Western Division	0.05	-	<del>(0.03)</del> <u>0.77</u>	3/ <del>0.02</del> <u>82</u>		0. <del>02</del> <u>82</u>
Backhaul/Exchange Reservation	<del>101.04</del> <u>100.75</u> ¢	-	-	<del>101.04</del> <u>100.75</u> ¢		0.00 ¢
- Usage 5/ % 7/	0.05	-	(0.1 <del>81</del> ) ¢ 8/	(0. <del>13</del> <u>06</u> )	(0. <del>13</del> <u>06</u> )	0.0 <del>70</del> <u>70</u>
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul Reservation	<del>103.77</del> <u>103.60</u> ¢	-	-	<del>103.77</del> <u>103.60</u> ¢		<u>0.00</u> ¢
- Usage 5/ Western Division to Market Area	0.17	-	<del>0.25</del> <u>2.43</u> ¢	<del>0.42</del> <u>2.60</u>		<del>0.42</del> <u>2.60</u>
2. <del>2034</del> % 1/ Market Area to Market Area	0.17	-	-	0.17	0.17	2/
0. <del>8779</del> % 4/ Western Division to Western Division	0.17	-	<del>(0.03)</del> <u>0.77</u>	3/ <del>0.14</del> <u>94</u>		0. <del>14</del> <u>94</u>
Backhaul/Exchange Reservation	<del>103.77</del> <u>103.60</u> ¢	-	-	<del>103.77</del> <u>103.60</u> ¢		<u>0.00</u> ¢
- Usage 5/ % 7/	0.17	-	(0.1 <del>81</del> ) ¢ 8/	<del>(0.01)</del> <u>0.06</u>	<del>(0.01)</del> <u>0.06</u>	

1/ Base Fuel Reimbursement Charge Percentage 2.3420 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.3420 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.3420%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1~~18~~) ¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.007%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area 2.2034 % 1/	129.61128.71	¢	-	0.252.43 ¢	129.86131.14 ¢	2.324.50 ¢
Market Area to Market Area 2/	129.61128.71		-		129.61128.71	2.07
Western Division to Western Division 0.8779 % 4/	129.61128.71		-	(0.03)0.77 3/	129.58129.48	2.042.84

1/ Base Fuel Reimbursement Charge Percentage 2.3420 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.3420 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.3420%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.118)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE NNTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	GT&C Sect. 22 <u>ACA</u>	GT&C Sect. 27 <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>
NO NOTICE TRANSPORTATION Reservation	<del>5.475.46</del> ¢	-	-	<del>5.475.46</del> ¢	-

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	<del>14.18</del> 14.08 ¢	-	-	<del>14.18</del> 14.08 ¢		0.00 ¢
Usage 4/	1/	-	<del>(0.03)</del> 0.77 ¢	5/	6/	6/ 0.8779 %
Backhaul/Exchange						
Reservation	<del>14.18</del> 14.08 ¢	-	-	<del>14.18</del> 14.08 ¢		0.00 ¢
Usage 4/	1/	-	(0.11) ¢	6/	6/	0.070 %

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	<del>16.14</del> 16.12 ¢	--	-	<del>16.14</del> 16.12 ¢		0.00 ¢ -
Usage 3/	0.24	-	<del>(0.03)</del> 0.77 ¢ 4/	<del>5/</del>	5/	0.0779 % 1/
Backhaul/Exchange						
Reservation	<del>16.14</del> 16.12 ¢	-	-	<del>16.14</del> 16.12 ¢		0.00 ¢ -
Usage 3/	0.24	-	(0.1 <del>4</del> ) ¢	5/	5/	0.070 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.1~~4~~)¢.

5 Shall be the sum of the usage rate plus the Unit Fuel Charge.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	<del>83.4883.10</del> ¢	-	<del>0.252.43</del> ¢	<del>83.7385.53</del> ¢	<del>1.323.49</del> ¢	
2.2034 % 1/						
Market Area to Market Area	<del>83.4883.10</del>	-	-	<del>83.4883.10</del>	1.076	
2/						
Western Division to Western Division	<del>83.4883.10</del>	-	<del>(0.03)0.77</del>	3/ <del>83.4583.87</del>	<del>1.041.83</del>	
0.8779 % 4/						
Backhaul/Exchange						
Usage 5/	<del>83.4883.10</del> ¢	-	(0.11) ¢ 7/	<del>83.3082.99</del> ¢	<del>0.890.95</del> ¢	
0.070 % 6/						

1/ Base Fuel Reimbursement Charge Percentage 2.3420 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.3420 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.3420%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.007%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	<del>(0.03)</del> 0.77 ¢	5/	6/	2/ 0.8779 %
Backhaul/Exchange						
Usage 4/	1/	-	(0.1 <del>8</del> 1) ¢	6/	2/	0.070 %

- 1/ Usage rate shall be 14.566¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.007% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11~~8~~)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE PNR  
Cents per MMBtu

<u>Description</u>	<u>Maximum Rate Per MMBtu</u>	<u>Minimum Rate Per MMBtu</u>
INTERRUPTIBLE PARK 'N RIDE SERVICE	83. <del>48</del> <u>10</u> ¢	-

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges

- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2017  
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)  
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018  
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020  
24,000 MMBtu at November 1, 2020 through March 31, 2021  
87,000 MMBtu at April 1, 2021 through October 31, 2021  
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	Load Factor Rate	Reservation Charge	Usage Charge	Load Factor Rate
8/	Southern Company Services, Inc.			100% 75.36¢			100% 75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

~~0.25~~ 2.43¢

Market Area to Market Area

0.00

Western Division to Western Division

~~(0.03)~~ 0.77 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.20 34% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.87 79 5/

Backhaul

0.07 0 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11~~4~~)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.34~~20~~%  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage 2.34~~20~~%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34~~20~~%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00~~7~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00~~7~~%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement

Florida Gas Transmission Company, LLC  
 FERC NGA Gas Tariff  
 Fifth Revised Volume No. 1

Rate Case Docket No. RP21-441-000  
 Request to be Rejected as Moot

<b>Version</b>	<b>Description</b>	<b>Title</b>
28.0.0	Rate Schedule FTS-1	Currently Effective Rates
25.0.0	Rate Schedule FTS-3	Currently Effective Rates
28.0.0	Rate Schedule SFTS	Currently Effective Rates
4.0.0	Rate Schedule NNTS	Currently Effective Rates
26.0.0	Rate Schedule FTS-WD	Currently Effective Rates
6.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
28.0.0	Rate Schedule ITS-1	Currently Effective Rates
26.0.0	Rate Schedule ITS-WD	Currently Effective Rates
5.0.0	Rate Schedule PNR	Currently Effective Rates
41.0.0	Negotiated Rates	Currently Effective Rates
28.0.0	Rate Schedule FTS-2-Cancel	Currently Effective Rates
7.0.0	Rate Schedule FTS-2-Cancel	Firm Transportation Service
9.0.0	Rate Schedule FTS-2-Cancel	Form of Service Agreement

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP21-441-000

Motion Filing  
Revised Cost of Service



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 1	\$ 96,537,314
2	Administrative & General	Schedule I-1(b), Page 1	<u>33,265,952</u>
3	Total Operating Expenses		129,803,266
4	Depreciation Expense	Schedule I-1(b), Page 7	150,156,423
5	Taxes Other Than Income	Schedule I-1(b), Page 9	36,324,599
6	Return @ 11.40%	STATEMENT B.1	167,628,306
7	Federal Income Taxes	STATEMENT H-3.1	38,735,428
8	Reverse South Georgia	Schedule B-2.1	(13,468,578)
9	State Income Taxes	STATEMENT H-3.1	10,312,931
10	South Georgia	Schedule B-2.1	259,619
11	Revenue Credits	Schedule I-1(b), Page 1	<u>(1,278,474)</u>
12	Total		<u>\$ 518,473,520</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 1	\$ 5,470,379
2	Administrative & General	Schedule I-1(b), Page 1	<u>2,914,294</u>
3	Total Operating Expenses		8,384,673
4	Depreciation Expense	Schedule I-1(b), Page 7	53,981,904
5	Taxes Other Than Income	Schedule I-1(b), Page 9	18,706,240
6	Return @ 11.40%	STATEMENT B.2	184,455,317
7	Federal Income Taxes	STATEMENT H-3.2	42,623,801
8	Reverse South Georgia	Schedule B-2.2	(4,629,385)
9	State Income Taxes	STATEMENT H-3.2	11,348,173
10	South Georgia	Schedule B-2.2	87,845
11	Revenue Credits	Schedule I-1(b), Page 1	<u>-</u>
12	Total		<u>\$ 314,958,568</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 1	\$ 302,438
2	Administrative & General	Schedule I-1(b), Page 1	<u>154,070</u>
3	Total Operating Expenses		456,508
4	Depreciation Expense	Schedule I-1(b), Page 7	818,113
5	Taxes Other Than Income	Schedule I-1(b), Page 9	304,064
6	Return @ 11.40%	STATEMENT B.3	3,454,941
7	Federal Income Taxes	STATEMENT H-3.3	798,365
8	Reverse South Georgia	Schedule B-2.3	-
9	State Income Taxes	STATEMENT H-3.3	212,557
10	South Georgia	Schedule B-2.3	2,069
11	Revenue Credits	Schedule I-1(b), Page 1	<u>-</u>
12	Total		<u>\$ 6,046,617</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 1	\$ 2,137,305
2	Administrative & General	Schedule I-1(b), Page 1	<u>1,112,954</u>
3	Total Operating Expenses		3,250,259
4	Depreciation Expense	Schedule I-1(b), Page 7	2,191,811
5	Taxes Other Than Income	Schedule I-1(b), Page 9	842,859
6	Return @ 11.40%	STATEMENT B.4	11,216,660
7	Federal Income Taxes	STATEMENT H-3.4	2,591,938
8	Reverse South Georgia	Schedule B-2.4	-
9	State Income Taxes	STATEMENT H-3.4	690,079
10	South Georgia	Schedule B-2.4	790
11	Revenue Credits	Schedule I-1(b), Page 1	<u>-</u>
12	Total		<u>\$ 20,784,396</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u> (a)
1	Plant	Schedule I-1(b), Page 10	\$ 4,156,039,302
2	Accumulated Provision for Depreciation	Schedule I-1(b), Page 10	<u>(2,072,759,667)</u>
3	Net Plant		2,083,279,635
4	Accumulated Deferred Income Taxes	Schedule I-1(b), Page 10	(448,329,736)
5	Working Capital	Schedule I-1(b), Page 10	23,027,759
6	Regulatory Assets	Schedule B-2.1	152,797,045
7	Regulatory Liabilities	Schedule B-2.1	<u>(340,350,963)</u>
8	Rate Base		\$ <u>1,470,423,740</u>
9	Return on Rate Base at 11.40%		\$ <u>167,628,306</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u> (a)
1	Plant	Schedule I-1(b), Page 10	\$ 2,611,039,667
2	Accumulated Provision for Depreciation	Schedule I-1(b), Page 10	<u>(469,113,814)</u>
3	Net Plant		2,141,925,853
4	Accumulated Deferred Income Taxes	Schedule I-1(b), Page 10	(302,926,273)
5	Working Capital	Schedule I-1(b), Page 10	3,835,765
6	Regulatory Assets	Schedule B-2.2	4,348,320
7	Regulatory Liabilities	Schedule B-2.2	<u>(229,154,567)</u>
8	Rate Base		\$ <u>1,618,029,098</u>
9	Return on Rate Base at 11.40%		\$ <u>184,455,317</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u> (a)
1	Plant	Schedule I-1(b), Page 10	\$ 39,907,985
2	Accumulated Provision for Depreciation	Schedule I-1(b), Page 10	<u>(2,983,502)</u>
3	Net Plant		36,924,483
4	Accumulated Deferred Income Taxes	Schedule I-1(b), Page 10	(7,107,896)
5	Working Capital	Schedule I-1(b), Page 10	387,481
6	Regulatory Assets	Schedule B-2.3	102,432
7	Regulatory Liabilities	Schedule B-2.3	<u>-</u>
8	Rate Base		\$ <u>30,306,500</u>
9	Return on Rate Base at 11.40%		\$ <u>3,454,941</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u> (a)
1	Plant	Schedule I-1(b), Page 10	\$ 105,914,329
2	Accumulated Provision for Depreciation	Schedule I-1(b), Page 10	<u>(4,760,377)</u>
3	Net Plant		101,153,952
4	Accumulated Deferred Income Taxes	Schedule I-1(b), Page 10	(2,830,513)
5	Working Capital	Schedule I-1(b), Page 10	29,217
6	Regulatory Assets	Schedule B-2.4	39,090
7	Regulatory Liabilities	Schedule B-2.4	<u>-</u>
8	Rate Base		\$ <u>98,391,746</u>
9	Return on Rate Base at 11.40%		\$ <u>11,216,660</u>



Docket No. RP21-441-000  
 STATEMENT C.1  
 Revised

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 Cost of Plant  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	Gas Plant in Service	101	C-1	\$ 3,842,351,779	\$ 142,074,189	\$ (25,439,145)	\$ -	\$ 3,958,986,823	\$ 133,328,409	\$ 4,092,315,232
2	Completed Construction - Not Classified	106	C-1	195,578,347	(38,614,801)	-	-	156,963,546	(60,035,634)	96,927,912
3	System Balancing Gas	117.2	C-1	-	-	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117.2			4,037,930,126	103,459,388	(25,439,145)	-	4,115,950,369	73,292,775	4,189,243,144
5	Construction Work in Progress	107	C-1	43,001,506	-	-	(24,024,924)	18,976,582	(18,976,582)	-
6	Total Cost of Plant			\$ 4,080,931,632	\$ 103,459,388	\$ (25,439,145)	\$ (24,024,924)	\$ 4,134,926,951	\$ 54,316,193	\$ 4,189,243,144

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Total  
Account 101 - Gas Plant In Service By Plant Account  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	951,812	-	-	-	951,812	-	951,812
4	303.00	Miscellaneous Intangibles - CIAC	5,151,941	253,431	-	-	5,405,372	-	5,405,372
5	303.10	Computer Software	45,286,904	13,736	-	-	45,300,640	744,649	46,045,289
6		Sub-Total - Intangibles	51,390,657	267,167	-	-	51,657,824	744,649	52,402,473
7	365.10	Land Owned in Fee	6,332,007	-	-	-	6,332,007	40,352	6,372,359
8	365.20	Rights-of-Way	179,193,983	3,654,633	-	-	182,848,616	1,910,091	184,758,707
9	366.10	Compressor Station Structures	23,118,974	943,843	(724,369)	-	23,338,448	407,082	23,745,530
10	366.20	Meas. & Reg. Station Structures	1,063,086	-	-	-	1,063,086	6,239	1,069,325
11	366.30	Other Structures - Transmission	1,462,117	214,593	-	-	1,676,710	7,089	1,683,799
12	366.40	Structures & Improvements	178,526	41,419	-	-	219,945	(1)	219,944
13	367.00	Mains	2,624,567,285	64,143,430	(10,391,292)	-	2,678,319,423	85,567,232	2,763,886,655
14	368.00	Compressor Station Equipment	834,855,029	64,064,676	(13,416,571)	-	885,503,134	39,735,711	925,238,845
15	369.00	Meas. & Reg. Station Equipment	66,626,716	6,007,492	(800,164)	-	71,834,044	2,315,317	74,149,361
16	370.00	Communication Equipment	9,175,956	172,016	(50,021)	-	9,297,951	32,625	9,330,576
17	371.00	Other Equipment	8,254,179	16,518	(4,854)	-	8,265,843	56,054	8,321,897
18	372.00	Transmission - ARO	488,773	-	-	-	488,773	(488,773)	-
19		Sub-Total - Transmission Onshore	3,755,316,631	139,258,620	(25,387,271)	-	3,869,187,980	129,589,018	3,998,776,998
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	312,906	-	-	-	312,906	-	312,906
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	5,449,386	-	-	-	5,449,386	-	5,449,386
27	368.00	Compressor Station Equipment	2,022,381	-	-	-	2,022,381	-	2,022,381
28	369.00	Meas. & Reg. Station Equipment	47,071	-	-	-	47,071	-	47,071
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	2,262,596	449,672	-	-	2,712,268	(2,712,268)	-
32		Sub-Total - Transmission Offshore	10,094,340	449,672	-	-	10,544,012	(2,712,268)	7,831,744
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	421,350	691,321	-	-	1,112,671	52,325	1,164,996
35	391.00	Office Furniture & Equipment	1,388,136	13,612	-	-	1,401,748	-	1,401,748
36	391.10	Computer Equipment Owned	6,691,096	479,173	-	-	7,170,269	315,674	7,485,943
37	392.10	Trans Equip - Airplanes	185,011	-	-	-	185,011	-	185,011
38	392.20	Trans Equip - Autos & Pickups	2,203,762	-	-	-	2,203,762	1,954,904	4,158,666
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	1,186,857	-	-	-	1,186,857	-	1,186,857
41	392.70	Trans Equip - Repair Cars /Trucks	1,394,066	48,170	-	-	1,442,236	893,694	2,335,930
42	392.80	Trans Equip - Tractors & Trailers	320,401	-	-	-	320,401	301,018	621,419
43	392.90	Other Transportation Vehicles	-	-	-	-	-	80,780	80,780
44	394.00	Tools Shop & Garage Equipment	8,530,861	388,650	(51,874)	-	8,867,637	1,524,224	10,391,861
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	1,897,007	379,677	-	-	2,276,684	138,349	2,415,033
47	397.00	Communication Equipment	1,331,604	98,127	-	-	1,429,731	446,042	1,875,773
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	25,550,151	2,098,730	(51,874)	-	27,597,007	5,707,010	33,304,017
50		Total	\$ 3,842,351,779	\$ 142,074,189	\$ (25,439,145)	\$ -	\$ 3,958,986,823	\$ 133,328,409	\$ 4,092,315,232

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Western Division  
Account 101 - Gas Plant In Service By Plant Account  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	2,801,700	-	-	-	2,801,700	-	2,801,700
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	2,801,700	-	-	-	2,801,700	-	2,801,700
7	365.10	Land Owned in Fee	723,009	-	-	-	723,009	-	723,009
8	365.20	Rights-of-Way	21,636,339	506,156	-	-	22,142,495	433,010	22,575,505
9	366.10	Compressor Station Structures	11,534,943	741,191	(694,868)	-	11,581,266	270,768	11,852,034
10	366.20	Meas. & Reg. Station Structures	346,156	-	-	-	346,156	6,239	352,395
11	366.30	Other Structures - Transmission	571,316	169,003	-	-	740,319	-	740,319
12	366.40	Structures & Improvements	40,274	-	-	-	40,274	-	40,274
13	367.00	Mains	661,926,130	21,064,005	(1,129,786)	-	681,860,349	36,992,057	718,852,406
14	368.00	Compressor Station Equipment	306,082,011	26,948,755	(5,143,964)	-	327,886,802	15,248,537	343,135,339
15	369.00	Meas. & Reg. Station Equipment	6,441,345	1,806,413	(30,453)	-	8,217,305	7,185	8,224,490
16	370.00	Communication Equipment	3,576,789	18,727	(14,178)	-	3,581,338	12,723	3,594,061
17	371.00	Other Equipment	6,472,337	-	(4,854)	-	6,467,483	20,838	6,488,321
18	372.00	Transmission - ARO	488,773	-	-	-	488,773	(488,773)	-
19		Sub-Total - Transmission Onshore	1,019,839,422	51,254,250	(7,018,103)	-	1,064,075,569	52,502,584	1,116,578,153
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	312,906	-	-	-	312,906	-	312,906
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	5,449,386	-	-	-	5,449,386	-	5,449,386
27	368.00	Compressor Station Equipment	2,022,381	-	-	-	2,022,381	-	2,022,381
28	369.00	Meas. & Reg. Station Equipment	47,071	-	-	-	47,071	-	47,071
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	2,262,596	449,672	-	-	2,712,268	(2,712,268)	-
32		Sub-Total - Transmission Offshore	10,094,340	449,672	-	-	10,544,012	(2,712,268)	7,831,744
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 1,032,735,462	\$ 51,703,922	\$ (7,018,103)	\$ -	\$ 1,077,421,281	\$ 49,790,316	\$ 1,127,211,597

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Market Area  
Account 101 - Gas Plant In Service By Plant Account  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	948,542	-	-	-	948,542	-	948,542
4	303.00	Miscellaneous Intangibles - CIAC	2,350,241	253,431	-	-	2,603,672	-	2,603,672
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	3,298,783	253,431	-	-	3,552,214	-	3,552,214
7	365.10	Land Owned in Fee	5,608,998	-	-	-	5,608,998	40,352	5,649,350
8	365.20	Rights-of-Way	157,557,644	3,148,477	-	-	160,706,121	1,477,081	162,183,202
9	366.10	Compressor Station Structures	11,584,031	202,652	(29,501)	-	11,757,182	136,314	11,893,496
10	366.20	Meas. & Reg. Station Structures	716,930	-	-	-	716,930	-	716,930
11	366.30	Other Structures - Transmission	890,801	45,590	-	-	936,391	7,089	943,480
12	366.40	Structures & Improvements	138,252	41,419	-	-	179,671	(1)	179,670
13	367.00	Mains	1,962,641,155	43,079,425	(9,261,506)	-	1,996,459,074	48,575,175	2,045,034,249
14	368.00	Compressor Station Equipment	528,773,018	37,115,921	(8,272,607)	-	557,616,332	24,487,174	582,103,506
15	369.00	Meas. & Reg. Station Equipment	60,185,371	4,201,079	(769,711)	-	63,616,739	2,308,132	65,924,871
16	370.00	Communication Equipment	5,599,167	153,289	(35,843)	-	5,716,613	19,902	5,736,515
17	371.00	Other Equipment	1,781,842	16,518	-	-	1,798,360	35,216	1,833,576
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	2,735,477,209	88,004,370	(18,369,168)	-	2,805,112,411	77,086,434	2,882,198,845
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 2,738,775,992	\$ 88,257,801	\$ (18,369,168)	\$ -	\$ 2,808,664,625	\$ 77,086,434	\$ 2,885,751,059

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities - Allocate  
 Account 101 - Gas Plant In Service By Plant Account  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	3,270	-	-	-	3,270	-	3,270
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	45,286,904	13,736	-	-	45,300,640	744,649	46,045,289
6		Sub-Total - Intangibles	45,290,174	13,736	-	-	45,303,910	744,649	46,048,559
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	-	-	-	-	-	-	-
9	366.10	Compressor Station Structures	-	-	-	-	-	-	-
10	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
11	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
12	366.40	Structures & Improvements	-	-	-	-	-	-	-
13	367.00	Mains	-	-	-	-	-	-	-
14	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
15	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
16	370.00	Communication Equipment	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	-	-	-	-	-	-	-
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned in Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	421,350	691,321	-	-	1,112,671	52,325	1,164,996
35	391.00	Office Furniture & Equipment	1,388,136	13,612	-	-	1,401,748	-	1,401,748
36	391.10	Computer Equipment Owned	6,691,096	479,173	-	-	7,170,269	315,674	7,485,943
37	392.10	Trans Equip - Airplanes	185,011	-	-	-	185,011	-	185,011
38	392.20	Trans Equip - Autos & Pickups	2,203,762	-	-	-	2,203,762	1,954,904	4,158,666
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	1,186,857	-	-	-	1,186,857	-	1,186,857
41	392.70	Trans Equip - Repair Cars /Trucks	1,394,066	48,170	-	-	1,442,236	893,694	2,335,930
42	392.80	Trans Equip - Tractors & Trailers	320,401	-	-	-	320,401	301,018	621,419
43	392.90	Other Transportation Vehicles	-	-	-	-	-	80,780	80,780
44	394.00	Tools Shop & Garage Equipment	8,530,861	388,650	(51,874)	-	8,867,637	1,524,224	10,391,861
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	1,897,007	379,677	-	-	2,276,684	138,349	2,415,033
47	397.00	Communication Equipment	1,331,604	98,127	-	-	1,429,731	446,042	1,875,773
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	25,550,151	2,098,730	(51,874)	-	27,597,007	5,707,010	33,304,017
50		Total	\$ 70,840,325	\$ 2,112,466	\$ (51,874)	\$ -	\$ 72,900,917	\$ 6,451,659	\$ 79,352,576

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Total  
Account 106 - Completed Construction Not Classified  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	253,431	(253,431)	-	-	-	-	-
5	303.10	Computer Software	13,736	657,342	-	-	671,078	580,824	1,251,902
6		Sub-Total - Intangibles	267,167	403,911	-	-	671,078	580,824	1,251,902
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	20,091,379	(12,208,608)	-	-	7,882,771	(4,553,420)	3,329,351
9	366.10	Compressor Station Structures	2,545,983	(933,199)	-	-	1,612,784	2,610,575	4,223,359
10	366.20	Meas. & Reg. Station Structures	534,977	(194,338)	-	-	340,639	(340,639)	-
11	366.30	Other Structures - Transmission	214,593	(207,504)	-	-	7,089	(7,089)	-
12	366.40	Structures & Improvements	41,419	(41,419)	-	-	-	-	-
13	367.00	Mains	98,619,676	(5,115,260)	-	-	93,504,416	(32,075,323)	61,429,093
14	368.00	Compressor Station Equipment	62,077,994	(21,481,436)	-	-	40,596,558	(16,566,452)	24,030,106
15	369.00	Meas. & Reg. Station Equipment	8,019,560	(3,236,949)	-	-	4,782,611	(4,697,077)	85,534
16	370.00	Communication Equipment	195,260	(66,537)	-	-	128,723	(128,723)	-
17	371.00	Other Equipment	16,518	30,217	-	-	46,735	(46,735)	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	192,357,359	(43,455,033)	-	-	148,902,326	(55,804,883)	93,097,443
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	704,933	(682,883)	-	-	22,050	(22,050)	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	7,051	7,051
36	391.10	Computer Equipment Owned	462,613	(131,685)	-	-	330,928	32,610	363,538
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	(28,402)	3,600,259	-	-	3,571,857	(3,175,088)	396,769
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	(6,451)	-	-	-	(6,451)	6,451	-
41	392.70	Trans Equip - Repair Cars /Trucks	976,717	(48,170)	-	-	928,547	(928,547)	-
42	392.80	Trans Equip - Tractors & Trailers	-	295,691	-	-	295,691	(295,691)	-
43	392.90	Other Transportation Vehicles	-	27,224	-	-	27,224	(18,519)	8,705
44	394.00	Tools Shop & Garage Equipment	439,905	972,357	-	-	1,412,262	(781,132)	631,130
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	306,379	(270,661)	-	-	35,718	(35,718)	-
47	397.00	Communication Equipment	98,127	674,189	-	-	772,316	399,058	1,171,374
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	2,953,821	4,436,321	-	-	7,390,142	(4,811,575)	2,578,567
50		Total	\$ 195,578,347	\$ (38,614,801)	\$ -	\$ -	\$ 156,963,546	\$ (60,035,634)	\$ 96,927,912

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Western Division  
Account 106 - Completed Construction Not Classified  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	4,061,075	(2,712,752)	-	-	1,348,323	(1,348,323)	-
9	366.10	Compressor Station Structures	355,911	(288,106)	-	-	67,805	3,574,299	3,642,104
10	366.20	Meas. & Reg. Station Structures	-	6,238	-	-	6,238	(6,238)	-
11	366.30	Other Structures - Transmission	169,003	(169,003)	-	-	-	-	-
12	366.40	Structures & Improvements	-	-	-	-	-	-	-
13	367.00	Mains	33,976,600	3,030,694	-	-	37,007,294	(19,231,344)	17,775,950
14	368.00	Compressor Station Equipment	25,962,192	(10,837,677)	-	-	15,124,515	(3,083,755)	12,040,760
15	369.00	Meas. & Reg. Station Equipment	1,537,072	(1,535,530)	-	-	1,542	270,294	271,836
16	370.00	Communication Equipment	18,727	-	-	-	18,727	(18,727)	-
17	371.00	Other Equipment	-	11,520	-	-	11,520	(11,520)	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	66,080,580	(12,494,616)	-	-	53,585,964	(19,855,314)	33,730,650
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 66,080,580	\$ (12,494,616)	\$ -	\$ -	\$ 53,585,964	\$ (19,855,314)	\$ 33,730,650

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities - Market Area  
Account 106 - Completed Construction Not Classified  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	253,431	(253,431)	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	253,431	(253,431)	-	-	-	-	-
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	16,030,304	(9,495,856)	-	-	6,534,448	(3,205,097)	3,329,351
9	366.10	Compressor Station Structures	2,190,072	(645,093)	-	-	1,544,979	(963,724)	581,255
10	366.20	Meas. & Reg. Station Structures	534,977	(200,576)	-	-	334,401	(334,401)	-
11	366.30	Other Structures - Transmission	45,590	(38,501)	-	-	7,089	(7,089)	-
12	366.40	Structures & Improvements	41,419	(41,419)	-	-	-	-	-
13	367.00	Mains	64,643,076	(8,145,954)	-	-	56,497,122	(12,843,979)	43,653,143
14	368.00	Compressor Station Equipment	36,115,802	(10,643,759)	-	-	25,472,043	(13,482,697)	11,989,346
15	369.00	Meas. & Reg. Station Equipment	6,482,488	(1,701,419)	-	-	4,781,069	(4,967,371)	(186,302)
16	370.00	Communication Equipment	176,533	(66,537)	-	-	109,996	(109,996)	-
17	371.00	Other Equipment	16,518	18,697	-	-	35,215	(35,215)	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	126,276,779	(30,960,417)	-	-	95,316,362	(35,949,569)	59,366,793
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 126,530,210	\$ (31,213,848)	\$ -	\$ -	\$ 95,316,362	\$ (35,949,569)	\$ 59,366,793



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities - Allocate  
 Account 106 - Completed Construction Not Classified  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	13,736	657,342	-	-	671,078	580,824	1,251,902
6		Sub-Total - Intangibles	13,736	657,342	-	-	671,078	580,824	1,251,902
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	-	-	-	-	-	-	-
9	366.10	Compressor Station Structures	-	-	-	-	-	-	-
10	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
11	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
12	366.40	Structures & Improvements	-	-	-	-	-	-	-
13	367.00	Mains	-	-	-	-	-	-	-
14	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
15	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
16	370.00	Communication Equipment	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	-	-	-	-	-	-	-
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	704,933	(682,883)	-	-	22,050	(22,050)	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	7,051	7,051
36	391.10	Computer Equipment Owned	462,613	(131,685)	-	-	330,928	32,610	363,538
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	(28,402)	3,600,259	-	-	3,571,857	(3,175,088)	396,769
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	(6,451)	-	-	-	(6,451)	6,451	-
41	392.70	Trans Equip - Repair Cars /Trucks	976,717	(48,170)	-	-	928,547	(928,547)	-
42	392.80	Trans Equip - Tractors & Trailers	-	295,691	-	-	295,691	(295,691)	-
43	392.90	Other Transportation Vehicles	-	27,224	-	-	27,224	(18,519)	8,705
44	394.00	Tools Shop & Garage Equipment	439,905	972,357	-	-	1,412,262	(781,132)	631,130
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	306,379	(270,661)	-	-	35,718	(35,718)	-
47	397.00	Communication Equipment	98,127	674,189	-	-	772,316	399,058	1,171,374
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	2,953,821	4,436,321	-	-	7,390,142	(4,811,575)	2,578,567
50		Total	\$ 2,967,557	\$ 5,093,663	\$ -	\$ -	\$ 8,061,220	\$ (4,230,751)	\$ 3,830,469

Docket No. RP21-441-000  
 STATEMENT C.2  
 Revised

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental Facilities - Phase VIII  
 Cost of Plant  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	FERC Account	Schedule Reference	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	Gas Plant in Service	101	C-2	\$ 2,536,858,731	\$ 12,445,023	\$ (1,915,721)	\$ -	\$ 2,547,388,033	\$ 30,038,888	\$ 2,577,426,921
2	Completed Construction - Not Classified	106	C-2	16,019,005	15,987,481	-	-	32,006,486	(29,841,339)	2,165,147
3	System Balancing Gas	117.2	C-2	-	-	-	-	-	-	-
4	Total Plant Accounts - 101, 106, and 117.2			2,552,877,736	28,432,504	(1,915,721)	-	2,579,394,519	197,549	2,579,592,068
5	Construction Work in Progress	107	C-2	39,872,793	-	-	(22,571,569)	17,301,224	(17,301,224)	-
6	Total Cost of Plant			\$ 2,592,750,529	\$ 28,432,504	\$ (1,915,721)	\$ (22,571,569)	\$ 2,596,695,743	\$ (17,103,675)	\$ 2,579,592,068

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Account 101 - Gas Plant In Service By Plant Account  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	365.10	Land Owned in Fee	5,312,018	-	-	-	5,312,018	-	5,312,018
8	365.20	Rights-of-Way	103,872,724	-	-	-	103,872,724	1,804,320	105,677,044
9	366.10	Compressor Station Structures	29,662,331	-	(259,412)	-	29,402,919	(167,312)	29,235,607
10	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
11	366.30	Other Structures - Transmission	306,102	-	-	-	306,102	-	306,102
12	366.40	Structures & Improvements	-	-	-	-	-	-	-
13	367.00	Mains	2,074,218,727	122,281	(171,749)	-	2,074,169,259	19,484,209	2,093,653,468
14	368.00	Compressor Station Equipment	296,460,301	11,854,580	(1,484,560)	-	306,830,321	8,683,521	315,513,842
15	369.00	Meas. & Reg. Station Equipment	27,026,528	468,162	-	-	27,494,690	234,150	27,728,840
16	370.00	Communication Equipment	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	2,536,858,731	12,445,023	(1,915,721)	-	2,547,388,033	30,038,888	2,577,426,921
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 2,536,858,731	\$ 12,445,023	\$ (1,915,721)	\$ -	\$ 2,547,388,033	\$ 30,038,888	\$ 2,577,426,921

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Account 106 - Completed Construction Not Classified  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 9/30/19 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 9/30/20 (e)	Adjustments (f)	Balance as Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	365.10	Land Owned in Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-Way	-	1,262,775	-	-	1,262,775	(1,262,775)	-
9	366.10	Compressor Station Structures	-	7,111	-	-	7,111	12,962	20,073
10	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
11	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
12	366.40	Structures & Improvements	-	-	-	-	-	-	-
13	367.00	Mains	375,457	19,690,236	-	-	20,065,693	(17,982,512)	2,083,181
14	368.00	Compressor Station Equipment	15,175,386	(4,738,629)	-	-	10,436,757	(10,374,864)	61,893
15	369.00	Meas. & Reg. Station Equipment	468,162	(234,012)	-	-	234,150	(234,150)	-
16	370.00	Communication Equipment	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	Transmission - ARO	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	16,019,005	15,987,481	-	-	32,006,486	(29,841,339)	2,165,147
20	365.10	Land Owned in Fee	-	-	-	-	-	-	-
21	365.20	Rights-of-Way	-	-	-	-	-	-	-
22	366.10	Compressor Station Structures	-	-	-	-	-	-	-
23	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
24	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
25	366.40	Structures & Improvements	-	-	-	-	-	-	-
26	367.00	Mains	-	-	-	-	-	-	-
27	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
28	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
29	370.00	Communication Equipment	-	-	-	-	-	-	-
30	371.00	Other Equipment	-	-	-	-	-	-	-
31	372.00	Transmission - ARO	-	-	-	-	-	-	-
32		Sub-Total - Transmission Offshore	-	-	-	-	-	-	-
33	389.00	Land Owned In Fee	-	-	-	-	-	-	-
34	390.00	Structures & Improvements	-	-	-	-	-	-	-
35	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
36	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
37	392.10	Trans Equip - Airplanes	-	-	-	-	-	-	-
38	392.20	Trans Equip - Autos & Pickups	-	-	-	-	-	-	-
39	392.40	Trans Equip - Electrical Vehicles	-	-	-	-	-	-	-
40	392.50	Trans Equip - Motor Trucks	-	-	-	-	-	-	-
41	392.70	Trans Equip - Repair Cars /Trucks	-	-	-	-	-	-	-
42	392.80	Trans Equip - Tractors & Trailers	-	-	-	-	-	-	-
43	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
44	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
45	395.00	Laboratory Equipment	-	-	-	-	-	-	-
46	396.00	Power Operated Equipment	-	-	-	-	-	-	-
47	397.00	Communication Equipment	-	-	-	-	-	-	-
48	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
49		Sub-Total - General	-	-	-	-	-	-	-
50		Total	\$ 16,019,005	\$ 15,987,481	\$ -	\$ -	\$ 32,006,486	\$ (29,841,339)	\$ 2,165,147

Docket No. RP21-441-000  
 STATEMENT H-2.1  
 Revised

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 Depreciation, Depletion, and Amortization Expense  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	FERC Acct	Adjusted Plant (a)	Depr Method (b)	Annual Rates Per Books (c)	Current Rates (d)	Proposed Rates (e)	Per Books (f)	Adjustments (g)	As Adjusted (h)
<u>Account 403 - Depreciation</u>										
<u>Transmission</u>										
1	Transmission Onshore		\$ 4,085,502,082	SLM	1.65%	1.65%	2.05%	\$ 65,669,516	\$ 18,083,277	\$ 83,752,793
2	Transmission Onshore - Negative Salvage		-	SLM	0.20%	0.20%	0.83%	7,959,941	25,949,726	33,909,667
3	Transmission Offshore - Negative Salvage		-	SLM	-	-	-	-	-	-
4	Total Transmission Plant		<u>4,085,502,082</u>					<u>73,629,457</u>	<u>44,033,003</u>	<u>117,662,460</u>
5	Transmission - ARO - Onshore	372.00	477,399	Various	Various	Various	Various	281,404	(255,748)	25,656 1/
6	Transmission - ARO - Offshore	372.00	2,740,564					-	20,917	20,917 2/
<u>General</u>										
7	Structures & Improvements	390.00	1,018,101	SLM	2.50%	2.50%	2.50%	25,259	194	25,453
8	Office Furniture & Equipment	391.00	203,108	SLM	9.50%	9.50%	9.50%	22,241	(2,946)	19,295
9	Computer Equipment Owned	391.10	2,194,421	SLM	33.33%	33.33%	33.33%	1,159,368	(427,967)	731,401
10	Trans Equip - Airplanes	392.10	-	SLM	14.29%	14.29%	14.29%	-	-	-
11	Trans Equip - Autos & Pickup	392.20	4,515,221	SLM	25.00%	25.00%	25.00%	807,005	321,800	1,128,805
12	Trans Equip - Motor Trucks	392.50	925,192	SLM	4.90%	4.90%	4.90%	47,471	(2,137)	45,334
13	Trans Equip - Repair Cars /Trucks	392.70	1,267,259	SLM	4.90%	4.90%	4.90%	64,658	(2,562)	62,096
14	Trans Equip - Tractors & Trailers	392.80	533,318	SLM	4.90%	4.90%	4.90%	22,498	3,635	26,133
15	Other Transportation Vehicles	392.90	89,485	SLM	20.00%	20.00%	20.00%	3,396	14,501	17,897
16	Tools Shop & Garage Equipment	394.00	7,819,918	SLM	9.00%	9.00%	9.00%	648,040	55,753	703,793
17	Power Operated Equipment	396.00	2,058,503	SLM	8.00%	8.00%	8.00%	160,408	4,272	164,680
18	Communications Equipment	397.00	2,344,827	SLM	9.50%	9.50%	9.50%	123,659	99,100	222,759
19	Miscellaneous Equipment	398.00	-	SLM	10.00%	10.00%	10.00%	-	-	-
20	Total General Plant		<u>22,969,353</u>					<u>3,084,003</u>	<u>63,643</u>	<u>3,147,646</u>
<u>Account 404 - Amortization</u>										
21	Miscellaneous Intangibles	303.00	-	SLM	10.00%	10.00%	10.00%	-	-	-
22	<u>Intangibles - CIAC</u>									
23	Intangible CIAC - WD	303.00	2,801,700	SLM	10.00%	10.00%	10.00%	280,170	-	280,170 1/
24	Intangible CIAC - MKT	303.00	1,951,731	SLM	Various	Various	Various	205,391	(25,424)	179,967 1/
25	Total Intangible - CIAC's		<u>4,753,431</u>					<u>485,561</u>	<u>(25,424)</u>	<u>460,137</u>
<u>Intangible - Computer Software</u>										
26	Computer Software	303.10	-	SLM	Various	Various	Various	507,920	(507,920)	-
27	Computer Software - 3 Year	303.10	3,744,514	SLM	33.33%	33.33%	33.33%	1,241,746	6,301	1,248,047
28	Computer Software - 5 Year	303.10	-	SLM	20.00%	20.00%	20.00%	58,053	(58,053)	-
29	Computer Software - 10 Year	303.10	1,645,665	SLM	10.00%	10.00%	10.00%	270,457	(105,890)	164,567
30	Total Intangible - Computer Software		<u>5,390,179</u>					<u>2,078,176</u>	<u>(665,562)</u>	<u>1,412,614</u>
31	Total Intangible Plant		<u>10,143,610</u>					<u>2,563,737</u>	<u>(690,986)</u>	<u>1,872,751</u>
<u>Account 407 - Amortization for Regulatory Assets</u>										
32	Transmission - Levelization Adjustment							-	29,247,295	29,247,295 3/
33	Total Depreciation and Amortization Expense		\$ <u>4,121,833,008</u>					\$ <u>79,558,601</u>	\$ <u>72,418,124</u>	\$ <u>151,976,725</u>

1/ See Schedule H-2.1.1, Pages 1 and 2.

2/ In lieu of depreciation expense FGT is seeking Asset Retirement Obligation recovery, see Schedule H-2(2).1, Page 2.

3/ See Schedule H-2.1.1, Page 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Reconciliation of Depreciable Plant Included  
in Statement H(2) to Gas Plant Included in Statement C  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	FERC Acct	Adjusted Plant (a)	Depreciation, Depletion and Amortization, As Adjusted (b)
1	Totals per Statement H(2)		\$ 4,121,833,008	\$ 151,976,725
	<u>Plant Not Subject to Depreciation</u>			
	<u>Land</u>			
2	Land Owned In Fee		6,372,359	
	<u>Fully Depreciated Plant</u>			
	<u>Transmission</u>			
3	Transmission Offshore - Mississippi Canyon		6,738,840	
4	Transmission Offshore - Vermilion Blk 22		1,092,904	
5	Transmission - ARO - Asbestos		11,374	
6	Total Transmission		7,843,118	
	<u>General Plant</u>			
7	Structures & Improvements	390.00	146,895	
8	Office Furniture & Equipment	391.00	1,205,691	
9	Computer Equipment Owned	391.10	5,655,060	
10	Trans Equip - Airplanes	392.10	185,011	
11	Trans Equip - Autos & Pickup	392.20	40,214	
12	Trans Equip - Motor Trucks	392.50	261,665	
13	Trans Equip - Repair Cars /Trucks	392.70	1,068,671	
14	Trans Equip - Tractors & Trailers	392.80	88,101	
15	Other Transportation Vehicles	392.90	-	
16	Tools Shop & Garage Equipment	394.00	3,203,073	
17	Power Operated Equipment	396.00	356,530	
18	Communications Equipment	397.00	702,320	
19	Miscellaneous Equipment	398.00	-	
20	Total General Plant Fully Depreciated		12,913,231	
	<u>Intangibles</u>			
21	Miscellaneous Intangibles	303.00	3,270	
22	Intangible - Maitland Leasehold	303.00	948,542	
23	Intangible - CIAC - MKT	303.00	651,941	
24	Computer Software	303.10	41,907,012	
25	Total Intangible Plant Fully Depreciated		43,510,765	
26	Less: Transmission ARO Onshore		488,773	
27	Less: Transmission ARO Offshore		2,740,564	
28	Total Gas Plant, As Adjusted Per Statement C		\$ 4,189,243,144	

Docket No. RP21-441-000  
 STATEMENT H-2.2  
 Revised

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
 Depreciation, Depletion, and Amortization Expense  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	FERC Acct	Adjusted Plant (a)	Depr Method (b)	Annual Rates Per Books (c)	Current Rates (d)	Proposed Rates (e)	Per Books (f)	Adjustments (g)	As Adjusted (h)	
	<u>Account 403 - Depreciation</u>										
1	Transmission Onshore		\$ 2,574,280,050	SLM	1.65%	1.65%	1.65%	\$ 42,319,643	\$ 155,978	\$ 42,475,621	
2	Transmission Onshore - Negative Salvage		-	SLM	0.05%	0.05%	0.38%	1,282,413	8,499,851	9,782,264	
3	Total Transmission Plant		<u>2,574,280,050</u>					<u>43,602,056</u>	<u>8,655,829</u>	<u>52,257,885</u>	
4	Total Depreciation and Amortization Expense		<u>\$ 2,574,280,050</u>					<u>\$ 43,602,056</u>	<u>\$ 8,655,829</u>	<u>\$ 52,257,885</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP21-441-000  
 Schedule H-2(1).2  
 Revised

Incremental Facilities - Phase VIII  
 Reconciliation of Depreciable Plant Included  
 in Statement H(2) to Gas Plant Included in Statement C  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Adjusted Plant (a)	Depreciation, Depletion and Amortization, As Adjusted (b)
1	Totals per Statement H(2)	\$ 2,574,280,050	\$ 52,257,885
	Plant Not Subject to Depreciation		
	<u>Land</u>		
2	Land Owned In Fee	<u>5,312,018</u>	
3	Total Gas Plant As Adjusted Per Statement C	<u>\$ 2,579,592,068</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount (a)</u>
1	<u>Federal Income Tax</u> Return on Rate Base at 11.40%	STATEMENT B.1	\$ <u>167,628,306</u>
2	<u>Federal Income Tax Adjustments</u> Interest and Debt Expense	Schedule I-1(b), Page 15	<u>(21,909,314)</u>
3	Net FIT Adjustment		<u>(21,909,314)</u>
4	Return after FIT Adjustments		\$ <u>145,718,992</u>
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		\$ <u>38,735,428</u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		\$ <u>10,312,931</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Phase VIII  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
1	<u>Federal Income Tax</u> Return on Rate Base at 11.40%	STATEMENT B.2	\$ <u>184,455,317</u>
2	<u>Federal Income Tax Adjustments</u> Interest and Debt Expense	Schedule I-1(b), Page 15	<u>(24,108,634)</u>
3	Net FIT Adjustment		<u>(24,108,634)</u>
4	Return after FIT Adjustments		\$ <u><u>160,346,683</u></u>
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		\$ <u><u>42,623,801</u></u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		\$ <u><u>11,348,173</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - Jacksonville Lateral  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
1	<u>Federal Income Tax</u> Return on Rate Base at 11.40%	STATEMENT B.3	\$ <u>3,454,941</u>
2	<u>Federal Income Tax Adjustments</u> Interest and Debt Expense	Schedule I-1(b), Page 15	<u>(451,567)</u>
3	Net FIT Adjustment		<u>(451,567)</u>
4	Return after FIT Adjustments		\$ <u><u>3,003,374</u></u>
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		\$ <u><u>798,365</u></u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		\$ <u><u>212,557</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Incremental Facilities - East/West Project  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Amount (a)
1	<u>Federal Income Tax</u> Return on Rate Base at 11.40%	STATEMENT B.4	\$ <u>11,216,660</u>
2	<u>Federal Income Tax Adjustments</u> Interest and Debt Expense	Schedule I-1(b), Page 15	<u>(1,466,036)</u>
3	Net FIT Adjustment		<u>(1,466,036)</u>
4	Return after FIT Adjustments		\$ <u><u>9,750,624</u></u>
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		\$ <u><u>2,591,938</u></u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		\$ <u><u>690,079</u></u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Summary of Other Taxes  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
1	Ad Valorem	\$ 44,992,486	\$ 6,359,294	\$ 51,351,780
2	Payroll	3,295,774	631,773	3,927,547
3	Franchise	3,162,691	(2,659,006)	503,685
4	Compressor Usage	254,475	-	254,475
5	General Sales & Use	<u>(5,402)</u>	<u>-</u>	<u>(5,402)</u>
6	Total	<u>\$ 51,700,024</u>	<u>\$ 4,332,061</u>	<u>\$ 56,032,085</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Ad Valorem Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments 1/ (b)	Total, As Adjusted (c)
1	Alabama	\$ 4,007,794	\$ 893,092	\$ 4,900,886
2	Florida	32,006,910	5,814,309	37,821,219
3	Louisiana	5,422,162	(512,796)	4,909,366
4	Mississippi	2,553,496	61,923	2,615,419
5	Texas	<u>1,002,124</u>	<u>102,766</u>	<u>1,104,890</u>
6	Total Ad Valorem Taxes	<u>\$ 44,992,486</u>	<u>\$ 6,359,294</u>	<u>\$ 51,351,780</u>

1/ See Schedule H-4.1, Page 1, Workpaper.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Adjustment to Other Taxes - Ad Valorem  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Plant, As Adjusted, Per Statement C (a)	Value/Cost Ratio (b)	Fair Market Value (c)	Assessment Ratio (d)	Assessed Valuation (e)	Composite Tax Rate (f)	Taxes Claimed (g)
1	Alabama	\$ 776,697,920	41.00%	318,446,147	30.00%	\$ 95,533,844	5.13%	\$ 4,900,886
2	Florida	5,223,564,561	48.27%	2,521,414,614	100.00%	2,521,414,614	1.50%	37,821,219
3	Louisiana	459,673,342	40.92%	188,098,332	25.00%	47,024,583	10.44%	4,909,366
4	Mississippi	197,771,549	38.77%	76,676,030	30.00%	23,002,809	11.37%	2,615,419
5	Texas	<u>247,362,167</u>	20.03%	<u>49,546,642</u>	100.00%	<u>49,546,642</u>	2.23%	<u>1,104,890</u>
6	Total Non-Incremental Ad Valorem Taxes	\$ <u>6,905,069,539</u>		<u>3,154,181,765</u>		\$ <u>2,736,522,492</u>		\$ <u>51,351,780</u>
<u>Plant Exclusions</u>								
7	Transmission Offshore	<u>7,831,744</u>						
8	Total Plant Per Statement C	\$ <u>6,912,901,283</u>						

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Functionalization of Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Transmission (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 2	\$ 96,537,314
2	Administrative & General	Schedule I-1(d), Page 7	<u>33,265,952</u>
3	Total Operating Expenses		129,803,266
4	Depreciation Expense	Schedule I-1(b), Page 7	150,156,423
5	Taxes Other Than Income	Schedule I-1(b), Page 9	36,324,599
6	Return @ 11.40%	Schedule I-1(b), Page 10	167,628,306
7	Federal Income Taxes	Schedule I-1(b), Page 14	38,735,428
8	Reverse South Georgia	Schedule I-1(b), Page 1	(13,468,578)
9	State Income Taxes	Schedule I-1(b), Page 14	10,312,931
10	South Georgia	Schedule I-1(b), Page 1	259,619
11	Revenue Credits	Schedule I-1(b), Page 16	<u>(1,278,474)</u>
12	Total		<u>\$ 518,473,520</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Phase VIII  
Functionalization of Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Transmission (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 2	\$ 5,470,379
2	Administrative & General	Schedule I-1(d), Page 7	<u>2,914,294</u>
3	Total Operating Expenses		8,384,673
4	Depreciation Expense	Schedule I-1(b), Page 7	53,981,904
5	Taxes Other Than Income	Schedule I-1(b), Page 9	18,706,240
6	Return @ 11.40%	Schedule I-1(b), Page 10	184,455,317
7	Federal Income Taxes	Schedule I-1(b), Page 14	42,623,801
8	Reverse South Georgia	Schedule I-1(b), Page 1	(4,629,385)
9	State Income Taxes	Schedule I-1(b), Page 14	11,348,173
10	South Georgia	Schedule I-1(b), Page 1	87,845
11	Revenue Credits	Schedule I-1(b), Page 16	<u>-</u>
12	Total		<u>\$ 314,958,568</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - Jacksonville Lateral  
Functionalization of Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Transmission (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 2	\$ 302,438
2	Administrative & General	Schedule I-1(d), Page 7	<u>154,070</u>
3	Total Operating Expenses		456,508
4	Depreciation Expense	Schedule I-1(b), Page 7	818,113
5	Taxes Other Than Income	Schedule I-1(b), Page 9	304,064
6	Return @ 11.40%	Schedule I-1(b), Page 10	3,454,941
7	Federal Income Taxes	Schedule I-1(b), Page 14	798,365
8	Reverse South Georgia	Schedule I-1(b), Page 1	-
9	State Income Taxes	Schedule I-1(b), Page 14	212,557
10	South Georgia	Schedule I-1(b), Page 1	2,069
11	Revenue Credits	Schedule I-1(b), Page 16	<u>-</u>
12	Total		<u>\$ 6,046,617</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Incremental Facilities - East/West Project  
Functionalization of Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Transmission (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule I-1(b), Page 2	\$ 2,137,305
2	Administrative & General	Schedule I-1(d), Page 7	<u>1,112,954</u>
3	Total Operating Expenses		3,250,259
4	Depreciation Expense	Schedule I-1(b), Page 7	2,191,811
5	Taxes Other Than Income	Schedule I-1(b), Page 9	842,859
6	Return @ 11.40%	Schedule I-1(b), Page 10	11,216,660
7	Federal Income Taxes	Schedule I-1(b), Page 14	2,591,938
8	Reverse South Georgia	Schedule I-1(b), Page 1	-
9	State Income Taxes	Schedule I-1(b), Page 14	690,079
10	South Georgia	Schedule I-1(b), Page 1	790
11	Revenue Credits	Schedule I-1(b), Page 16	<u>-</u>
12	Total		<u>\$ 20,784,396</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
<u>Operating Expenses</u>							
1	Operations and Maintenance	Schedule I-1(b), Page 2	\$ 104,447,436	\$ 96,537,314	\$ 5,470,379	\$ 302,438	\$ 2,137,305
2	Administrative & General	Schedule I-1(d), Page 7	37,447,270	33,265,952	2,914,294	154,070	1,112,954
3	Total Operating Expenses		141,894,706	129,803,266	8,384,673	456,508	3,250,259
4	Depreciation Expense	Schedule I-1(b), Page 7	207,148,251	150,156,423	53,981,904	818,113	2,191,811
5	Taxes Other Than Income	Schedule I-1(b), Page 9	56,177,762	36,324,599	18,706,240	304,064	842,859
6	Return @ 11.40%	Schedule I-1(b), Page 10	366,755,224	167,628,306	184,455,317	3,454,941	11,216,660
7	Federal Income Taxes	Schedule I-1(b), Page 14	84,749,532	38,735,428	42,623,801	798,365	2,591,938
8	Reverse South Georgia	Schedule B-2.1 - B-2.4	(18,097,963)	(13,468,578)	(4,629,385)	-	-
9	State Income Taxes	Schedule I-1(b), Page 14	22,563,740	10,312,931	11,348,173	212,557	690,079
10	South Georgia	Schedule B-2.1 - B-2.4	350,323	259,619	87,845	2,069	790
11	Revenue Credits	Schedule I-1(b), Page 16	(1,278,474)	(1,278,474)	-	-	-
12	Total		\$ <u>860,263,101</u>	\$ <u>518,473,520</u>	\$ <u>314,958,568</u>	\$ <u>6,046,617</u>	\$ <u>20,784,396</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Operation and Maintenance Expenses - Summary  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Non-Incremental 1/			Phase VIII 2/			Incremental Jacksonville Lateral 3/			East/West Project 4/		
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)	Labor (j)	S&E (k)	Total (l)
<b>Transmission Expense</b>														
<b>Operation</b>														
1	850.00	Operation Supervision and Engineering	\$ 8,018,155	\$ 13,277,082	\$ 21,295,237	\$ 565,237	\$ 798,235	\$ 1,363,472	\$ 23,681	\$ 54,166	\$ 77,847	\$ 293,633	\$ 418,644	\$ 712,277
2	851.00	System Control and Load Dispatching	1,759,899	617,830	2,377,729	109,343	38,386	147,729	7,738	2,717	10,455	59,537	20,901	80,438
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	6,521,320	10,373,425	16,894,745	203,779	542,684	746,463	60,527	15,566	76,093	219,663	145,278	364,941
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	984,826	4,010,032	4,994,858	(23,636)	73,860	50,224	(9,390)	3,023	(6,367)	63,582	113,609	177,191
8	857.00	Measuring and Regulating Station Expenses	3,466,593	1,759,419	5,226,012	154,376	59,477	213,853	8,145	24	8,169	51,885	5,411	57,296
9	858.00	Transmission and Compression of Gas by Others	-	8,450,999	8,450,999	-	525,065	525,065	-	37,159	37,159	-	285,893	285,893
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	2,782,705	2,782,705	-	120,326	120,326	-	6,369	6,369	-	57,728	57,728
12		Total Operation	<u>20,750,793</u>	<u>41,271,492</u>	<u>62,022,285</u>	<u>1,009,099</u>	<u>2,158,033</u>	<u>3,167,132</u>	<u>90,701</u>	<u>119,024</u>	<u>209,725</u>	<u>688,300</u>	<u>1,047,464</u>	<u>1,735,764</u>
<b>Maintenance</b>														
13	861.00	Maintenance Supervision and Engineering	477,414	637,341	1,114,755	29,662	107,191	136,853	2,099	2,775	4,874	16,151	21,353	37,504
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,441,671	25,021,242	29,462,913	455,321	1,353,770	1,809,091	19,431	13	19,444	160,699	113,930	274,629
16	864.00	Maintenance of Compressor Station Equipment	1,015,898	2,199,217	3,215,115	149,938	165,807	315,745	5,108	61,826	66,934	37,621	40,546	78,167
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	332,259	389,987	722,246	34,622	6,936	41,558	1,461	-	1,461	11,240	1	11,241
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,267,242</u>	<u>28,247,787</u>	<u>34,515,029</u>	<u>669,543</u>	<u>1,633,704</u>	<u>2,303,247</u>	<u>28,099</u>	<u>64,614</u>	<u>92,713</u>	<u>225,711</u>	<u>175,830</u>	<u>401,541</u>
21		Total Transmission Expense	<u>\$ 27,018,035</u>	<u>\$ 69,519,279</u>	<u>\$ 96,537,314</u>	<u>\$ 1,678,642</u>	<u>\$ 3,791,737</u>	<u>\$ 5,470,379</u>	<u>\$ 118,800</u>	<u>\$ 183,638</u>	<u>\$ 302,438</u>	<u>\$ 914,011</u>	<u>\$ 1,223,294</u>	<u>\$ 2,137,305</u>

1/ See Schedule I-1(b), Page 3.  
 2/ See Schedule I-1(b), Page 4.  
 3/ See Schedule I-1(b), Page 5.  
 4/ See Schedule I-1(b), Page 6.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Operation and Maintenance Expenses - Non-Incremental  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Non-Incremental								
			Directly Assigned 1/			Allocated 2/			Total		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 2,632,456	\$ 958,353	\$ 3,590,809	\$ 5,385,699	\$ 12,318,729	\$ 17,704,428	\$ 8,018,155	\$ 13,277,082	\$ 21,295,237
2	851.00	System Control and Load Dispatching	-	-	-	1,759,899	617,830	2,377,729	1,759,899	617,830	2,377,729
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	6,812,863	10,364,965	17,177,828	(291,543)	8,460	(283,083)	6,521,320	10,373,425	16,894,745
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	5,966,344	3,389,328	9,355,672	(4,981,518)	620,704	(4,360,814)	984,826	4,010,032	4,994,858
8	857.00	Measuring and Regulating Station Expenses	3,777,807	1,754,027	5,531,834	(311,214)	5,392	(305,822)	3,466,593	1,759,419	5,226,012
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	8,450,999	8,450,999	-	8,450,999	8,450,999
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	1,334,117	1,334,117	-	1,448,588	1,448,588	-	2,782,705	2,782,705
12		Total Operation	<u>19,189,470</u>	<u>17,800,790</u>	<u>36,990,260</u>	<u>1,561,323</u>	<u>23,470,702</u>	<u>25,032,025</u>	<u>20,750,793</u>	<u>41,271,492</u>	<u>62,022,285</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	6,152	6,152	477,414	631,189	1,108,603	477,414	637,341	1,114,755
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	22,612	25,018,188	25,040,800	4,419,059	3,054	4,422,113	4,441,671	25,021,242	29,462,913
16	864.00	Maintenance of Compressor Station Equipment	692	2,198,863	2,199,555	1,015,206	354	1,015,560	1,015,898	2,199,217	3,215,115
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	18	389,981	389,999	332,241	6	332,247	332,259	389,987	722,246
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>23,322</u>	<u>27,613,184</u>	<u>27,636,506</u>	<u>6,243,920</u>	<u>634,603</u>	<u>6,878,523</u>	<u>6,267,242</u>	<u>28,247,787</u>	<u>34,515,029</u>
21		Total Transmission Expense	<u>\$ 19,212,792</u>	<u>\$ 45,413,974</u>	<u>\$ 64,626,766</u>	<u>\$ 7,805,243</u>	<u>\$ 24,105,305</u>	<u>\$ 31,910,548</u>	<u>\$ 27,018,035</u>	<u>\$ 69,519,279</u>	<u>\$ 96,537,314</u>

1/ See Workpaper Schedules H-1.1(1)(a).1 and H-1.1(1)(b).1 for Western Division and market Area, combined.

2/ See Schedule I-1(d), Page 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Operation and Maintenance Expenses - Incremental - Phase VIII  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Incremental - Phase VIII								
			Directly Assigned 1/			Allocated 2/			Total		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 230,621	\$ 32,866	\$ 263,487	\$ 334,616	\$ 765,369	\$ 1,099,985	\$ 565,237	\$ 798,235	\$ 1,363,472
2	851.00	System Control and Load Dispatching	-	-	-	109,343	38,386	147,729	109,343	38,386	147,729
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	221,893	542,158	764,051	(18,114)	526	(17,588)	203,779	542,684	746,463
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	285,868	35,295	321,163	(309,504)	38,565	(270,939)	(23,636)	73,860	50,224
8	857.00	Measuring and Regulating Station Expenses	173,712	59,142	232,854	(19,336)	335	(19,001)	154,376	59,477	213,853
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	525,065	525,065	-	525,065	525,065
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	30,324	30,324	-	90,002	90,002	-	120,326	120,326
12		Total Operation	<u>912,094</u>	<u>699,785</u>	<u>1,611,879</u>	<u>97,005</u>	<u>1,458,248</u>	<u>1,555,253</u>	<u>1,009,099</u>	<u>2,158,033</u>	<u>3,167,132</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	67,975	67,975	29,662	39,216	68,878	29,662	107,191	136,853
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	180,762	1,353,580	1,534,342	274,559	190	274,749	455,321	1,353,770	1,809,091
16	864.00	Maintenance of Compressor Station Equipment	86,863	165,785	252,648	63,075	22	63,097	149,938	165,807	315,745
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	13,980	6,936	20,916	20,642	-	20,642	34,622	6,936	41,558
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>281,605</u>	<u>1,594,276</u>	<u>1,875,881</u>	<u>387,938</u>	<u>39,428</u>	<u>427,366</u>	<u>669,543</u>	<u>1,633,704</u>	<u>2,303,247</u>
21		Total Transmission Expense	<u>\$ 1,193,699</u>	<u>\$ 2,294,061</u>	<u>\$ 3,487,760</u>	<u>\$ 484,943</u>	<u>\$ 1,497,676</u>	<u>\$ 1,982,619</u>	<u>\$ 1,678,642</u>	<u>\$ 3,791,737</u>	<u>\$ 5,470,379</u>

1/ See Schedule H-1.2.

2/ See Schedule I-1(d), Page 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Operation and Maintenance Expenses - Incremental - Jacksonville Lateral  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Incremental - Jacksonville Lateral								
			Directly Assigned 1/			Allocated 2/			Total		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ 23,681	\$ 54,166	\$ 77,847	\$ 23,681	\$ 54,166	\$ 77,847
2	851.00	System Control and Load Dispatching	-	-	-	7,738	2,717	10,455	7,738	2,717	10,455
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	61,809	15,529	77,338	(1,282)	37	(1,245)	60,527	15,566	76,093
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	12,514	294	12,808	(21,904)	2,729	(19,175)	(9,390)	3,023	(6,367)
8	857.00	Measuring and Regulating Station Expenses	9,513	-	9,513	(1,368)	24	(1,344)	8,145	24	8,169
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	37,159	37,159	-	37,159	37,159
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	6,369	6,369	-	6,369	6,369
12		Total Operation	<u>83,836</u>	<u>15,823</u>	<u>99,659</u>	<u>6,865</u>	<u>103,201</u>	<u>110,066</u>	<u>90,701</u>	<u>119,024</u>	<u>209,725</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	-	-	2,099	2,775	4,874	2,099	2,775	4,874
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	19,431	13	19,444	19,431	13	19,444
16	864.00	Maintenance of Compressor Station Equipment	644	61,824	62,468	4,464	2	4,466	5,108	61,826	66,934
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	1,461	-	1,461	1,461	-	1,461
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>644</u>	<u>61,824</u>	<u>62,468</u>	<u>27,455</u>	<u>2,790</u>	<u>30,245</u>	<u>28,099</u>	<u>64,614</u>	<u>92,713</u>
21		Total Transmission Expense	<u>\$ 84,480</u>	<u>\$ 77,647</u>	<u>\$ 162,127</u>	<u>\$ 34,320</u>	<u>\$ 105,991</u>	<u>\$ 140,311</u>	<u>\$ 118,800</u>	<u>\$ 183,638</u>	<u>\$ 302,438</u>

1/ See Schedule H-1.3.

2/ See Schedule I-1(d), Page 6.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Operation and Maintenance Expenses - Incremental - East/West Project  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Incremental - East/West Project								
			Directly Assigned 1/			Allocated 2/			Total		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 111,438	\$ 1,909	\$ 113,347	\$ 182,195	\$ 416,735	\$ 598,930	\$ 293,633	\$ 418,644	\$ 712,277
2	851.00	System Control and Load Dispatching	-	-	-	59,537	20,901	80,438	59,537	20,901	80,438
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	229,525	144,992	374,517	(9,862)	286	(9,576)	219,663	145,278	364,941
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	232,104	92,611	324,715	(168,522)	20,998	(147,524)	63,582	113,609	177,191
8	857.00	Measuring and Regulating Station Expenses	62,414	5,229	67,643	(10,529)	182	(10,347)	51,885	5,411	57,296
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	285,893	285,893	-	285,893	285,893
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	8,723	8,723	-	49,005	49,005	-	57,728	57,728
12		Total Operation	<u>635,481</u>	<u>253,464</u>	<u>888,945</u>	<u>52,819</u>	<u>794,000</u>	<u>846,819</u>	<u>688,300</u>	<u>1,047,464</u>	<u>1,735,764</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	-	-	16,151	21,353	37,504	16,151	21,353	37,504
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	11,206	113,827	125,033	149,493	103	149,596	160,699	113,930	274,629
16	864.00	Maintenance of Compressor Station Equipment	3,277	40,535	43,812	34,344	11	34,355	37,621	40,546	78,167
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	11,240	1	11,241	11,240	1	11,241
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>14,483</u>	<u>154,362</u>	<u>168,845</u>	<u>211,228</u>	<u>21,468</u>	<u>232,696</u>	<u>225,711</u>	<u>175,830</u>	<u>401,541</u>
21		Total Transmission Expense	<u>\$ 649,964</u>	<u>\$ 407,826</u>	<u>\$ 1,057,790</u>	<u>\$ 264,047</u>	<u>\$ 815,468</u>	<u>\$ 1,079,515</u>	<u>\$ 914,011</u>	<u>\$ 1,223,294</u>	<u>\$ 2,137,305</u>

1/ See Schedule H-1.4.

2/ See Schedule I-1(d), Page 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Depreciation, Depletion, and Amortization Expense  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Plant,	Non-Incremental	Incremental			Depr Method	Proposed Rates	Total Expense	Non-Incremental	Incremental		
		As Adjusted		Phase VIII	Jacksonville lateral	East/West					Phase VIII	Jacksonville lateral	East/West Project
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<u>Account 403 - Depreciation</u>													
<u>Transmission 1/</u>													
1	Onshore - Non-Incremental	\$ 4,085,502,082	\$ 4,085,502,082	\$ -	\$ -	\$ -	SLM	2.05%	\$ 83,752,793	\$ 83,752,793	\$ -	\$ -	\$ -
2	Onshore - Non-Incremental - Negative Salvage							0.83%	33,909,667	33,909,667	-	-	-
3	Onshore - Phase VIII	2,574,280,050	-	2,574,280,050	-	-	SLM	1.65%	42,475,621	-	42,475,621	-	-
4	Onshore - Phase VIII - Negative Salvage							0.38%	9,782,264	-	9,782,264	-	-
5	Onshore - Jacksonville Lateral	39,003,160	-	-	39,003,160	-	SLM	1.65%	643,552	-	-	643,552	-
6	Onshore - Jacksonville - Negative Salvage							0.38%	148,212	-	-	148,212	-
7	Onshore - East/West Project	104,525,967	-	-	-	104,525,967	SLM	1.65%	1,724,678	-	-	-	1,724,678
8	Onshore - East/West Project - Negative Salvage							0.38%	397,199	-	-	-	397,199
9	Total Transmission Plant	<u>6,803,311,259</u>	<u>4,085,502,082</u>	<u>2,574,280,050</u>	<u>39,003,160</u>	<u>104,525,967</u>			<u>172,833,986</u>	<u>117,662,460</u>	<u>52,257,885</u>	<u>791,764</u>	<u>2,121,877</u>
10	Transmission - ARO - System 3/	477,399	477,399	-	-	-	Various	Various	25,656	25,656	-	-	-
11	Transmission - ARO - Offshore 4/	2,740,564	2,740,564	-	-	-			20,917	20,917	-	-	-
<u>General 2/</u>													
12	Structures & Improvements	1,018,101	611,710	384,896	5,883	15,612	SLM	2.50%	25,453	15,293	9,622	147	391
13	Office Furniture & Equipment	203,108	122,034	76,786	1,174	3,114	SLM	9.50%	19,295	11,593	7,295	112	295
14	Computer Equipment Owned	2,194,421	1,318,483	829,607	12,679	33,652	SLM	33.33%	731,401	439,450	276,508	4,226	11,217
15	Trans Equip - Airplanes	-	-	-	-	-	SLM	14.29%	-	-	-	-	-
16	Trans Equip - Autos & Pickups	4,515,221	2,712,898	1,706,993	26,089	69,241	SLM	25.00%	1,128,805	678,225	426,748	6,522	17,310
17	Trans Equip - Motor Trucks	925,192	555,887	349,772	5,346	14,187	SLM	4.90%	45,334	27,238	17,139	262	695
18	Trans Equip - Repair Cars /Trucks	1,267,259	761,412	479,091	7,322	19,434	SLM	4.90%	62,096	37,309	23,475	359	953
19	Trans Equip - Tractors & Trailers	533,318	320,436	201,622	3,082	8,178	SLM	4.90%	26,133	15,701	9,879	151	402
20	Other Transportation Vehicles	89,485	53,766	33,830	517	1,372	SLM	20.00%	17,897	10,753	6,766	103	275
21	Tools Shop & Garage Equipment	7,819,919	4,698,473	2,956,344	45,183	119,919	SLM	9.00%	703,793	422,863	266,071	4,066	10,793
22	Power Operated Equipment	2,058,503	1,236,819	778,223	11,894	31,567	SLM	8.00%	164,680	98,946	62,258	952	2,524
23	Communication Equipment	2,344,827	1,408,852	886,469	13,548	35,958	SLM	9.50%	222,759	133,841	84,215	1,287	3,416
24	Miscellaneous Equipment	-	-	-	-	-	SLM	10.00%	-	-	-	-	-
25	Total General Plant	<u>22,969,354</u>	<u>13,800,770</u>	<u>8,683,633</u>	<u>132,717</u>	<u>352,234</u>			<u>3,147,646</u>	<u>1,891,212</u>	<u>1,189,976</u>	<u>18,187</u>	<u>48,271</u>
<u>Account 404 - Amortization</u>													
<u>Intangibles</u>													
26	Miscellaneous Intangibles	-	-	-	-	-	SLM	10.00%	-	-	-	-	-
27	Computer Software - 3 Year 2/	3,744,514	2,249,831	1,415,625	21,636	57,422	SLM	33.33%	1,248,047	749,869	471,828	7,211	19,139
28	Computer Software - 5 Year 2/	-	-	-	-	-	SLM	20.00%	-	-	-	-	-
29	Computer Software - 10 Year 2/	1,645,665	988,771	622,149	9,509	25,236	SLM	10.00%	164,567	98,877	62,215	951	2,524
30	Intangible - Miscellaneous CIAC's 3/	4,753,431	4,753,431	-	-	-	SLM	Various	460,137	460,137	-	-	-
31	Total Intangible Plant	<u>10,143,610</u>	<u>7,992,033</u>	<u>2,037,774</u>	<u>31,145</u>	<u>82,658</u>			<u>1,872,751</u>	<u>1,308,883</u>	<u>534,043</u>	<u>8,162</u>	<u>21,663</u>
<u>Account 407 - Amortization for Reg Assets 1/</u>													
32	Transmission Levelization Adjustment	-	-	-	-	-			29,247,295	29,247,295	-	-	-
33	Total	<u>\$ 6,839,642,186</u>	<u>\$ 4,110,512,848</u>	<u>\$ 2,585,001,457</u>	<u>\$ 39,167,022</u>	<u>\$ 104,960,859</u>			<u>\$ 207,148,251</u>	<u>\$ 150,156,423</u>	<u>\$ 53,981,904</u>	<u>\$ 818,113</u>	<u>\$ 2,191,811</u>

1/ See STATEMENTS H-2.1 through H-2.4.  
 2/ See Schedule I-1(d), Page 3.  
 3/ See Schedule H-2.1.1.  
 4/ See Schedule H-2.(2).1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Depreciation Related to Compression Facilities  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Plant, As Adjusted (a)	1/	Applicable Rate (b)	2/	Total Expense (c)
<u>Non-Incremental</u>							
1	366.10 - Compressor Sta Structure	Schedule C-1.1, Page 1	\$ 27,968,889				
2	368.00 - Compressor Station Equip	Schedule C-1.1, Page 1	949,268,951				
3	Total Non-Incremental		977,237,840		2.88%	\$	28,144,450
<u>Incremental - Phase VIII</u>							
4	366.10 - Compressor Sta Structure	Schedule C-1.2, Page 1	29,255,680				
5	368.00 - Compressor Station Equip	Schedule C-1.2, Page 1	315,575,735				
6	Total Incremental - Phase VIII		344,831,415		2.03%		7,000,078
<u>Incremental - Jacksonville Lateral</u>							
7	366.10 - Compressor Sta Structure	Schedule C-1.2, Page 1	1,113,470				
8	368.00 - Compressor Station Equip	Schedule C-1.2, Page 1	14,947,405				
9	Total Incremental - Jacksonville Lateral		16,060,875		2.03%		326,036
<u>Incremental - East/West Project</u>							
10	366.10 - Compressor Sta Structure	Schedule C-1.2, Page 1	-				
11	368.00 - Compressor Station Equip	Schedule C-1.2, Page 1	3,614,384				
12	Total Incremental - East/West		3,614,384		2.03%		73,372
13	Total Compression Facilities		\$ 1,341,744,514			\$	35,543,936

1/ Excludes Offshore Transmission Plant.

2/ Rates reflect the combination of the Depreciation and Negative Salvage components. See STATEMENTS H-2.1 - H-2.4.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Summary - Other Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Ad Valorem Taxes	Schedule 1-1(d), Page 12	\$ 51,351,780	\$ 31,949,022	\$ 18,415,380	\$ 286,723	\$ 700,655
	<u>Payroll Taxes</u>						
2	Direct	STATEMENT H-4.1	1,548,812	1,403,135	88,018	6,306	51,353
3	Allocated	Schedule 1-1(d), Page 12	<u>2,524,412</u>	<u>2,294,176</u>	<u>142,538</u>	<u>10,088</u>	<u>77,610</u>
4	Total Payroll Taxes		<u>4,073,224</u>	<u>3,697,311</u>	<u>230,556</u>	<u>16,394</u>	<u>128,963</u>
5	Compressor Usage Taxes	Schedule 1-1(d), Page 12	254,475	195,390	54,674	971	3,440
6	Franchise Taxes	Schedule 1-1(d), Page 12	503,685	486,861	6,966	-	9,858
7	General Sales & Use Taxes	Schedule 1-1(d), Page 12	<u>(5,402)</u>	<u>(3,985)</u>	<u>(1,336)</u>	<u>(24)</u>	<u>(57)</u>
8	Total Taxes Other Than Income		<u>\$ 56,177,762</u>	<u>\$ 36,324,599</u>	<u>\$ 18,706,240</u>	<u>\$ 304,064</u>	<u>\$ 842,859</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Plant	Schedule I-1(b), Page 11	\$ 6,912,901,283	\$ 4,156,039,302	\$ 2,611,039,667	\$ 39,907,985	\$ 105,914,329
2	Accumulated Provision for Depreciation	Schedule I-1(b), Page 12	<u>(2,549,617,360)</u>	<u>(2,072,759,667)</u>	<u>(469,113,814)</u>	<u>(2,983,502)</u>	<u>(4,760,377)</u>
3	Net Plant		4,363,283,923	2,083,279,635	2,141,925,853	36,924,483	101,153,952
4	Accumulated Deferred Income Taxes	Schedule I-1(d), Page 10	(761,194,418)	(448,329,736)	(302,926,273)	(7,107,896)	(2,830,513)
5	Working Capital	Schedule I-1(b), Page 13	27,280,222	23,027,759	3,835,765	387,481	29,217
6	Regulatory Assets	Schedules B-2.1 - B-2.4	157,286,887	152,797,045	4,348,320	102,432	39,090
7	Regulatory Liabilities	Schedules B-2.1 - B-2.4	<u>(569,505,530)</u>	<u>(340,350,963)</u>	<u>(229,154,567)</u>	-	-
8	Rate Base		<u>\$ 3,217,151,084</u>	<u>\$ 1,470,423,740</u>	<u>\$ 1,618,029,098</u>	<u>\$ 30,306,500</u>	<u>\$ 98,391,746</u>
9	Return on Rate Base at 11.40%		<u>\$ 366,755,224</u>	<u>\$ 167,628,306</u>	<u>\$ 184,455,317</u>	<u>\$ 3,454,941</u>	<u>\$ 11,216,660</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Plant By Function  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West (e)
<u>Transmission</u>							
1	Onshore	Schedules C-1.1 - C-1.4	\$ 6,803,311,259	\$ 4,085,502,082	\$ 2,574,280,050	\$ 39,003,160	\$ 104,525,967
2	Onshore - Land	Schedules C-1.1 - C-1.4	12,221,321	6,372,359	5,312,018	424,193	112,751
3	Offshore	Schedules C-1.1 - C-1.4	7,831,744	7,831,744	-	-	-
4	Total Transmission Plant		6,823,364,324	4,099,706,185	2,579,592,068	39,427,353	104,638,718
5	General Plant	Schedule I-1(d), Page 2	35,882,584	21,559,478	13,565,517	207,329	550,260
<u>Intangibles</u>							
6	Miscellaneous Intangibles	Schedule I-1(d), Page 2	3,270	1,965	1,236	19	50
7	Computer Software	Schedule I-1(d), Page 2	47,297,191	28,417,760	17,880,846	273,284	725,301
8	Intangible - CIAC	Schedule C-1.1	5,405,372	5,405,372	-	-	-
9	Maitland Leasehold	Schedule C-1.1	948,542	948,542	-	-	-
10	Total intangible Plant		53,654,375	34,773,639	17,882,082	273,303	725,351
11	Total Plant		\$ 6,912,901,283	\$ 4,156,039,302	\$ 2,611,039,667	\$ 39,907,985	\$ 105,914,329

FLORIDA GAS TRANSMISSION COMPANY, LLC

Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
<u>Accounts 108 &amp; 111 Accumulated Provisions for Depreciation and Amortization of Gas Plant in Service</u>							
<u>Transmission</u>							
1	Onshore	STATEMENTS D.1 - D.4	\$ (2,447,496,823)	\$ (2,005,051,090)	\$ (436,269,026)	\$ (2,584,405)	\$ (3,592,302)
2	Offshore	STATEMENTS D.1 - D.4	(7,831,744)	(7,831,744)	-	-	-
3	Onshore - Negative Salvage	STATEMENTS D.1 - D.4	(18,194,344)	(11,353,547)	(6,731,941)	-	(108,856)
4	Offshore - Negative Salvage	STATEMENTS D.1 - D.4	<u>(1,164,718)</u>	<u>(1,164,718)</u>	<u>-</u>	<u>-</u>	<u>-</u>
5	Total Transmission Plant		(2,474,687,629)	(2,025,401,099)	(443,000,967)	(2,584,405)	(3,701,158)
6	General Plant	Schedule I-1(d), Page 5	(23,649,433)	(14,209,383)	(8,940,739)	(136,646)	(362,665)
<u>Intangible</u>							
7	Intangible - Miscellaneous	Schedule I-1(d), Page 5	(3,270)	(1,965)	(1,236)	(19)	(50)
8	Intangible - Computer Software	Schedule I-1(d), Page 5	(45,419,218)	(27,289,410)	(17,170,872)	(262,432)	(696,504)
9	Intangible - CIAC	STATEMENT D.1	(4,909,268)	(4,909,268)	-	-	-
10	Intangible - Maitland Leasehold	STATEMENT D.1	<u>(948,542)</u>	<u>(948,542)</u>	<u>-</u>	<u>-</u>	<u>-</u>
11	Total intangible Plant		<u>(51,280,298)</u>	<u>(33,149,185)</u>	<u>(17,172,108)</u>	<u>(262,451)</u>	<u>(696,554)</u>
12	Total Accumulated Provision		\$ <u>(2,549,617,360)</u>	\$ <u>(2,072,759,667)</u>	\$ <u>(469,113,814)</u>	\$ <u>(2,983,502)</u>	\$ <u>(4,760,377)</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

## Working Capital

Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Cash Working Capital		\$ -	\$ -	\$ -	\$ -	\$ -
2	Prepayments	Schedule I-1(d), Page 8	1,905,226	1,144,725	720,276	11,008	29,217
3	Materials and Supplies	Schedules E-2.1 - E-2.4	25,374,996	21,883,034	3,115,489	376,473	-
4	Total Working Capital		<u>\$ 27,280,222</u>	<u>\$ 23,027,759</u>	<u>\$ 3,835,765</u>	<u>\$ 387,481</u>	<u>\$ 29,217</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	<u>Federal Income Tax</u> Return on Rate Base at 11.40%	Schedule I-1(b), Page 10	\$ 366,755,224	\$ 167,628,306	\$ 184,455,317	\$ 3,454,941	\$ 11,216,660
2	<u>Federal Income Tax Adjustments</u> Interest and Debt Expense	Schedule I-1(b), Page 15	(47,935,551)	(21,909,314)	(24,108,634)	(451,567)	(1,466,036)
3	Net FIT Adjustment		(47,935,551)	(21,909,314)	(24,108,634)	(451,567)	(1,466,036)
4	Return after FIT Adjustments		318,819,673	145,718,992	160,346,683	3,003,374	9,750,624
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		\$ <u>84,749,532</u>	\$ <u>38,735,428</u>	\$ <u>42,623,801</u>	\$ <u>798,365</u>	\$ <u>2,591,938</u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		\$ <u>22,563,740</u>	\$ <u>10,312,931</u>	\$ <u>11,348,173</u>	\$ <u>212,557</u>	\$ <u>690,079</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Federal and State Income Tax Deductions  
Interest and Debt Expense  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Rate Base	Schedule 1-1(b), Page 10	\$ 3,217,151,084	\$ 1,470,423,740	\$ 1,618,029,098	\$ 30,306,500	\$ 98,391,746
2	Rate of Return on Long Term Debt	STATEMENT F-2	<u>1.49%</u>	<u>1.49%</u>	<u>1.49%</u>	<u>1.49%</u>	<u>1.49%</u>
3	Interest and Debt Expense		<u>\$ 47,935,551</u>	<u>\$ 21,909,314</u>	<u>\$ 24,108,634</u>	<u>\$ 451,567</u>	<u>\$ 1,466,036</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Revenue Credits  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental (b)	Incremental		
					Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Account 495	Schedules G-5	\$ (220,426)	\$ (220,426)	\$ -	\$ -	\$ -
2	Rate Schedule PNR	Schedule I-3, Page 5	<u>(1,058,048)</u>	<u>(1,058,048)</u>	<u>-</u>	<u>-</u>	<u>-</u>
3	Total Revenue Credits		<u>\$ (1,278,474)</u>	<u>\$ (1,278,474)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Cost of Service  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
	<u>Operating Expenses</u>					
1	Operations and Maintenance	Schedule I-1(c).1, Page 2	\$ 96,537,314	\$ 22,483,649	\$ 8,325,056	\$ 65,728,609
2	Administrative & General	Schedule I-1(d).1, Page 3	33,265,952	-	11,853,497	21,412,455
3	Total Operating Expenses		129,803,266	22,483,649	20,178,553	87,141,064
4	Depreciation Expense	Schedule I-1(c).1, Page 5	150,156,423	33,434,814	774,021	115,947,588
5	Taxes Other Than Income	Schedule I-1(c).1, Page 7	36,324,599	11,904,026	168,377	24,252,196
6	Return @ 11.40%	Schedule I-1(c).1, Page 8	167,628,306	42,092,254	51,625	125,484,427
7	Federal Income Taxes	Schedule I-1(c).1, Page 12	38,735,428	9,726,648	11,930	28,996,850
8	Reverse South Georgia	Schedule I-1(d).1, Page 13	(13,468,578)	(3,762,393)	(45,901)	(9,660,284)
9	State Income Taxes	Schedule I-1(c).1, Page 12	10,312,931	2,589,626	3,176	7,720,129
10	South Georgia	Schedule I-1(d).1, Page 13	259,619	72,524	885	186,210
11	Revenue Credits	Schedule I-1(c).1, Page 14	(1,278,474)	(1,058,048)	(157,426)	(63,000)
12	Total		\$ 518,473,520	\$ 117,483,100	\$ 20,985,240	\$ 380,005,180

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Operation and Maintenance Expenses - Total  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Western Division 1/									Market Area 1/		
			Total			Mileage			Non-Mileage			Labor	S&E	Total
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)	(j)	(k)	(l)
		<u>Transmission Expense</u>												
		<u>Operation</u>												
1	850.00	Operation Supervision and Engineering	\$ 8,018,155	\$ 13,277,082	\$ 21,295,237	\$ -	\$ -	\$ -	\$ 3,291,257	\$ 4,634,925	\$ 7,926,182	\$ 4,726,898	\$ 8,642,157	\$ 13,369,055
2	851.00	System Control and Load Dispatching	1,759,899	617,830	2,377,729	633,208	222,294	855,502	-	-	-	1,126,691	395,536	1,522,227
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	6,521,320	10,373,425	16,894,745	2,404,768	4,211,588	6,616,356	-	-	-	4,116,552	6,161,837	10,278,389
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	984,826	4,010,032	4,994,858	275,395	1,776,712	2,052,107	-	-	-	709,431	2,233,320	2,942,751
8	857.00	Measuring and Regulating Station Expenses	3,466,593	1,759,419	5,226,012	866,039	449,336	1,315,375	-	-	-	2,600,554	1,310,083	3,910,637
9	858.00	Transmission and Compression of Gas by Others	-	8,450,999	8,450,999	-	3,040,653	3,040,653	-	-	-	-	5,410,346	5,410,346
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	2,782,705	2,782,705	-	767,344	767,344	-	-	-	-	2,015,361	2,015,361
12		Total Operation	<u>20,750,793</u>	<u>41,271,492</u>	<u>62,022,285</u>	<u>4,179,410</u>	<u>10,467,927</u>	<u>14,647,337</u>	<u>3,291,257</u>	<u>4,634,925</u>	<u>7,926,182</u>	<u>13,280,126</u>	<u>26,168,640</u>	<u>39,448,766</u>
		<u>Maintenance</u>												
13	861.00	Maintenance Supervision and Engineering	477,414	637,341	1,114,755	-	-	-	171,773	\$ 227,101	\$ 398,874	305,641	410,240	715,881
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,441,671	25,021,242	29,462,913	1,593,077	4,660,194	6,253,271	-	-	-	2,848,594	20,361,048	23,209,642
16	864.00	Maintenance of Compressor Station Equipment	1,015,898	2,199,217	3,215,115	365,961	1,053,251	1,419,212	-	-	-	649,937	1,145,966	1,795,903
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	332,259	389,987	722,246	119,558	44,271	163,829	-	-	-	212,701	345,716	558,417
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,267,242</u>	<u>28,247,787</u>	<u>34,515,029</u>	<u>2,078,596</u>	<u>5,757,716</u>	<u>7,836,312</u>	<u>171,773</u>	<u>227,101</u>	<u>398,874</u>	<u>4,016,873</u>	<u>22,262,970</u>	<u>26,279,843</u>
21		Total Transmission Expense	<u>\$ 27,018,035</u>	<u>\$ 69,519,279</u>	<u>\$ 96,537,314</u>	<u>\$ 6,258,006</u>	<u>\$ 16,225,643</u>	<u>\$ 22,483,649</u>	<u>\$ 3,463,030</u>	<u>\$ 4,862,026</u>	<u>\$ 8,325,056</u>	<u>\$ 17,296,999</u>	<u>\$ 48,431,610</u>	<u>\$ 65,728,609</u>

1/ See Schedule I-1(c).1, Pages 3 and 4.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Operation and Maintenance Expenses - Directly Assigned  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Western Division 1/									Market Area 1/			
			Total			Mileage			Non-Mileage			Labor (j)	S&E (k)	Total (l)	
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)				
<u>Transmission Expense</u>															
<u>Operation</u>															
1	850.00	Operation Supervision and Engineering	\$ 2,632,456	\$ 958,353	\$ 3,590,809	\$ -	\$ -	\$ -	\$ 1,353,493	\$ 202,671	\$ 1,556,164	\$ 1,278,963	\$ 755,682	\$ 2,034,645	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	6,812,863	10,364,965	17,177,828	2,509,665	4,208,544	6,718,209	-	-	-	4,303,198	6,156,421	10,459,619	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-	
7	856.00	Mains Expenses	5,966,344	3,389,328	9,355,672	2,067,735	1,553,384	3,621,119	-	-	-	3,898,609	1,835,944	5,734,553	
8	857.00	Measuring and Regulating Station Expenses	3,777,807	1,754,027	5,531,834	978,013	447,396	1,425,409	-	-	-	2,799,794	1,306,631	4,106,425	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
11	860.00	Rents	-	1,334,117	1,334,117	-	246,145	246,145	-	-	-	-	1,087,972	1,087,972	
12		Total Operation	<u>19,189,470</u>	<u>17,800,790</u>	<u>36,990,260</u>	<u>5,555,413</u>	<u>6,455,469</u>	<u>12,010,882</u>	<u>1,353,493</u>	<u>202,671</u>	<u>1,556,164</u>	<u>12,280,564</u>	<u>11,142,650</u>	<u>23,423,214</u>	
<u>Maintenance</u>															
13	861.00	Maintenance Supervision and Engineering	-	6,152	6,152	-	-	-	-	-	-	-	6,152	6,152	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	22,612	25,018,188	25,040,800	3,108	4,659,095	4,662,203	-	-	-	19,504	20,359,093	20,378,597	
16	864.00	Maintenance of Compressor Station Equipment	692	2,198,863	2,199,555	692	1,053,124	1,053,816	-	-	-	-	1,145,739	1,145,739	
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	18	389,981	389,999	18	44,269	44,287	-	-	-	-	345,712	345,712	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	
20		Total Maintenance	<u>23,322</u>	<u>27,613,184</u>	<u>27,636,506</u>	<u>3,818</u>	<u>5,756,488</u>	<u>5,760,306</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>19,504</u>	<u>21,856,696</u>	<u>21,876,200</u>	
21		Total Transmission Expense	<u>\$ 19,212,792</u>	<u>\$ 45,413,974</u>	<u>\$ 64,626,766</u>	<u>\$ 5,559,231</u>	<u>\$ 12,211,957</u>	<u>\$ 17,771,188</u>	<u>\$ 1,353,493</u>	<u>\$ 202,671</u>	<u>\$ 1,556,164</u>	<u>\$ 12,300,068</u>	<u>\$ 32,999,346</u>	<u>\$ 45,299,414</u>	

1/ See Schedule H-1(1)(a).1 & H-1(1)(b).1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Operation and Maintenance Expenses - Allocated  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Total			Western Division 1/			Non-Mileage			Market Area 1/		
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)	Labor (j)	S&E (k)	Total (l)
		<u>Transmission Expense</u>												
		<u>Operation</u>												
1	850.00	Operation Supervision and Engineering	\$ 5,385,699	\$ 12,318,729	\$ 17,704,428	\$ -	\$ -	\$ -	\$ 1,937,764	\$ 4,432,254	\$ 6,370,018	\$ 3,447,935	\$ 7,886,475	\$ 11,334,410
2	851.00	System Control and Load Dispatching	1,759,899	617,830	2,377,729	633,208	222,294	855,502	-	-	-	1,126,691	395,536	1,522,227
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(291,543)	8,460	(283,083)	(104,897)	3,044	(101,853)	-	-	-	(186,646)	5,416	(181,230)
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(4,981,518)	620,704	(4,360,814)	(1,792,340)	223,328	(1,569,012)	-	-	-	(3,189,178)	397,376	(2,791,802)
8	857.00	Measuring and Regulating Station Expenses	(311,214)	5,392	(305,822)	(111,974)	1,940	(110,034)	-	-	-	(199,240)	3,452	(195,788)
9	858.00	Transmission and Compression of Gas by Others	-	8,450,999	8,450,999	-	3,040,653	3,040,653	-	-	-	-	5,410,346	5,410,346
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	1,448,588	1,448,588	-	521,199	521,199	-	-	-	-	927,389	927,389
12		Total Operation	<u>1,561,323</u>	<u>23,470,702</u>	<u>25,032,025</u>	<u>(1,376,003)</u>	<u>4,012,458</u>	<u>2,636,455</u>	<u>1,937,764</u>	<u>4,432,254</u>	<u>6,370,018</u>	<u>999,562</u>	<u>15,025,990</u>	<u>16,025,552</u>
		<u>Maintenance</u>												
13	861.00	Maintenance Supervision and Engineering	477,414	631,189	1,108,603	-	-	-	171,773	227,101	398,874	305,641	404,088	709,729
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,419,059	3,054	4,422,113	1,589,969	1,099	1,591,068	-	-	-	2,829,090	1,955	2,831,045
16	864.00	Maintenance of Compressor Station Equipment	1,015,206	354	1,015,560	365,269	127	365,396	-	-	-	649,937	227	650,164
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	332,241	6	332,247	119,540	2	119,542	-	-	-	212,701	4	212,705
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,243,920</u>	<u>634,603</u>	<u>6,878,523</u>	<u>2,074,778</u>	<u>1,228</u>	<u>2,076,006</u>	<u>171,773</u>	<u>227,101</u>	<u>398,874</u>	<u>3,997,369</u>	<u>406,274</u>	<u>4,403,643</u>
21		Total Transmission Expense	<u>\$ 7,805,243</u>	<u>\$ 24,105,305</u>	<u>\$ 31,910,548</u>	<u>\$ 698,775</u>	<u>\$ 4,013,686</u>	<u>\$ 4,712,461</u>	<u>\$ 2,109,537</u>	<u>\$ 4,659,355</u>	<u>\$ 6,768,892</u>	<u>\$ 4,996,931</u>	<u>\$ 15,432,264</u>	<u>\$ 20,429,195</u>

1/ See Schedule I-1(d).1, Pages 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Depreciation, Depletion, and Amortization Expense  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total	Western Division		Market Area	Depr Method	Proposed Rates	Total	Western Division		Market Area
		Adjusted Plant	Mileage	Non-Mileage				Expense	Mileage	Non-Mileage	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Account 403 - Depreciation</u>											
<u>Transmission 1/</u>											
1	Transmission Onshore	\$ 4,085,502,082	\$ 1,149,585,794	\$ -	\$ 2,935,916,288	SLM	2.05%	\$ 83,752,793	\$ 23,566,509	\$ -	\$ 60,186,284
2	Onshore - Negative Salvage	-	-	-	-	SLM	0.83%	33,909,667	9,541,562	-	24,368,105
3	Total Transmission Plant	<u>4,085,502,082</u>	<u>1,149,585,794</u>	<u>-</u>	<u>2,935,916,288</u>			<u>117,662,460</u>	<u>33,108,071</u>	<u>-</u>	<u>84,554,389</u>
4	Transmission - ARO - System 3/	477,399	477,399	-	-	Various	Various	25,656	25,656	-	-
5	Transmission - ARO - Offshore 3/	2,740,564	2,740,564	-	-	Various	Various	20,917	20,917	-	-
<u>General 2/</u>											
6	Structures & Improvements	611,710	-	172,804	438,906	SLM	2.50%	15,293	-	4,320	10,973
7	Office Furniture & Equipment	122,034	-	34,474	87,560	SLM	9.50%	11,593	-	3,275	8,318
8	Computer Equipment Owned	1,318,483	-	372,462	946,021	SLM	33.33%	439,450	-	124,142	315,308
9	Trans Equip - Airplanes	-	-	-	-	SLM	14.29%	-	-	-	-
10	Trans Equip - Autos & Pickups	2,712,898	-	766,375	1,946,523	SLM	25.00%	678,225	-	191,594	486,631
11	Trans Equip - Motor Trucks	555,887	-	157,034	398,853	SLM	4.90%	27,238	-	7,695	19,543
12	Trans Equip - Repair Cars /Trucks	761,412	-	215,094	546,318	SLM	4.90%	37,309	-	10,540	26,769
13	Trans Equip - Tractors & Trailers	320,436	-	90,521	229,915	SLM	4.90%	15,701	-	4,436	11,265
14	Other Transportation Vehicles	53,766	-	15,189	38,577	SLM	20.00%	10,753	-	3,038	7,715
15	Tools Shop & Garage Equipment	4,698,473	-	1,327,286	3,371,187	SLM	9.00%	422,863	-	119,456	303,407
16	Power Operated Equipment	1,236,819	-	349,393	887,426	SLM	8.00%	98,946	-	27,951	70,995
17	Communication Equipment	1,408,852	-	397,991	1,010,861	SLM	9.50%	133,841	-	37,809	96,032
18	Miscellaneous Equipment	-	-	-	-	SLM	10.00%	-	-	-	-
19	Total General Plant	<u>13,800,770</u>	<u>-</u>	<u>3,898,623</u>	<u>9,902,147</u>			<u>1,891,212</u>	<u>-</u>	<u>534,256</u>	<u>1,356,956</u>
<u>Account 404 - Amortization</u>											
<u>Intangibles</u>											
20	Miscellaneous Intangibles	-	-	-	-	SLM	10.00%	-	-	-	-
21	Computer Software - 3 Year 2/	2,249,831	-	635,562	1,614,269	SLM	33.33%	749,869	-	211,833	538,036
22	Computer Software - 5 Year 2/	-	-	-	-	SLM	20.00%	-	-	-	-
23	Computer Software - 10 Year 2/	988,771	-	279,321	709,450	SLM	10.00%	98,877	-	27,932	70,945
24	Intangible - Miscellaneous CIAC's 3/	4,753,431	2,801,700	-	1,951,731	SLM	Various	460,137	280,170	-	179,967
25	Total Intangible Plant	<u>7,992,033</u>	<u>2,801,700</u>	<u>914,883</u>	<u>4,275,450</u>			<u>1,308,883</u>	<u>280,170</u>	<u>239,765</u>	<u>788,948</u>
<u>Account 407 - Amortization for Reg Assets 3/</u>											
26	Transmission Levelization Adjustment	-	-	-	-			29,247,295	-	-	29,247,295
27	Total Account 407	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>			<u>29,247,295</u>	<u>-</u>	<u>-</u>	<u>29,247,295</u>
28	Total Non-Incremental Expense	<u>\$ 4,110,512,848</u>	<u>\$ 1,155,605,457</u>	<u>\$ 4,813,506</u>	<u>\$ 2,950,093,885</u>			<u>\$ 150,156,423</u>	<u>\$ 33,434,814</u>	<u>\$ 774,021</u>	<u>\$ 115,947,588</u>

1/ See STATEMENT H-2.1 and Schedule C-1.1.

2/ See Schedule I-1(d).1, Page 5.

3/ See Schedule H-2.1.1 and H-2(2).1.



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Depreciation Related to Compression Facilities  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Plant, As Adjusted (a)	1/	Applicable Rate (b)	2/	Total Expense (c)
Western Division							
1	366.10 - Compressor Sta Structure	Schedule C-1.1, Page 2	\$ 15,494,138				
2	368.00 - Compressor Station Equip	Schedule C-1.1, Page 2	<u>355,176,099</u>				
3	Total Western Division		<u>370,670,237</u>		2.88%	\$	<u>10,675,303</u>
Market Area							
4	366.10 - Compressor Sta Structure	Schedule C-1.1, Page 3	12,474,751				
5	368.00 - Compressor Station Equip	Schedule C-1.1, Page 3	<u>594,092,852</u>				
6	Total Market Area		<u>606,567,603</u>		2.88%		<u>17,469,147</u>
7	Total Compression Facilities		<u>\$ 977,237,840</u>			\$	<u><u>28,144,450</u></u>

1/ See Schedule C-1.1.

2/ Rates reflect the combination of the Depreciation and Negative Salvage components. See STATEMENTS H-2.1 - H-2.4.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Summary - Other Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
1	Ad Valorem Taxes	Schedule I-1(d).1, Page 9	\$ 31,949,022	\$ 10,548,697	\$ 6,639	\$ 21,393,686
	<u>Payroll Taxes</u>					
2	Direct	STATEMENT H-4.1	1,403,135	500,952	-	902,183
3	Allocated	Schedule I-1(d).1, Page 9	2,294,176	663,822	161,618	1,468,736
4	Total Payroll Taxes		<u>3,697,311</u>	<u>1,164,774</u>	<u>161,618</u>	<u>2,370,919</u>
5	Compressor Usage Taxes	Schedule I-1(d).1, Page 9	195,390	54,894	35	140,461
6	Franchise Taxes	Schedule I-1(d).1, Page 9	486,861	136,781	86	349,994
7	General Sales & Use Taxes	Schedule I-1(d).1, Page 9	<u>(3,985)</u>	<u>(1,120)</u>	<u>(1)</u>	<u>(2,864)</u>
8	Total Taxes Other Than Income		<u>\$ 36,324,599</u>	<u>\$ 11,904,026</u>	<u>\$ 168,377</u>	<u>\$ 24,252,196</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Rate Base and Return  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
1	Plant	Schedule I-1(c).1, Page 9	\$ 4,156,039,302	\$ 1,160,219,238	\$ 14,841,787	\$ 2,980,978,277
2	Accumulated Provision for Depreciation	Schedule I-1(c).1, Page 10	<u>(2,072,759,667)</u>	<u>(579,011,793)</u>	<u>(11,723,673)</u>	<u>(1,482,024,201)</u>
3	Net Plant		2,083,279,635	581,207,445	3,118,114	1,498,954,076
4	Accumulated Deferred Income Taxes	Schedule I-1(d).1, Page 13	(448,329,736)	(125,239,118)	(1,527,908)	(321,562,710)
5	Working Capital	Schedule I-1(c).1, Page 11	23,027,759	6,504,979	201	16,522,579
6	Regulatory Assets 1/	Schedule I-1(d).1, Page 13	152,797,045	1,832,669	22,358	150,942,018
7	Regulatory Liabilities	Schedule I-1(d).1, Page 13	<u>(340,350,963)</u>	<u>(95,075,680)</u>	<u>(1,159,916)</u>	<u>(244,115,367)</u>
8	Rate Base		\$ <u>1,470,423,740</u>	\$ <u>369,230,295</u>	\$ <u>452,849</u>	\$ <u>1,100,740,596</u>
9	Return on Rate Base at 11.40%		\$ <u>167,628,306</u>	\$ <u>42,092,254</u>	\$ <u>51,625</u>	\$ <u>125,484,427</u>

1/ Levelization Adjustment Regulatory Asset directly assigned to Market Area.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Plant By Function  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
<u>Transmission</u>						
1	Onshore	Schedule C-1.1, Pages 1-3	\$ 4,085,502,082	\$ 1,149,585,794	\$ -	\$ 2,935,916,288
2	Onshore - Land	Schedule C-1.1, Pages 1-3	6,372,359	-	723,009	5,649,350
3	Offshore	Schedule C-1.1, Pages 1-3	7,831,744	7,831,744	-	-
4	Total Transmission Plant		<u>4,099,706,185</u>	<u>1,157,417,538</u>	<u>723,009</u>	<u>2,941,565,638</u>
5	General	Schedule I-1(d).1, Page 4	21,559,478	-	6,090,404	15,469,074
<u>Intangibles</u>						
6	Miscellaneous Intangibles	Schedule I-1(d).1, Page 4	1,965	-	555	1,410
7	Computer Software	Schedule I-1(d).1, Page 4	28,417,760	-	8,027,819	20,389,941
8	Intangible - CIAC	Schedule C-1.1, Pages 1-3	5,405,372	2,801,700	-	2,603,672
9	Maitland Leasehold	Schedule C-1.1, Pages 1-3	948,542	-	-	948,542
10	Total intangible Plant		<u>34,773,639</u>	<u>2,801,700</u>	<u>8,028,374</u>	<u>23,943,565</u>
11	Total Plant		<u>\$ 4,156,039,302</u>	<u>\$ 1,160,219,238</u>	<u>\$ 14,841,787</u>	<u>\$ 2,980,978,277</u>

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
	<u>Accounts 108 &amp; 111 - Accumulated Provisions for Depreciation and Amortization of Gas Plant in Service</u>					
	<u>Transmission</u>					
1	Onshore	Schedule I-1(d).1, Page 11	\$ (2,005,051,090)	\$ (564,185,286)	\$ -	\$ (1,440,865,804)
2	Offshore	STATEMENT D.1	(7,831,744)	(7,831,744)	-	-
3	Onshore Negative Salvage	Schedule I-1(d).1, Page 11	(11,353,547)	(3,194,684)	-	(8,158,863)
4	Offshore Negative Salvage	STATEMENT D.1	(1,164,718)	(1,164,718)	-	-
5	Total Transmission Plant		(2,025,401,099)	(576,376,432)	-	(1,449,024,667)
6	General Plant	Schedule I-1(d).1, Page 11	(14,209,383)	-	(4,014,051)	(10,195,332)
	<u>Intangible</u>					
7	Intangible - Miscellaneous	Schedule I-1(d).1, Page 11	(1,965)	-	(555)	(1,410)
8	Intangible - Computer Software	Schedule I-1(d).1, Page 11	(27,289,410)	-	(7,709,067)	(19,580,343)
9	Intangible - CIAC	STATEMENT D.1	(4,909,268)	(2,635,361)	-	(2,273,907)
10	Intangible - Maitland Leasehold	STATEMENT D.1	(948,542)	-	-	(948,542)
11	Total Intangible Plant		(33,149,185)	(2,635,361)	(7,709,622)	(22,804,202)
12	Total Accumulated Provision		\$ <u>(2,072,759,667)</u>	\$ <u>(579,011,793)</u>	\$ <u>(11,723,673)</u>	\$ <u>(1,482,024,201)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP21-441-000  
 Schedule I-1(c).1  
 Page 11  
 Revised

Non-Incremental Facilities  
 Working Capital  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
1	Cash Working Capital		\$ -	\$ -	\$ -	\$ -
2	Prepayments	Schedule I-1(d).1, Page 7	1,144,725	323,175	201	821,349
3	Materials and Supplies	Schedule I-1(d).1, Page 7	<u>21,883,034</u>	<u>6,181,804</u>	<u>-</u>	<u>15,701,230</u>
4	Total Working Capital		<u>\$ 23,027,759</u>	<u>\$ 6,504,979</u>	<u>\$ 201</u>	<u>\$ 16,522,579</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
	<u>Federal Income Tax</u>					
1	Return on Rate Base at 10.89%	Schedule I-1(c).1, Page 8	\$ 167,628,306	\$ 42,092,254	\$ 51,625	\$ 125,484,427
	<u>Federal Income Tax Adjustments</u>					
2	Interest and Debt Expense	Schedule I-1(c).1, Page 13	(21,909,314)	(5,501,531)	(6,747)	(16,401,036)
3	Net FIT Adjustment		(21,909,314)	(5,501,531)	(6,747)	(16,401,036)
4	Return after FIT Adjustments		145,718,992	36,590,723	44,878	109,083,391
5	Federal Income Taxes @ 21% Tax on Tax Rate of 26.582278%		<u>38,735,428</u>	<u>9,726,648</u>	<u>11,930</u>	<u>28,996,850</u>
6	State Tax Rate @ 5.2950% Tax on Tax Rate of 5.591046%		<u>\$ 10,312,931</u>	<u>\$ 2,589,626</u>	<u>\$ 3,176</u>	<u>\$ 7,720,129</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Federal and State Income Tax Deductions  
Interest and Debt Expense  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
1	Rate Base	Schedule I-1(c).1, Page 8	\$ 1,470,423,740	\$ 369,230,295	\$ 452,849	\$ 1,100,740,596
2	Rate of Return on Long Term Debt	STATEMENT F-2	<u>1.49%</u>	<u>1.49%</u>	<u>1.49%</u>	<u>1.49%</u>
3	Interest and Debt Expense		<u>\$ 21,909,314</u>	<u>\$ 5,501,531</u>	<u>\$ 6,747</u>	<u>\$ 16,401,036</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Revenue Credits  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Western Division		Market Area (d)
				Mileage (b)	Non-Mileage (c)	
1	Account 495	Schedule G-5.1	\$ (220,426)	\$ -	\$ (157,426)	\$ (63,000)
2	Rate Schedule PNR	Schedule I-3, Page 5	<u>(1,058,048)</u>	<u>(1,058,048)</u>	<u>-</u>	<u>-</u>
3	Total Revenue Credits		\$ <u><u>(1,278,474)</u></u>	\$ <u><u>(1,058,048)</u></u>	\$ <u><u>(157,426)</u></u>	\$ <u><u>(63,000)</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Basis of Allocation of General or Common Costs  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Direct Plant, As Adjusted 1/		Direct Labor, As Adjusted 2/	
		Amount (a)	System Percentage (b)	Amount (c)	System Percentage (d)
1	<u>Transmission</u> Non-Incremental	\$ 4,099,706,185	60.0834%	\$ 19,212,792	90.8796%
2	<u>Incremental</u> Phase VIII	2,579,592,068	37.8053%	1,193,699	5.6464%
3	Jacksonville Lateral	39,427,353	0.5778%	84,480	0.3996%
4	East/West Project	104,638,718	1.5335%	649,964	3.0744%
5	Total Incremental	<u>2,723,658,139</u>	<u>39.9166%</u>	<u>1,928,143</u>	<u>9.1204%</u>
6	Total Transmission Plant	<u>\$ 6,823,364,324</u>	<u>100.0000%</u>	<u>\$ 21,140,935</u>	<u>100.0000%</u>

1/ See Schedule C-1.1 through C-1.4.

2/ See Schedule H-1.1 through H-1.4.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of General and Intangible Plant - Summary  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total,		Incremental		
		As Adjusted (a)	1/ Non-Incremental (b)	Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
<u>General Plant 2/</u>						
1	Structures & Improvements	\$ 1,164,996	\$ 699,970	\$ 440,430	\$ 6,732	\$ 17,864
2	Office Furniture & Equipment	1,408,799	846,454	532,601	8,140	21,604
3	Computer Equipment Owned	7,849,481	4,716,235	2,967,519	45,354	120,373
4	Transp. Equip - Airplanes	185,011	111,161	69,944	1,069	2,837
5	Transp. Equip - Autos & Pickups	4,555,435	2,737,060	1,722,196	26,321	69,858
6	Transp. Equip - Motor Trucks	1,186,857	713,104	448,695	6,858	18,200
7	Transp. Equip - Repair Cars / Trucks	2,335,930	1,403,506	883,105	13,497	35,822
8	Transp. Equip - Tractors & Trailers	621,419	373,370	234,929	3,591	9,529
9	Other Transportation Vehicles	89,485	53,766	33,830	517	1,372
10	Tools Shop & Garage Equipment	11,022,991	6,622,988	4,167,275	63,690	169,038
11	Power Operated Equipment	2,415,033	1,451,034	913,010	13,954	37,035
12	Communication Equipment	3,047,147	1,830,830	1,151,983	17,606	46,728
13	Miscellaneous Equipment	-	-	-	-	-
14	Total General Plant	<u>35,882,584</u>	<u>21,559,478</u>	<u>13,565,517</u>	<u>207,329</u>	<u>550,260</u>
<u>Intangible Plant 2/</u>						
15	Miscellaneous Intangibles	3,270	1,965	1,236	19	50
16	Computer Software	41,907,012	25,179,158	15,843,072	242,139	642,643
17	Computer Software - 3 Year	3,744,514	2,249,831	1,415,625	21,636	57,422
18	Computer Software - 5 Year	-	-	-	-	-
19	Computer Software - 10 Year	1,645,665	988,771	622,149	9,509	25,236
20	Total Intangible Plant	<u>47,300,461</u>	<u>28,419,725</u>	<u>17,882,082</u>	<u>273,303</u>	<u>725,351</u>
21	Total Allocated Plant	<u>\$ 83,183,045</u>	<u>\$ 49,979,203</u>	<u>\$ 31,447,599</u>	<u>\$ 480,632</u>	<u>\$ 1,275,611</u>

1/ See Schedule C-1.1, Page 4.

2/ Allocated using Direct Plant Percentages on Schedule I-1(d), Page 1.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of General and Intangible Plant to System - Depreciable  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total,		Incremental		
		As Adjusted (a)	1/ Non-Incremental (b)	Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
<u>General Plant</u>						
1	Structures & Improvements	\$ 1,018,101	\$ 611,710	\$ 384,896	\$ 5,883	\$ 15,612
2	Office Furniture & Equipment	203,108	122,034	76,786	1,174	3,114
3	Computer Equipment Owned	2,194,421	1,318,483	829,607	12,679	33,652
4	Trans Equip - Airplanes	-	-	-	-	-
5	Trans Equip - Autos & Pickups	4,515,221	2,712,898	1,706,993	26,089	69,241
6	Trans Equip - Motor Trucks	925,192	555,887	349,772	5,346	14,187
7	Trans Equip - Repair Cars /Trucks	1,267,259	761,412	479,091	7,322	19,434
8	Trans Equip - Tractors & Trailers	533,318	320,436	201,622	3,082	8,178
9	Other Transportation Vehicles	89,485	53,766	33,830	517	1,372
10	Tools Shop & Garage Equipment	7,819,919	4,698,473	2,956,344	45,183	119,919
11	Power Operated Equipment	2,058,503	1,236,819	778,223	11,894	31,567
12	Communication Equipment	2,344,827	1,408,852	886,469	13,548	35,958
13	Miscellaneous Equipment	-	-	-	-	-
14	Total General Plant	<u>22,969,354</u>	<u>13,800,770</u>	<u>8,683,633</u>	<u>132,717</u>	<u>352,234</u>
<u>Intangible Plant</u>						
15	Miscellaneous Intangibles	-	-	-	-	-
16	Computer Software - 3 Year	3,744,514	2,249,831	1,415,625	21,636	57,422
17	Computer Software - 5 Year	-	-	-	-	-
18	Computer Software - 10 Year	1,645,665	988,771	622,149	9,509	25,236
19	Total Intangible Plant	<u>5,390,179</u>	<u>3,238,602</u>	<u>2,037,774</u>	<u>31,145</u>	<u>82,658</u>
20	Total Allocated Plant	<u>\$ 28,359,533</u>	<u>\$ 17,039,372</u>	<u>\$ 10,721,407</u>	<u>\$ 163,862</u>	<u>\$ 434,892</u>
21	Percentages 2/	<u>100.0000%</u>	<u>60.0834%</u>	<u>37.8053%</u>	<u>0.5778%</u>	<u>1.5335%</u>

1/ See STATEMENT H-2.1.

2/ See Schedule I-1(d), Page 1.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of General and Intangible Plant to System - Non-Depreciable  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total,		Incremental		
		As Adjusted (a)	1/ Non-Incremental (b)	Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
<u>General Plant</u>						
1	Structures & Improvements	\$ 146,895	\$ 88,260	\$ 55,534	\$ 849	\$ 2,252
2	Office Furniture & Equipment	1,205,691	724,420	455,815	6,966	18,490
3	Computer Equipment Owned	5,655,060	3,397,752	2,137,912	32,675	86,721
4	Trans Equip - Airplanes	185,011	111,161	69,944	1,069	2,837
5	Trans Equip - Autos & Pickups	40,214	24,162	15,203	232	617
6	Trans Equip - Motor Trucks	261,665	157,217	98,923	1,512	4,013
7	Trans Equip - Repair Cars /Trucks	1,068,671	642,094	404,014	6,175	16,388
8	Trans Equip - Tractors & Trailers	88,101	52,934	33,307	509	1,351
9	Other Transportation Vehicles	-	-	-	-	-
10	Tools Shop & Garage Equipment	3,203,072	1,924,515	1,210,931	18,507	49,119
11	Power Operated Equipment	356,530	214,215	134,787	2,060	5,468
12	Communication Equipment	702,320	421,978	265,514	4,058	10,770
13	Miscellaneous Equipment	-	-	-	-	-
14	Total General Plant	<u>12,913,230</u>	<u>7,758,708</u>	<u>4,881,884</u>	<u>74,612</u>	<u>198,026</u>
<u>Intangible Plant</u>						
15	Miscellaneous Intangibles	3,270	1,965	1,236	19	50
16	Computer Software	<u>41,907,012</u>	<u>25,179,158</u>	<u>15,843,072</u>	<u>242,139</u>	<u>642,643</u>
17	Total Intangible Plant	<u>41,910,282</u>	<u>25,181,123</u>	<u>15,844,308</u>	<u>242,158</u>	<u>642,693</u>
18	Total Allocated Plant	<u>\$ 54,823,512</u>	<u>\$ 32,939,831</u>	<u>\$ 20,726,192</u>	<u>\$ 316,770</u>	<u>\$ 840,719</u>
19	Percentages 2/	<u>100.0000%</u>	<u>60.0834%</u>	<u>37.8053%</u>	<u>0.5778%</u>	<u>1.5335%</u>

1/ See Schedule H-2(1).1.

2/ See Schedule I-1(d), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of General and Intangible Accumulated Depreciation, Depletion and Amortization  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Non-Incremental (b)	Incremental		
				Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	General Plant	\$ (23,649,433)	\$ (14,209,383)	\$ (8,940,739)	\$ (136,646)	\$ (362,665)
	<u>Intangible Plant</u>					
2	Miscellaneous Intangibles	(3,270)	(1,965)	(1,236)	(19)	(50)
3	Computer Software	<u>(45,419,218)</u>	<u>(27,289,410)</u>	<u>(17,170,872)</u>	<u>(262,432)</u>	<u>(696,504)</u>
4	Total Intangible Plant	<u>(45,422,488)</u>	<u>(27,291,375)</u>	<u>(17,172,108)</u>	<u>(262,451)</u>	<u>(696,554)</u>
5	Total General and Intangible Plant	<u>\$ (69,071,921)</u>	<u>\$ (41,500,758)</u>	<u>\$ (26,112,847)</u>	<u>\$ (399,097)</u>	<u>\$ (1,059,219)</u>
6	Percentages 2/	<u>100.0000%</u>	<u>60.0834%</u>	<u>37.8053%</u>	<u>0.5778%</u>	<u>1.5335%</u>

1/ See STATEMENT D.1.

2/ See Schedule I-1(d), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Allocation of Operation and Maintenance Expenses  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Total			Non-Incremental			Phase VIII			Incremental			East/West Project		
			Labor 1/ (a)	S&E 2/ (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)	Labor (j)	S&E (k)	Total (l)	Labor (m)	S&E (n)	Total (o)
<b>Transmission Expense</b>																	
<b>Operation</b>																	
1	850.00	Operation Supervision and Engineering	\$ 5,926,191	\$ 13,554,999	\$ 19,481,190	\$ 5,385,699	\$ 12,318,729	\$ 17,704,428	\$ 334,616	\$ 765,369	\$ 1,099,985	\$ 23,681	\$ 54,166	\$ 77,847	\$ 182,195	\$ 416,735	\$ 598,930
2	851.00	System Control and Load Dispatching	1,936,517	679,834	2,616,351	1,759,899	617,830	2,377,729	109,343	38,386	147,729	7,738	2,717	10,455	59,537	20,901	80,438
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(320,801)	9,309	(311,492)	(291,543)	8,460	(283,083)	(18,114)	526	(17,588)	(1,282)	37	(1,245)	(9,862)	286	(9,576)
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(5,481,448)	682,996	(4,798,452)	(4,981,518)	620,704	(4,360,814)	(309,504)	38,565	(270,939)	(21,904)	2,729	(19,175)	(168,522)	20,998	(147,524)
8	857.00	Measuring and Regulating Station Expenses	(342,447)	5,933	(336,514)	(311,214)	5,392	(305,822)	(19,336)	335	(19,001)	(1,368)	24	(1,344)	(10,529)	182	(10,347)
9	858.00	Transmission and Compression of Gas by Others	-	9,299,116	9,299,116	-	8,450,999	8,450,999	-	525,065	525,065	-	37,159	37,159	-	285,893	285,893
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	1,593,964	1,593,964	-	1,448,588	1,448,588	-	90,002	90,002	-	6,369	6,369	-	49,005	49,005
12		Total Operation	1,718,012	25,826,151	27,544,163	1,561,323	23,470,702	25,032,025	97,005	1,458,248	1,555,253	6,865	103,201	110,066	52,819	794,000	846,819
<b>Maintenance</b>																	
13	861.00	Maintenance Supervision and Engineering	525,326	694,533	1,219,859	477,414	631,189	1,108,603	29,662	39,216	68,878	2,099	2,775	4,874	16,151	21,353	37,504
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,862,542	3,360	4,865,902	4,419,059	3,054	4,422,113	274,559	190	274,749	19,431	13	19,444	149,493	103	149,596
16	864.00	Maintenance of Compressor Station Equipment	1,117,089	389	1,117,478	1,015,206	354	1,015,560	63,075	22	63,097	4,464	2	4,466	34,344	11	34,355
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	365,584	7	365,591	332,241	6	332,247	20,642	-	20,642	1,461	-	1,461	11,240	1	11,241
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	6,870,541	698,289	7,568,830	6,243,920	634,603	6,878,523	387,938	39,428	427,366	27,455	2,790	30,245	211,228	21,468	232,696
21		Total Allocated Non-Incremental - Transmission Expense	\$ 8,588,553	\$ 26,524,440	\$ 35,112,993	\$ 7,805,243	\$ 24,105,305	\$ 31,910,548	\$ 484,943	\$ 1,497,676	\$ 1,982,619	\$ 34,320	\$ 105,991	\$ 140,311	\$ 264,047	\$ 815,468	\$ 1,079,515
22		Labor Percentages 3/		100.0000%			90.8796%			5.6464%		0.3996%			3.0744%		

1/ See Schedule H-1(1)(a), Page 7.  
 2/ See Schedule H-1(1)(b), Page 7.  
 3/ See Schedule I-1(d), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Allocation of A&G Expenses  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Total A&G Expenses 1/			Non-Incremental			Phase VIII			Incremental Jacksonville Lateral			East/West Project		
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)	Labor (j)	S&E (k)	Total (l)	Labor (m)	S&E (n)	Total (o)
		<u>Allocated Based on Labor</u>															
		<u>Customer Accounts Expense</u>															
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records & Collection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>															
5	912.00	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Administrative &amp; General Expense</u>															
8	920.00	Administrative & General Salaries	10,324,333	7,834,272	18,158,605	9,382,713	7,119,755	16,502,468	582,953	442,354	1,025,307	41,256	31,306	72,562	317,411	240,857	558,268
9	921.00	Office Supplies & Expenses	-	5,864,084	5,864,084	-	5,329,256	5,329,256	-	331,110	331,110	-	23,433	23,433	-	180,285	180,285
10	922.00	Admin. Expenses Transferred	(791,516)	(23,448)	(814,964)	(719,327)	(21,909)	(740,636)	(44,692)	(1,324)	(46,016)	(3,163)	(94)	(3,257)	(24,334)	(721)	(25,055)
11	925.00	Injuries & Damages	-	1,736,593	1,736,593	-	1,578,209	1,578,209	-	98,055	98,055	-	6,939	6,939	-	53,390	53,390
12	926.00	Employee Pensions & Benefits	-	6,690,272	6,690,272	-	6,080,092	6,080,092	-	377,760	377,760	-	26,734	26,734	-	205,686	205,686
13	931.00	Rents	-	1,708,177	1,708,177	-	1,552,384	1,552,384	-	96,451	96,451	-	6,826	6,826	-	52,516	52,516
14		Total Allocated Based on Labor	9,532,817	23,809,950	33,342,767	8,663,386	21,638,387	30,301,773	538,261	1,344,406	1,882,667	38,093	95,144	133,237	293,077	732,013	1,025,090
		<u>Allocated Based on Plant</u>															
15	924.00	Property Insurance	-	2,372,183	2,372,183	-	1,425,288	1,425,288	-	896,811	896,811	-	13,706	13,706	-	36,378	36,378
16	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total Allocated Based on Plant	-	2,372,183	2,372,183	-	1,425,288	1,425,288	-	896,811	896,811	-	13,706	13,706	-	36,378	36,378
18		Total Allocated Based on Labor & Plant	9,532,817	26,182,133	35,714,950	8,663,386	23,063,675	31,727,061	538,261	2,241,217	2,779,478	38,093	108,850	146,943	293,077	768,391	1,061,468
19		Labor & Plant Allocation Percentage		100.0000%			88.8341%			7.7824%			0.4114%			2.9721%	
		<u>Allocated Based on Labor &amp; Plant</u>															
20	923.00	Outside Services Employed	-	1,184,273	1,184,273	-	1,052,038	1,052,038	-	92,165	92,165	-	4,872	4,872	-	35,198	35,198
21	928.00	Regulatory Commission Expenses	-	548,047	548,047	-	486,853	486,853	-	42,651	42,651	-	2,255	2,255	-	16,288	16,288
22	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		Total Allocated Based on Labor & Plant	-	1,732,320	1,732,320	-	1,538,891	1,538,891	-	134,816	134,816	-	7,127	7,127	-	51,486	51,486
25		Total Administrative and General	9,532,817	27,914,453	37,447,270	8,663,386	24,602,566	33,265,952	538,261	2,376,033	2,914,294	38,093	115,977	154,070	293,077	819,877	1,112,954
26		Grand Total - Allocated A&G	\$ 9,532,817	\$ 27,914,453	\$ 37,447,270	\$ 8,663,386	\$ 24,602,566	\$ 33,265,952	\$ 538,261	\$ 2,376,033	\$ 2,914,294	\$ 38,093	\$ 115,977	\$ 154,070	\$ 293,077	\$ 819,877	\$ 1,112,954
27		Plant Percentages 2/		100.0000%			60.0834%			37.8053%			0.5778%			1.5335%	
28		Labor Percentages 2/		100.0000%			90.8796%			5.6464%			0.3996%			3.0744%	

1/ See Workpaper Schedules H-1.1(1)(a).1 and H-1.1(1)(b).1.  
 2/ See Schedule I-1(d), Page 1.



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Allocation of Working Capital - Prepayments  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Non-Incremental (b)	Incremental		
				Phase VIII (c)	Jacksonville Lateral (d)	East/West Project (e)
1	Prepayments 1/	\$ 1,905,226	\$ 1,144,725	\$ 720,276	\$ 11,008	\$ 29,217
2	Total Allocated Prepayments	\$ 1,905,226	\$ 1,144,725	\$ 720,276	\$ 11,008	\$ 29,217
3	Percentages 2/	100.0000%	60.0834%	37.8053%	0.5778%	1.5335%

1/ See STATEMENT E-2.1.

2/ See Schedule I-1(d), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Basis of Allocation of Accumulated Deferred Income Taxes Related to General and Intangible Plant  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Plant, As Adjusted	
			Amount (a)	System Percentage (b)
<u>Non-Incremental</u>				
1	Transmission (Less Land Owned in Fee)	Schedule I-1(b), Page 11	\$ 4,093,333,826	
2	General and Intangible Plant	Schedule I-1(b), Page 11	56,333,117	
3	Total Non-Incremental		4,149,666,943	99.2062%
<u>Incremental</u>				
4	Phase VIII	Schedule I-1(b), Page 11	31,447,599	0.7518%
5	Jacksonville Lateral	Schedule I-1(b), Page 11	480,632	0.0115%
6	East/West Project	Schedule I-1(b), Page 11	1,275,611	0.0305%
7	Total Incremental		33,203,842	0.7938%
8	Total Plant		\$ 4,182,870,785	100.0000%

FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of Accumulated Deferred Income Taxes Related to General and Intangible Plant  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total,	Non-Incremental	Incremental		
			As Adjusted (a)		Phase VIII (c)	Jacksonville (d)	East/West (e)
1	Directly Assigned Deferred Income Taxes	Schedules B-1.2 - B-1.4	\$ (309,277,365)		\$ (299,528,761)	\$ (7,055,926)	\$ (2,692,678)
2	Non-Incremental Deferred Income Taxes	Schedule B-1.1	<u>(451,917,053)</u>				
3	Allocated Non-Incremental Deferred Income Taxes			\$ (448,329,736)	(3,397,512)	(51,970)	(137,835)
4	Total Deferred Income Taxes		\$ <u>(761,194,418)</u>	<u>(448,329,736)</u>	<u>(302,926,273)</u>	<u>(7,107,896)</u>	<u>(2,830,513)</u>
5	System Percentages	Schedule I-1(d), Page 9	<u>100.0000%</u>	<u>99.2062%</u>	<u>0.7518%</u>	<u>0.0115%</u>	<u>0.0305%</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Basis of Allocation of Taxes Other Than Income  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total,	Non-Incremental	Incremental		
		As Adjusted		Phase VIII	Jacksonville	East/West
		(a)	(b)	(c)	(d)	(e)
	<u>Transmission Plant</u>					
1	Alabama	\$ 776,277,643	\$ 415,996,328	\$ 360,281,315	\$ -	\$ -
2	Florida	5,200,303,742	2,941,565,636	2,219,310,753	39,427,353	-
3	Louisiana	457,752,747	442,236,369	-	-	15,516,378
4	Mississippi	196,880,616	196,880,616	-	-	-
5	Texas	184,317,832	95,195,492	-	-	89,122,340
6	Total Transmission Plant 1/	<u>\$ 6,815,532,580</u>	<u>\$ 4,091,874,441</u>	<u>\$ 2,579,592,068</u>	<u>\$ 39,427,353</u>	<u>\$ 104,638,718</u>
7	Alabama Percentages	<u>100.0000%</u>	<u>53.5886%</u>	<u>46.4114%</u>	<u>0.0000%</u>	<u>0.0000%</u>
8	Florida Percentages	<u>100.0000%</u>	<u>56.5653%</u>	<u>42.6766%</u>	<u>0.7581%</u>	<u>0.0000%</u>
9	Louisiana Percentages	<u>100.0000%</u>	<u>96.6103%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>3.3897%</u>
10	Mississippi Percentages	<u>100.0000%</u>	<u>100.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>
11	Texas Percentages	<u>100.0000%</u>	<u>51.6475%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>48.3525%</u>

1/ Excludes Offshore Transmission Plant. See Schedules C-1.1 through C-1.4.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Allocation of Taxes Other Than Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total,	Non-Incremental	Incremental		
			As Adjusted		Phase VIII	Jacksonville	East/West
			(a)	(b)	(c)	(d)	(e)
<u>Ad Valorem Taxes</u>							
1	Alabama	STATEMENT H-4.1	\$ 4,900,886	\$ 2,626,316	\$ 2,274,570	\$ -	\$ -
2	Florida	STATEMENT H-4.1	37,821,219	21,393,686	16,140,810	286,723	-
3	Louisiana	STATEMENT H-4.1	4,909,366	4,742,953	-	-	166,413
4	Mississippi	STATEMENT H-4.1	2,615,419	2,615,419	-	-	-
5	Texas	STATEMENT H-4.1	1,104,890	570,648	-	-	534,242
6	Total Ad Valorem Taxes		<u>51,351,780</u>	<u>31,949,022</u>	<u>18,415,380</u>	<u>286,723</u>	<u>700,655</u>
<u>Compressor Fuel Taxes</u>							
7	Florida	STATEMENT H-4.1	128,113	72,468	54,674	971	-
8	Louisiana	STATEMENT H-4.1	101,481	98,041	-	-	3,440
9	Mississippi	STATEMENT H-4.1	24,881	24,881	-	-	-
10	Total Compressor Fuel Taxes		<u>254,475</u>	<u>195,390</u>	<u>54,674</u>	<u>971</u>	<u>3,440</u>
<u>Franchise Taxes</u>							
11	Alabama	STATEMENT H-4.1	15,010	8,044	6,966	-	-
12	Louisiana	STATEMENT H-4.1	290,824	280,966	-	-	9,858
13	Mississippi	STATEMENT H-4.1	197,851	197,851	-	-	-
14	Total Franchise Taxes		<u>503,685</u>	<u>486,861</u>	<u>6,966</u>	<u>-</u>	<u>9,858</u>
<u>General Sales &amp; Use Taxes</u>							
15	Florida	STATEMENT H-4.1	(3,131)	(1,771)	(1,336)	(24)	-
16	Louisiana	STATEMENT H-4.1	(1,694)	(1,637)	-	-	(57)
17	Mississippi	STATEMENT H-4.1	(577)	(577)	-	-	-
18	Total General Sales & Use Taxes		<u>(5,402)</u>	<u>(3,985)</u>	<u>(1,336)</u>	<u>(24)</u>	<u>(57)</u>
19	Payroll	STATEMENT H-4.1	2,524,412	2,294,176	142,538	10,088	77,610
20	Total Allocated Taxes Other Than Income		<u>\$ 54,628,950</u>	<u>\$ 34,921,464</u>	<u>\$ 18,618,222</u>	<u>\$ 297,758</u>	<u>\$ 791,506</u>
21	Alabama Percentages	Schedule I-1(d), Page 11	100.0000%	53.5886%	46.4114%	0.0000%	0.0000%
22	Florida Percentages	Schedule I-1(d), Page 11	100.0000%	56.5653%	42.6766%	0.7581%	0.0000%
23	Louisiana Percentages	Schedule I-1(d), Page 11	100.0000%	96.6103%	0.0000%	0.0000%	3.3897%
24	Mississippi Percentages	Schedule I-1(d), Page 11	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
25	Texas Percentages	Schedule I-1(d), Page 11	100.0000%	51.6475%	0.0000%	0.0000%	48.3525%
26	System Plant Percentages	Schedule I-1(d), Page 1	100.0000%	60.0834%	37.8053%	0.5778%	1.5335%
27	System Labor Percentages	Schedule I-1(d), Page 1	100.0000%	90.8796%	5.6464%	0.3996%	3.0744%

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Basis of Allocation of General or Common Costs  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Direct Plant, As Adjusted 1/			Direct Labor, As Adjusted 2/		
		Amount (a)	Facility Percentage (b)	Mileage/Non-Mileage (c)	Amount (d)	Facility Percentage (e)	Mileage/Non-Mileage (f)
<u>Transmission</u>							
1	Western Division						
2	Mileage	\$ 1,157,417,538	28.2317%	99.9376%	\$ 5,559,231	28.9351%	80.4203%
3	Non-Mileage	723,009	0.0176%	0.0624%	1,353,493	7.0447%	19.5797%
4	Total Western Division	<u>1,158,140,547</u>	<u>28.2493%</u>		<u>6,912,724</u>	<u>35.9798%</u>	
5	Market Area	<u>2,941,565,638</u>	<u>71.7507%</u>		<u>12,300,068</u>	<u>64.0202%</u>	
6	Total Transmission Plant	<u>\$ 4,099,706,185</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>\$ 19,212,792</u>	<u>100.0000%</u>	<u>100.0000%</u>

1/ See Schedule C.1.1.

2/ See Schedule H-1.(1)(a).1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Allocation of Operation and Maintenance Expenses  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Total to Allocate 1/			Western Division			Market Area		
			Labor (a)	S&E (b)	Total (c)	Labor (d)	S&E (e)	Total (f)	Labor (g)	S&E (h)	Total (i)
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 5,385,699	\$ 12,318,729	\$ 17,704,428	\$ 1,937,764	\$ 4,432,254	\$ 6,370,018	\$ 3,447,935	\$ 7,886,475	\$ 11,334,410
2	851.00	System Control and Load Dispatching	1,759,899	617,830	2,377,729	633,208	222,294	855,502	1,126,691	395,536	1,522,227
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(291,543)	8,460	(283,083)	(104,897)	3,044	(101,853)	(186,646)	5,416	(181,230)
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(4,981,518)	620,704	(4,360,814)	(1,792,340)	223,328	(1,569,012)	(3,189,178)	397,376	(2,791,802)
8	857.00	Measuring and Regulating Station Expenses	(311,214)	5,392	(305,822)	(111,974)	1,940	(110,034)	(199,240)	3,452	(195,788)
9	858.00	Transmission and Compression of Gas by Others	-	8,450,999	8,450,999	-	3,040,653	3,040,653	-	5,410,346	5,410,346
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	-	1,448,588	1,448,588	-	521,199	521,199	-	927,389	927,389
12		Total Operation	<u>1,561,323</u>	<u>23,470,702</u>	<u>25,032,025</u>	<u>561,761</u>	<u>8,444,712</u>	<u>9,006,473</u>	<u>999,562</u>	<u>15,025,990</u>	<u>16,025,552</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	477,414	631,189	1,108,603	171,773	227,101	398,874	305,641	404,088	709,729
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,419,059	3,054	4,422,113	1,589,969	1,099	1,591,068	2,829,090	1,955	2,831,045
16	864.00	Maintenance of Compressor Station Equipment	1,015,206	354	1,015,560	365,269	127	365,396	649,937	227	650,164
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	332,241	6	332,247	119,540	2	119,542	212,701	4	212,705
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,243,920</u>	<u>634,603</u>	<u>6,878,523</u>	<u>2,246,551</u>	<u>228,329</u>	<u>2,474,880</u>	<u>3,997,369</u>	<u>406,274</u>	<u>4,403,643</u>
21		Total Allocated Non-Incremental - Transmission Expense	<u>\$ 7,805,243</u>	<u>\$ 24,105,305</u>	<u>\$ 31,910,548</u>	<u>\$ 2,808,312</u>	<u>\$ 8,673,041</u>	<u>\$ 11,481,353</u>	<u>\$ 4,996,931</u>	<u>\$ 15,432,264</u>	<u>\$ 20,429,195</u>
22		Labor Percentages 2/		100.0000%			35.9798%			64.0202%	

1/ See Schedule I-1(d), Page 6.  
2/ See Schedule I-1(d).1, Page 1 .

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
 Operation and Maintenance Expenses - Allocated Administrative & General Expenses  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	FERC Acct	Description	Expenses, As Adjusted 1/			Western Division 3/			Market Area		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		<u>Allocated Based on Labor</u>									
		<u>Customer Accounts Expense</u>									
1		Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	901.00	Customer Records & Collection	-	-	-	-	-	-	-	-	-
4	903.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-
5	904.00	Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-
		<u>Customer Accounts Expense</u>									
6	912.00	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-
7	914.00	Advertising Expenses	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-
		<u>Administrative &amp; General Expense</u>									
9	920.00	Administrative & General Salaries	9,382,713	7,119,755	16,502,468	3,375,881	2,561,674	5,937,555	6,006,832	4,558,081	10,564,913
10	921.00	Office Supplies & Expenses	-	5,329,256	5,329,256	-	1,917,456	1,917,456	-	3,411,800	3,411,800
11	922.00	Admin. Expenses Transferred	(719,327)	(21,309)	(740,636)	(258,812)	(7,667)	(266,479)	(460,515)	(13,642)	(474,157)
12	925.00	Injuries & Damages	-	1,578,209	1,578,209	-	567,836	567,836	-	1,010,373	1,010,373
13	926.00	Employee Pensions & Benefits	-	6,080,092	6,080,092	-	2,187,605	2,187,605	-	3,892,487	3,892,487
14	931.00	Rents	-	1,552,384	1,552,384	-	558,545	558,545	-	993,839	993,839
15		Total Allocated Based on Labor	8,663,386	21,638,387	30,301,773	3,117,069	7,785,449	10,902,518	5,546,317	13,852,938	19,399,255
		<u>Allocated Based on Plant</u>									
16	924.00	Property Insurance	-	1,425,288	1,425,288	-	402,634	402,634	-	1,022,654	1,022,654
17	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-
18		Total A&G Based on Plant	-	1,425,288	1,425,288	-	402,634	402,634	-	1,022,654	1,022,654
19		Total A&G Based on Labor & Plant	8,663,386	23,063,675	31,727,061	3,117,069	8,188,083	11,305,152	5,546,317	14,875,592	20,421,909
20		Labor & Plant Allocation Percentage						35.6325%			64.3675%
		<u>Allocated Based on Labor &amp; Plant</u>									
21	923.00	Outside Services Employed	-	1,052,038	1,052,038	-	374,867	374,867	-	677,171	677,171
22	928.00	Regulatory Commission Expenses	-	486,853	486,853	-	173,478	173,478	-	313,375	313,375
23	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-
24	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-
25		Total Allocated Based on Labor & Plant	-	1,538,891	1,538,891	-	548,345	548,345	-	990,546	990,546
26		Total Administrative and General	8,663,386	24,602,566	33,265,952	3,117,069	8,736,428	11,853,497	5,546,317	15,866,138	21,412,455
27		Total - Non-Incremental - Allocated A&G Expenses	\$ 8,663,386	\$ 24,602,566	\$ 33,265,952	\$ 3,117,069	\$ 8,736,428	\$ 11,853,497	\$ 5,546,317	\$ 15,866,138	\$ 21,412,455
28		Plant Percentages 2/		100.0000%			28.2493%			71.7507%	
29		Labor Percentages 2/		100.0000%			35.9798%			64.0202%	

1/ See Schedule I-1(d), Page 7.  
 2/ See Schedule I-1(d).1, Page 1.  
 3/ Directly Assigned to Non-Mileage.



FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
General and Intangible Plant - Summary  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, Non-Incremental (a)	Western Division		Market Area (d)
			1/ Mileage (b)	Non-Mileage (c)	
<u>General Plant</u>					
1	Structures & Improvements	\$ 699,970	\$ -	\$ 197,737	\$ 502,233
2	Office Furniture & Equipment	846,454	-	239,118	607,336
3	Computer Equipment Owned	4,716,235	-	1,332,303	3,383,932
4	Transp. Equip - Airplanes	111,161	-	31,402	79,759
5	Transp. Equip - Autos & Pickups	2,737,060	-	773,201	1,963,859
6	Transp. Equip - Motor Trucks	713,104	-	201,447	511,657
7	Transp. Equip - Repair Cars / Trucks	1,403,506	-	396,481	1,007,025
8	Transp. Equip - Tractors & Trailers	373,370	-	105,474	267,896
9	Other Transportation Vehicles	53,766	-	15,189	38,577
10	Tools Shop & Garage Equipment	6,622,988	-	1,870,948	4,752,040
11	Power Operated Equipment	1,451,034	-	409,907	1,041,127
12	Communication Equipment	1,830,830	-	517,197	1,313,633
13	Miscellaneous Equipment	-	-	-	-
14	Total General Plant	<u>21,559,478</u>	<u>-</u>	<u>6,090,404</u>	<u>15,469,074</u>
<u>Intangible Plant</u>					
15	Miscellaneous Intangibles	1,965	-	555	1,410
16	Computer Software	25,179,158	-	7,112,936	18,066,222
17	Computer Software - 3 Year	2,249,831	-	635,562	1,614,269
18	Computer Software - 5 Year	-	-	-	-
19	Computer Software - 10 Year	988,771	-	279,321	709,450
20	Total Intangible Plant	<u>28,419,725</u>	<u>-</u>	<u>8,028,374</u>	<u>20,391,351</u>
21	Total Allocated Plant	<u>\$ 49,979,203</u>	<u>\$ -</u>	<u>\$ 14,118,778</u>	<u>\$ 35,860,425</u>

1/ See Schedule I-1(d), Page 2.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Allocation of General and Intangible Plant to System - Depreciable  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, Non-Incremental (a)	Western Division 3/		Market Area (d)
			1/ Mileage (b)	Non-Mileage (c)	
<u>General Plant</u>					
1	Structures & Improvements	\$ 611,710	\$ -	\$ 172,804	\$ 438,906
2	Office Furniture & Equipment	122,034	-	34,474	87,560
3	Computer Equipment Owned	1,318,483	-	372,462	946,021
4	Transp. Equip - Airplanes	-	-	-	-
5	Transp. Equip - Autos & Pickups	2,712,898	-	766,375	1,946,523
6	Transp. Equip - Motor Trucks	555,887	-	157,034	398,853
7	Transp. Equip - Repair Cars / Trucks	761,412	-	215,094	546,318
8	Transp. Equip - Tractors & Trailers	320,436	-	90,521	229,915
9	Other Transportation Vehicles	53,766	-	15,189	38,577
10	Tools Shop & Garage Equipment	4,698,473	-	1,327,286	3,371,187
11	Power Operated Equipment	1,236,819	-	349,393	887,426
12	Communication Equipment	1,408,852	-	397,991	1,010,861
13	Miscellaneous Equipment	-	-	-	-
14	Total General Plant	<u>13,800,770</u>	<u>-</u>	<u>3,898,623</u>	<u>9,902,147</u>
<u>Intangible Plant</u>					
15	Miscellaneous Intangibles	-	-	-	-
16	Computer Software - 3 Year	2,249,831	-	635,562	1,614,269
17	Computer Software - 5 Year	-	-	-	-
18	Computer Software - 10 Year	988,771	-	279,321	709,450
19	Total Intangible Plant	<u>3,238,602</u>	<u>-</u>	<u>914,883</u>	<u>2,323,719</u>
20	Total Allocated Plant	<u>\$ 17,039,372</u>	<u>\$ -</u>	<u>\$ 4,813,506</u>	<u>\$ 12,225,866</u>
21	Percentages 2/	<u>100.0000%</u>	<u>28.2493%</u>	<u>71.7507%</u>	

1/ See Schedule I-1(d), Page 3.

2/ See Schedule I-1(d).1, Page 1.

3/ Directly Assigned to Non-Mileage.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Allocation of General and Intangible Plant to System - Non-Depreciable  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, Non-Incremental (a)	Western Division 3/		Market Area (d)
			1/ Mileage (b)	Non-Mileage (c)	
<u>General Plant</u>					
1	Structures & Improvements	\$ 88,260	\$ -	\$ 24,933	\$ 63,327
2	Office Furniture & Equipment	724,420	-	204,644	519,776
3	Computer Equipment Owned	3,397,752	-	959,841	2,437,911
4	Transp. Equip - Airplanes	111,161	-	31,402	79,759
5	Transp. Equip - Autos & Pickups	24,162	-	6,826	17,336
6	Transp. Equip - Motor Trucks	157,217	-	44,413	112,804
7	Transp. Equip - Repair Cars / Trucks	642,094	-	181,387	460,707
8	Transp. Equip - Tractors & Trailers	52,934	-	14,953	37,981
9	Other Transportation Vehicles	-	-	-	-
10	Tools Shop & Garage Equipment	1,924,515	-	543,662	1,380,853
11	Power Operated Equipment	214,215	-	60,514	153,701
12	Communication Equipment	421,978	-	119,206	302,772
13	Miscellaneous Equipment	-	-	-	-
14	Total General Plant	<u>7,758,708</u>	<u>-</u>	<u>2,191,781</u>	<u>5,566,927</u>
<u>Intangible Plant</u>					
15	Miscellaneous Intangibles	1,965	-	555	1,410
16	Computer Software	<u>25,179,158</u>	<u>-</u>	<u>7,112,936</u>	<u>18,066,222</u>
17	Total Intangible Plant	<u>25,181,123</u>	<u>-</u>	<u>7,113,491</u>	<u>18,067,632</u>
18	Total Allocated Plant	<u>\$ 32,939,831</u>	<u>\$ -</u>	<u>\$ 9,305,272</u>	<u>\$ 23,634,559</u>
19	Percentages 2/	<u>100.0000%</u>	<u>28.2493%</u>		<u>71.7507%</u>

1/ See Schedule I-1(d), Page 4.

2/ See Schedule I-1(d).1, Page 1.

3/ Directly Assigned to Non-Mileage.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Allocation of Working Capital  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Total, Non-Incremental (a)	Western Division		Market Area (d)
			Mileage (b)	Non-Mileage (c)	
1	Prepayments 1/	\$ 1,144,725	\$ 323,175	\$ 201	\$ 821,349
2	Materials and Supplies 2/	<u>21,883,034</u>	<u>6,181,804</u>	<u>-</u>	<u>15,701,230</u>
3	Total Allocated Working Capital	<u>\$ 23,027,759</u>	<u>\$ 6,504,979</u>	<u>\$ 201</u>	<u>\$ 16,522,579</u>
4	Prepayments Percentages 3/	<u>100.0000%</u>	<u>28.2317%</u>	<u>0.0176%</u>	<u>71.7507%</u>
5	Working Capital Percentages 3/	<u>100.0000%</u>	<u>28.2493%</u> 4/		<u>71.7507%</u>

1/ See Schedule I-1(d), Page 8.

2/ See STATEMENT E-2.1.

3/ See Schedule I-1(d).1, Page 1.

4/ Directly Assigned to Mileage.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Basis of Allocation of Taxes Other Than Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Direct Plant, As Adjusted 1/			Direct Labor, As Adjusted 2/		
		Amount (a)	Facility Percentage (b)	Mileage/Non-Mileage (c)	Amount (d)	Facility Percentage (e)	Mileage/Non-Mileage (f)
<u>Transmission</u>							
1	Western Division						
2	Mileage	\$ 1,149,585,794	28.0944%	99.9371%	\$ 5,559,231	28.9351%	80.4203%
3	Non-Mileage	723,009	0.0177%	0.0629%	1,353,493	7.0447%	19.5797%
4	Total Western Division	1,150,308,803	28.1121%		6,912,724	35.9798%	
5	Market Area	2,941,565,638	71.8879%		12,300,068	64.0202%	
6	Total Transmission Plant	\$ 4,091,874,441	100.0000%	100.0000%	\$ 19,212,792	100.0000%	100.0000%

1/ See Schedule C-1.1, excluding Offshore Transmission Plant.

2/ See Schedule H-1(1)(a).1.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Allocation of Taxes Other Than Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Percentages	Total, As Adjusted (a)	Western Division		Market Area (d)
					Mileage (b)	Non-Mileage (c)	
1	<u>Ad Valorem</u>						
	Alabama - Western Division	Schedule I-1(d), Page 12		\$ 2,626,316			
2	Mileage	Schedule I-1(d).1, Page 8	99.9371%		\$ 2,624,664	\$ -	\$ -
3	Non-Mileage	Schedule I-1(d).1, Page 8	0.0629%		-	1,652	-
4	Florida - Market Area	Schedule I-1(d), Page 12	100.0000%	21,393,686	-	-	21,393,686
5	Louisiana - Western Division	Schedule H-4 Workpaper		4,742,953			
6	Mileage	Schedule I-1(d).1, Page 8	99.9371%		4,739,970	-	-
7	Non-Mileage	Schedule I-1(d).1, Page 8	0.0629%		-	2,983	-
8	Mississippi - Western Division	Schedule I-1(d), Page 12		2,615,419			
9	Mileage	Schedule I-1(d).1, Page 8	99.9371%		2,613,774	-	-
10	Non-Mileage	Schedule I-1(d).1, Page 8	0.0629%		-	1,645	-
11	Texas - Western Division	Schedule I-1(d), Page 12		570,648			
12	Mileage	Schedule I-1(d).1, Page 8	99.9371%		570,289	-	-
13	Non-Mileage	Schedule I-1(d).1, Page 8	0.0629%		-	359	-
14	Total Ad Valorem Taxes			31,949,022	10,548,697	6,639	21,393,686
15	<u>Payroll</u>	Schedule I-1(b), Page 9		2,294,176			
	Western Division						
16	Mileage	Schedule I-1(d).1, Page 8	28.9351%		663,822	-	-
17	Non-Mileage	Schedule I-1(d).1, Page 8	7.0447%		-	161,618	-
18	Market Area	Schedule I-1(d).1, Page 8	64.0202%		-	-	1,468,736
19	<u>Compressor Usage</u>	Schedule I-1(d), Page 12		195,390			
	Western Division						
20	Mileage	Schedule I-1(d).1, Page 8	28.0944%		54,894	-	-
21	Non-Mileage	Schedule I-1(d).1, Page 8	0.0177%		-	35	-
22	Market Area	Schedule I-1(d).1, Page 8	71.8879%		-	-	140,461
23	<u>Franchise</u>	Schedule I-1(d), Page 12		486,861			
	Western Division						
24	Mileage	Schedule I-1(d).1, Page 8	28.0944%		136,781	-	-
25	Non-Mileage	Schedule I-1(d).1, Page 8	0.0177%		-	86	-
26	Market Area	Schedule I-1(d).1, Page 8	71.8879%		-	-	349,994
27	<u>General Sales &amp; Use Tax</u>	Schedule I-1(d), Page 12		(3,985)			
	Western Division						
28	Mileage	Schedule I-1(d).1, Page 8	28.0944%		(1,120)	-	-
29	Non-Mileage	Schedule I-1(d).1, Page 8	0.0177%		-	(1)	-
30	Market Area	Schedule I-1(d).1, Page 8	71.8879%		-	-	(2,864)
31	Total Allocated Taxes Other Than Income			\$ 34,921,464	\$ 11,403,074	\$ 168,377	\$ 23,350,013

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Basis of Allocation of Accumulated Reserve  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Direct Plant, As Adjusted		
		Amount (a)	Facility Percentage (b)	System Percentage (c)
	<u>Transmission (Less Land Owned in Fee &amp; Offshore) 1/</u>			
1	Western Division	\$ 1,149,585,794	28.1382%	27.7981%
2	Market Area	2,935,916,288	71.8618%	70.9933%
3	Total Transmission Plant	4,085,502,082	100.0000%	
	<u>General and Intangible 2/</u>			
4	Western Division	14,118,778	28.2493%	0.3414%
5	Market Area	35,860,425	71.7507%	0.8672%
6	Total General and Intangible Plant	49,979,203	100.0000%	
7	Total Non-Incremental Plant	\$ 4,135,481,285		100.0000%

1/ See Schedule C-1.1.

2/ See Schedule I-1(d).1, Page 4.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Allocation of Accumulated Provision for Depreciation, Depletion and Amortization  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Percentage	Total,	Western Division		Market Area
				Non-Incremental (a)	Mileage (b)	Non-Mileage (c)	
	<u>Transmission</u> 1/						
1	Onshore	STATEMENT D.1		\$ (2,005,051,090)			
2	Western Division	Schedule I-1(d).1, Page 10	28.1382%		\$ (564,185,286)	\$ -	\$ -
3	Market Area	Schedule I-1(d).1, Page 10	71.8618%		-	-	(1,440,865,804)
4	Onshore - Negative Salvage	STATEMENT D.1		\$ (11,353,547)			
5	Western Division	Schedule I-1(d).1, Page 10	28.1382%		\$ (3,194,684)	\$ -	\$ -
6	Market Area	Schedule I-1(d).1, Page 10	71.8618%		-	-	(8,158,863)
7	<u>General Plant</u> 2/	Schedule I-1(d), Page 5		(14,209,383)			
8	Western Division	Schedule I-1(d).1, Page 10	28.2493%		-	(4,014,051)	-
9	Market Area	Schedule I-1(d).1, Page 10	71.7507%		-	-	(10,195,332)
10	<u>Miscellaneous Intangibles</u> 2/	Schedule I-1(d), Page 5		(1,965)			
11	Western Division	Schedule I-1(d).1, Page 10	28.2493%		-	(555)	-
12	Market Area	Schedule I-1(d).1, Page 10	71.7507%		-	-	(1,410)
13	<u>Computer Software</u> 2/	Schedule I-1(d), Page 5		(27,289,410)			
14	Western Division	Schedule I-1(d).1, Page 10	28.2493%		-	(7,709,067)	-
15	Market Area	Schedule I-1(d).1, Page 10	71.7507%		-	-	(19,580,343)
16	Total Accumulated Provision			\$ (2,057,905,395)	\$ (567,379,970)	\$ (11,723,673)	\$ (1,478,801,752)

1/ Directly Assigned to Mileage.

2/ Directly Assigned to Non-Mileage.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities  
Basis of Allocation of Deferred Income Taxes  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Direct Plant, As Adjusted		
		Amount (a)	Facility Percentage (b)	System Percentage (c)
	<u>Transmission (Less Land Owned in Fee) 1/</u>			
1	Western Division	\$ 1,157,417,538	28.2757%	27.9346%
2	Market Area	2,935,916,288	71.7243%	70.8591%
3	Total Transmission Plant	4,093,333,826	100.0000%	
	<u>General and Intangible 2/</u>			
4	Western Division	14,118,778	28.2493%	0.3408%
5	Market Area	35,860,425	71.7507%	0.8655%
6	Total General and Intangible Plant	49,979,203	100.0000%	
7	Total Non-Incremental Plant	\$ 4,143,313,029		100.0000%

1/ See Schedule C-1.1.

2/ See Schedule I-1(d).1, Page 4.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Non-Incremental Facilities  
Allocation of Income Tax Related Items  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Reference	Percentages	Total	Western Division		Market Area
			As Adjusted (a)	Mileage (b)	Non-Mileage (c)	
1	<u>Deferred Income Taxes</u> <u>Transmission</u>	Schedule I-1(d), Page 10	\$ (448,329,736)			
2	Western Division 1/	Schedule I-1(d).1, Page 15	27.9346%	\$ (125,239,118)	\$ -	\$ -
3	Market Area	Schedule I-1(d).1, Page 15	70.8591%	-	-	(317,682,416)
	<u>General &amp; Intangible</u>					
4	Western Division 2/	Schedule I-1(d).1, Page 15	0.3408%	-	(1,527,908)	-
5	Market Area	Schedule I-1(d).1, Page 15	0.8655%	-	-	(3,880,294)
6	Total Non-Incremental - Deferred Income Taxes		\$ (448,329,736)	\$ (125,239,118)	\$ (1,527,908)	\$ (321,562,710)
7	<u>Regulatory Liability - Federal Rate Change</u> <u>Transmission</u>	Schedule B-2.1	\$ (340,350,963)			
8	Western Division 1/	Schedule I-1(d).1, Page 15	27.9346%	\$ (95,075,680)	\$ -	\$ -
9	Market Area	Schedule I-1(d).1, Page 15	70.8591%	-	-	(241,169,629)
	<u>General &amp; Intangible</u>					
10	Western Division 2/	Schedule I-1(d).1, Page 15	0.3408%	-	(1,159,916)	-
11	Market Area	Schedule I-1(d).1, Page 15	0.8655%	-	-	(2,945,738)
12	Total Non-Incremental - Regulatory Liability - Federal Rate Change		\$ (340,350,963)	\$ (95,075,680)	\$ (1,159,916)	\$ (244,115,367)
13	<u>Regulatory Asset - State Rate Change</u> <u>Transmission</u>	Schedule B-2.1	\$ 6,560,571			
14	Western Division 1/	Schedule I-1(d).1, Page 15	27.9346%	\$ 1,832,669	\$ -	\$ -
15	Market Area	Schedule I-1(d).1, Page 15	70.8591%	-	-	4,648,762
	<u>General &amp; Intangible</u>					
16	Western Division 2/	Schedule I-1(d).1, Page 15	0.3408%	-	22,358	-
17	Market Area	Schedule I-1(d).1, Page 15	0.8655%	-	-	56,782
18	Total Non-Incremental - Regulatory Liability - State Rate Change		\$ 6,560,571	\$ 1,832,669	\$ 22,358	\$ 4,705,544
19	<u>Reverse South Georgia</u> <u>Transmission</u>	Schedule B-2.1	\$ (13,468,578)			
20	Western Division 1/	Schedule I-1(d).1, Page 15	27.9346%	\$ (3,762,393)	\$ -	\$ -
21	Market Area	Schedule I-1(d).1, Page 15	70.8591%	-	-	(9,543,713)
	<u>General &amp; Intangible</u>					
22	Western Division 2/	Schedule I-1(d).1, Page 15	0.3408%	-	(45,901)	-
23	Market Area	Schedule I-1(d).1, Page 15	0.8655%	-	-	(116,571)
24	Total Non-Incremental - Reverse South Georgia		\$ (13,468,578)	\$ (3,762,393)	\$ (45,901)	\$ (9,660,284)
25	<u>South Georgia</u> <u>Transmission</u>	Schedule B-2.1	\$ 259,619			
26	Western Division 1/	Schedule I-1(d).1, Page 15	27.9346%	\$ 72,524	\$ -	\$ -
27	Market Area	Schedule I-1(d).1, Page 15	70.8591%	-	-	183,964
	<u>General &amp; Intangible</u>					
28	Western Division 2/	Schedule I-1(d).1, Page 15	0.3408%	-	885	-
29	Market Area	Schedule I-1(d).1, Page 15	0.8655%	-	-	2,246
30	Total Non-Incremental - South Georgia		\$ 259,619	\$ 72,524	\$ 885	\$ 186,210

1/ Directly Assigned to Mileage.  
2/ Directly Assigned to Non-Mileage.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 21,295,237	\$ 21,295,237	\$ -	\$ 21,295,237	\$ 21,295,237	\$ -
2	851.00	System Control and Load Dispatching	2,377,729	2,377,729	-	2,377,729	2,377,729	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	16,894,745	6,521,320	10,373,425	16,894,745	6,521,320	10,373,425
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	4,994,858	4,994,858	-	4,994,858	4,994,858	-
8	857.00	Measuring and Regulating Station Expenses	5,226,012	5,226,012	-	5,226,012	5,226,012	-
9	858.00	Transmission and Compression of Gas by Others	8,450,999	8,450,999	-	8,450,999	8,450,999	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	2,782,705	2,782,705	-	2,782,705	2,782,705	-
12		Total Operation	<u>62,022,285</u>	<u>51,648,860</u>	<u>10,373,425</u>	<u>62,022,285</u>	<u>51,648,860</u>	<u>10,373,425</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	1,114,755	1,114,755	-	1,114,755	1,114,755	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	29,462,913	29,462,913	-	29,462,913	29,462,913	-
16	864.00	Maintenance of Compressor Station Equipment	3,215,115	1,015,898	2,199,217	3,215,115	1,015,898	2,199,217
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	722,246	722,246	-	722,246	722,246	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>34,515,029</u>	<u>32,315,812</u>	<u>2,199,217</u>	<u>34,515,029</u>	<u>32,315,812</u>	<u>2,199,217</u>
21		Administrative & General Expense	<u>33,265,952</u>	<u>33,265,952</u>	<u>-</u>	<u>33,265,952</u>	<u>33,265,952</u>	<u>-</u>
22		Total Operating Expenses	129,803,266	117,230,624	12,572,642	129,803,266	117,230,624	12,572,642
23		Depreciation, Depl. And Amortization	150,156,423	150,156,423	-	150,156,423	150,156,423	-
24		Taxes Other than Income	36,324,599	36,324,599	-	36,324,599	36,324,599	-
25		Return @ 11.40%	167,628,306	167,628,306	-	167,628,306	167,628,306	-
26		Federal Income Taxes	38,735,428	38,735,428	-	38,735,428	38,735,428	-
27		Reverse South Georgia	(13,468,578)	(13,468,578)	-	(13,468,578)	(13,468,578)	-
28		State Income Taxes	10,312,931	10,312,931	-	10,312,931	10,312,931	-
29		South Georgia	259,619	259,619	-	259,619	259,619	-
30	495.00	Revenue Credits	<u>(1,278,474)</u>	<u>(1,278,474)</u>	<u>-</u>	<u>(1,278,474)</u>	<u>(1,278,474)</u>	<u>-</u>
31		Total Transmission Cost of Service	<u>\$ 518,473,520</u>	<u>\$ 505,900,878</u>	<u>\$ 12,572,642</u>	<u>\$ 518,473,520</u>	<u>\$ 505,900,878</u>	<u>\$ 12,572,642</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities - Western Division - Mileage

Classification of Transmission Cost of Service

Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	855,502	855,502	-	855,502	855,502	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	6,616,356	2,404,768	4,211,588	6,616,356	2,404,768	4,211,588
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	2,052,107	2,052,107	-	2,052,107	2,052,107	-
8	857.00	Measuring and Regulating Station Expenses	1,315,375	1,315,375	-	1,315,375	1,315,375	-
9	858.00	Transmission and Compression of Gas by Others	3,040,653	3,040,653	-	3,040,653	3,040,653	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	767,344	767,344	-	767,344	767,344	-
12		Total Operation	<u>14,647,337</u>	<u>10,435,749</u>	<u>4,211,588</u>	<u>14,647,337</u>	<u>10,435,749</u>	<u>4,211,588</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	6,253,271	6,253,271	-	6,253,271	6,253,271	-
16	864.00	Maintenance of Compressor Station Equipment	1,419,212	365,961	1,053,251	1,419,212	365,961	1,053,251
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	163,829	163,829	-	163,829	163,829	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>7,836,312</u>	<u>6,783,061</u>	<u>1,053,251</u>	<u>7,836,312</u>	<u>6,783,061</u>	<u>1,053,251</u>
21		Administrative & General Expense	-	-	-	-	-	-
22		Total Operating Expenses	22,483,649	17,218,810	5,264,839	22,483,649	17,218,810	5,264,839
23		Depreciation, Depl. And Amortization	33,434,814	33,434,814	-	33,434,814	33,434,814	-
24		Taxes Other than Income	11,904,026	11,904,026	-	11,904,026	11,904,026	-
25		Return @ 11.40%	42,092,254	42,092,254	-	42,092,254	42,092,254	-
26		Federal Income Taxes	9,726,648	9,726,648	-	9,726,648	9,726,648	-
27		Reverse South Georgia	(3,762,393)	(3,762,393)	-	(3,762,393)	(3,762,393)	-
28		State Income Taxes	2,589,626	2,589,626	-	2,589,626	2,589,626	-
29		South Georgia	72,524	72,524	-	72,524	72,524	-
30	495.00	Revenue Credits	<u>(1,058,048)</u>	<u>(1,058,048)</u>	-	<u>(1,058,048)</u>	<u>(1,058,048)</u>	-
31		Total Transmission Cost of Service	<u>\$ 117,483,100</u>	<u>\$ 112,218,261</u>	<u>\$ 5,264,839</u>	<u>\$ 117,483,100</u>	<u>\$ 112,218,261</u>	<u>\$ 5,264,839</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Non-Incremental Facilities - Western Division - Non-Mileage  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 7,926,182	\$ 7,926,182	\$ -	\$ 7,926,182	\$ 7,926,182	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>7,926,182</u>	<u>7,926,182</u>	<u>-</u>	<u>7,926,182</u>	<u>7,926,182</u>	<u>-</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	398,874	398,874	-	398,874	398,874	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>398,874</u>	<u>398,874</u>	<u>-</u>	<u>398,874</u>	<u>398,874</u>	<u>-</u>
21		Administrative & General Expense	<u>11,853,497</u>	<u>11,853,497</u>	<u>-</u>	<u>11,853,497</u>	<u>11,853,497</u>	<u>-</u>
22		Total Operating Expenses	<u>20,178,553</u>	<u>20,178,553</u>	<u>-</u>	<u>20,178,553</u>	<u>20,178,553</u>	<u>-</u>
23		Depreciation, Depl. And Amortization	774,021	774,021	-	774,021	774,021	-
24		Taxes Other than Income	168,377	168,377	-	168,377	168,377	-
25		Return @ 11.40%	51,625	51,625	-	51,625	51,625	-
26		Federal Income Taxes	11,930	11,930	-	11,930	11,930	-
27		Reverse South Georgia	(45,901)	(45,901)	-	(45,901)	(45,901)	-
28		State Income Taxes	3,176	3,176	-	3,176	3,176	-
29		South Georgia	885	885	-	885	885	-
30	495.00	Revenue Credits	<u>(157,426)</u>	<u>(157,426)</u>	<u>-</u>	<u>(157,426)</u>	<u>(157,426)</u>	<u>-</u>
31		Total Transmission Cost of Service	<u>\$ 20,985,240</u>	<u>\$ 20,985,240</u>	<u>\$ -</u>	<u>\$ 20,985,240</u>	<u>\$ 20,985,240</u>	<u>\$ -</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Non-Incremental Facilities - Market Area  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 13,369,055	\$ 13,369,055	\$ -	\$ 13,369,055	\$ 13,369,055	\$ -
2	851.00	System Control and Load Dispatching	1,522,227	1,522,227	-	1,522,227	1,522,227	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	10,278,389	4,116,552	6,161,837	10,278,389	4,116,552	6,161,837
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	2,942,751	2,942,751	-	2,942,751	2,942,751	-
8	857.00	Measuring and Regulating Station Expenses	3,910,637	3,910,637	-	3,910,637	3,910,637	-
9	858.00	Transmission and Compression of Gas by Others	5,410,346	5,410,346	-	5,410,346	5,410,346	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	2,015,361	2,015,361	-	2,015,361	2,015,361	-
12		Total Operation	<u>39,448,766</u>	<u>33,286,929</u>	<u>6,161,837</u>	<u>39,448,766</u>	<u>33,286,929</u>	<u>6,161,837</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	715,881	715,881	-	715,881	715,881	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	23,209,642	23,209,642	-	23,209,642	23,209,642	-
16	864.00	Maintenance of Compressor Station Equipment	1,795,903	649,937	1,145,966	1,795,903	649,937	1,145,966
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	558,417	558,417	-	558,417	558,417	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>26,279,843</u>	<u>25,133,877</u>	<u>1,145,966</u>	<u>26,279,843</u>	<u>25,133,877</u>	<u>1,145,966</u>
21		Administrative & General Expense	<u>21,412,455</u>	<u>21,412,455</u>	<u>-</u>	<u>21,412,455</u>	<u>21,412,455</u>	<u>-</u>
22		Total Operating Expenses	<u>87,141,064</u>	<u>79,833,261</u>	<u>7,307,803</u>	<u>87,141,064</u>	<u>79,833,261</u>	<u>7,307,803</u>
23		Depreciation, Depl. And Amortization	115,947,588	115,947,588	-	115,947,588	115,947,588	-
24		Taxes Other than Income	24,252,196	24,252,196	-	24,252,196	24,252,196	-
25		Return @ 11.40%	125,484,427	125,484,427	-	125,484,427	125,484,427	-
26		Federal Income Taxes	28,996,850	28,996,850	-	28,996,850	28,996,850	-
27		Reverse South Georgia	(9,660,284)	(9,660,284)	-	(9,660,284)	(9,660,284)	-
28		State Income Taxes	7,720,129	7,720,129	-	7,720,129	7,720,129	-
29		South Georgia	186,210	186,210	-	186,210	186,210	-
30	495.00	Revenue Credits	<u>(63,000)</u>	<u>(63,000)</u>	<u>-</u>	<u>(63,000)</u>	<u>(63,000)</u>	<u>-</u>
31		Total Transmission Cost of Service	<u>\$ 380,005,180</u>	<u>\$ 372,697,377</u>	<u>\$ 7,307,803</u>	<u>\$ 380,005,180</u>	<u>\$ 372,697,377</u>	<u>\$ 7,307,803</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental - Phase VIII  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 1,363,472	\$ 1,363,472	\$ -	\$ 1,363,472	\$ 1,363,472	\$ -
2	851.00	System Control and Load Dispatching	147,729	147,729	-	147,729	147,729	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	746,463	203,779	542,684	746,463	203,779	542,684
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	50,224	50,224	-	50,224	50,224	-
8	857.00	Measuring and Regulating Station Expenses	213,853	213,853	-	213,853	213,853	-
9	858.00	Transmission and Compression of Gas by Others	525,065	525,065	-	525,065	525,065	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	120,326	120,326	-	120,326	120,326	-
12		Total Operation	<u>3,167,132</u>	<u>2,624,448</u>	<u>542,684</u>	<u>3,167,132</u>	<u>2,624,448</u>	<u>542,684</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	136,853	136,853	-	136,853	136,853	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	1,809,091	1,809,091	-	1,809,091	1,809,091	-
16	864.00	Maintenance of Compressor Station Equipment	315,745	149,938	165,807	315,745	149,938	165,807
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	41,558	41,558	-	41,558	41,558	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>2,303,247</u>	<u>2,137,440</u>	<u>165,807</u>	<u>2,303,247</u>	<u>2,137,440</u>	<u>165,807</u>
21		Administrative & General Expense	<u>2,914,294</u>	<u>2,914,294</u>	<u>-</u>	<u>2,914,294</u>	<u>2,914,294</u>	<u>-</u>
22		Total Operating Expenses	<u>8,384,673</u>	<u>7,676,182</u>	<u>708,491</u>	<u>8,384,673</u>	<u>7,676,182</u>	<u>708,491</u>
23		Depreciation, Depl. And Amortization	53,981,904	53,981,904	-	53,981,904	53,981,904	-
24		Taxes Other than Income	18,706,240	18,706,240	-	18,706,240	18,706,240	-
25		Return @ 11.40%	184,455,317	184,455,317	-	184,455,317	184,455,317	-
26		Federal Income Taxes	42,623,801	42,623,801	-	42,623,801	42,623,801	-
27		Reverse South Georgia	(4,629,385)	(4,629,385)	-	(4,629,385)	(4,629,385)	-
28		State Income Taxes	11,348,173	11,348,173	-	11,348,173	11,348,173	-
29		South Georgia	87,845	87,845	-	87,845	87,845	-
30	495.00	Revenue Credits	-	-	-	-	-	-
31		Total Transmission Cost of Service	<u>\$ 314,958,568</u>	<u>\$ 314,250,077</u>	<u>\$ 708,491</u>	<u>\$ 314,958,568</u>	<u>\$ 314,250,077</u>	<u>\$ 708,491</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental - Jacksonville Lateral  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 77,847	\$ 77,847	\$ -	\$ 77,847	\$ 77,847	\$ -
2	851.00	System Control and Load Dispatching	10,455	10,455	-	10,455	10,455	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	76,093	60,527	15,566	76,093	60,527	15,566
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	(6,367)	(6,367)	-	(6,367)	(6,367)	-
8	857.00	Measuring and Regulating Station Expenses	8,169	8,169	-	8,169	8,169	-
9	858.00	Transmission and Compression of Gas by Others	37,159	37,159	-	37,159	37,159	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	6,369	6,369	-	6,369	6,369	-
12		Total Operation	<u>209,725</u>	<u>194,159</u>	<u>15,566</u>	<u>209,725</u>	<u>194,159</u>	<u>15,566</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	4,874	4,874	-	4,874	4,874	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	19,444	19,444	-	19,444	19,444	-
16	864.00	Maintenance of Compressor Station Equipment	66,934	66,934	-	66,934	66,934	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	1,461	1,461	-	1,461	1,461	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>92,713</u>	<u>92,713</u>	<u>-</u>	<u>92,713</u>	<u>92,713</u>	<u>-</u>
21		Administrative & General Expense	<u>154,070</u>	<u>154,070</u>	<u>-</u>	<u>154,070</u>	<u>154,070</u>	<u>-</u>
22		Total Operating Expenses	<u>456,508</u>	<u>440,942</u>	<u>15,566</u>	<u>456,508</u>	<u>440,942</u>	<u>15,566</u>
23		Depreciation, Depl. And Amortization	818,113	818,113	-	818,113	818,113	-
24		Taxes Other than Income	304,064	304,064	-	304,064	304,064	-
25		Return @ 11.40%	3,454,941	3,454,941	-	3,454,941	3,454,941	-
26		Federal Income Taxes	798,365	798,365	-	798,365	798,365	-
27		Reverse South Georgia	-	-	-	-	-	-
28		State Income Taxes	212,557	212,557	-	212,557	212,557	-
29		South Georgia	2,069	2,069	-	2,069	2,069	-
30	495.00	Revenue Credits	-	-	-	-	-	-
31		Total Transmission Cost of Service	<u>\$ 6,046,617</u>	<u>\$ 6,031,051</u>	<u>\$ 15,566</u>	<u>\$ 6,046,617</u>	<u>\$ 6,031,051</u>	<u>\$ 15,566</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Incremental - East/West Project  
 Classification of Transmission Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Acct. No.	Description	Total Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 712,277	\$ 712,277	\$ -	\$ 712,277	\$ 712,277	\$ -
2	851.00	System Control and Load Dispatching	80,438	80,438	-	80,438	80,438	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	364,941	219,663	145,278	364,941	219,663	145,278
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	177,191	177,191	-	177,191	177,191	-
8	857.00	Measuring and Regulating Station Expenses	57,296	57,296	-	57,296	57,296	-
9	858.00	Transmission and Compression of Gas by Others	285,893	285,893	-	285,893	285,893	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	57,728	57,728	-	57,728	57,728	-
12		Total Operation	<u>1,735,764</u>	<u>1,590,486</u>	<u>145,278</u>	<u>1,735,764</u>	<u>1,590,486</u>	<u>145,278</u>
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	37,504	37,504	-	37,504	37,504	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	274,629	274,629	-	274,629	274,629	-
16	864.00	Maintenance of Compressor Station Equipment	78,167	37,621	40,546	78,167	37,621	40,546
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	11,241	11,241	-	11,241	11,241	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>401,541</u>	<u>360,995</u>	<u>40,546</u>	<u>401,541</u>	<u>360,995</u>	<u>40,546</u>
21		Administrative & General Expense	<u>1,112,954</u>	<u>1,112,954</u>	<u>-</u>	<u>1,112,954</u>	<u>1,112,954</u>	<u>-</u>
22		Total Operating Expenses	<u>3,250,259</u>	<u>3,064,435</u>	<u>185,824</u>	<u>3,250,259</u>	<u>3,064,435</u>	<u>185,824</u>
23		Depreciation, Depl. And Amortization	2,191,811	2,191,811	-	2,191,811	2,191,811	-
24		Taxes Other than Income	842,859	842,859	-	842,859	842,859	-
25		Return @ 11.40%	11,216,660	11,216,660	-	11,216,660	11,216,660	-
26		Federal Income Taxes	2,591,938	2,591,938	-	2,591,938	2,591,938	-
27		Reverse South Georgia	-	-	-	-	-	-
28		State Income Taxes	690,079	690,079	-	690,079	690,079	-
29		South Georgia	790	790	-	790	790	-
30	495.00	Revenue Credits	-	-	-	-	-	-
31		Total Transmission Cost of Service	<u>\$ 20,784,396</u>	<u>\$ 20,598,572</u>	<u>\$ 185,824</u>	<u>\$ 20,784,396</u>	<u>\$ 20,598,572</u>	<u>\$ 185,824</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Allocation of the Cost of Service  
Summary of Allocation Factors  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Allocation Factors		NNTS Allocation Percentages		Western Division Non-Mileage Percentages	
		Reservation 1/ (a)	Usage 1/ (b)	Reservation (c)	Usage (d)	Reservation (e)	Usage (f)
<u>Rate Schedules FTS-1, SFTS and ITS-1</u>							
1	Rate Schedules FTS-1	802,574,298	585,094,221				
2	Rate Schedule ITS-1 2/	43,145	43,145				
3	Rate Schedule SFTS	88,083	176,165				
4	Total	<u>802,705,526</u>	<u>585,313,531</u>	72.1673%	65.8521%	76.5456%	86.1505%
<u>Rate Schedules FTS-WD &amp; ITS-WD</u>							
5	Rate Schedule FTS-WD	236,751,121	84,888,405				
6	Rate Schedule ITS-WD	9,206,156	9,206,156				
7	Total	<u>245,957,277</u>	<u>94,094,561</u>			23.4544%	13.8495%
<u>Rate Schedules FTS-3 &amp; ITS-1</u>							
8	Rate Schedule FTS-3 (Phase VIII)	293,457,000	290,880,659				
9	Rate Schedule FTS-3 (Jacksonville Lateral)	5,475,000	1,989,813				
10	Rate Schedule ITS-1 2/	43,145	43,145				
11	Total	<u>298,975,145</u>	<u>292,913,617</u>	26.8794%	32.9549%		
12	Sub-Total			99.0467%	98.8070%		
13	Rate Schedule NNTS	10,603,472	10,603,472	0.9533%	1.1930%		
14	Total			<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>
<u>Incremental - Allocation Units</u>							
15	Deliveries to Florida - FTS-3 - Phase VIII Revenues	\$ 337,782,500	\$ 185,473				
16	Deliveries to Florida - FTS-3 - Jacksonville Lateral Revenues	5,420,250	-				
17	Subtotal - Incremental	<u>343,202,750</u>	<u>185,473</u>			94.1130%	21.4209%
18	Western Division Transportation - Revenues	21,468,191	680,376			5.8870%	78.5791%
19	Total	<u>\$ 364,670,941</u>	<u>\$ 865,849</u>			<u>100.0000%</u>	<u>100.0000%</u>

1/ Billing Determinants, as shown on Schedule J-1.

2/ Allocation based on capacity.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of the Cost of Service  
Allocation to Rate Schedule NNTS 1/  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Non-Incremental		Incremental		
			Western Division	Market Area	Phase VIII Rate Schedule FTS-3	Jacksonville Lateral Rate Schedule FTS-3	East/West Project Rate Schedule FTS-WD-2
			(a)	(b)	(c)	(d)	(e)
<u>Compression Related Expenses:</u>							
1	Depreciation Expense - Fixed Costs	1/	\$ 10,675,303	\$ 17,469,147	\$ 7,000,078	\$ 326,036	73,372
2	Operation & Maintenance Expense - Fixed Costs	Schedules I-2.1 - I-2.4	2,770,729	4,766,489	353,717	127,461	257,284
3	Operation & Maintenance Expense - Variable Costs	Schedules I-2.1 - I-2.4	5,264,839	7,307,803	708,491	15,566	185,824
4	Total Compression Related Expenses		18,710,871	29,543,439	8,062,286	469,063	516,480
<u>Allocation Percentages</u>							
5	Rate Schedules FTS-1, SFTS, ITS-1 and FTS-3	Schedule I-3, Page 1	<u>Reservation 2/</u> 99.0467%	<u>Usage 4/</u> 98.8070%			
6	Rate Schedule NNTS	Schedule I-3, Page 1	0.9533%	1.1930%			
<u>Allocation to Rate Schedule NNTS:</u>							
7	Non-Incremental Western Division		<u>Reservation 2/</u> 128,181	<u>Usage 4/</u> 62,810			
8	Non-Incremental Market Area		211,972	87,182			
9	Incremental - FTS-3 - Phase VIII		70,104	8,452			
10	Incremental - FTS-3 - Jacksonville		4,323	186			
11	Incremental - FTS-WD-2 - East/West Project		3,152	2,217			
12	Total Reservation and Usage Allocation		417,732	160,847			
13	Allocation to Rate Schedule NNTS		\$ <u>578,579</u>				

1/ See Schedules I-1(c).1, Page 6, I-1(b), Page 8.

2/ Based on Depreciation and Operation &amp; Maintenance Expenses related to FGT's compression facilities.

3/ Allocation of Fixed compressor-related Operation &amp; Maintenance Expenses and Depreciation Expense.

4/ Allocation of Variable compressor-related Operation &amp; Maintenance Expenses.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Allocation of the Cost of Service  
 Allocation of Western Division Transmission Costs  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Mileage-Related Costs		Non-Mileage Costs	
				Reservation (b)	Usage (c)	Reservation (d)	Usage (e)
1	Non-Incremental Western Division Transmission Cost	Schedule I-2.1, Pages 2 - 3	\$ 138,468,340	\$ 112,218,261	\$ 5,264,839	\$ 20,985,240	\$ -
2	Less: Allocation to Rate Schedule NNTS	Schedule I-3, Page 2	190,991	128,181	62,810	-	-
3	Less: Revenue Credit from Rate Schedule PNR	Schedule I-3, Page 5	(1,058,048)	(1,058,048)	-	-	-
4	Net: Western Division Transmission Cost		<u>139,335,397</u>	<u>113,148,128</u>	<u>5,202,029</u>	<u>20,985,240</u>	<u>-</u>
<u>Allocation Percentages</u>							
5	Deliveries to Florida	Schedule I-3, Pages 1 & 4		89.5966%	94.2579%	76.5456%	86.1505%
6	Western Division Transportation	Schedule I-3, Pages 1 & 4		10.4034%	5.7421%	23.4544%	13.8495%
<u>Allocated Costs - Non-Incremental</u>							
7	Deliveries to Florida	Line 4 x Line 5	122,343,477	101,376,876	4,903,323	16,063,278	-
8	Western Division Deliveries	Line 4 x Line 6	16,991,920	11,771,252	298,706	4,921,962	-
9	Total Non-Incremental Allocated Costs		<u>139,335,397</u>	<u>113,148,128</u>	<u>5,202,029</u>	<u>20,985,240</u>	<u>-</u>
10	Incremental Transmission Cost - Phase VIII	Schedule I-2.2, Page 1	314,958,568	314,250,077	708,491	-	-
11	Less: Allocation to Rate Schedule NNTS	Schedule I-3, Page 2	78,556	70,104	8,452	-	-
12	Net Incremental Transmission Cost		<u>314,880,012</u>	<u>314,179,973</u>	<u>700,039</u>	<u>-</u>	<u>-</u>
13	Incremental Transmission Cost - Jacksonville Lateral	Schedule I-2.3, Page 1	6,046,617	6,031,051	15,566	-	-
14	Less: Allocation to Rate Schedule NNTS	Schedule I-3, Page 2	4,509	4,323	186	-	-
15	Net Incremental Transmission Cost		<u>6,042,108</u>	<u>6,026,728</u>	<u>15,380</u>	<u>-</u>	<u>-</u>
<u>Incremental Allocation Percentages</u>							
16	Deliveries to Florida - FTS-3 - Incremental Revenues	Schedule I-3, Page 1		94.1130%	21.4209%		
17	Western Division Transportation - Revenues	Schedule I-3, Page 1		5.8870%	78.5791%		
<u>Allocated Costs - Phase VIII</u>							
18	Deliveries to Florida - FTS-3	Line 12 x Line 16	295,834,153	295,684,198	149,955	-	-
19	Western Division Deliveries	Line 12 x Line 17	19,045,859	18,495,775	550,084	-	-
20	Total Incremental FTS-3 Allocated Costs		<u>314,880,012</u>	<u>314,179,973</u>	<u>700,039</u>	<u>-</u>	<u>-</u>
<u>Allocated Costs - Jacksonville Lateral</u>							
21	Deliveries to Florida - FTS-3	Line 15 x Line 16	5,675,230	5,671,935	3,295	-	-
22	Western Division Deliveries	Line 15 x Line 17	366,878	354,793	12,085	-	-
23	Total Incremental FTS-3 Allocated Costs		<u>6,042,108</u>	<u>6,026,728</u>	<u>15,380</u>	<u>-</u>	<u>-</u>
24	Allocation from Non-Incremental Cost of Service	Line 8	16,991,920	11,771,252	298,706	4,921,962	-
25	Allocation from Incremental FTS-3 - Phase VIII	Line 19	19,045,859	18,495,775	550,084	-	-
26	Allocation from Incremental FTS-3 - Jacksonville Lateral	Line 22	366,878	354,793	12,085	-	-
27	Allocation of Revenue Credit from Rate Schedule PNR	Schedule I-3, Page 5	(1,058,048)	(1,058,048)	-	-	-
28	Total Allocation to Western Division		<u>\$ 35,346,609</u>	<u>\$ 29,563,772</u>	<u>\$ 860,875</u>	<u>\$ 4,921,962</u>	<u>\$ -</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Allocation of the Cost of Service  
 MMBtu-Miles Computation  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reservation	Usage	Weighted Average Miles-of-Haul	Reservation MMBTU-Miles	Usage MMBTU-Miles	Western Division Mileage Percentages	
		(a)	(b)	(c)	(d)	(e)	Reservation (f)	Usage (g)
<u>MMBTU-Miles Calculation</u>								
1	Non-Incremental Deliveries to Florida	802,705,526	585,313,531	190	152,514,050	111,209,571	89.5966%	94.2579%
2	Non-Incremental Western Division Transportation	245,957,277	94,094,561	72	17,708,924	6,774,808	10.4034%	5.7421%

FLORIDA GAS TRANSMISSION COMPANY, LLC  
Allocation of the Cost of Service  
Assignment of Rate Schedule PNR Revenues 1/  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Revenues		
		Western Division (a)	Market Area (b)	Total (c)
<u>Rate Schedule PNR Revenues</u>				
1	Contract 5794	\$ 269,923	\$ -	\$ 269,923
2	Contract 6210	509,700	-	509,700
4	Contract 107829	34,200	-	34,200
5	Contract 125005	244,225	-	244,225
6	Total Rate Schedule PNR Revenues	<u>1,058,048</u>	<u>-</u>	<u>1,058,048</u>
<u>Assignment of Revenue Credits from Rate Schedule PNR:</u>				
7	Assignment to Western Division	1,058,048	-	1,058,048
8	Total Assignment of Revenue Credits from Rate Schedule PNR	<u>\$ 1,058,048</u>	<u>\$ -</u>	<u>\$ 1,058,048</u>

1/ See Schedule G-1, Part J, Page 2. Assignment of Rate Schedule PNR revenues credited to Western Division based on actual revenues in the Western Division.

## FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of the Cost of Service  
 Non-Incremental - Rate Schedules FTS-1  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Reservation (b)	Usage (c)
1	Total Cost of Service	Schedule I-2.1, Page 1	\$ 518,473,520	\$ 505,900,878	\$ 12,572,642
2	Less: Costs Allocated to Rate Schedule NNTS	Schedule I-3, Page 2	490,145	340,153	149,992
3	Less: Costs Allocated to Rate Schedules FTS-WD & ITS-WD	Schedule I-3, Page 3	16,991,920	16,693,214	298,706
4	Less: Costs Assigned to Rate Schedules PNR from FTS-WD & ITS-WD	Schedule I-3, Page 5	<u>(1,058,048)</u>	<u>(1,058,048)</u>	-
5	Costs Allocated to Rate Schedules FTS-1, SFTS, ITS-1 & PNR		<u>\$ 502,049,503</u>	<u>\$ 489,925,559</u>	<u>\$ 12,123,944</u>
<u>Total Costs Allocated</u>					
6	Rate Schedule NNTS		\$ 490,145	\$ 340,153	\$ 149,992
7	Rate Schedules FTS-WD & ITS-WD		15,933,872	15,635,166	298,706
8	Rate Schedules FTS-1, SFTS, ITS-1 & PNR		<u>502,049,503</u>	<u>489,925,559</u>	<u>12,123,944</u>
9	Total Cost of Service		<u>\$ 518,473,520</u>	<u>\$ 505,900,878</u>	<u>\$ 12,572,642</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of the Cost of Service  
Incremental - Phase VIII - Rate Schedule FTS-3  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Reservation (b)	Usage (c)
1	Total Cost of Service	Schedule I-2.2, Page 1	\$ 314,958,568	\$ 314,250,077	\$ 708,491
2	Less: Costs Allocated to Rate Schedule NNTS	Schedule I-3, Page 2	78,556	70,104	8,452
3	Less: Costs Allocated to Rate Schedules FTS-WD & ITS-WD	Schedule I-3, Page 3	<u>19,045,859</u>	<u>18,495,775</u>	<u>550,084</u>
4	Costs Allocated to Phase VIII - Rate Schedules FTS-3 & ITS-1		<u>\$ 295,834,153</u>	<u>\$ 295,684,198</u>	<u>\$ 149,955</u>
<u>Total Costs Allocated</u>					
5	Rate Schedule NNTS		\$ 78,556	\$ 70,104	\$ 8,452
6	Rate Schedules FTS-WD & ITS-WD		19,045,859	18,495,775	550,084
7	Rate Schedules FTS-3 & ITS-1		<u>295,834,153</u>	<u>295,684,198</u>	<u>149,955</u>
8	Total Cost of Service		<u>\$ 314,958,568</u>	<u>\$ 314,250,077</u>	<u>\$ 708,491</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of the Cost of Service  
Incremental - Jacksonville Lateral - Rate Schedule FTS-3  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Reservation (b)	Usage (c)
1	Total Cost of Service	Schedule I-2.3, Page 1	\$ 6,046,617	\$ 6,031,051	\$ 15,566
2	Less: Costs Allocated to Rate Schedule NNTS	Schedule I-3, Page 2	4,509	4,323	186
3	Less: Costs Allocated to Rate Schedules FTS-WD & ITS-WD	Schedule I-3, Page 3	<u>366,878</u>	<u>354,793</u>	<u>12,085</u>
4	Costs Allocated to Jacksonville Lateral - Rate Schedule FTS-3		<u>\$ 5,675,230</u>	<u>\$ 5,671,935</u>	<u>\$ 3,295</u>
<u>Total Costs Allocated</u>					
5	Rate Schedule NNTS		\$ 4,509	\$ 4,323	\$ 186
6	Rate Schedules FTS-WD & ITS-WD		366,878	354,793	12,085
7	Rate Schedules FTS-3 & ITS-1		<u>5,675,230</u>	<u>5,671,935</u>	<u>3,295</u>
8	Total Cost of Service		<u>\$ 6,046,617</u>	<u>\$ 6,031,051</u>	<u>\$ 15,566</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Allocation of the Cost of Service  
Incremental - East/West Project - Rate Schedule FTS-WD-2  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reference	Total (a)	Reservation (b)	Usage (c)
1	Total Cost of Service	Schedule I-2.4, Page 1	\$ 20,784,396	\$ 20,598,572	\$ 185,824
2	Less: Costs Allocated to Rate Schedule NNTS	Schedule I-3, Page 2	<u>5,369</u>	<u>3,152</u>	<u>2,217</u>
3	Costs Allocated to Rate Schedule FTS-WD-2		<u>\$ 20,779,027</u>	<u>\$ 20,595,420</u>	<u>\$ 183,607</u>
<u>Total Costs Allocated</u>					
4	Rate Schedule NNTS		5,369	3,152	2,217
5	Rate Schedule FTS-WD-2		<u>20,779,027</u>	<u>20,595,420</u>	<u>183,607</u>
6	Total Cost of Service		<u>\$ 20,784,396</u>	<u>\$ 20,598,572</u>	<u>\$ 185,824</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Comparison of Estimated Revenues With Cost of Service  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Estimated Revenues (a) \$	Total Cost Of Service (b) \$
1	Gas Transportation	892,201,723 1/	
2	Impact of Negotiated Rates	<u>(31,967,242) 2/</u>	
3	Total	<u>860,234,481</u>	<u>860,263,101 3/</u>

1/ See Total Transportation Revenues as shown on Statement G.

2/ See Statement J, Page 2.

3/ See Schedules I-1(b), Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Comparative Impact of Negotiated Rate Contracts on Revenue  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Rate Schedule	Contract	Shipper Name	Revenue At	
				Maximum Rate (a) \$	Contract Rate (b) \$
1	FTS-2	5997	Southern Company Services, Inc.	14,552,178	16,761,569
2	FTS-3	111144	Duke Energy Florida, LLC	27,590,312	35,587,500
3	FTS-3	111145	Florida Power & Light Company	147,188,003	174,470,000
4	FTS-3	111146	Tampa Electric Company	18,395,381	21,717,500
5	FTS-3	111147	Tallahassee, City of	2,207,520	2,671,800
6	FTS-3	111148	Orlando Utilities Commission	5,518,240	6,570,000
7	FTS-3	111150	Seminole Electric Cooperative, Inc.	22,074,303	26,280,000
8	FTS-3	117299	Peoples Gas System, A Division of Tampa	22,073,290	21,681,000
9	FTS-3	120703	Florida Public Utilities Company	4,042,303	5,069,120
10	FTS-3	122314	Seminole Electric Cooperative, Inc.	5,885,129	4,672,000
11	FTS-3	122315	Seminole Electric Cooperative, Inc.	5,516,908	4,380,000
12	FTS-3	122316	Seminole Electric Cooperative, Inc.	16,553,072	13,140,000
13	FTS-3	125109	Peoples Gas System, A Division of Tampa	7,724,357	6,132,000
14	FTS-3 - Jacksonville Lateral	117299	Peoples Gas System, A Division of Tampa	5,675,490	5,420,250
15	FTS-WD	111870	Angola LNG Supply Services, LLC	17,741,805	12,380,213
16	FTS-WD	120831	Ascend Performance Materials Inc.	2,217,856	1,460,000
17	FTS-WD	121837	City of Pensacola dba Pensacola Energy	1,551,838	1,040,250
18	FTS-WD	123086	PowerSouth Energy Cooperative	2,399,579	2,053,125
19	FTS-WD	123145	Ascend Performance Materials Inc.	773,374	547,500
20	FTS-WD-2	122907	Shell Energy North America (US), L.P.	10,417,000	12,136,250
21	FTS-WD-2	123157	JERA Energy America LLC	5,925,605	6,205,000
22	FTS-WD-2	125351	Entergy Louisiana, LLC	4,437,417	2,053,125
23			Total Revenue	<u>350,460,960</u>	<u>382,428,202</u>
24			Difference in Revenue		<u>31,967,242</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Summary of Billing Determinants  
 Estimated Based on Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Description	Reservation Units				Usage Units		
		Schedule G-2	Discount Adjustment	Adjusted	Schedule J-2	Schedule G-2	Discount Adjustment	Schedule J-2
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Non-Incremental:								
Market Area:								
1	Rate Schedule FTS-1 1/	330,019,106	-	330,019,106	330,019,106	239,321,187	-	239,321,187
2	Rate Schedule FTS-2 2/	472,555,192	(28,924,674)	443,630,518	443,630,518	345,773,034	-	345,773,034
3	Combined Rate Schedule FTS-1	802,574,298	(28,924,674)	773,649,624	773,649,624	585,094,221	-	585,094,221
4	Rate Schedule SFTS 3/	88,083	-	88,083	88,083	176,165	-	176,165
5	Total FTS-1 & SFTS	802,662,381	(28,924,674)	773,737,707	773,737,707	585,270,386	-	585,270,386
6	Rate Schedule ITS-1 4/	43,145	(11,749)	31,396	31,396	43,145	-	43,145
7	Total Market Area	802,705,526	(28,936,423)	773,769,103	773,769,103	585,313,531	-	585,313,531
Western Division:								
8	Rate Schedule FTS-WD 5/	236,751,121	-	236,751,121	236,751,121	84,888,405	-	84,888,405
9	Rate Schedule ITS-WD 6/	9,206,156	(1,046,377)	8,159,779	8,159,779	9,206,156	-	9,206,156
10	Total	245,957,277	(1,046,377)	244,910,900	244,910,900	94,094,561	-	94,094,561
Western Division Increments:								
11	Rate Schedule FTS-WD	-	-	-	-	324,971,191	-	324,971,191
12	Rate Schedule ITS-WD	-	-	-	-	26,025,403	-	26,025,403
13	Total	-	-	-	-	350,996,594	-	350,996,594
14	Rate Schedule NNTS	10,603,472	-	10,603,472	10,603,472	-	-	-
Incremental FTS-3:								
15	Rate Schedule FTS-3 7/	293,457,000	-	293,457,000	293,457,000	290,880,659	-	290,880,659
16	Total FTS-3	293,457,000	-	293,457,000	293,457,000	290,880,659	-	290,880,659
17	Rate Schedule ITS-1 4/	43,145	(11,749)	31,396	31,396	43,145	-	43,145
18	Total Incremental FTS-3	293,500,145	(11,749)	293,488,396	293,488,396	290,923,804	-	290,923,804
Incremental FTS-3 - Jacksonville Lateral:								
19	Rate Schedule FTS-3 8/	5,475,000	-	5,475,000	5,475,000	1,989,813	-	1,989,813
20	Total FTS-3 - Jacksonville Lateral	5,475,000	-	5,475,000	5,475,000	1,989,813	-	1,989,813
Incremental FTS-WD-2:								
21	Rate Schedule FTS-WD-2 9/	127,750,000	-	127,750,000	127,750,000	77,799,851	-	77,799,851
22	Total Incremental FTS-WD-2	127,750,000	-	127,750,000	127,750,000	77,799,851	-	77,799,851

1/ For Discount Adjustment, see Schedule J-1.1c, Line 446.  
 2/ For Discount Adjustment, see Schedule J-1.1d, Line 483.  
 3/ One-part rate applied to usage quantities, reservation units are imputed at a 50% load factor.  
 4/ Projected Rate Schedule ITS-1 reservation units allocated equally between non-incremental (50.00%) and incremental FTS-3 (50.00%), as adjusted for discounting.  
 Projected Rate Schedule ITS-1 usage units allocated equally between non-incremental (50.00%) and incremental FTS-3 (50.00%), based on non-discounted units.  
 For Discount Adjustment, see Schedule J-1.1e, Lines 7 and 8.  
 5/ Reservation units are imputed at 100% load factor, as adjusted for discounting. For Discount Adjustment, see also Schedule J-1.1a, Line 196.  
 6/ Reservation units are imputed at 100% load factor, as adjusted for discounting. For Discount Adjustment, see also Schedule J-1.1b, Line 122.  
 7/ For Discount Adjustment, see Schedule J-1.2b, Line 161.  
 8/ For Discount Adjustment, see Schedule J-1.2c, Line 18.  
 9/ For Discount Adjustment, see Schedule J-1.2a, Line 42.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.1408 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
<u>Discounted Rate Schedule FTS-WD:</u>										
1		NONE		-	-	-	-	0.00%	-	-
2		Total Discounted Rate Schedule FTS-WD		-	-	-	-		-	-
<u>Non-Discounted Rate Schedule FTS-WD:</u>										
3	5538	PowerSouth Energy Cooperative	2020-04	477,210	0.1408	67,191	67,191	100.00%	477,210	-
4	5538	PowerSouth Energy Cooperative	2020-05	671,677	0.1408	94,572	94,572	100.00%	671,677	-
5	5538	PowerSouth Energy Cooperative	2020-06	650,010	0.1408	91,521	91,521	100.00%	650,010	-
6	5538	PowerSouth Energy Cooperative	2020-07	671,677	0.1408	94,572	94,572	100.00%	671,677	-
7	5538	PowerSouth Energy Cooperative	2020-08	671,677	0.1408	94,572	94,572	100.00%	671,677	-
8	5538	PowerSouth Energy Cooperative	2020-09	650,010	0.1408	91,521	91,521	100.00%	650,010	-
9	5628	Centerpoint Energy Entex	2019-10	930	0.1408	131	131	100.00%	930	-
10	5628	Centerpoint Energy Entex	2019-11	900	0.1408	127	127	100.00%	900	-
11	5628	Centerpoint Energy Entex	2019-12	930	0.1408	131	131	100.00%	930	-
12	5628	Centerpoint Energy Entex	2020-01	930	0.1408	131	131	100.00%	930	-
13	5628	Centerpoint Energy Entex	2020-02	840	0.1408	118	118	100.00%	840	-
14	5628	Centerpoint Energy Entex	2020-03	930	0.1408	131	131	100.00%	930	-
15	5628	Centerpoint Energy Entex	2020-04	900	0.1408	127	127	100.00%	900	-
16	5628	Centerpoint Energy Entex	2020-05	930	0.1408	131	131	100.00%	930	-
17	5628	Centerpoint Energy Entex	2020-06	900	0.1408	127	127	100.00%	900	-
18	5628	Centerpoint Energy Entex	2020-07	930	0.1408	131	131	100.00%	930	-
19	5628	Centerpoint Energy Entex	2020-08	930	0.1408	131	131	100.00%	930	-
20	5628	Centerpoint Energy Entex	2020-09	900	0.1408	127	127	100.00%	900	-
21	5762	Clarke-Mobile Counties Gas District	2019-10	372,000	0.1408	52,378	52,378	100.00%	372,000	-
22	5762	Clarke-Mobile Counties Gas District	2019-11	360,000	0.1408	50,688	50,688	100.00%	360,000	-
23	5762	Clarke-Mobile Counties Gas District	2019-12	372,000	0.1408	52,378	52,378	100.00%	372,000	-
24	5762	Clarke-Mobile Counties Gas District	2020-01	372,000	0.1408	52,378	52,378	100.00%	372,000	-
25	5762	Clarke-Mobile Counties Gas District	2020-02	336,000	0.1408	47,309	47,309	100.00%	336,000	-
26	5762	Clarke-Mobile Counties Gas District	2020-03	372,000	0.1408	52,378	52,378	100.00%	372,000	-
27	5762	Clarke-Mobile Counties Gas District	2020-04	360,000	0.1408	50,688	50,688	100.00%	360,000	-
28	5762	Clarke-Mobile Counties Gas District	2020-05	372,000	0.1408	52,378	52,378	100.00%	372,000	-
29	5762	Clarke-Mobile Counties Gas District	2020-06	360,000	0.1408	50,688	50,688	100.00%	360,000	-
30	5762	Clarke-Mobile Counties Gas District	2020-07	372,000	0.1408	52,378	52,378	100.00%	372,000	-
31	5762	Clarke-Mobile Counties Gas District	2020-08	372,000	0.1408	52,378	52,378	100.00%	372,000	-
32	5762	Clarke-Mobile Counties Gas District	2020-09	360,000	0.1408	50,688	50,688	100.00%	360,000	-
33	5977	Southern Company Services, Inc.	2019-10	775,000	0.1408	109,120	109,120	100.00%	775,000	-
34	5977	Southern Company Services, Inc.	2019-11	750,000	0.1408	105,600	105,600	100.00%	750,000	-
35	5977	Southern Company Services, Inc.	2019-12	775,000	0.1408	109,120	109,120	100.00%	775,000	-
36	5977	Southern Company Services, Inc.	2020-01	775,000	0.1408	109,120	109,120	100.00%	775,000	-
37	5977	Southern Company Services, Inc.	2020-02	700,000	0.1408	98,560	98,560	100.00%	700,000	-
38	5977	Southern Company Services, Inc.	2020-03	775,000	0.1408	109,120	109,120	100.00%	775,000	-
39	5977	Southern Company Services, Inc.	2020-04	750,000	0.1408	105,600	105,600	100.00%	750,000	-
40	5977	Southern Company Services, Inc.	2020-05	775,000	0.1408	109,120	109,120	100.00%	775,000	-
41	5977	Southern Company Services, Inc.	2020-06	750,000	0.1408	105,600	105,600	100.00%	750,000	-
42	5977	Southern Company Services, Inc.	2020-07	775,000	0.1408	109,120	109,120	100.00%	775,000	-
43	5977	Southern Company Services, Inc.	2020-08	775,000	0.1408	109,120	109,120	100.00%	775,000	-
44	5977	Southern Company Services, Inc.	2020-09	750,000	0.1408	105,600	105,600	100.00%	750,000	-
45	6011	PowerSouth Energy Cooperative	2019-10	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

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Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.1408 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
46	6011	PowerSouth Energy Cooperative	2019-11	2,400,000	0.1408	337,920	337,920	100.00%	2,400,000	-
47	6011	PowerSouth Energy Cooperative	2019-12	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
48	6011	PowerSouth Energy Cooperative	2020-01	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
49	6011	PowerSouth Energy Cooperative	2020-02	2,240,000	0.1408	315,392	315,392	100.00%	2,240,000	-
50	6011	PowerSouth Energy Cooperative	2020-03	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
51	6011	PowerSouth Energy Cooperative	2020-04	2,400,000	0.1408	337,920	337,920	100.00%	2,400,000	-
52	6011	PowerSouth Energy Cooperative	2020-05	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
53	6011	PowerSouth Energy Cooperative	2020-06	2,400,000	0.1408	337,920	337,920	100.00%	2,400,000	-
54	6011	PowerSouth Energy Cooperative	2020-07	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
55	6011	PowerSouth Energy Cooperative	2020-08	2,480,000	0.1408	349,184	349,184	100.00%	2,480,000	-
56	6011	PowerSouth Energy Cooperative	2020-09	2,400,000	0.1408	337,920	337,920	100.00%	2,400,000	-
57	6059	The Southeast Alabama Gas District	2019-10	568,695	0.1408	80,072	80,072	100.00%	568,695	-
58	6059	The Southeast Alabama Gas District	2019-11	670,470	0.1408	94,402	94,402	100.00%	670,470	-
59	6059	The Southeast Alabama Gas District	2019-12	692,819	0.1408	97,549	97,549	100.00%	692,819	-
60	6059	The Southeast Alabama Gas District	2020-01	692,819	0.1408	97,549	97,549	100.00%	692,819	-
61	6059	The Southeast Alabama Gas District	2020-02	625,772	0.1408	88,109	88,109	100.00%	625,772	-
62	6059	The Southeast Alabama Gas District	2020-03	692,819	0.1408	97,549	97,549	100.00%	692,819	-
63	111256	Okaloosa Gas District	2019-10	155,000	0.1408	21,824	21,824	100.00%	155,000	-
64	111256	Okaloosa Gas District	2019-11	176,400	0.1408	24,837	24,837	100.00%	176,400	-
65	111256	Okaloosa Gas District	2019-12	182,280	0.1408	25,665	25,665	100.00%	182,280	-
66	111256	Okaloosa Gas District	2020-01	182,280	0.1408	25,665	25,665	100.00%	182,280	-
67	111256	Okaloosa Gas District	2020-02	166,460	0.1408	23,438	23,438	100.00%	166,460	-
68	111256	Okaloosa Gas District	2020-03	182,280	0.1408	25,665	25,665	100.00%	182,280	-
69	111256	Okaloosa Gas District	2020-04	150,000	0.1408	21,120	21,120	100.00%	150,000	-
70	111256	Okaloosa Gas District	2020-05	27,280	0.1408	3,841	3,841	100.00%	27,280	-
71	111256	Okaloosa Gas District	2020-06	26,400	0.1408	3,717	3,717	100.00%	26,400	-
72	111256	Okaloosa Gas District	2020-07	27,280	0.1408	3,841	3,841	100.00%	27,280	-
73	111256	Okaloosa Gas District	2020-08	27,280	0.1408	3,841	3,841	100.00%	27,280	-
74	111256	Okaloosa Gas District	2020-09	26,400	0.1408	3,717	3,717	100.00%	26,400	-
75	111257	Okaloosa Gas District	2019-11	80,460	0.1408	11,329	11,329	100.00%	80,460	-
76	111257	Okaloosa Gas District	2019-12	78,647	0.1408	11,073	11,073	100.00%	78,647	-
77	111257	Okaloosa Gas District	2020-01	80,507	0.1408	11,335	11,335	100.00%	80,507	-
78	111257	Okaloosa Gas District	2020-02	71,316	0.1408	10,041	10,041	100.00%	71,316	-
79	111257	Okaloosa Gas District	2020-03	83,297	0.1408	11,728	11,728	100.00%	83,297	-
80	111257	Okaloosa Gas District	2020-05	19,933	0.1408	2,807	2,807	100.00%	19,933	-
81	111257	Okaloosa Gas District	2020-06	19,290	0.1408	2,716	2,716	100.00%	19,290	-
82	111257	Okaloosa Gas District	2020-07	19,933	0.1408	2,807	2,807	100.00%	19,933	-
83	111257	Okaloosa Gas District	2020-08	19,933	0.1408	2,807	2,807	100.00%	19,933	-
84	111257	Okaloosa Gas District	2020-09	19,290	0.1408	2,716	2,716	100.00%	19,290	-
85	115803	OCI Beaumont, LLC	2019-10	775,000	0.1408	109,120	109,120	100.00%	775,000	-
86	115803	OCI Beaumont, LLC	2019-11	750,000	0.1408	105,600	105,600	100.00%	750,000	-
87	115803	OCI Beaumont, LLC	2019-12	775,000	0.1408	109,120	109,120	100.00%	775,000	-
88	115803	OCI Beaumont, LLC	2020-01	775,000	0.1408	109,120	109,120	100.00%	775,000	-
89	115803	OCI Beaumont, LLC	2020-02	700,000	0.1408	98,560	98,560	100.00%	700,000	-
90	115803	OCI Beaumont, LLC	2020-03	775,000	0.1408	109,120	109,120	100.00%	775,000	-
91	115803	OCI Beaumont, LLC	2020-04	750,000	0.1408	105,600	105,600	100.00%	750,000	-
92	115803	OCI Beaumont, LLC	2020-05	775,000	0.1408	109,120	109,120	100.00%	775,000	-
93	115803	OCI Beaumont, LLC	2020-06	750,000	0.1408	105,600	105,600	100.00%	750,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.1408 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
94	115803	OCI Beaumont, LLC	2020-07	775,000	0.1408	109,120	109,120	100.00%	775,000	-
95	115803	OCI Beaumont, LLC	2020-08	775,000	0.1408	109,120	109,120	100.00%	775,000	-
96	115803	OCI Beaumont, LLC	2020-09	750,000	0.1408	105,600	105,600	100.00%	750,000	-
97	115932	Enterprise Products Operating LLC	2019-10	54,250	0.1408	7,638	7,638	100.00%	54,250	-
98	115932	Enterprise Products Operating LLC	2019-11	52,500	0.1408	7,392	7,392	100.00%	52,500	-
99	115932	Enterprise Products Operating LLC	2019-12	54,250	0.1408	7,638	7,638	100.00%	54,250	-
100	115932	Enterprise Products Operating LLC	2020-01	54,250	0.1408	7,638	7,638	100.00%	54,250	-
101	115932	Enterprise Products Operating LLC	2020-02	49,000	0.1408	6,899	6,899	100.00%	49,000	-
102	115932	Enterprise Products Operating LLC	2020-03	54,250	0.1408	7,638	7,638	100.00%	54,250	-
103	115932	Enterprise Products Operating LLC	2020-04	52,500	0.1408	7,392	7,392	100.00%	52,500	-
104	115932	Enterprise Products Operating LLC	2020-05	54,250	0.1408	7,638	7,638	100.00%	54,250	-
105	115932	Enterprise Products Operating LLC	2020-06	52,500	0.1408	7,392	7,392	100.00%	52,500	-
106	115932	Enterprise Products Operating LLC	2020-07	54,250	0.1408	7,638	7,638	100.00%	54,250	-
107	115932	Enterprise Products Operating LLC	2020-08	54,250	0.1408	7,638	7,638	100.00%	54,250	-
108	115932	Enterprise Products Operating LLC	2020-09	52,500	0.1408	7,392	7,392	100.00%	52,500	-
109	118548	City of Brewton, Alabama	2019-10	217,000	0.1408	30,554	30,554	100.00%	217,000	-
110	118548	City of Brewton, Alabama	2019-11	210,000	0.1408	29,568	29,568	100.00%	210,000	-
111	118548	City of Brewton, Alabama	2019-12	217,000	0.1408	30,554	30,554	100.00%	217,000	-
112	118548	City of Brewton, Alabama	2020-01	217,000	0.1408	30,554	30,554	100.00%	217,000	-
113	118548	City of Brewton, Alabama	2020-02	196,000	0.1408	27,597	27,597	100.00%	196,000	-
114	118548	City of Brewton, Alabama	2020-03	217,000	0.1408	30,554	30,554	100.00%	217,000	-
115	118548	City of Brewton, Alabama	2020-04	210,000	0.1408	29,568	29,568	100.00%	210,000	-
116	118548	City of Brewton, Alabama	2020-05	217,000	0.1408	30,554	30,554	100.00%	217,000	-
117	118548	City of Brewton, Alabama	2020-06	210,000	0.1408	29,568	29,568	100.00%	210,000	-
118	118548	City of Brewton, Alabama	2020-07	217,000	0.1408	30,554	30,554	100.00%	217,000	-
119	118548	City of Brewton, Alabama	2020-08	217,000	0.1408	30,554	30,554	100.00%	217,000	-
120	118548	City of Brewton, Alabama	2020-09	210,000	0.1408	29,568	29,568	100.00%	210,000	-
121	119015	Town of Jay	2019-10	17,298	0.1408	2,436	2,436	100.00%	17,298	-
122	119015	Town of Jay	2019-11	16,740	0.1408	2,357	2,357	100.00%	16,740	-
123	119015	Town of Jay	2019-12	17,298	0.1408	2,436	2,436	100.00%	17,298	-
124	119015	Town of Jay	2020-01	17,298	0.1408	2,436	2,436	100.00%	17,298	-
125	119015	Town of Jay	2020-02	15,624	0.1408	2,200	2,200	100.00%	15,624	-
126	119015	Town of Jay	2020-03	17,298	0.1408	2,436	2,436	100.00%	17,298	-
127	119015	Town of Jay	2020-04	16,740	0.1408	2,357	2,357	100.00%	16,740	-
128	119015	Town of Jay	2020-05	17,298	0.1408	2,436	2,436	100.00%	17,298	-
129	119015	Town of Jay	2020-06	16,740	0.1408	2,357	2,357	100.00%	16,740	-
130	119015	Town of Jay	2020-07	17,298	0.1408	2,436	2,436	100.00%	17,298	-
131	119015	Town of Jay	2020-08	17,298	0.1408	2,436	2,436	100.00%	17,298	-
132	119015	Town of Jay	2020-09	16,740	0.1408	2,357	2,357	100.00%	16,740	-
133		Total Non-Discounted Rate Schedule FTS-WD		<u>64,795,971</u>		<u>9,123,279</u>	<u>9,123,279</u>		<u>64,795,971</u>	<u>-</u>
<u>Negotiated Rate Schedule FTS-WD 1/:</u>										
134	111870	Angola LNG Supply Services, LLC	2019-10	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
135	111870	Angola LNG Supply Services, LLC	2019-11	10,278,300	0.1408	1,447,185	1,447,185	100.00%	10,278,300	-
136	111870	Angola LNG Supply Services, LLC	2019-12	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
137	111870	Angola LNG Supply Services, LLC	2020-01	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
138	111870	Angola LNG Supply Services, LLC	2020-02	9,593,080	0.1408	1,350,706	1,350,706	100.00%	9,593,080	-
139	111870	Angola LNG Supply Services, LLC	2020-03	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-



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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.1408 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
140	111870	Angola LNG Supply Services, LLC	2020-04	10,278,300	0.1408	1,447,185	1,447,185	100.00%	10,278,300	-
141	111870	Angola LNG Supply Services, LLC	2020-05	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
142	111870	Angola LNG Supply Services, LLC	2020-06	10,278,300	0.1408	1,447,185	1,447,185	100.00%	10,278,300	-
143	111870	Angola LNG Supply Services, LLC	2020-07	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
144	111870	Angola LNG Supply Services, LLC	2020-08	10,620,910	0.1408	1,495,424	1,495,424	100.00%	10,620,910	-
145	111870	Angola LNG Supply Services, LLC	2020-09	10,278,300	0.1408	1,447,185	1,447,185	100.00%	10,278,300	-
146	120831	Ascend Performance Materials Inc.	2019-10	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
147	120831	Ascend Performance Materials Inc.	2019-11	1,200,000	0.1408	168,960	168,960	100.00%	1,200,000	-
148	120831	Ascend Performance Materials Inc.	2019-12	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
149	120831	Ascend Performance Materials Inc.	2020-01	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
150	120831	Ascend Performance Materials Inc.	2020-02	1,120,000	0.1408	157,696	157,696	100.00%	1,120,000	-
151	120831	Ascend Performance Materials Inc.	2020-03	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
152	120831	Ascend Performance Materials Inc.	2020-04	1,200,000	0.1408	168,960	168,960	100.00%	1,200,000	-
153	120831	Ascend Performance Materials Inc.	2020-05	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
154	120831	Ascend Performance Materials Inc.	2020-06	1,200,000	0.1408	168,960	168,960	100.00%	1,200,000	-
155	120831	Ascend Performance Materials Inc.	2020-07	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
156	120831	Ascend Performance Materials Inc.	2020-08	1,240,000	0.1408	174,592	174,592	100.00%	1,240,000	-
157	120831	Ascend Performance Materials Inc.	2020-09	1,200,000	0.1408	168,960	168,960	100.00%	1,200,000	-
158	121837	City of Pensacola dba Pensacola Energy	2019-10	883,500	0.1408	124,397	124,397	100.00%	883,500	-
159	121837	City of Pensacola dba Pensacola Energy	2019-11	855,000	0.1408	120,384	120,384	100.00%	855,000	-
160	121837	City of Pensacola dba Pensacola Energy	2019-12	883,500	0.1408	124,397	124,397	100.00%	883,500	-
161	121837	City of Pensacola dba Pensacola Energy	2020-01	883,500	0.1408	124,397	124,397	100.00%	883,500	-
162	121837	City of Pensacola dba Pensacola Energy	2020-02	798,000	0.1408	112,358	112,358	100.00%	798,000	-
163	121837	City of Pensacola dba Pensacola Energy	2020-03	883,500	0.1408	124,397	124,397	100.00%	883,500	-
164	121837	City of Pensacola dba Pensacola Energy	2020-04	855,000	0.1408	120,384	120,384	100.00%	855,000	-
165	121837	City of Pensacola dba Pensacola Energy	2020-05	883,500	0.1408	124,397	124,397	100.00%	883,500	-
166	121837	City of Pensacola dba Pensacola Energy	2020-06	855,000	0.1408	120,384	120,384	100.00%	855,000	-
167	121837	City of Pensacola dba Pensacola Energy	2020-07	883,500	0.1408	124,397	124,397	100.00%	883,500	-
168	121837	City of Pensacola dba Pensacola Energy	2020-08	883,500	0.1408	124,397	124,397	100.00%	883,500	-
169	121837	City of Pensacola dba Pensacola Energy	2020-09	855,000	0.1408	120,384	120,384	100.00%	855,000	-
170	123086	PowerSouth Energy Cooperative	2019-10	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
171	123086	PowerSouth Energy Cooperative	2019-11	1,350,000	0.1408	190,080	190,080	100.00%	1,350,000	-
172	123086	PowerSouth Energy Cooperative	2019-12	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
173	123086	PowerSouth Energy Cooperative	2020-01	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
174	123086	PowerSouth Energy Cooperative	2020-02	1,260,000	0.1408	177,408	177,408	100.00%	1,260,000	-
175	123086	PowerSouth Energy Cooperative	2020-03	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
176	123086	PowerSouth Energy Cooperative	2020-04	1,350,000	0.1408	190,080	190,080	100.00%	1,350,000	-
177	123086	PowerSouth Energy Cooperative	2020-05	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
178	123086	PowerSouth Energy Cooperative	2020-06	1,350,000	0.1408	190,080	190,080	100.00%	1,350,000	-
179	123086	PowerSouth Energy Cooperative	2020-07	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
180	123086	PowerSouth Energy Cooperative	2020-08	1,395,000	0.1408	196,416	196,416	100.00%	1,395,000	-
181	123086	PowerSouth Energy Cooperative	2020-09	1,350,000	0.1408	190,080	190,080	100.00%	1,350,000	-
182	123145	Ascend Performance Materials Inc.	2019-10	465,000	0.1408	65,472	65,472	100.00%	465,000	-
183	123145	Ascend Performance Materials Inc.	2019-11	450,000	0.1408	63,360	63,360	100.00%	450,000	-
184	123145	Ascend Performance Materials Inc.	2019-12	465,000	0.1408	65,472	65,472	100.00%	465,000	-
185	123145	Ascend Performance Materials Inc.	2020-01	465,000	0.1408	65,472	65,472	100.00%	465,000	-
186	123145	Ascend Performance Materials Inc.	2020-02	420,000	0.1408	59,136	59,136	100.00%	420,000	-
187	123145	Ascend Performance Materials Inc.	2020-03	465,000	0.1408	65,472	65,472	100.00%	465,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.1408 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
188	123145	Ascend Performance Materials Inc.	2020-04	450,000	0.1408	63,360	63,360	100.00%	450,000	-
189	123145	Ascend Performance Materials Inc.	2020-05	465,000	0.1408	65,472	65,472	100.00%	465,000	-
190	123145	Ascend Performance Materials Inc.	2020-06	450,000	0.1408	63,360	63,360	100.00%	450,000	-
191	123145	Ascend Performance Materials Inc.	2020-07	465,000	0.1408	65,472	65,472	100.00%	465,000	-
192	123145	Ascend Performance Materials Inc.	2020-08	465,000	0.1408	65,472	65,472	100.00%	465,000	-
193	123145	Ascend Performance Materials Inc.	2020-09	450,000	0.1408	63,360	63,360	100.00%	450,000	-
194		Total Negotiated Rate Schedule FTS-WD		<u>171,955,150</u>		<u>24,211,287</u>	<u>24,211,287</u>		<u>171,955,150</u>	<u>-</u>
195		Total Rate Schedule FTS-WD		<u>236,751,121</u>		<u>33,334,566</u>	<u>33,334,566</u>		<u>236,751,121</u>	<u>-</u>

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period	Usage Quantities As Adjusted (MMBtu)	Usage Rate (\$/MMBtu)	Usage Revenue	Usage Revenue @ Max Rate \$0.1408	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					\$	\$	\$			
<u>Discounted Rate Schedule ITS-WD:</u>										
1	102139	Florida Power & Light Company	2019-10	423,510	0.0201	8,499	59,630	14.25%	60,350	(363,160)
2	102139	Florida Power & Light Company	2019-11	473,620	0.0163	7,701	66,686	11.55%	54,703	(418,917)
3	102139	Florida Power & Light Company	2020-02	89,268	0.0211	1,885	12,569	15.00%	13,390	(75,878)
4	102139	Florida Power & Light Company	2020-03	218,688	0.0195	4,261	30,791	13.84%	30,266	(188,422)
5		Total Discounted Rate Schedule ITS-WD		1,205,086		22,346	169,676		158,709	(1,046,377)
<u>Non-Discounted Rate Schedule ITS-WD:</u>										
6	5821	Clarke-Mobile Counties Gas District	2019-10	343,225	0.1408	48,326	48,326	100.00%	343,225	-
7	5821	Clarke-Mobile Counties Gas District	2019-11	408,529	0.1408	57,521	57,521	100.00%	408,529	-
8	5821	Clarke-Mobile Counties Gas District	2019-12	469,097	0.1408	66,049	66,049	100.00%	469,097	-
9	5821	Clarke-Mobile Counties Gas District	2020-01	404,094	0.1408	56,896	56,896	100.00%	404,094	-
10	5821	Clarke-Mobile Counties Gas District	2020-02	475,864	0.1408	67,002	67,002	100.00%	475,864	-
11	5821	Clarke-Mobile Counties Gas District	2020-03	421,102	0.1408	59,291	59,291	100.00%	421,102	-
12	5821	Clarke-Mobile Counties Gas District	2020-04	234,650	0.1408	33,039	33,039	100.00%	234,650	-
13	5821	Clarke-Mobile Counties Gas District	2020-05	232,004	0.1408	32,666	32,666	100.00%	232,004	-
14	5821	Clarke-Mobile Counties Gas District	2020-06	224,993	0.1408	31,679	31,679	100.00%	224,993	-
15	5821	Clarke-Mobile Counties Gas District	2020-07	92,504	0.1408	13,025	13,025	100.00%	92,504	-
16	5821	Clarke-Mobile Counties Gas District	2020-08	91,396	0.1408	12,869	12,869	100.00%	91,396	-
17	5821	Clarke-Mobile Counties Gas District	2020-09	144,858	0.1408	20,396	20,396	100.00%	144,858	-
18	6208	Sequent Energy Management, L.P.	2020-09	4,461	0.1408	628	628	100.00%	4,461	-
19	101723	Interconn Resources, LLC	2019-11	9,575	0.1408	1,348	1,348	100.00%	9,575	-
20	101723	Interconn Resources, LLC	2020-01	7,760	0.1408	1,093	1,093	100.00%	7,760	-
21	101723	Interconn Resources, LLC	2020-04	4,957	0.1408	698	698	100.00%	4,957	-
22	101725	Chevron U.S.A. Inc.	2019-10	96,461	0.1408	13,582	13,582	100.00%	96,461	-
23	101725	Chevron U.S.A. Inc.	2019-11	44,503	0.1408	6,266	6,266	100.00%	44,503	-
24	101725	Chevron U.S.A. Inc.	2019-12	83,731	0.1408	11,789	11,789	100.00%	83,731	-
25	101725	Chevron U.S.A. Inc.	2020-01	96,224	0.1408	13,548	13,548	100.00%	96,224	-
26	101725	Chevron U.S.A. Inc.	2020-02	85,985	0.1408	12,107	12,107	100.00%	85,985	-
27	101725	Chevron U.S.A. Inc.	2020-03	93,333	0.1408	13,141	13,141	100.00%	93,333	-
28	101725	Chevron U.S.A. Inc.	2020-04	90,171	0.1408	12,696	12,696	100.00%	90,171	-
29	101725	Chevron U.S.A. Inc.	2020-05	6,589	0.1408	928	928	100.00%	6,589	-
30	101725	Chevron U.S.A. Inc.	2020-06	20,039	0.1408	2,821	2,821	100.00%	20,039	-
31	101725	Chevron U.S.A. Inc.	2020-07	23,715	0.1408	3,339	3,339	100.00%	23,715	-
32	101725	Chevron U.S.A. Inc.	2020-08	22,296	0.1408	3,139	3,139	100.00%	22,296	-
33	101725	Chevron U.S.A. Inc.	2020-09	35,886	0.1408	5,053	5,053	100.00%	35,886	-
34	101783	Enterprise Products Operating LLC	2019-10	31	0.1408	4	4	100.00%	31	-
35	101783	Enterprise Products Operating LLC	2019-11	23	0.1408	3	3	100.00%	23	-
36	101783	Enterprise Products Operating LLC	2019-12	20	0.1408	3	3	100.00%	20	-
37	101783	Enterprise Products Operating LLC	2020-01	31	0.1408	4	4	100.00%	31	-
38	101783	Enterprise Products Operating LLC	2020-02	29	0.1408	4	4	100.00%	29	-
39	101783	Enterprise Products Operating LLC	2020-03	31	0.1408	4	4	100.00%	31	-
40	101783	Enterprise Products Operating LLC	2020-04	29	0.1408	4	4	100.00%	29	-
41	101783	Enterprise Products Operating LLC	2020-05	31	0.1408	4	4	100.00%	31	-
42	101783	Enterprise Products Operating LLC	2020-06	30	0.1408	4	4	100.00%	30	-
43	101783	Enterprise Products Operating LLC	2020-07	31	0.1408	4	4	100.00%	31	-
44	101783	Enterprise Products Operating LLC	2020-08	31	0.1408	4	4	100.00%	31	-
45	101783	Enterprise Products Operating LLC	2020-09	28	0.1408	4	4	100.00%	28	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period	Usage Quantities As Adjusted (MMBtu)	Usage Rate (\$/MMBtu)	Usage Revenue	1/	Usage Revenue @ Max Rate \$0.1408	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)
					\$	\$		\$			
46	102673	Gulf South Pipeline Company, LP	2019-10	6,975	0.1408	982		982	100.00%	6,975	-
47	102673	Gulf South Pipeline Company, LP	2019-11	6,750	0.1408	950		950	100.00%	6,750	-
48	102673	Gulf South Pipeline Company, LP	2019-12	6,975	0.1408	982		982	100.00%	6,975	-
49	102673	Gulf South Pipeline Company, LP	2020-01	6,975	0.1408	982		982	100.00%	6,975	-
50	102673	Gulf South Pipeline Company, LP	2020-02	6,525	0.1408	919		919	100.00%	6,525	-
51	102673	Gulf South Pipeline Company, LP	2020-03	6,975	0.1408	982		982	100.00%	6,975	-
52	102673	Gulf South Pipeline Company, LP	2020-04	6,750	0.1408	950		950	100.00%	6,750	-
53	102673	Gulf South Pipeline Company, LP	2020-05	6,975	0.1408	982		982	100.00%	6,975	-
54	102673	Gulf South Pipeline Company, LP	2020-06	6,750	0.1408	950		950	100.00%	6,750	-
55	102673	Gulf South Pipeline Company, LP	2020-07	6,975	0.1408	982		982	100.00%	6,975	-
56	102673	Gulf South Pipeline Company, LP	2020-08	6,975	0.1408	982		982	100.00%	6,975	-
57	102673	Gulf South Pipeline Company, LP	2020-09	6,750	0.1408	950		950	100.00%	6,750	-
58	102683	Castleton Commodities Merchant Trading L	2020-07	12,690	0.1408	1,787		1,787	100.00%	12,690	-
59	102683	Castleton Commodities Merchant Trading L	2020-08	29,181	0.1408	4,109		4,109	100.00%	29,181	-
60	102683	Castleton Commodities Merchant Trading L	2020-09	21,309	0.1408	3,000		3,000	100.00%	21,309	-
61	103281	Textla Energy Management, Inc.	2019-10	6,342	0.1408	893		893	100.00%	6,342	-
62	103281	Textla Energy Management, Inc.	2019-11	6,051	0.1408	852		852	100.00%	6,051	-
63	103281	Textla Energy Management, Inc.	2019-12	4,560	0.1408	642		642	100.00%	4,560	-
64	103281	Textla Energy Management, Inc.	2020-01	5,720	0.1408	805		805	100.00%	5,720	-
65	103281	Textla Energy Management, Inc.	2020-02	5,287	0.1408	744		744	100.00%	5,287	-
66	103281	Textla Energy Management, Inc.	2020-03	7,172	0.1408	1,010		1,010	100.00%	7,172	-
67	103281	Textla Energy Management, Inc.	2020-04	8,206	0.1408	1,155		1,155	100.00%	8,206	-
68	103281	Textla Energy Management, Inc.	2020-05	9,596	0.1408	1,351		1,351	100.00%	9,596	-
69	103281	Textla Energy Management, Inc.	2020-06	5,940	0.1408	836		836	100.00%	5,940	-
70	103281	Textla Energy Management, Inc.	2020-07	4,697	0.1408	661		661	100.00%	4,697	-
71	103281	Textla Energy Management, Inc.	2020-08	5,786	0.1408	815		815	100.00%	5,786	-
72	103281	Textla Energy Management, Inc.	2020-09	9,586	0.1408	1,350		1,350	100.00%	9,586	-
73	103624	Symmetry Energy Solutions, LLC	2019-10	30	0.1408	4		4	100.00%	30	-
74	103624	Symmetry Energy Solutions, LLC	2019-11	29	0.1408	4		4	100.00%	29	-
75	103624	Symmetry Energy Solutions, LLC	2019-12	31	0.1408	4		4	100.00%	31	-
76	103624	Symmetry Energy Solutions, LLC	2020-01	30	0.1408	4		4	100.00%	30	-
77	103624	Symmetry Energy Solutions, LLC	2020-02	29	0.1408	4		4	100.00%	29	-
78	103624	Symmetry Energy Solutions, LLC	2020-03	30	0.1408	4		4	100.00%	30	-
79	103624	Symmetry Energy Solutions, LLC	2020-04	29	0.1408	4		4	100.00%	29	-
80	103624	Symmetry Energy Solutions, LLC	2020-05	31	0.1408	4		4	100.00%	31	-
81	103624	Symmetry Energy Solutions, LLC	2020-06	30	0.1408	4		4	100.00%	30	-
82	103624	Symmetry Energy Solutions, LLC	2020-07	31	0.1408	4		4	100.00%	31	-
83	103624	Symmetry Energy Solutions, LLC	2020-08	29	0.1408	4		4	100.00%	29	-
84	103624	Symmetry Energy Solutions, LLC	2020-09	30	0.1408	4		4	100.00%	30	-
85	105191	Tenaska Marketing Ventures	2019-10	152,495	0.1408	21,471		21,471	100.00%	152,495	-
86	105191	Tenaska Marketing Ventures	2019-11	7,266	0.1408	1,023		1,023	100.00%	7,266	-
87	105191	Tenaska Marketing Ventures	2020-04	150,000	0.1408	21,120		21,120	100.00%	150,000	-
88	105494	Rainbow Energy Marketing Corporation	2020-04	4,776	0.1408	672		672	100.00%	4,776	-
89	105494	Rainbow Energy Marketing Corporation	2020-07	42	0.1408	6		6	100.00%	42	-
90	105678	ConocoPhillips Company	2019-10	64,080	0.1408	9,022		9,022	100.00%	64,080	-
91	105678	ConocoPhillips Company	2019-11	63,376	0.1408	8,923		8,923	100.00%	63,376	-
92	105678	ConocoPhillips Company	2019-12	70,835	0.1408	9,974		9,974	100.00%	70,835	-
93	105678	ConocoPhillips Company	2020-01	72,270	0.1408	10,176		10,176	100.00%	72,270	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Western Division Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period	Usage Quantities As Adjusted (MMBtu)	Usage Rate (\$/MMBtu)	Usage Revenue	1/	Usage Revenue @ Max Rate \$0.1408	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)
					\$	\$		\$			
94	105678	ConocoPhillips Company	2020-02	61,000	0.1408	8,589		8,589	100.00%	61,000	-
95	105678	ConocoPhillips Company	2020-03	63,676	0.1408	8,966		8,966	100.00%	63,676	-
96	105678	ConocoPhillips Company	2020-04	64,176	0.1408	9,036		9,036	100.00%	64,176	-
97	105678	ConocoPhillips Company	2020-05	64,356	0.1408	9,061		9,061	100.00%	64,356	-
98	105678	ConocoPhillips Company	2020-06	115,522	0.1408	16,265		16,265	100.00%	115,522	-
99	105678	ConocoPhillips Company	2020-07	63,754	0.1408	8,977		8,977	100.00%	63,754	-
100	105678	ConocoPhillips Company	2020-08	63,516	0.1408	8,943		8,943	100.00%	63,516	-
101	105678	ConocoPhillips Company	2020-09	62,650	0.1408	8,821		8,821	100.00%	62,650	-
102	107500	ETC Marketing, LTD	2020-04	126,788	0.1408	17,852		17,852	100.00%	126,788	-
103	107765	Duke Energy Florida, LLC	2020-04	50,000	0.1408	7,040		7,040	100.00%	50,000	-
104	107765	Duke Energy Florida, LLC	2020-06	30,000	0.1408	4,224		4,224	100.00%	30,000	-
105	107765	Duke Energy Florida, LLC	2020-08	35,000	0.1408	4,928		4,928	100.00%	35,000	-
106	110122	SG Resources Mississippi, L.L.C.	2020-09	224,340	0.1408	31,587		31,587	100.00%	224,340	-
107	119752	Sempra Gas & Power Marketing, LLC	2019-10	588,519	0.1408	82,863		82,863	100.00%	588,519	-
108	119752	Sempra Gas & Power Marketing, LLC	2019-11	410,834	0.1408	57,845		57,845	100.00%	410,834	-
109	119752	Sempra Gas & Power Marketing, LLC	2019-12	248,985	0.1408	35,057		35,057	100.00%	248,985	-
110	119752	Sempra Gas & Power Marketing, LLC	2020-01	53,865	0.1408	7,584		7,584	100.00%	53,865	-
111	119752	Sempra Gas & Power Marketing, LLC	2020-02	8	0.1408	1		1	100.00%	8	-
112	119752	Sempra Gas & Power Marketing, LLC	2020-03	67,132	0.1408	9,452		9,452	100.00%	67,132	-
113	119752	Sempra Gas & Power Marketing, LLC	2020-04	147,651	0.1408	20,789		20,789	100.00%	147,651	-
114	119752	Sempra Gas & Power Marketing, LLC	2020-05	2,467	0.1408	347		347	100.00%	2,467	-
115	119752	Sempra Gas & Power Marketing, LLC	2020-06	4,022	0.1408	566		566	100.00%	4,022	-
116	119752	Sempra Gas & Power Marketing, LLC	2020-07	8,079	0.1408	1,138		1,138	100.00%	8,079	-
117	119752	Sempra Gas & Power Marketing, LLC	2020-08	37,489	0.1408	5,278		5,278	100.00%	37,489	-
118	119752	Sempra Gas & Power Marketing, LLC	2020-09	200,882	0.1408	28,284		28,284	100.00%	200,882	-
119	122678	Spire Marketing Inc.	2020-03	20,000	0.1408	2,816		2,816	100.00%	20,000	-
120	125696	XTO Energy Inc.	2020-09	108,040	0.1408	15,212		15,212	100.00%	108,040	-
121		Total Non-Discounted Rate Schedule ITS-WD		<u>8,001,070</u>		<u>1,126,540</u>		<u>1,126,540</u>		<u>8,001,070</u>	<u>-</u>
122		Total Rate Schedule ITS-WD		<u>9,206,156</u>		<u>1,148,886</u>		<u>1,296,216</u>		<u>8,159,779</u>	<u>(1,046,377)</u>

1/ Excludes variable cost component.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue \$ (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
<u>Discounted Rate Schedule FTS-1:</u>										
1		NONE		-	-	-	-	0.00%	-	-
2		Total Discounted Rate Schedule FTS-1		-	-	-	-		-	-
<u>Non-Discounted Schedule FTS-1:</u>										
3	3247	Florida Power & Light Company	2019-10	8,680,000	0.6332	5,496,176	5,496,176	100.00%	8,680,000	-
4	3247	Florida Power & Light Company	2019-11	7,650,000	0.6332	4,843,980	4,843,980	100.00%	7,650,000	-
5	3247	Florida Power & Light Company	2019-12	7,905,000	0.6332	5,005,446	5,005,446	100.00%	7,905,000	-
6	3247	Florida Power & Light Company	2020-01	7,905,000	0.6332	5,005,446	5,005,446	100.00%	7,905,000	-
7	3247	Florida Power & Light Company	2020-02	7,140,000	0.6332	4,521,048	4,521,048	100.00%	7,140,000	-
8	3247	Florida Power & Light Company	2020-03	7,905,000	0.6332	5,005,446	5,005,446	100.00%	7,905,000	-
9	3247	Florida Power & Light Company	2020-04	8,400,000	0.6332	5,318,880	5,318,880	100.00%	8,400,000	-
10	3247	Florida Power & Light Company	2020-05	13,330,000	0.6332	8,440,556	8,440,556	100.00%	13,330,000	-
11	3247	Florida Power & Light Company	2020-06	12,900,000	0.6332	8,168,280	8,168,280	100.00%	12,900,000	-
12	3247	Florida Power & Light Company	2020-07	13,330,000	0.6332	8,440,556	8,440,556	100.00%	13,330,000	-
13	3247	Florida Power & Light Company	2020-08	13,330,000	0.6332	8,440,556	8,440,556	100.00%	13,330,000	-
14	3247	Florida Power & Light Company	2020-09	12,900,000	0.6332	8,168,280	8,168,280	100.00%	12,900,000	-
15	5009	Florida Public Utilities Company	2019-10	859,134	0.6332	544,004	544,004	100.00%	859,134	-
16	5009	Florida Public Utilities Company	2019-11	1,431,300	0.6332	906,299	906,299	100.00%	1,431,300	-
17	5009	Florida Public Utilities Company	2019-12	1,479,010	0.6332	936,509	936,509	100.00%	1,479,010	-
18	5009	Florida Public Utilities Company	2020-01	1,479,010	0.6332	936,509	936,509	100.00%	1,479,010	-
19	5009	Florida Public Utilities Company	2020-02	1,335,880	0.6332	845,879	845,879	100.00%	1,335,880	-
20	5009	Florida Public Utilities Company	2020-03	1,479,010	0.6332	936,509	936,509	100.00%	1,479,010	-
21	5009	Florida Public Utilities Company	2020-04	1,292,910	0.6332	818,671	818,671	100.00%	1,292,910	-
22	5009	Florida Public Utilities Company	2020-05	781,045	0.6332	494,558	494,558	100.00%	781,045	-
23	5009	Florida Public Utilities Company	2020-06	755,850	0.6332	478,604	478,604	100.00%	755,850	-
24	5009	Florida Public Utilities Company	2020-07	781,045	0.6332	494,558	494,558	100.00%	781,045	-
25	5009	Florida Public Utilities Company	2020-08	781,045	0.6332	494,558	494,558	100.00%	781,045	-
26	5009	Florida Public Utilities Company	2020-09	755,850	0.6332	478,604	478,604	100.00%	755,850	-
27	5025	Lakeland, City of	2019-10	308,512	0.6332	195,350	195,350	100.00%	308,512	-
28	5025	Lakeland, City of	2019-11	97,830	0.6332	61,946	61,946	100.00%	97,830	-
29	5025	Lakeland, City of	2019-12	101,091	0.6332	64,011	64,011	100.00%	101,091	-
30	5025	Lakeland, City of	2020-01	101,091	0.6332	64,011	64,011	100.00%	101,091	-
31	5025	Lakeland, City of	2020-02	91,308	0.6332	57,816	57,816	100.00%	91,308	-
32	5025	Lakeland, City of	2020-03	101,091	0.6332	64,011	64,011	100.00%	101,091	-
33	5025	Lakeland, City of	2020-04	125,160	0.6332	79,251	79,251	100.00%	125,160	-
34	5025	Lakeland, City of	2020-05	257,486	0.6332	163,040	163,040	100.00%	257,486	-
35	5025	Lakeland, City of	2020-06	249,180	0.6332	157,781	157,781	100.00%	249,180	-
36	5025	Lakeland, City of	2020-07	257,486	0.6332	163,040	163,040	100.00%	257,486	-
37	5025	Lakeland, City of	2020-08	257,486	0.6332	163,040	163,040	100.00%	257,486	-
38	5025	Lakeland, City of	2020-09	249,180	0.6332	157,781	157,781	100.00%	249,180	-
39	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2019-10	724,532	0.6332	458,774	458,774	100.00%	724,532	-
40	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2019-11	1,167,690	0.6332	739,381	739,381	100.00%	1,167,690	-
41	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2019-12	1,206,613	0.6332	764,027	764,027	100.00%	1,206,613	-
42	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-01	1,206,613	0.6332	764,027	764,027	100.00%	1,206,613	-
43	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-02	1,089,844	0.6332	690,089	690,089	100.00%	1,089,844	-
44	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-03	1,206,613	0.6332	764,027	764,027	100.00%	1,206,613	-
45	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-04	620,160	0.6332	392,685	392,685	100.00%	620,160	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
46	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-05	640,398	0.6332	405,500	405,500	100.00%	640,398	-
47	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-06	619,740	0.6332	392,419	392,419	100.00%	619,740	-
48	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-07	640,398	0.6332	405,500	405,500	100.00%	640,398	-
49	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-08	640,398	0.6332	405,500	405,500	100.00%	640,398	-
50	5034	Pivotal Utility Holdings, Inc., d/b/a FI	2020-09	619,740	0.6332	392,419	392,419	100.00%	619,740	-
51	5047	Peoples Gas System, A Division of Tampa	2019-10	7,743,707	0.6332	4,903,315	4,903,315	100.00%	7,743,707	-
52	5047	Peoples Gas System, A Division of Tampa	2019-11	8,698,710	0.6332	5,508,023	5,508,023	100.00%	8,698,710	-
53	5047	Peoples Gas System, A Division of Tampa	2019-12	8,988,667	0.6332	5,691,624	5,691,624	100.00%	8,988,667	-
54	5047	Peoples Gas System, A Division of Tampa	2020-01	8,988,667	0.6332	5,691,624	5,691,624	100.00%	8,988,667	-
55	5047	Peoples Gas System, A Division of Tampa	2020-02	8,118,796	0.6332	5,140,822	5,140,822	100.00%	8,118,796	-
56	5047	Peoples Gas System, A Division of Tampa	2020-03	8,988,667	0.6332	5,691,624	5,691,624	100.00%	8,988,667	-
57	5047	Peoples Gas System, A Division of Tampa	2020-04	8,378,850	0.6332	5,305,488	5,305,488	100.00%	8,378,850	-
58	5047	Peoples Gas System, A Division of Tampa	2020-05	5,702,388	0.6332	3,610,752	3,610,752	100.00%	5,702,388	-
59	5047	Peoples Gas System, A Division of Tampa	2020-06	5,518,440	0.6332	3,494,276	3,494,276	100.00%	5,518,440	-
60	5047	Peoples Gas System, A Division of Tampa	2020-07	5,702,388	0.6332	3,610,752	3,610,752	100.00%	5,702,388	-
61	5047	Peoples Gas System, A Division of Tampa	2020-08	5,702,388	0.6332	3,610,752	3,610,752	100.00%	5,702,388	-
62	5047	Peoples Gas System, A Division of Tampa	2020-09	5,518,440	0.6332	3,494,276	3,494,276	100.00%	5,518,440	-
63	5054	Mosaic Fertilizer, LLC	2019-10	46,500	0.6332	29,444	29,444	100.00%	46,500	-
64	5054	Mosaic Fertilizer, LLC	2019-11	45,000	0.6332	28,494	28,494	100.00%	45,000	-
65	5054	Mosaic Fertilizer, LLC	2019-12	46,500	0.6332	29,444	29,444	100.00%	46,500	-
66	5054	Mosaic Fertilizer, LLC	2020-01	46,500	0.6332	29,444	29,444	100.00%	46,500	-
67	5054	Mosaic Fertilizer, LLC	2020-02	42,000	0.6332	26,594	26,594	100.00%	42,000	-
68	5054	Mosaic Fertilizer, LLC	2020-03	46,500	0.6332	29,444	29,444	100.00%	46,500	-
69	5054	Mosaic Fertilizer, LLC	2020-04	45,000	0.6332	28,494	28,494	100.00%	45,000	-
70	5054	Mosaic Fertilizer, LLC	2020-05	46,500	0.6332	29,444	29,444	100.00%	46,500	-
71	5054	Mosaic Fertilizer, LLC	2020-06	45,000	0.6332	28,494	28,494	100.00%	45,000	-
72	5054	Mosaic Fertilizer, LLC	2020-07	46,500	0.6332	29,444	29,444	100.00%	46,500	-
73	5054	Mosaic Fertilizer, LLC	2020-08	46,500	0.6332	29,444	29,444	100.00%	46,500	-
74	5054	Mosaic Fertilizer, LLC	2020-09	45,000	0.6332	28,494	28,494	100.00%	45,000	-
75	5080	Tallahassee, City of	2019-10	1,622,106	0.6332	1,027,118	1,027,118	100.00%	1,622,106	-
76	5080	Tallahassee, City of	2019-11	1,051,620	0.6332	665,886	665,886	100.00%	1,051,620	-
77	5080	Tallahassee, City of	2019-12	1,086,674	0.6332	688,082	688,082	100.00%	1,086,674	-
78	5080	Tallahassee, City of	2020-01	1,195,174	0.6332	756,784	756,784	100.00%	1,195,174	-
79	5080	Tallahassee, City of	2020-02	1,051,512	0.6332	665,817	665,817	100.00%	1,051,512	-
80	5080	Tallahassee, City of	2020-03	1,071,174	0.6332	678,267	678,267	100.00%	1,071,174	-
81	5080	Tallahassee, City of	2020-04	1,042,830	0.6332	660,320	660,320	100.00%	1,042,830	-
82	5080	Tallahassee, City of	2020-05	1,637,544	0.6332	1,036,893	1,036,893	100.00%	1,637,544	-
83	5080	Tallahassee, City of	2020-06	1,646,520	0.6332	1,042,576	1,042,576	100.00%	1,646,520	-
84	5080	Tallahassee, City of	2020-07	1,700,629	0.6332	1,076,838	1,076,838	100.00%	1,700,629	-
85	5080	Tallahassee, City of	2020-08	1,698,676	0.6332	1,075,602	1,075,602	100.00%	1,698,676	-
86	5080	Tallahassee, City of	2020-09	1,584,720	0.6332	1,003,445	1,003,445	100.00%	1,584,720	-
87	5085	State of Florida, Department of Manageme	2019-10	53,382	0.6332	33,801	33,801	100.00%	53,382	-
88	5085	State of Florida, Department of Manageme	2019-11	51,660	0.6332	32,711	32,711	100.00%	51,660	-
89	5085	State of Florida, Department of Manageme	2019-12	53,382	0.6332	33,801	33,801	100.00%	53,382	-
90	5085	State of Florida, Department of Manageme	2020-01	53,382	0.6332	33,801	33,801	100.00%	53,382	-
91	5085	State of Florida, Department of Manageme	2020-02	48,216	0.6332	30,530	30,530	100.00%	48,216	-
92	5085	State of Florida, Department of Manageme	2020-03	53,382	0.6332	33,801	33,801	100.00%	53,382	-
93	5085	State of Florida, Department of Manageme	2020-04	51,660	0.6332	32,711	32,711	100.00%	51,660	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
94	5085	State of Florida, Department of Manageme	2020-05	48,236	0.6332	30,543	30,543	100.00%	48,236	-
95	5085	State of Florida, Department of Manageme	2020-06	46,680	0.6332	29,558	29,558	100.00%	46,680	-
96	5085	State of Florida, Department of Manageme	2020-07	48,236	0.6332	30,543	30,543	100.00%	48,236	-
97	5085	State of Florida, Department of Manageme	2020-08	48,236	0.6332	30,543	30,543	100.00%	48,236	-
98	5085	State of Florida, Department of Manageme	2020-09	46,680	0.6332	29,558	29,558	100.00%	46,680	-
99	5107	Georgia-Pacific LLC	2019-10	62,000	0.6332	39,258	39,258	100.00%	62,000	-
100	5107	Georgia-Pacific LLC	2019-11	60,000	0.6332	37,992	37,992	100.00%	60,000	-
101	5107	Georgia-Pacific LLC	2019-12	62,000	0.6332	39,258	39,258	100.00%	62,000	-
102	5107	Georgia-Pacific LLC	2020-01	62,000	0.6332	39,258	39,258	100.00%	62,000	-
103	5107	Georgia-Pacific LLC	2020-02	56,000	0.6332	35,459	35,459	100.00%	56,000	-
104	5107	Georgia-Pacific LLC	2020-03	62,000	0.6332	39,258	39,258	100.00%	62,000	-
105	5107	Georgia-Pacific LLC	2020-04	60,000	0.6332	37,992	37,992	100.00%	60,000	-
106	5107	Georgia-Pacific LLC	2020-05	62,000	0.6332	39,258	39,258	100.00%	62,000	-
107	5107	Georgia-Pacific LLC	2020-06	60,000	0.6332	37,992	37,992	100.00%	60,000	-
108	5107	Georgia-Pacific LLC	2020-07	62,000	0.6332	39,258	39,258	100.00%	62,000	-
109	5107	Georgia-Pacific LLC	2020-08	62,000	0.6332	39,258	39,258	100.00%	62,000	-
110	5107	Georgia-Pacific LLC	2020-09	60,000	0.6332	37,992	37,992	100.00%	60,000	-
111	5109	St. Joe Natural Gas Company	2019-10	49,290	0.6332	31,210	31,210	100.00%	49,290	-
112	5109	St. Joe Natural Gas Company	2019-11	47,700	0.6332	30,204	30,204	100.00%	47,700	-
113	5109	St. Joe Natural Gas Company	2019-12	49,290	0.6332	31,210	31,210	100.00%	49,290	-
114	5109	St. Joe Natural Gas Company	2020-01	49,290	0.6332	31,210	31,210	100.00%	49,290	-
115	5109	St. Joe Natural Gas Company	2020-02	44,520	0.6332	28,190	28,190	100.00%	44,520	-
116	5109	St. Joe Natural Gas Company	2020-03	49,290	0.6332	31,210	31,210	100.00%	49,290	-
117	5109	St. Joe Natural Gas Company	2020-04	47,700	0.6332	30,204	30,204	100.00%	47,700	-
118	5109	St. Joe Natural Gas Company	2020-05	49,290	0.6332	31,210	31,210	100.00%	49,290	-
119	5109	St. Joe Natural Gas Company	2020-06	47,700	0.6332	30,204	30,204	100.00%	47,700	-
120	5109	St. Joe Natural Gas Company	2020-07	49,290	0.6332	31,210	31,210	100.00%	49,290	-
121	5109	St. Joe Natural Gas Company	2020-08	49,290	0.6332	31,210	31,210	100.00%	49,290	-
122	5109	St. Joe Natural Gas Company	2020-09	47,700	0.6332	30,204	30,204	100.00%	47,700	-
123	5114	Reedy Creek Improvement District	2019-10	406,720	0.6332	257,535	257,535	100.00%	406,720	-
124	5114	Reedy Creek Improvement District	2019-11	473,280	0.6332	299,681	299,681	100.00%	473,280	-
125	5114	Reedy Creek Improvement District	2019-12	489,056	0.6332	309,670	309,670	100.00%	489,056	-
126	5114	Reedy Creek Improvement District	2020-01	489,056	0.6332	309,670	309,670	100.00%	489,056	-
127	5114	Reedy Creek Improvement District	2020-02	441,728	0.6332	279,702	279,702	100.00%	441,728	-
128	5114	Reedy Creek Improvement District	2020-03	489,056	0.6332	309,670	309,670	100.00%	489,056	-
129	5114	Reedy Creek Improvement District	2020-04	397,290	0.6332	251,564	251,564	100.00%	397,290	-
130	5114	Reedy Creek Improvement District	2020-05	362,018	0.6332	229,230	229,230	100.00%	362,018	-
131	5114	Reedy Creek Improvement District	2020-06	350,340	0.6332	221,835	221,835	100.00%	350,340	-
132	5114	Reedy Creek Improvement District	2020-07	362,018	0.6332	229,230	229,230	100.00%	362,018	-
133	5114	Reedy Creek Improvement District	2020-08	362,018	0.6332	229,230	229,230	100.00%	362,018	-
134	5114	Reedy Creek Improvement District	2020-09	350,340	0.6332	221,835	221,835	100.00%	350,340	-
135	5141	Florida Gas Utility	2019-10	1,773,231	0.6332	1,122,810	1,122,810	100.00%	1,773,231	-
136	5141	Florida Gas Utility	2019-11	1,663,950	0.6332	1,053,613	1,053,613	100.00%	1,663,950	-
137	5141	Florida Gas Utility	2019-12	1,722,515	0.6332	1,090,696	1,090,696	100.00%	1,722,515	-
138	5141	Florida Gas Utility	2020-01	1,739,441	0.6332	1,101,414	1,101,414	100.00%	1,739,441	-
139	5141	Florida Gas Utility	2020-02	1,564,220	0.6332	990,464	990,464	100.00%	1,564,220	-
140	5141	Florida Gas Utility	2020-03	1,729,397	0.6332	1,095,054	1,095,054	100.00%	1,729,397	-
141	5141	Florida Gas Utility	2020-04	1,366,560	0.6332	865,306	865,306	100.00%	1,366,560	-



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 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
142	5141	Florida Gas Utility	2020-05	1,255,035	0.6332	794,688	794,688	100.00%	1,255,035	-
143	5141	Florida Gas Utility	2020-06	1,214,250	0.6332	768,863	768,863	100.00%	1,214,250	-
144	5141	Florida Gas Utility	2020-07	1,254,725	0.6332	794,492	794,492	100.00%	1,254,725	-
145	5141	Florida Gas Utility	2020-08	1,254,415	0.6332	794,296	794,296	100.00%	1,254,415	-
146	5141	Florida Gas Utility	2020-09	1,209,750	0.6332	766,014	766,014	100.00%	1,209,750	-
147	5326	Mosaic Fertilizer, LLC	2019-10	29,047	0.6332	18,393	18,393	100.00%	29,047	-
148	5326	Mosaic Fertilizer, LLC	2019-11	20,100	0.6332	12,727	12,727	100.00%	20,100	-
149	5326	Mosaic Fertilizer, LLC	2020-02	8,960	0.6332	5,673	5,673	100.00%	8,960	-
150	5326	Mosaic Fertilizer, LLC	2020-03	13,020	0.6332	8,244	8,244	100.00%	13,020	-
151	5326	Mosaic Fertilizer, LLC	2020-04	20,100	0.6332	12,727	12,727	100.00%	20,100	-
152	5326	Mosaic Fertilizer, LLC	2020-05	27,900	0.6332	17,666	17,666	100.00%	27,900	-
153	5326	Mosaic Fertilizer, LLC	2020-06	27,000	0.6332	17,096	17,096	100.00%	27,000	-
154	5326	Mosaic Fertilizer, LLC	2020-07	27,900	0.6332	17,666	17,666	100.00%	27,900	-
155	5326	Mosaic Fertilizer, LLC	2020-08	27,900	0.6332	17,666	17,666	100.00%	27,900	-
156	5326	Mosaic Fertilizer, LLC	2020-09	27,000	0.6332	17,096	17,096	100.00%	27,000	-
157	5405	JEA	2019-10	775,000	0.6332	490,730	490,730	100.00%	775,000	-
158	5405	JEA	2019-11	750,000	0.6332	474,900	474,900	100.00%	750,000	-
159	5405	JEA	2019-12	775,000	0.6332	490,730	490,730	100.00%	775,000	-
160	5405	JEA	2020-01	775,000	0.6332	490,730	490,730	100.00%	775,000	-
161	5405	JEA	2020-02	700,000	0.6332	443,240	443,240	100.00%	700,000	-
162	5405	JEA	2020-03	775,000	0.6332	490,730	490,730	100.00%	775,000	-
163	5405	JEA	2020-04	750,000	0.6332	474,900	474,900	100.00%	750,000	-
164	5405	JEA	2020-05	775,000	0.6332	490,730	490,730	100.00%	775,000	-
165	5405	JEA	2020-06	750,000	0.6332	474,900	474,900	100.00%	750,000	-
166	5405	JEA	2020-07	775,000	0.6332	490,730	490,730	100.00%	775,000	-
167	5405	JEA	2020-08	775,000	0.6332	490,730	490,730	100.00%	775,000	-
168	5405	JEA	2020-09	750,000	0.6332	474,900	474,900	100.00%	750,000	-
169	5539	Mosaic Fertilizer, LLC	2019-10	21,700	0.6332	13,740	13,740	100.00%	21,700	-
170	5539	Mosaic Fertilizer, LLC	2019-11	27,000	0.6332	17,096	17,096	100.00%	27,000	-
171	5539	Mosaic Fertilizer, LLC	2019-12	27,900	0.6332	17,666	17,666	100.00%	27,900	-
172	5539	Mosaic Fertilizer, LLC	2020-01	27,900	0.6332	17,666	17,666	100.00%	27,900	-
173	5539	Mosaic Fertilizer, LLC	2020-02	25,200	0.6332	15,957	15,957	100.00%	25,200	-
174	5539	Mosaic Fertilizer, LLC	2020-03	27,900	0.6332	17,666	17,666	100.00%	27,900	-
175	5539	Mosaic Fertilizer, LLC	2020-04	27,000	0.6332	17,096	17,096	100.00%	27,000	-
176	5539	Mosaic Fertilizer, LLC	2020-05	21,700	0.6332	13,740	13,740	100.00%	21,700	-
177	5539	Mosaic Fertilizer, LLC	2020-06	21,000	0.6332	13,297	13,297	100.00%	21,000	-
178	5539	Mosaic Fertilizer, LLC	2020-07	21,700	0.6332	13,740	13,740	100.00%	21,700	-
179	5539	Mosaic Fertilizer, LLC	2020-08	21,700	0.6332	13,740	13,740	100.00%	21,700	-
180	5539	Mosaic Fertilizer, LLC	2020-09	21,000	0.6332	13,297	13,297	100.00%	21,000	-
181	5787	Lakeland, City of	2019-10	248,000	0.6332	157,034	157,034	100.00%	248,000	-
182	5787	Lakeland, City of	2019-11	433,890	0.6332	274,739	274,739	100.00%	433,890	-
183	5787	Lakeland, City of	2019-12	254,944	0.6332	161,431	161,431	100.00%	254,944	-
184	5787	Lakeland, City of	2020-01	254,944	0.6332	161,431	161,431	100.00%	254,944	-
185	5787	Lakeland, City of	2020-02	230,272	0.6332	145,808	145,808	100.00%	230,272	-
186	5787	Lakeland, City of	2020-04	105,000	0.6332	66,486	66,486	100.00%	105,000	-
187	5815	Duke Energy Florida, LLC	2019-10	1,039,957	0.6332	658,501	658,501	100.00%	1,039,957	-
188	5815	Duke Energy Florida, LLC	2019-11	1,339,980	0.6332	848,475	848,475	100.00%	1,339,980	-
189	5815	Duke Energy Florida, LLC	2019-12	1,384,646	0.6332	876,758	876,758	100.00%	1,384,646	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
190	5815	Duke Energy Florida, LLC	2020-01	1,384,646	0.6332	876,758	876,758	100.00%	1,384,646	-
191	5815	Duke Energy Florida, LLC	2020-02	1,250,648	0.6332	791,910	791,910	100.00%	1,250,648	-
192	5815	Duke Energy Florida, LLC	2020-03	1,367,007	0.6332	865,589	865,589	100.00%	1,367,007	-
193	5815	Duke Energy Florida, LLC	2020-04	1,320,840	0.6332	836,356	836,356	100.00%	1,320,840	-
194	5815	Duke Energy Florida, LLC	2020-05	1,191,051	0.6332	754,173	754,173	100.00%	1,191,051	-
195	5815	Duke Energy Florida, LLC	2020-06	1,152,630	0.6332	729,845	729,845	100.00%	1,152,630	-
196	5815	Duke Energy Florida, LLC	2020-07	1,191,051	0.6332	754,173	754,173	100.00%	1,191,051	-
197	5815	Duke Energy Florida, LLC	2020-08	1,191,051	0.6332	754,173	754,173	100.00%	1,191,051	-
198	5815	Duke Energy Florida, LLC	2020-09	1,152,630	0.6332	729,845	729,845	100.00%	1,152,630	-
199	5884	Gainesville Regional Utilities	2019-10	953,994	0.6332	604,069	604,069	100.00%	953,994	-
200	5884	Gainesville Regional Utilities	2019-11	540,630	0.6332	342,327	342,327	100.00%	540,630	-
201	5884	Gainesville Regional Utilities	2019-12	752,060	0.6332	476,204	476,204	100.00%	752,060	-
202	5884	Gainesville Regional Utilities	2020-01	752,060	0.6332	476,204	476,204	100.00%	752,060	-
203	5884	Gainesville Regional Utilities	2020-02	679,280	0.6332	430,120	430,120	100.00%	679,280	-
204	5884	Gainesville Regional Utilities	2020-03	867,504	0.6332	549,304	549,304	100.00%	867,504	-
205	5884	Gainesville Regional Utilities	2020-04	835,830	0.6332	529,248	529,248	100.00%	835,830	-
206	5884	Gainesville Regional Utilities	2020-05	579,452	0.6332	366,909	366,909	100.00%	579,452	-
207	5884	Gainesville Regional Utilities	2020-06	560,760	0.6332	355,073	355,073	100.00%	560,760	-
208	5884	Gainesville Regional Utilities	2020-07	579,452	0.6332	366,909	366,909	100.00%	579,452	-
209	5884	Gainesville Regional Utilities	2020-08	579,452	0.6332	366,909	366,909	100.00%	579,452	-
210	5884	Gainesville Regional Utilities	2020-09	560,760	0.6332	355,073	355,073	100.00%	560,760	-
211	6014	City of Madison	2019-10	9,796	0.6332	6,203	6,203	100.00%	9,796	-
212	6014	City of Madison	2019-11	11,490	0.6332	7,275	7,275	100.00%	11,490	-
213	6014	City of Madison	2019-12	14,136	0.6332	8,951	8,951	100.00%	14,136	-
214	6014	City of Madison	2020-01	14,136	0.6332	8,951	8,951	100.00%	14,136	-
215	6014	City of Madison	2020-02	12,768	0.6332	8,085	8,085	100.00%	12,768	-
216	6014	City of Madison	2020-03	14,136	0.6332	8,951	8,951	100.00%	14,136	-
217	6014	City of Madison	2020-04	10,170	0.6332	6,440	6,440	100.00%	10,170	-
218	6014	City of Madison	2020-05	3,286	0.6332	2,081	2,081	100.00%	3,286	-
219	6014	City of Madison	2020-06	3,180	0.6332	2,014	2,014	100.00%	3,180	-
220	6014	City of Madison	2020-07	3,286	0.6332	2,081	2,081	100.00%	3,286	-
221	6014	City of Madison	2020-08	3,286	0.6332	2,081	2,081	100.00%	3,286	-
222	6014	City of Madison	2020-09	3,180	0.6332	2,014	2,014	100.00%	3,180	-
223	6098	Lake Apopka Natural Gas District	2019-10	167,431	0.6332	106,017	106,017	100.00%	167,431	-
224	6098	Lake Apopka Natural Gas District	2020-05	58,435	0.6332	37,001	37,001	100.00%	58,435	-
225	6098	Lake Apopka Natural Gas District	2020-06	56,550	0.6332	35,807	35,807	100.00%	56,550	-
226	6098	Lake Apopka Natural Gas District	2020-07	58,435	0.6332	37,001	37,001	100.00%	58,435	-
227	6098	Lake Apopka Natural Gas District	2020-08	58,435	0.6332	37,001	37,001	100.00%	58,435	-
228	6098	Lake Apopka Natural Gas District	2020-09	56,550	0.6332	35,807	35,807	100.00%	56,550	-
229	6136	Seminole Electric Cooperative, Inc.	2019-10	193,099	0.6332	122,270	122,270	100.00%	193,099	-
230	6136	Seminole Electric Cooperative, Inc.	2019-11	93,630	0.6332	59,287	59,287	100.00%	93,630	-
231	6136	Seminole Electric Cooperative, Inc.	2019-12	96,751	0.6332	61,263	61,263	100.00%	96,751	-
232	6136	Seminole Electric Cooperative, Inc.	2020-01	96,751	0.6332	61,263	61,263	100.00%	96,751	-
233	6136	Seminole Electric Cooperative, Inc.	2020-02	87,388	0.6332	55,334	55,334	100.00%	87,388	-
234	6136	Seminole Electric Cooperative, Inc.	2020-03	253,890	0.6332	160,763	160,763	100.00%	253,890	-
235	6136	Seminole Electric Cooperative, Inc.	2020-04	295,830	0.6332	187,320	187,320	100.00%	295,830	-
236	6136	Seminole Electric Cooperative, Inc.	2020-05	237,088	0.6332	150,124	150,124	100.00%	237,088	-
237	6136	Seminole Electric Cooperative, Inc.	2020-06	229,440	0.6332	145,281	145,281	100.00%	229,440	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
238	6136	Seminole Electric Cooperative, Inc.	2020-07	237,088	0.6332	150,124	150,124	100.00%	237,088	-
239	6136	Seminole Electric Cooperative, Inc.	2020-08	237,088	0.6332	150,124	150,124	100.00%	237,088	-
240	6136	Seminole Electric Cooperative, Inc.	2020-09	229,440	0.6332	145,281	145,281	100.00%	229,440	-
241	101716	Tampa Electric Company	2019-10	237,801	0.6332	150,576	150,576	100.00%	237,801	-
242	101716	Tampa Electric Company	2019-11	363,210	0.6332	229,985	229,985	100.00%	363,210	-
243	101716	Tampa Electric Company	2019-12	375,317	0.6332	237,651	237,651	100.00%	375,317	-
244	101716	Tampa Electric Company	2020-01	375,317	0.6332	237,651	237,651	100.00%	375,317	-
245	101716	Tampa Electric Company	2020-02	338,996	0.6332	214,652	214,652	100.00%	338,996	-
246	101716	Tampa Electric Company	2020-03	375,317	0.6332	237,651	237,651	100.00%	375,317	-
247	101716	Tampa Electric Company	2020-04	206,970	0.6332	131,053	131,053	100.00%	206,970	-
248	101716	Tampa Electric Company	2020-05	213,807	0.6332	135,383	135,383	100.00%	213,807	-
249	101716	Tampa Electric Company	2020-06	206,910	0.6332	131,015	131,015	100.00%	206,910	-
250	101716	Tampa Electric Company	2020-07	213,714	0.6332	135,324	135,324	100.00%	213,714	-
251	101716	Tampa Electric Company	2020-08	213,745	0.6332	135,343	135,343	100.00%	213,745	-
252	101716	Tampa Electric Company	2020-09	189,960	0.6332	120,283	120,283	100.00%	189,960	-
253	102665	Mosaic Fertilizer, LLC	2019-10	6,696	0.6332	4,240	4,240	100.00%	6,696	-
254	102665	Mosaic Fertilizer, LLC	2019-11	6,480	0.6332	4,103	4,103	100.00%	6,480	-
255	102665	Mosaic Fertilizer, LLC	2019-12	6,696	0.6332	4,240	4,240	100.00%	6,696	-
256	102665	Mosaic Fertilizer, LLC	2020-01	6,696	0.6332	4,240	4,240	100.00%	6,696	-
257	102665	Mosaic Fertilizer, LLC	2020-02	6,048	0.6332	3,830	3,830	100.00%	6,048	-
258	102665	Mosaic Fertilizer, LLC	2020-03	6,696	0.6332	4,240	4,240	100.00%	6,696	-
259	102665	Mosaic Fertilizer, LLC	2020-04	6,480	0.6332	4,103	4,103	100.00%	6,480	-
260	102665	Mosaic Fertilizer, LLC	2020-05	6,696	0.6332	4,240	4,240	100.00%	6,696	-
261	102665	Mosaic Fertilizer, LLC	2020-06	6,480	0.6332	4,103	4,103	100.00%	6,480	-
262	102665	Mosaic Fertilizer, LLC	2020-07	6,696	0.6332	4,240	4,240	100.00%	6,696	-
263	102665	Mosaic Fertilizer, LLC	2020-08	6,696	0.6332	4,240	4,240	100.00%	6,696	-
264	102665	Mosaic Fertilizer, LLC	2020-09	6,480	0.6332	4,103	4,103	100.00%	6,480	-
265	105778	BP Energy Company	2019-10	15,500	0.6332	9,815	9,815	100.00%	15,500	-
266	105778	BP Energy Company	2019-11	15,000	0.6332	9,498	9,498	100.00%	15,000	-
267	105778	BP Energy Company	2019-12	15,500	0.6332	9,815	9,815	100.00%	15,500	-
268	105778	BP Energy Company	2020-01	15,500	0.6332	9,815	9,815	100.00%	15,500	-
269	105778	BP Energy Company	2020-02	14,000	0.6332	8,865	8,865	100.00%	14,000	-
270	105778	BP Energy Company	2020-03	15,500	0.6332	9,815	9,815	100.00%	15,500	-
271	105778	BP Energy Company	2020-04	15,000	0.6332	9,498	9,498	100.00%	15,000	-
272	105778	BP Energy Company	2020-05	15,500	0.6332	9,815	9,815	100.00%	15,500	-
273	105778	BP Energy Company	2020-06	15,000	0.6332	9,498	9,498	100.00%	15,000	-
274	105778	BP Energy Company	2020-07	15,500	0.6332	9,815	9,815	100.00%	15,500	-
275	105778	BP Energy Company	2020-08	15,500	0.6332	9,815	9,815	100.00%	15,500	-
276	105778	BP Energy Company	2020-09	15,000	0.6332	9,498	9,498	100.00%	15,000	-
277	105988	Peoples Gas System, A Division of Tampa	2019-10	155,000	0.6332	98,146	98,146	100.00%	155,000	-
278	105988	Peoples Gas System, A Division of Tampa	2019-11	120,000	0.6332	75,984	75,984	100.00%	120,000	-
279	105988	Peoples Gas System, A Division of Tampa	2019-12	124,000	0.6332	78,517	78,517	100.00%	124,000	-
280	105988	Peoples Gas System, A Division of Tampa	2020-01	124,000	0.6332	78,517	78,517	100.00%	124,000	-
281	105988	Peoples Gas System, A Division of Tampa	2020-02	112,000	0.6332	70,918	70,918	100.00%	112,000	-
282	105988	Peoples Gas System, A Division of Tampa	2020-03	124,000	0.6332	78,517	78,517	100.00%	124,000	-
283	105988	Peoples Gas System, A Division of Tampa	2020-04	120,000	0.6332	75,984	75,984	100.00%	120,000	-
284	105988	Peoples Gas System, A Division of Tampa	2020-05	31,000	0.6332	19,629	19,629	100.00%	31,000	-
285	105988	Peoples Gas System, A Division of Tampa	2020-06	30,000	0.6332	18,996	18,996	100.00%	30,000	-

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					\$	\$	\$			
286	105988	Peoples Gas System, A Division of Tampa	2020-07	31,000	0.6332	19,629	19,629	100.00%	31,000	-
287	105988	Peoples Gas System, A Division of Tampa	2020-08	31,000	0.6332	19,629	19,629	100.00%	31,000	-
288	105988	Peoples Gas System, A Division of Tampa	2020-09	30,000	0.6332	18,996	18,996	100.00%	30,000	-
289	108220	Infinite Energy, Inc.	2019-10	142,600	0.6332	90,294	90,294	100.00%	142,600	-
290	108220	Infinite Energy, Inc.	2019-11	63,000	0.6332	39,892	39,892	100.00%	63,000	-
291	108220	Infinite Energy, Inc.	2019-12	65,100	0.6332	41,221	41,221	100.00%	65,100	-
292	108220	Infinite Energy, Inc.	2020-01	65,100	0.6332	41,221	41,221	100.00%	65,100	-
293	108220	Infinite Energy, Inc.	2020-02	58,800	0.6332	37,232	37,232	100.00%	58,800	-
294	108220	Infinite Energy, Inc.	2020-03	65,100	0.6332	41,221	41,221	100.00%	65,100	-
295	108220	Infinite Energy, Inc.	2020-04	63,000	0.6332	39,892	39,892	100.00%	63,000	-
296	108220	Infinite Energy, Inc.	2020-05	52,700	0.6332	33,370	33,370	100.00%	52,700	-
297	108220	Infinite Energy, Inc.	2020-06	51,000	0.6332	32,293	32,293	100.00%	51,000	-
298	108220	Infinite Energy, Inc.	2020-07	52,700	0.6332	33,370	33,370	100.00%	52,700	-
299	108220	Infinite Energy, Inc.	2020-08	52,700	0.6332	33,370	33,370	100.00%	52,700	-
300	108220	Infinite Energy, Inc.	2020-09	51,000	0.6332	32,293	32,293	100.00%	51,000	-
301	109806	Orlando Utilities Commission	2019-10	376,960	0.6332	238,691	238,691	100.00%	376,960	-
302	109806	Orlando Utilities Commission	2019-11	154,680	0.6332	97,943	97,943	100.00%	154,680	-
303	109806	Orlando Utilities Commission	2019-12	159,836	0.6332	101,208	101,208	100.00%	159,836	-
304	109806	Orlando Utilities Commission	2020-01	159,836	0.6332	101,208	101,208	100.00%	159,836	-
305	109806	Orlando Utilities Commission	2020-02	144,368	0.6332	91,414	91,414	100.00%	144,368	-
306	109806	Orlando Utilities Commission	2020-03	159,836	0.6332	101,208	101,208	100.00%	159,836	-
307	109806	Orlando Utilities Commission	2020-04	206,160	0.6332	130,541	130,541	100.00%	206,160	-
308	109806	Orlando Utilities Commission	2020-05	321,625	0.6332	203,653	203,653	100.00%	321,625	-
309	109806	Orlando Utilities Commission	2020-06	311,250	0.6332	197,084	197,084	100.00%	311,250	-
310	109806	Orlando Utilities Commission	2020-07	321,625	0.6332	203,653	203,653	100.00%	321,625	-
311	109806	Orlando Utilities Commission	2020-08	321,625	0.6332	203,653	203,653	100.00%	321,625	-
312	109806	Orlando Utilities Commission	2020-09	311,250	0.6332	197,084	197,084	100.00%	311,250	-
313	110394	Duke Energy Florida, LLC	2019-10	172,856	0.6332	109,452	109,452	100.00%	172,856	-
314	110394	Duke Energy Florida, LLC	2019-11	209,400	0.6332	132,592	132,592	100.00%	209,400	-
315	110394	Duke Energy Florida, LLC	2019-12	216,380	0.6332	137,012	137,012	100.00%	216,380	-
316	110394	Duke Energy Florida, LLC	2020-01	216,380	0.6332	137,012	137,012	100.00%	216,380	-
317	110394	Duke Energy Florida, LLC	2020-02	195,440	0.6332	123,753	123,753	100.00%	195,440	-
318	110394	Duke Energy Florida, LLC	2020-03	216,380	0.6332	137,012	137,012	100.00%	216,380	-
319	110394	Duke Energy Florida, LLC	2020-04	209,400	0.6332	132,592	132,592	100.00%	209,400	-
320	110394	Duke Energy Florida, LLC	2020-05	157,511	0.6332	99,736	99,736	100.00%	157,511	-
321	110394	Duke Energy Florida, LLC	2020-06	152,430	0.6332	96,519	96,519	100.00%	152,430	-
322	110394	Duke Energy Florida, LLC	2020-07	157,511	0.6332	99,736	99,736	100.00%	157,511	-
323	110394	Duke Energy Florida, LLC	2020-08	157,511	0.6332	99,736	99,736	100.00%	157,511	-
324	110394	Duke Energy Florida, LLC	2020-09	152,430	0.6332	96,519	96,519	100.00%	152,430	-
325	111608	Chattahoochee, City of	2019-10	2,325	0.6332	1,472	1,472	100.00%	2,325	-
326	111608	Chattahoochee, City of	2019-11	4,200	0.6332	2,659	2,659	100.00%	4,200	-
327	111608	Chattahoochee, City of	2019-12	7,750	0.6332	4,907	4,907	100.00%	7,750	-
328	111608	Chattahoochee, City of	2020-01	9,765	0.6332	6,183	6,183	100.00%	9,765	-
329	111608	Chattahoochee, City of	2020-02	7,280	0.6332	4,610	4,610	100.00%	7,280	-
330	111608	Chattahoochee, City of	2020-03	4,650	0.6332	2,944	2,944	100.00%	4,650	-
331	111608	Chattahoochee, City of	2020-04	1,500	0.6332	950	950	100.00%	1,500	-
332	111608	Chattahoochee, City of	2020-05	1,054	0.6332	667	667	100.00%	1,054	-
333	111608	Chattahoochee, City of	2020-06	1,050	0.6332	665	665	100.00%	1,050	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
334	111608	Chattahoochee, City of	2020-07	1,116	0.6332	707	707	100.00%	1,116	-
335	111608	Chattahoochee, City of	2020-08	1,147	0.6332	726	726	100.00%	1,147	-
336	111608	Chattahoochee, City of	2020-09	1,260	0.6332	798	798	100.00%	1,260	-
337	111609	Floral, City of	2019-10	6,200	0.6332	3,926	3,926	100.00%	6,200	-
338	111609	Floral, City of	2019-11	6,000	0.6332	3,799	3,799	100.00%	6,000	-
339	111609	Floral, City of	2019-12	6,200	0.6332	3,926	3,926	100.00%	6,200	-
340	111609	Floral, City of	2020-01	6,200	0.6332	3,926	3,926	100.00%	6,200	-
341	111609	Floral, City of	2020-02	5,600	0.6332	3,546	3,546	100.00%	5,600	-
342	111609	Floral, City of	2020-03	3,100	0.6332	1,963	1,963	100.00%	3,100	-
343	111609	Floral, City of	2020-04	2,100	0.6332	1,330	1,330	100.00%	2,100	-
344	111609	Floral, City of	2020-05	1,085	0.6332	687	687	100.00%	1,085	-
345	111609	Floral, City of	2020-06	1,050	0.6332	665	665	100.00%	1,050	-
346	111609	Floral, City of	2020-07	1,085	0.6332	687	687	100.00%	1,085	-
347	111609	Floral, City of	2020-08	1,240	0.6332	785	785	100.00%	1,240	-
348	111609	Floral, City of	2020-09	1,200	0.6332	760	760	100.00%	1,200	-
349	111631	Geneva County Gas District	2019-10	14,787	0.6332	9,363	9,363	100.00%	14,787	-
350	111631	Geneva County Gas District	2019-11	21,690	0.6332	13,734	13,734	100.00%	21,690	-
351	111631	Geneva County Gas District	2019-12	27,125	0.6332	17,176	17,176	100.00%	27,125	-
352	111631	Geneva County Gas District	2020-01	29,884	0.6332	18,923	18,923	100.00%	29,884	-
353	111631	Geneva County Gas District	2020-02	23,688	0.6332	14,999	14,999	100.00%	23,688	-
354	111631	Geneva County Gas District	2020-03	18,507	0.6332	11,719	11,719	100.00%	18,507	-
355	111631	Geneva County Gas District	2020-04	13,080	0.6332	8,282	8,282	100.00%	13,080	-
356	111631	Geneva County Gas District	2020-05	6,014	0.6332	3,808	3,808	100.00%	6,014	-
357	111631	Geneva County Gas District	2020-06	4,890	0.6332	3,096	3,096	100.00%	4,890	-
358	111631	Geneva County Gas District	2020-07	5,425	0.6332	3,435	3,435	100.00%	5,425	-
359	111631	Geneva County Gas District	2020-08	6,386	0.6332	4,044	4,044	100.00%	6,386	-
360	111631	Geneva County Gas District	2020-09	5,250	0.6332	3,324	3,324	100.00%	5,250	-
361	111982	Duke Energy Florida, LLC	2019-10	64,325	0.6332	40,731	40,731	100.00%	64,325	-
362	111982	Duke Energy Florida, LLC	2019-11	77,010	0.6332	48,763	48,763	100.00%	77,010	-
363	111982	Duke Energy Florida, LLC	2019-12	86,087	0.6332	54,510	54,510	100.00%	86,087	-
364	111982	Duke Energy Florida, LLC	2020-01	74,710	0.6332	47,306	47,306	100.00%	74,710	-
365	111982	Duke Energy Florida, LLC	2020-02	69,160	0.6332	43,792	43,792	100.00%	69,160	-
366	111982	Duke Energy Florida, LLC	2020-03	90,675	0.6332	57,415	57,415	100.00%	90,675	-
367	111982	Duke Energy Florida, LLC	2020-04	66,870	0.6332	42,342	42,342	100.00%	66,870	-
368	111982	Duke Energy Florida, LLC	2020-05	28,117	0.6332	17,804	17,804	100.00%	28,117	-
369	111982	Duke Energy Florida, LLC	2020-06	27,150	0.6332	17,191	17,191	100.00%	27,150	-
370	111982	Duke Energy Florida, LLC	2020-07	28,520	0.6332	18,059	18,059	100.00%	28,520	-
371	111982	Duke Energy Florida, LLC	2020-08	29,605	0.6332	18,746	18,746	100.00%	29,605	-
372	111982	Duke Energy Florida, LLC	2020-09	40,410	0.6332	25,588	25,588	100.00%	40,410	-
373	113708	Peoples Gas System, A Division of Tampa	2019-10	230,113	0.6332	145,708	145,708	100.00%	230,113	-
374	113708	Peoples Gas System, A Division of Tampa	2019-11	95,790	0.6332	60,654	60,654	100.00%	95,790	-
375	113708	Peoples Gas System, A Division of Tampa	2019-12	98,983	0.6332	62,676	62,676	100.00%	98,983	-
376	113708	Peoples Gas System, A Division of Tampa	2020-01	98,983	0.6332	62,676	62,676	100.00%	98,983	-
377	113708	Peoples Gas System, A Division of Tampa	2020-02	89,404	0.6332	56,611	56,611	100.00%	89,404	-
378	113708	Peoples Gas System, A Division of Tampa	2020-03	98,983	0.6332	62,676	62,676	100.00%	98,983	-
379	113708	Peoples Gas System, A Division of Tampa	2020-04	95,790	0.6332	60,654	60,654	100.00%	95,790	-
380	113708	Peoples Gas System, A Division of Tampa	2020-05	230,113	0.6332	145,708	145,708	100.00%	230,113	-
381	113708	Peoples Gas System, A Division of Tampa	2020-06	222,690	0.6332	141,007	141,007	100.00%	222,690	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
382	113708	Peoples Gas System, A Division of Tampa	2020-07	230,113	0.6332	145,708	145,708	100.00%	230,113	-
383	113708	Peoples Gas System, A Division of Tampa	2020-08	230,113	0.6332	145,708	145,708	100.00%	230,113	-
384	113708	Peoples Gas System, A Division of Tampa	2020-09	222,690	0.6332	141,007	141,007	100.00%	222,690	-
385	114929	Duke Energy Florida, LLC	2019-10	15,500	0.6332	9,815	9,815	100.00%	15,500	-
386	114929	Duke Energy Florida, LLC	2019-11	10,230	0.6332	6,478	6,478	100.00%	10,230	-
387	114929	Duke Energy Florida, LLC	2019-12	10,571	0.6332	6,694	6,694	100.00%	10,571	-
388	114929	Duke Energy Florida, LLC	2020-01	10,571	0.6332	6,694	6,694	100.00%	10,571	-
389	114929	Duke Energy Florida, LLC	2020-02	9,548	0.6332	6,046	6,046	100.00%	9,548	-
390	114929	Duke Energy Florida, LLC	2020-03	10,571	0.6332	6,694	6,694	100.00%	10,571	-
391	114929	Duke Energy Florida, LLC	2020-04	10,230	0.6332	6,478	6,478	100.00%	10,230	-
392	114929	Duke Energy Florida, LLC	2020-05	10,571	0.6332	6,694	6,694	100.00%	10,571	-
393	114929	Duke Energy Florida, LLC	2020-06	10,230	0.6332	6,478	6,478	100.00%	10,230	-
394	114929	Duke Energy Florida, LLC	2020-07	10,571	0.6332	6,694	6,694	100.00%	10,571	-
395	114929	Duke Energy Florida, LLC	2020-08	10,571	0.6332	6,694	6,694	100.00%	10,571	-
396	114929	Duke Energy Florida, LLC	2020-09	10,230	0.6332	6,478	6,478	100.00%	10,230	-
397	114930	Duke Energy Florida, LLC	2019-10	15,531	0.6332	9,834	9,834	100.00%	15,531	-
398	114930	Duke Energy Florida, LLC	2019-11	10,260	0.6332	6,497	6,497	100.00%	10,260	-
399	114930	Duke Energy Florida, LLC	2019-12	10,602	0.6332	6,713	6,713	100.00%	10,602	-
400	114930	Duke Energy Florida, LLC	2020-01	10,602	0.6332	6,713	6,713	100.00%	10,602	-
401	114930	Duke Energy Florida, LLC	2020-02	9,576	0.6332	6,064	6,064	100.00%	9,576	-
402	114930	Duke Energy Florida, LLC	2020-03	10,602	0.6332	6,713	6,713	100.00%	10,602	-
403	114930	Duke Energy Florida, LLC	2020-04	10,260	0.6332	6,497	6,497	100.00%	10,260	-
404	114930	Duke Energy Florida, LLC	2020-05	10,602	0.6332	6,713	6,713	100.00%	10,602	-
405	114930	Duke Energy Florida, LLC	2020-06	10,260	0.6332	6,497	6,497	100.00%	10,260	-
406	114930	Duke Energy Florida, LLC	2020-07	10,602	0.6332	6,713	6,713	100.00%	10,602	-
407	114930	Duke Energy Florida, LLC	2020-08	10,602	0.6332	6,713	6,713	100.00%	10,602	-
408	114930	Duke Energy Florida, LLC	2020-09	10,260	0.6332	6,497	6,497	100.00%	10,260	-
409	114931	Duke Energy Florida, LLC	2019-10	121,675	0.6332	77,045	77,045	100.00%	121,675	-
410	114931	Duke Energy Florida, LLC	2019-11	106,650	0.6332	67,531	67,531	100.00%	106,650	-
411	114931	Duke Energy Florida, LLC	2019-12	110,205	0.6332	69,782	69,782	100.00%	110,205	-
412	114931	Duke Energy Florida, LLC	2020-01	110,205	0.6332	69,782	69,782	100.00%	110,205	-
413	114931	Duke Energy Florida, LLC	2020-02	99,540	0.6332	63,029	63,029	100.00%	99,540	-
414	114931	Duke Energy Florida, LLC	2020-03	110,205	0.6332	69,782	69,782	100.00%	110,205	-
415	114931	Duke Energy Florida, LLC	2020-04	78,150	0.6332	49,485	49,485	100.00%	78,150	-
416	114931	Duke Energy Florida, LLC	2020-05	80,755	0.6332	51,134	51,134	100.00%	80,755	-
417	114931	Duke Energy Florida, LLC	2020-06	78,150	0.6332	49,485	49,485	100.00%	78,150	-
418	114931	Duke Energy Florida, LLC	2020-07	80,755	0.6332	51,134	51,134	100.00%	80,755	-
419	114931	Duke Energy Florida, LLC	2020-08	80,755	0.6332	51,134	51,134	100.00%	80,755	-
420	114931	Duke Energy Florida, LLC	2020-09	78,150	0.6332	49,485	49,485	100.00%	78,150	-
421	114934	Duke Energy Florida, LLC	2019-10	121,706	0.6332	77,064	77,064	100.00%	121,706	-
422	114934	Duke Energy Florida, LLC	2019-11	106,650	0.6332	67,531	67,531	100.00%	106,650	-
423	114934	Duke Energy Florida, LLC	2019-12	110,205	0.6332	69,782	69,782	100.00%	110,205	-
424	114934	Duke Energy Florida, LLC	2020-01	110,205	0.6332	69,782	69,782	100.00%	110,205	-
425	114934	Duke Energy Florida, LLC	2020-02	99,540	0.6332	63,029	63,029	100.00%	99,540	-
426	114934	Duke Energy Florida, LLC	2020-03	110,205	0.6332	69,782	69,782	100.00%	110,205	-
427	114934	Duke Energy Florida, LLC	2020-04	78,180	0.6332	49,504	49,504	100.00%	78,180	-
428	114934	Duke Energy Florida, LLC	2020-05	80,786	0.6332	51,154	51,154	100.00%	80,786	-
429	114934	Duke Energy Florida, LLC	2020-06	78,180	0.6332	49,504	49,504	100.00%	78,180	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
430	114934	Duke Energy Florida, LLC	2020-07	80,786	0.6332	51,154	51,154	100.00%	80,786	-
431	114934	Duke Energy Florida, LLC	2020-08	80,786	0.6332	51,154	51,154	100.00%	80,786	-
432	114934	Duke Energy Florida, LLC	2020-09	78,180	0.6332	49,504	49,504	100.00%	78,180	-
433	121532	BP Energy Company	2019-10	2,945	0.6332	1,865	1,865	100.00%	2,945	-
434	121532	BP Energy Company	2019-11	3,600	0.6332	2,280	2,280	100.00%	3,600	-
435	121532	BP Energy Company	2019-12	3,720	0.6332	2,356	2,356	100.00%	3,720	-
436	121532	BP Energy Company	2020-01	3,720	0.6332	2,356	2,356	100.00%	3,720	-
437	121532	BP Energy Company	2020-02	3,360	0.6332	2,128	2,128	100.00%	3,360	-
438	121532	BP Energy Company	2020-03	3,720	0.6332	2,356	2,356	100.00%	3,720	-
439	121532	BP Energy Company	2020-04	2,730	0.6332	1,729	1,729	100.00%	2,730	-
440	121532	BP Energy Company	2020-05	3,193	0.6332	2,022	2,022	100.00%	3,193	-
441	121532	BP Energy Company	2020-06	3,090	0.6332	1,957	1,957	100.00%	3,090	-
442	121532	BP Energy Company	2020-07	3,193	0.6332	2,022	2,022	100.00%	3,193	-
443	121532	BP Energy Company	2020-08	3,193	0.6332	2,022	2,022	100.00%	3,193	-
444	121532	BP Energy Company	2020-09	3,090	0.6332	1,957	1,957	100.00%	3,090	-
445		Total Roll-in Non-Discounted Rate Schedule FTS-1		<u>330,019,106</u>		<u>208,968,105</u>	<u>208,968,105</u>		<u>330,019,106</u>	<u>-</u>
446		Total Rate Schedule FTS-1		<u>330,019,106</u>		<u>208,968,105</u>	<u>208,968,105</u>		<u>330,019,106</u>	<u>-</u>

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
<u>Discounted Rate Schedule FTS-2:</u>										
1	101502	Southern Company Services, Inc.	2019-11	1,890,000	0.0228	43,092	1,196,748	3.60%	68,040	(1,821,960)
2	101502	Southern Company Services, Inc.	2019-12	1,953,000	0.0228	44,528	1,236,640	3.60%	70,308	(1,882,692)
3	101502	Southern Company Services, Inc.	2020-01	1,953,000	0.0228	44,528	1,236,640	3.60%	70,308	(1,882,692)
4	101502	Southern Company Services, Inc.	2020-02	1,764,000	0.0228	40,219	1,116,965	3.60%	63,504	(1,700,496)
5	101502	Southern Company Services, Inc.	2020-03	1,953,000	0.0228	44,528	1,236,640	3.60%	70,308	(1,882,692)
6	104345	Orlando Utilities Commission	2019-11	1,350,000	0.1700	229,500	854,820	26.85%	362,475	(987,525)
7	104345	Orlando Utilities Commission	2019-12	1,395,000	0.1700	237,150	883,314	26.85%	374,558	(1,020,442)
8	104345	Orlando Utilities Commission	2020-01	1,395,000	0.1700	237,150	883,314	26.85%	374,558	(1,020,442)
9	104345	Orlando Utilities Commission	2020-02	1,260,000	0.1700	214,200	797,832	26.85%	338,310	(921,690)
10	104345	Orlando Utilities Commission	2020-03	1,395,000	0.1700	237,150	883,314	26.85%	374,558	(1,020,442)
11	106598	Duke Energy Florida, LLC	2019-10	1,550,000	0.1000	155,000	981,460	15.79%	244,745	(1,305,255)
12	106598	Duke Energy Florida, LLC	2019-11	1,500,000	0.1000	150,000	949,800	15.79%	236,850	(1,263,150)
13	106598	Duke Energy Florida, LLC	2019-12	1,550,000	0.1000	155,000	981,460	15.79%	244,745	(1,305,255)
14	106598	Duke Energy Florida, LLC	2020-01	1,550,000	0.1000	155,000	981,460	15.79%	244,745	(1,305,255)
15	106598	Duke Energy Florida, LLC	2020-02	1,400,000	0.1000	140,000	886,480	15.79%	221,060	(1,178,940)
16	106598	Duke Energy Florida, LLC	2020-03	1,550,000	0.1000	155,000	981,460	15.79%	244,745	(1,305,255)
17	106598	Duke Energy Florida, LLC	2020-04	1,500,000	0.1000	150,000	949,800	15.79%	236,850	(1,263,150)
18	109631	Tampa Electric Company	2019-11	900,000	0.1500	135,000	569,880	23.69%	213,210	(686,790)
19	109631	Tampa Electric Company	2019-12	930,000	0.1500	139,500	588,876	23.69%	220,317	(709,683)
20	109631	Tampa Electric Company	2020-01	930,000	0.1500	139,500	588,876	23.69%	220,317	(709,683)
21	109631	Tampa Electric Company	2020-02	840,000	0.1500	126,000	531,888	23.69%	198,996	(641,004)
22	109631	Tampa Electric Company	2020-03	930,000	0.1500	139,500	588,876	23.69%	220,317	(709,683)
23	109631	Tampa Electric Company	2020-04	900,000	0.1500	135,000	569,880	23.69%	213,210	(686,790)
24	117300	Peoples Gas System, A Division of Tampa	2019-11	1,350,000	0.5000	675,000	854,820	78.96%	1,065,960	(284,040)
25	117300	Peoples Gas System, A Division of Tampa	2019-12	1,860,000	0.5000	930,000	1,177,752	78.96%	1,468,656	(391,344)
26	117300	Peoples Gas System, A Division of Tampa	2020-01	1,860,000	0.5000	930,000	1,177,752	78.96%	1,468,656	(391,344)
27	117300	Peoples Gas System, A Division of Tampa	2020-02	1,680,000	0.5000	840,000	1,063,776	78.96%	1,326,528	(353,472)
28	117300	Peoples Gas System, A Division of Tampa	2020-03	1,395,000	0.5000	697,500	883,314	78.96%	1,101,492	(293,508)
29		Total Discounted Rate Schedule FTS-2		<u>40,483,000</u>		<u>7,319,045</u>	<u>25,633,837</u>		<u>11,558,326</u>	<u>(28,924,674)</u>
<u>Non-Discounted Schedule FTS-2:</u>										
30	3612	Cutrale Citrus Juices USA, Inc.	2019-10	40,765	0.6332	25,812	25,812	100.00%	40,765	-
31	3612	Cutrale Citrus Juices USA, Inc.	2019-11	102,450	0.6332	64,871	64,871	100.00%	102,450	-
32	3612	Cutrale Citrus Juices USA, Inc.	2019-12	105,865	0.6332	67,034	67,034	100.00%	105,865	-
33	3612	Cutrale Citrus Juices USA, Inc.	2020-01	105,865	0.6332	67,034	67,034	100.00%	105,865	-
34	3612	Cutrale Citrus Juices USA, Inc.	2020-02	95,620	0.6332	60,547	60,547	100.00%	95,620	-
35	3612	Cutrale Citrus Juices USA, Inc.	2020-03	105,865	0.6332	67,034	67,034	100.00%	105,865	-
36	3612	Cutrale Citrus Juices USA, Inc.	2020-04	102,450	0.6332	64,871	64,871	100.00%	102,450	-
37	3612	Cutrale Citrus Juices USA, Inc.	2020-05	40,765	0.6332	25,812	25,812	100.00%	40,765	-
38	3612	Cutrale Citrus Juices USA, Inc.	2020-06	39,450	0.6332	24,980	24,980	100.00%	39,450	-
39	3612	Cutrale Citrus Juices USA, Inc.	2020-07	40,765	0.6332	25,812	25,812	100.00%	40,765	-
40	3612	Cutrale Citrus Juices USA, Inc.	2020-08	40,765	0.6332	25,812	25,812	100.00%	40,765	-
41	3612	Cutrale Citrus Juices USA, Inc.	2020-09	39,450	0.6332	24,980	24,980	100.00%	39,450	-
42	3620	Lakeland, City of	2019-10	649,388	0.6332	411,192	411,192	100.00%	649,388	-
43	3620	Lakeland, City of	2019-11	403,320	0.6332	255,382	255,382	100.00%	403,320	-
44	3620	Lakeland, City of	2019-12	416,764	0.6332	263,895	263,895	100.00%	416,764	-
45	3620	Lakeland, City of	2020-01	416,764	0.6332	263,895	263,895	100.00%	416,764	-



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Line No.	Contract No.	Shipper Name	Acct Period	Reservation Quantities As Adjusted (MMBtu)	Reservation Rate (\$/MMBtu)	Reservation Revenue	Reservation Revenue @ Max Rate \$0.6332	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					\$	\$	\$			
46	3620	Lakeland, City of	2020-02	376,432	0.6332	238,357	238,357	100.00%	376,432	-
47	3620	Lakeland, City of	2020-03	416,764	0.6332	263,895	263,895	100.00%	416,764	-
48	3620	Lakeland, City of	2020-04	424,080	0.6332	268,527	268,527	100.00%	424,080	-
49	3620	Lakeland, City of	2020-05	595,913	0.6332	377,332	377,332	100.00%	595,913	-
50	3620	Lakeland, City of	2020-06	576,690	0.6332	365,160	365,160	100.00%	576,690	-
51	3620	Lakeland, City of	2020-07	626,913	0.6332	396,961	396,961	100.00%	626,913	-
52	3620	Lakeland, City of	2020-08	626,913	0.6332	396,961	396,961	100.00%	626,913	-
53	3620	Lakeland, City of	2020-09	606,690	0.6332	384,156	384,156	100.00%	606,690	-
54	3623	Florida Power & Light Company	2019-10	17,329,000	0.6332	10,972,723	10,972,723	100.00%	17,329,000	-
55	3623	Florida Power & Light Company	2019-11	14,850,000	0.6332	9,403,020	9,403,020	100.00%	14,850,000	-
56	3623	Florida Power & Light Company	2019-12	15,345,000	0.6332	9,716,454	9,716,454	100.00%	15,345,000	-
57	3623	Florida Power & Light Company	2020-01	15,345,000	0.6332	9,716,454	9,716,454	100.00%	15,345,000	-
58	3623	Florida Power & Light Company	2020-02	13,860,000	0.6332	8,776,152	8,776,152	100.00%	13,860,000	-
59	3623	Florida Power & Light Company	2020-03	15,345,000	0.6332	9,716,454	9,716,454	100.00%	15,345,000	-
60	3623	Florida Power & Light Company	2020-04	16,770,000	0.6332	10,618,764	10,618,764	100.00%	16,770,000	-
61	3623	Florida Power & Light Company	2020-05	13,764,000	0.6332	8,715,365	8,715,365	100.00%	13,764,000	-
62	3623	Florida Power & Light Company	2020-06	13,320,000	0.6332	8,434,224	8,434,224	100.00%	13,320,000	-
63	3623	Florida Power & Light Company	2020-07	13,764,000	0.6332	8,715,365	8,715,365	100.00%	13,764,000	-
64	3623	Florida Power & Light Company	2020-08	13,764,000	0.6332	8,715,365	8,715,365	100.00%	13,764,000	-
65	3623	Florida Power & Light Company	2020-09	13,320,000	0.6332	8,434,224	8,434,224	100.00%	13,320,000	-
66	3624	Florida Public Utilities Company	2019-10	226,300	0.6332	143,293	143,293	100.00%	226,300	-
67	3624	Florida Public Utilities Company	2019-11	401,580	0.6332	254,280	254,280	100.00%	401,580	-
68	3624	Florida Public Utilities Company	2019-12	414,966	0.6332	262,756	262,756	100.00%	414,966	-
69	3624	Florida Public Utilities Company	2020-01	414,966	0.6332	262,756	262,756	100.00%	414,966	-
70	3624	Florida Public Utilities Company	2020-02	374,808	0.6332	237,328	237,328	100.00%	374,808	-
71	3624	Florida Public Utilities Company	2020-03	414,966	0.6332	262,756	262,756	100.00%	414,966	-
72	3624	Florida Public Utilities Company	2020-04	401,580	0.6332	254,280	254,280	100.00%	401,580	-
73	3624	Florida Public Utilities Company	2020-05	226,300	0.6332	143,293	143,293	100.00%	226,300	-
74	3624	Florida Public Utilities Company	2020-06	219,000	0.6332	138,671	138,671	100.00%	219,000	-
75	3624	Florida Public Utilities Company	2020-07	226,300	0.6332	143,293	143,293	100.00%	226,300	-
76	3624	Florida Public Utilities Company	2020-08	226,300	0.6332	143,293	143,293	100.00%	226,300	-
77	3624	Florida Public Utilities Company	2020-09	219,000	0.6332	138,671	138,671	100.00%	219,000	-
78	3630	Florida Gas Utility	2019-10	2,413,660	0.6332	1,528,330	1,528,330	100.00%	2,413,660	-
79	3630	Florida Gas Utility	2019-11	2,074,620	0.6332	1,313,649	1,313,649	100.00%	2,074,620	-
80	3630	Florida Gas Utility	2019-12	2,143,774	0.6332	1,357,438	1,357,438	100.00%	2,143,774	-
81	3630	Florida Gas Utility	2020-01	2,143,774	0.6332	1,357,438	1,357,438	100.00%	2,143,774	-
82	3630	Florida Gas Utility	2020-02	1,936,312	0.6332	1,226,073	1,226,073	100.00%	1,936,312	-
83	3630	Florida Gas Utility	2020-03	2,143,774	0.6332	1,357,438	1,357,438	100.00%	2,143,774	-
84	3630	Florida Gas Utility	2020-04	2,398,620	0.6332	1,518,806	1,518,806	100.00%	2,398,620	-
85	3630	Florida Gas Utility	2020-05	2,630,660	0.6332	1,665,734	1,665,734	100.00%	2,630,660	-
86	3630	Florida Gas Utility	2020-06	2,545,800	0.6332	1,612,001	1,612,001	100.00%	2,545,800	-
87	3630	Florida Gas Utility	2020-07	2,630,660	0.6332	1,665,734	1,665,734	100.00%	2,630,660	-
88	3630	Florida Gas Utility	2020-08	2,630,660	0.6332	1,665,734	1,665,734	100.00%	2,630,660	-
89	3630	Florida Gas Utility	2020-09	2,545,800	0.6332	1,612,001	1,612,001	100.00%	2,545,800	-
90	3631	Reedy Creek Improvement District	2019-10	57,040	0.6332	36,118	36,118	100.00%	57,040	-
91	3631	Reedy Creek Improvement District	2019-11	46,050	0.6332	29,159	29,159	100.00%	46,050	-
92	3631	Reedy Creek Improvement District	2019-12	47,585	0.6332	30,131	30,131	100.00%	47,585	-
93	3631	Reedy Creek Improvement District	2020-01	47,585	0.6332	30,131	30,131	100.00%	47,585	-

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Line No.	Contract No.	Shipper Name	Acct Period	Reservation Quantities As Adjusted (MMBtu)	Reservation Rate (\$/MMBtu)	Reservation Revenue	Reservation Revenue @ Max Rate \$0.6332	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					\$	\$	\$			
94	3631	Reedy Creek Improvement District	2020-02	42,980	0.6332	27,215	27,215	100.00%	42,980	-
95	3631	Reedy Creek Improvement District	2020-03	47,585	0.6332	30,131	30,131	100.00%	47,585	-
96	3631	Reedy Creek Improvement District	2020-04	46,050	0.6332	29,159	29,159	100.00%	46,050	-
97	3631	Reedy Creek Improvement District	2020-05	57,040	0.6332	36,118	36,118	100.00%	57,040	-
98	3631	Reedy Creek Improvement District	2020-06	55,200	0.6332	34,953	34,953	100.00%	55,200	-
99	3631	Reedy Creek Improvement District	2020-07	57,040	0.6332	36,118	36,118	100.00%	57,040	-
100	3631	Reedy Creek Improvement District	2020-08	57,040	0.6332	36,118	36,118	100.00%	57,040	-
101	3631	Reedy Creek Improvement District	2020-09	55,200	0.6332	34,953	34,953	100.00%	55,200	-
102	3636	Tallahassee, City of	2019-10	397,575	0.6332	251,744	251,744	100.00%	397,575	-
103	3636	Tallahassee, City of	2019-11	777,750	0.6332	492,471	492,471	100.00%	777,750	-
104	3636	Tallahassee, City of	2019-12	803,675	0.6332	508,887	508,887	100.00%	803,675	-
105	3636	Tallahassee, City of	2020-01	803,675	0.6332	508,887	508,887	100.00%	803,675	-
106	3636	Tallahassee, City of	2020-02	725,900	0.6332	459,640	459,640	100.00%	725,900	-
107	3636	Tallahassee, City of	2020-03	803,675	0.6332	508,887	508,887	100.00%	803,675	-
108	3636	Tallahassee, City of	2020-04	777,750	0.6332	492,471	492,471	100.00%	777,750	-
109	3636	Tallahassee, City of	2020-05	397,575	0.6332	251,744	251,744	100.00%	397,575	-
110	3636	Tallahassee, City of	2020-06	384,750	0.6332	243,624	243,624	100.00%	384,750	-
111	3636	Tallahassee, City of	2020-07	397,575	0.6332	251,744	251,744	100.00%	397,575	-
112	3636	Tallahassee, City of	2020-08	397,575	0.6332	251,744	251,744	100.00%	397,575	-
113	3636	Tallahassee, City of	2020-09	384,750	0.6332	243,624	243,624	100.00%	384,750	-
114	3637	Polk Power Partners, L.P.	2019-10	305,660	0.6332	193,544	193,544	100.00%	305,660	-
115	3637	Polk Power Partners, L.P.	2019-11	295,800	0.6332	187,301	187,301	100.00%	295,800	-
116	3637	Polk Power Partners, L.P.	2019-12	305,660	0.6332	193,544	193,544	100.00%	305,660	-
117	3637	Polk Power Partners, L.P.	2020-01	305,660	0.6332	193,544	193,544	100.00%	305,660	-
118	3637	Polk Power Partners, L.P.	2020-02	276,080	0.6332	174,814	174,814	100.00%	276,080	-
119	3637	Polk Power Partners, L.P.	2020-03	305,660	0.6332	193,544	193,544	100.00%	305,660	-
120	3637	Polk Power Partners, L.P.	2020-04	295,800	0.6332	187,301	187,301	100.00%	295,800	-
121	3637	Polk Power Partners, L.P.	2020-05	305,660	0.6332	193,544	193,544	100.00%	305,660	-
122	3637	Polk Power Partners, L.P.	2020-06	295,800	0.6332	187,301	187,301	100.00%	295,800	-
123	3637	Polk Power Partners, L.P.	2020-07	305,660	0.6332	193,544	193,544	100.00%	305,660	-
124	3637	Polk Power Partners, L.P.	2020-08	305,660	0.6332	193,544	193,544	100.00%	305,660	-
125	3637	Polk Power Partners, L.P.	2020-09	295,800	0.6332	187,301	187,301	100.00%	295,800	-
126	5295	Duke Energy Florida, LLC	2019-10	694,400	0.6332	439,694	439,694	100.00%	694,400	-
127	5295	Duke Energy Florida, LLC	2019-11	672,000	0.6332	425,510	425,510	100.00%	672,000	-
128	5295	Duke Energy Florida, LLC	2019-12	694,400	0.6332	439,694	439,694	100.00%	694,400	-
129	5295	Duke Energy Florida, LLC	2020-01	694,400	0.6332	439,694	439,694	100.00%	694,400	-
130	5295	Duke Energy Florida, LLC	2020-02	627,200	0.6332	397,143	397,143	100.00%	627,200	-
131	5295	Duke Energy Florida, LLC	2020-03	694,400	0.6332	439,694	439,694	100.00%	694,400	-
132	5295	Duke Energy Florida, LLC	2020-04	672,000	0.6332	425,510	425,510	100.00%	672,000	-
133	5295	Duke Energy Florida, LLC	2020-05	694,400	0.6332	439,694	439,694	100.00%	694,400	-
134	5295	Duke Energy Florida, LLC	2020-06	672,000	0.6332	425,510	425,510	100.00%	672,000	-
135	5295	Duke Energy Florida, LLC	2020-07	694,400	0.6332	439,694	439,694	100.00%	694,400	-
136	5295	Duke Energy Florida, LLC	2020-08	694,400	0.6332	439,694	439,694	100.00%	694,400	-
137	5295	Duke Energy Florida, LLC	2020-09	672,000	0.6332	425,510	425,510	100.00%	672,000	-
138	5319	Peoples Gas System, A Division of Tampa	2019-10	1,753,050	0.6332	1,110,031	1,110,031	100.00%	1,753,050	-
139	5319	Peoples Gas System, A Division of Tampa	2019-11	1,857,000	0.6332	1,175,852	1,175,852	100.00%	1,857,000	-
140	5319	Peoples Gas System, A Division of Tampa	2019-12	1,918,900	0.6332	1,215,047	1,215,047	100.00%	1,918,900	-
141	5319	Peoples Gas System, A Division of Tampa	2020-01	1,918,900	0.6332	1,215,047	1,215,047	100.00%	1,918,900	-

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Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
142	5319	Peoples Gas System, A Division of Tampa	2020-02	1,733,200	0.6332	1,097,462	1,097,462	100.00%	1,733,200	-
143	5319	Peoples Gas System, A Division of Tampa	2020-03	1,918,900	0.6332	1,215,047	1,215,047	100.00%	1,918,900	-
144	5319	Peoples Gas System, A Division of Tampa	2020-04	1,557,000	0.6332	985,892	985,892	100.00%	1,557,000	-
145	5319	Peoples Gas System, A Division of Tampa	2020-05	1,753,050	0.6332	1,110,031	1,110,031	100.00%	1,753,050	-
146	5319	Peoples Gas System, A Division of Tampa	2020-06	1,696,500	0.6332	1,074,224	1,074,224	100.00%	1,696,500	-
147	5319	Peoples Gas System, A Division of Tampa	2020-07	1,753,050	0.6332	1,110,031	1,110,031	100.00%	1,753,050	-
148	5319	Peoples Gas System, A Division of Tampa	2020-08	1,753,050	0.6332	1,110,031	1,110,031	100.00%	1,753,050	-
149	5319	Peoples Gas System, A Division of Tampa	2020-09	1,696,500	0.6332	1,074,224	1,074,224	100.00%	1,696,500	-
150	5365	NFH Management Corporation	2019-10	310	0.6332	196	196	100.00%	310	-
151	5365	NFH Management Corporation	2019-11	300	0.6332	190	190	100.00%	300	-
152	5365	NFH Management Corporation	2019-12	310	0.6332	196	196	100.00%	310	-
153	5365	NFH Management Corporation	2020-01	310	0.6332	196	196	100.00%	310	-
154	5365	NFH Management Corporation	2020-02	280	0.6332	177	177	100.00%	280	-
155	5365	NFH Management Corporation	2020-03	310	0.6332	196	196	100.00%	310	-
156	5365	NFH Management Corporation	2020-04	300	0.6332	190	190	100.00%	300	-
157	5365	NFH Management Corporation	2020-05	310	0.6332	196	196	100.00%	310	-
158	5365	NFH Management Corporation	2020-06	300	0.6332	190	190	100.00%	300	-
159	5365	NFH Management Corporation	2020-07	310	0.6332	196	196	100.00%	310	-
160	5365	NFH Management Corporation	2020-08	310	0.6332	196	196	100.00%	310	-
161	5365	NFH Management Corporation	2020-09	300	0.6332	190	190	100.00%	300	-
162	5480	Orange Cogeneration Limited Partnership	2019-10	305,350	0.6332	193,348	193,348	100.00%	305,350	-
163	5480	Orange Cogeneration Limited Partnership	2019-11	295,500	0.6332	187,111	187,111	100.00%	295,500	-
164	5480	Orange Cogeneration Limited Partnership	2019-12	305,350	0.6332	193,348	193,348	100.00%	305,350	-
165	5480	Orange Cogeneration Limited Partnership	2020-01	305,350	0.6332	193,348	193,348	100.00%	305,350	-
166	5480	Orange Cogeneration Limited Partnership	2020-02	275,800	0.6332	174,637	174,637	100.00%	275,800	-
167	5480	Orange Cogeneration Limited Partnership	2020-03	305,350	0.6332	193,348	193,348	100.00%	305,350	-
168	5480	Orange Cogeneration Limited Partnership	2020-04	295,500	0.6332	187,111	187,111	100.00%	295,500	-
169	5480	Orange Cogeneration Limited Partnership	2020-05	305,350	0.6332	193,348	193,348	100.00%	305,350	-
170	5480	Orange Cogeneration Limited Partnership	2020-06	295,500	0.6332	187,111	187,111	100.00%	295,500	-
171	5480	Orange Cogeneration Limited Partnership	2020-07	305,350	0.6332	193,348	193,348	100.00%	305,350	-
172	5480	Orange Cogeneration Limited Partnership	2020-08	305,350	0.6332	193,348	193,348	100.00%	305,350	-
173	5480	Orange Cogeneration Limited Partnership	2020-09	295,500	0.6332	187,111	187,111	100.00%	295,500	-
174	5626	State of Florida, Department of Manageme	2019-10	2,325	0.6332	1,472	1,472	100.00%	2,325	-
175	5626	State of Florida, Department of Manageme	2019-11	9,000	0.6332	5,699	5,699	100.00%	9,000	-
176	5626	State of Florida, Department of Manageme	2019-12	9,300	0.6332	5,889	5,889	100.00%	9,300	-
177	5626	State of Florida, Department of Manageme	2020-01	9,300	0.6332	5,889	5,889	100.00%	9,300	-
178	5626	State of Florida, Department of Manageme	2020-02	8,400	0.6332	5,319	5,319	100.00%	8,400	-
179	5626	State of Florida, Department of Manageme	2020-03	9,300	0.6332	5,889	5,889	100.00%	9,300	-
180	5626	State of Florida, Department of Manageme	2020-04	9,000	0.6332	5,699	5,699	100.00%	9,000	-
181	5626	State of Florida, Department of Manageme	2020-05	2,325	0.6332	1,472	1,472	100.00%	2,325	-
182	5626	State of Florida, Department of Manageme	2020-06	2,250	0.6332	1,425	1,425	100.00%	2,250	-
183	5626	State of Florida, Department of Manageme	2020-07	2,325	0.6332	1,472	1,472	100.00%	2,325	-
184	5626	State of Florida, Department of Manageme	2020-08	2,325	0.6332	1,472	1,472	100.00%	2,325	-
185	5626	State of Florida, Department of Manageme	2020-09	2,250	0.6332	1,425	1,425	100.00%	2,250	-
186	5721	Orlando Utilities Commission	2019-10	695,113	0.6332	440,146	440,146	100.00%	695,113	-
187	5721	Orlando Utilities Commission	2019-11	233,790	0.6332	148,036	148,036	100.00%	233,790	-
188	5721	Orlando Utilities Commission	2019-12	241,583	0.6332	152,970	152,970	100.00%	241,583	-
189	5721	Orlando Utilities Commission	2020-01	241,583	0.6332	152,970	152,970	100.00%	241,583	-

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			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					\$	\$	\$			
190	5721	Orlando Utilities Commission	2020-02	218,204	0.6332	138,167	138,167	100.00%	218,204	-
191	5721	Orlando Utilities Commission	2020-03	241,583	0.6332	152,970	152,970	100.00%	241,583	-
192	5721	Orlando Utilities Commission	2020-04	233,790	0.6332	148,036	148,036	100.00%	233,790	-
193	5721	Orlando Utilities Commission	2020-05	608,313	0.6332	385,184	385,184	100.00%	608,313	-
194	5721	Orlando Utilities Commission	2020-06	672,690	0.6332	425,947	425,947	100.00%	672,690	-
195	5721	Orlando Utilities Commission	2020-07	695,113	0.6332	440,146	440,146	100.00%	695,113	-
196	5721	Orlando Utilities Commission	2020-08	695,113	0.6332	440,146	440,146	100.00%	695,113	-
197	5721	Orlando Utilities Commission	2020-09	672,690	0.6332	425,947	425,947	100.00%	672,690	-
198	5788	Lakeland, City of	2020-03	232,500	0.6332	147,219	147,219	100.00%	232,500	-
199	5788	Lakeland, City of	2020-04	225,000	0.6332	142,470	142,470	100.00%	225,000	-
200	5816	Duke Energy Florida, LLC	2019-10	398,536	0.6332	252,353	252,353	100.00%	398,536	-
201	5816	Duke Energy Florida, LLC	2019-11	283,560	0.6332	179,550	179,550	100.00%	283,560	-
202	5816	Duke Energy Florida, LLC	2019-12	293,012	0.6332	185,535	185,535	100.00%	293,012	-
203	5816	Duke Energy Florida, LLC	2020-01	293,012	0.6332	185,535	185,535	100.00%	293,012	-
204	5816	Duke Energy Florida, LLC	2020-02	264,656	0.6332	167,580	167,580	100.00%	264,656	-
205	5816	Duke Energy Florida, LLC	2020-03	217,651	0.6332	137,817	137,817	100.00%	217,651	-
206	5816	Duke Energy Florida, LLC	2020-04	210,000	0.6332	132,972	132,972	100.00%	210,000	-
207	5816	Duke Energy Florida, LLC	2020-05	217,000	0.6332	137,404	137,404	100.00%	217,000	-
208	5816	Duke Energy Florida, LLC	2020-06	210,000	0.6332	132,972	132,972	100.00%	210,000	-
209	5816	Duke Energy Florida, LLC	2020-07	217,000	0.6332	137,404	137,404	100.00%	217,000	-
210	5816	Duke Energy Florida, LLC	2020-08	217,000	0.6332	137,404	137,404	100.00%	217,000	-
211	5816	Duke Energy Florida, LLC	2020-09	210,000	0.6332	132,972	132,972	100.00%	210,000	-
212	5885	Gainesville Regional Utilities	2020-05	248,000	0.6332	157,034	157,034	100.00%	248,000	-
213	5885	Gainesville Regional Utilities	2020-06	240,000	0.6332	151,968	151,968	100.00%	240,000	-
214	5885	Gainesville Regional Utilities	2020-07	248,000	0.6332	157,034	157,034	100.00%	248,000	-
215	5885	Gainesville Regional Utilities	2020-08	248,000	0.6332	157,034	157,034	100.00%	248,000	-
216	5885	Gainesville Regional Utilities	2020-09	240,000	0.6332	151,968	151,968	100.00%	240,000	-
217	5935	Duke Energy Florida, LLC	2019-10	310,000	0.6332	196,292	196,292	100.00%	310,000	-
218	5935	Duke Energy Florida, LLC	2019-11	300,000	0.6332	189,960	189,960	100.00%	300,000	-
219	5935	Duke Energy Florida, LLC	2019-12	310,000	0.6332	196,292	196,292	100.00%	310,000	-
220	5935	Duke Energy Florida, LLC	2020-01	310,000	0.6332	196,292	196,292	100.00%	310,000	-
221	5935	Duke Energy Florida, LLC	2020-02	280,000	0.6332	177,296	177,296	100.00%	280,000	-
222	5935	Duke Energy Florida, LLC	2020-03	310,000	0.6332	196,292	196,292	100.00%	310,000	-
223	5935	Duke Energy Florida, LLC	2020-04	300,000	0.6332	189,960	189,960	100.00%	300,000	-
224	5935	Duke Energy Florida, LLC	2020-05	1,550,000	0.6332	981,460	981,460	100.00%	1,550,000	-
225	5935	Duke Energy Florida, LLC	2020-06	1,500,000	0.6332	949,800	949,800	100.00%	1,500,000	-
226	5935	Duke Energy Florida, LLC	2020-07	1,550,000	0.6332	981,460	981,460	100.00%	1,550,000	-
227	5935	Duke Energy Florida, LLC	2020-08	1,550,000	0.6332	981,460	981,460	100.00%	1,550,000	-
228	5935	Duke Energy Florida, LLC	2020-09	1,500,000	0.6332	949,800	949,800	100.00%	1,500,000	-
229	5937	Georgia-Pacific LLC	2019-10	8,525	0.6332	5,398	5,398	100.00%	8,525	-
230	5937	Georgia-Pacific LLC	2019-11	8,250	0.6332	5,224	5,224	100.00%	8,250	-
231	5937	Georgia-Pacific LLC	2019-12	8,525	0.6332	5,398	5,398	100.00%	8,525	-
232	5937	Georgia-Pacific LLC	2020-01	8,525	0.6332	5,398	5,398	100.00%	8,525	-
233	5937	Georgia-Pacific LLC	2020-02	7,700	0.6332	4,876	4,876	100.00%	7,700	-
234	5937	Georgia-Pacific LLC	2020-03	8,525	0.6332	5,398	5,398	100.00%	8,525	-
235	5937	Georgia-Pacific LLC	2020-04	8,250	0.6332	5,224	5,224	100.00%	8,250	-
236	5937	Georgia-Pacific LLC	2020-05	8,525	0.6332	5,398	5,398	100.00%	8,525	-
237	5937	Georgia-Pacific LLC	2020-06	8,250	0.6332	5,224	5,224	100.00%	8,250	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period	Reservation Quantities As Adjusted (MMBtu)	Reservation Rate (\$/MMBtu)	Reservation Revenue	Reservation Revenue @ Max Rate \$0.6332	Ratio (d)/(e)	Adjusted Quantity (b)*(f)	Discount Adjustment (g)-(b)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					\$	\$	\$			
238	5937	Georgia-Pacific LLC	2020-07	8,525	0.6332	5,398	5,398	100.00%	8,525	-
239	5937	Georgia-Pacific LLC	2020-08	8,525	0.6332	5,398	5,398	100.00%	8,525	-
240	5937	Georgia-Pacific LLC	2020-09	8,250	0.6332	5,224	5,224	100.00%	8,250	-
241	6034	JEA	2019-10	434,000	0.6332	274,809	274,809	100.00%	434,000	-
242	6034	JEA	2019-11	420,000	0.6332	265,944	265,944	100.00%	420,000	-
243	6034	JEA	2019-12	434,000	0.6332	274,809	274,809	100.00%	434,000	-
244	6034	JEA	2020-01	434,000	0.6332	274,809	274,809	100.00%	434,000	-
245	6034	JEA	2020-02	392,000	0.6332	248,214	248,214	100.00%	392,000	-
246	6034	JEA	2020-03	434,000	0.6332	274,809	274,809	100.00%	434,000	-
247	6034	JEA	2020-04	420,000	0.6332	265,944	265,944	100.00%	420,000	-
248	6034	JEA	2020-05	434,000	0.6332	274,809	274,809	100.00%	434,000	-
249	6034	JEA	2020-06	420,000	0.6332	265,944	265,944	100.00%	420,000	-
250	6034	JEA	2020-07	434,000	0.6332	274,809	274,809	100.00%	434,000	-
251	6034	JEA	2020-08	434,000	0.6332	274,809	274,809	100.00%	434,000	-
252	6034	JEA	2020-09	420,000	0.6332	265,944	265,944	100.00%	420,000	-
253	6035	Peoples Gas System, A Division of Tampa	2019-10	62,000	0.6332	39,258	39,258	100.00%	62,000	-
254	6035	Peoples Gas System, A Division of Tampa	2019-11	30,000	0.6332	18,996	18,996	100.00%	30,000	-
255	6035	Peoples Gas System, A Division of Tampa	2019-12	31,000	0.6332	19,629	19,629	100.00%	31,000	-
256	6035	Peoples Gas System, A Division of Tampa	2020-01	31,000	0.6332	19,629	19,629	100.00%	31,000	-
257	6035	Peoples Gas System, A Division of Tampa	2020-02	28,000	0.6332	17,730	17,730	100.00%	28,000	-
258	6035	Peoples Gas System, A Division of Tampa	2020-03	31,000	0.6332	19,629	19,629	100.00%	31,000	-
259	6035	Peoples Gas System, A Division of Tampa	2020-04	30,000	0.6332	18,996	18,996	100.00%	30,000	-
260	6035	Peoples Gas System, A Division of Tampa	2020-05	62,000	0.6332	39,258	39,258	100.00%	62,000	-
261	6035	Peoples Gas System, A Division of Tampa	2020-06	60,000	0.6332	37,992	37,992	100.00%	60,000	-
262	6035	Peoples Gas System, A Division of Tampa	2020-07	62,000	0.6332	39,258	39,258	100.00%	62,000	-
263	6035	Peoples Gas System, A Division of Tampa	2020-08	62,000	0.6332	39,258	39,258	100.00%	62,000	-
264	6035	Peoples Gas System, A Division of Tampa	2020-09	60,000	0.6332	37,992	37,992	100.00%	60,000	-
265	6036	Tallahassee, City of	2019-10	31,000	0.6332	19,629	19,629	100.00%	31,000	-
266	6036	Tallahassee, City of	2019-11	30,000	0.6332	18,996	18,996	100.00%	30,000	-
267	6036	Tallahassee, City of	2019-12	31,000	0.6332	19,629	19,629	100.00%	31,000	-
268	6036	Tallahassee, City of	2020-01	31,000	0.6332	19,629	19,629	100.00%	31,000	-
269	6036	Tallahassee, City of	2020-02	28,000	0.6332	17,730	17,730	100.00%	28,000	-
270	6036	Tallahassee, City of	2020-03	31,000	0.6332	19,629	19,629	100.00%	31,000	-
271	6036	Tallahassee, City of	2020-04	30,000	0.6332	18,996	18,996	100.00%	30,000	-
272	6036	Tallahassee, City of	2020-05	155,000	0.6332	98,146	98,146	100.00%	155,000	-
273	6036	Tallahassee, City of	2020-06	150,000	0.6332	94,980	94,980	100.00%	150,000	-
274	6036	Tallahassee, City of	2020-07	155,000	0.6332	98,146	98,146	100.00%	155,000	-
275	6036	Tallahassee, City of	2020-08	155,000	0.6332	98,146	98,146	100.00%	155,000	-
276	6036	Tallahassee, City of	2020-09	150,000	0.6332	94,980	94,980	100.00%	150,000	-
277	6088	Tampa Electric Company	2019-10	4,340,000	0.6332	2,748,088	2,748,088	100.00%	4,340,000	-
278	6088	Tampa Electric Company	2019-11	2,100,000	0.6332	1,329,720	1,329,720	100.00%	2,100,000	-
279	6088	Tampa Electric Company	2019-12	2,170,000	0.6332	1,374,044	1,374,044	100.00%	2,170,000	-
280	6088	Tampa Electric Company	2020-01	2,170,000	0.6332	1,374,044	1,374,044	100.00%	2,170,000	-
281	6088	Tampa Electric Company	2020-02	1,960,000	0.6332	1,241,072	1,241,072	100.00%	1,960,000	-
282	6088	Tampa Electric Company	2020-03	2,170,000	0.6332	1,374,044	1,374,044	100.00%	2,170,000	-
283	6088	Tampa Electric Company	2020-04	4,200,000	0.6332	2,659,440	2,659,440	100.00%	4,200,000	-
284	6088	Tampa Electric Company	2020-05	5,580,000	0.6332	3,533,256	3,533,256	100.00%	5,580,000	-
285	6088	Tampa Electric Company	2020-06	5,400,000	0.6332	3,419,280	3,419,280	100.00%	5,400,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
286	6088	Tampa Electric Company	2020-07	5,580,000	0.6332	3,533,256	3,533,256	100.00%	5,580,000	-
287	6088	Tampa Electric Company	2020-08	5,580,000	0.6332	3,533,256	3,533,256	100.00%	5,580,000	-
288	6088	Tampa Electric Company	2020-09	5,400,000	0.6332	3,419,280	3,419,280	100.00%	5,400,000	-
289	6099	Lake Apopka Natural Gas District	2019-11	290,640	0.6332	184,033	184,033	100.00%	290,640	-
290	6099	Lake Apopka Natural Gas District	2019-12	300,328	0.6332	190,168	190,168	100.00%	300,328	-
291	6099	Lake Apopka Natural Gas District	2020-01	300,328	0.6332	190,168	190,168	100.00%	300,328	-
292	6099	Lake Apopka Natural Gas District	2020-02	271,264	0.6332	171,764	171,764	100.00%	271,264	-
293	6099	Lake Apopka Natural Gas District	2020-03	300,328	0.6332	190,168	190,168	100.00%	300,328	-
294	6099	Lake Apopka Natural Gas District	2020-04	290,640	0.6332	184,033	184,033	100.00%	290,640	-
295	6137	Seminole Electric Cooperative, Inc.	2019-10	581,901	0.6332	368,460	368,460	100.00%	581,901	-
296	6137	Seminole Electric Cooperative, Inc.	2019-11	656,370	0.6332	415,613	415,613	100.00%	656,370	-
297	6137	Seminole Electric Cooperative, Inc.	2019-12	678,249	0.6332	429,467	429,467	100.00%	678,249	-
298	6137	Seminole Electric Cooperative, Inc.	2020-01	678,249	0.6332	429,467	429,467	100.00%	678,249	-
299	6137	Seminole Electric Cooperative, Inc.	2020-02	612,612	0.6332	387,906	387,906	100.00%	612,612	-
300	6137	Seminole Electric Cooperative, Inc.	2020-03	521,110	0.6332	329,967	329,967	100.00%	521,110	-
301	6137	Seminole Electric Cooperative, Inc.	2020-04	454,170	0.6332	287,580	287,580	100.00%	454,170	-
302	6137	Seminole Electric Cooperative, Inc.	2020-05	537,912	0.6332	340,606	340,606	100.00%	537,912	-
303	6137	Seminole Electric Cooperative, Inc.	2020-06	520,560	0.6332	329,619	329,619	100.00%	520,560	-
304	6137	Seminole Electric Cooperative, Inc.	2020-07	537,912	0.6332	340,606	340,606	100.00%	537,912	-
305	6137	Seminole Electric Cooperative, Inc.	2020-08	537,912	0.6332	340,606	340,606	100.00%	537,912	-
306	6137	Seminole Electric Cooperative, Inc.	2020-09	520,560	0.6332	329,619	329,619	100.00%	520,560	-
307	101413	National Gypsum Company	2019-10	10,044	0.6332	6,360	6,360	100.00%	10,044	-
308	101413	National Gypsum Company	2019-11	9,720	0.6332	6,155	6,155	100.00%	9,720	-
309	101413	National Gypsum Company	2019-12	10,044	0.6332	6,360	6,360	100.00%	10,044	-
310	101413	National Gypsum Company	2020-01	10,044	0.6332	6,360	6,360	100.00%	10,044	-
311	101413	National Gypsum Company	2020-02	9,072	0.6332	5,744	5,744	100.00%	9,072	-
312	101413	National Gypsum Company	2020-03	10,044	0.6332	6,360	6,360	100.00%	10,044	-
313	101413	National Gypsum Company	2020-04	9,720	0.6332	6,155	6,155	100.00%	9,720	-
314	101413	National Gypsum Company	2020-05	10,044	0.6332	6,360	6,360	100.00%	10,044	-
315	101413	National Gypsum Company	2020-06	9,720	0.6332	6,155	6,155	100.00%	9,720	-
316	101413	National Gypsum Company	2020-07	10,044	0.6332	6,360	6,360	100.00%	10,044	-
317	101413	National Gypsum Company	2020-08	10,044	0.6332	6,360	6,360	100.00%	10,044	-
318	101413	National Gypsum Company	2020-09	9,720	0.6332	6,155	6,155	100.00%	9,720	-
319	101950	Orlando Utilities Commission	2019-10	2,480,000	0.6332	1,570,336	1,570,336	100.00%	2,480,000	-
320	101950	Orlando Utilities Commission	2019-11	672,000	0.6332	425,510	425,510	100.00%	672,000	-
321	101950	Orlando Utilities Commission	2019-12	694,400	0.6332	439,694	439,694	100.00%	694,400	-
322	101950	Orlando Utilities Commission	2020-01	694,400	0.6332	439,694	439,694	100.00%	694,400	-
323	101950	Orlando Utilities Commission	2020-02	627,200	0.6332	397,143	397,143	100.00%	627,200	-
324	101950	Orlando Utilities Commission	2020-03	694,400	0.6332	439,694	439,694	100.00%	694,400	-
325	101950	Orlando Utilities Commission	2020-04	2,400,000	0.6332	1,519,680	1,519,680	100.00%	2,400,000	-
326	101950	Orlando Utilities Commission	2020-05	2,480,000	0.6332	1,570,336	1,570,336	100.00%	2,480,000	-
327	101950	Orlando Utilities Commission	2020-06	2,400,000	0.6332	1,519,680	1,519,680	100.00%	2,400,000	-
328	101950	Orlando Utilities Commission	2020-07	2,480,000	0.6332	1,570,336	1,570,336	100.00%	2,480,000	-
329	101950	Orlando Utilities Commission	2020-08	2,480,000	0.6332	1,570,336	1,570,336	100.00%	2,480,000	-
330	101950	Orlando Utilities Commission	2020-09	2,400,000	0.6332	1,519,680	1,519,680	100.00%	2,400,000	-
331	102761	Cutrale Citrus Juices USA, Inc.	2019-11	30,000	0.6332	18,996	18,996	100.00%	30,000	-
332	102761	Cutrale Citrus Juices USA, Inc.	2019-12	31,000	0.6332	19,629	19,629	100.00%	31,000	-
333	102761	Cutrale Citrus Juices USA, Inc.	2020-01	31,000	0.6332	19,629	19,629	100.00%	31,000	-

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Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
334	102761	Cutrale Citrus Juices USA, Inc.	2020-02	28,000	0.6332	17,730	17,730	100.00%	28,000	-
335	102761	Cutrale Citrus Juices USA, Inc.	2020-03	31,000	0.6332	19,629	19,629	100.00%	31,000	-
336	102772	Cutrale Citrus Juices USA, Inc.	2020-04	30,000	0.6332	18,996	18,996	100.00%	30,000	-
337	102772	Cutrale Citrus Juices USA, Inc.	2020-05	31,000	0.6332	19,629	19,629	100.00%	31,000	-
338	102772	Cutrale Citrus Juices USA, Inc.	2020-06	30,000	0.6332	18,996	18,996	100.00%	30,000	-
339	104689	National Gypsum Company	2019-10	86,800	0.6332	54,962	54,962	100.00%	86,800	-
340	104689	National Gypsum Company	2019-11	84,000	0.6332	53,189	53,189	100.00%	84,000	-
341	104689	National Gypsum Company	2019-12	86,800	0.6332	54,962	54,962	100.00%	86,800	-
342	104689	National Gypsum Company	2020-01	86,800	0.6332	54,962	54,962	100.00%	86,800	-
343	104689	National Gypsum Company	2020-02	78,400	0.6332	49,643	49,643	100.00%	78,400	-
344	104689	National Gypsum Company	2020-03	86,800	0.6332	54,962	54,962	100.00%	86,800	-
345	104689	National Gypsum Company	2020-04	84,000	0.6332	53,189	53,189	100.00%	84,000	-
346	104689	National Gypsum Company	2020-05	86,800	0.6332	54,962	54,962	100.00%	86,800	-
347	104689	National Gypsum Company	2020-06	84,000	0.6332	53,189	53,189	100.00%	84,000	-
348	104689	National Gypsum Company	2020-07	86,800	0.6332	54,962	54,962	100.00%	86,800	-
349	104689	National Gypsum Company	2020-08	86,800	0.6332	54,962	54,962	100.00%	86,800	-
350	104689	National Gypsum Company	2020-09	84,000	0.6332	53,189	53,189	100.00%	84,000	-
351	106037	Orlando Utilities Commission	2019-10	43,400	0.6332	27,481	27,481	100.00%	43,400	-
352	106037	Orlando Utilities Commission	2019-11	42,000	0.6332	26,594	26,594	100.00%	42,000	-
353	106037	Orlando Utilities Commission	2019-12	43,400	0.6332	27,481	27,481	100.00%	43,400	-
354	106037	Orlando Utilities Commission	2020-01	43,400	0.6332	27,481	27,481	100.00%	43,400	-
355	106037	Orlando Utilities Commission	2020-02	39,200	0.6332	24,821	24,821	100.00%	39,200	-
356	106037	Orlando Utilities Commission	2020-03	43,400	0.6332	27,481	27,481	100.00%	43,400	-
357	106037	Orlando Utilities Commission	2020-04	42,000	0.6332	26,594	26,594	100.00%	42,000	-
358	106037	Orlando Utilities Commission	2020-05	43,400	0.6332	27,481	27,481	100.00%	43,400	-
359	106037	Orlando Utilities Commission	2020-06	42,000	0.6332	26,594	26,594	100.00%	42,000	-
360	106037	Orlando Utilities Commission	2020-07	43,400	0.6332	27,481	27,481	100.00%	43,400	-
361	106037	Orlando Utilities Commission	2020-08	43,400	0.6332	27,481	27,481	100.00%	43,400	-
362	106037	Orlando Utilities Commission	2020-09	42,000	0.6332	26,594	26,594	100.00%	42,000	-
363	106522	Duke Energy Florida, LLC	2020-05	3,100,000	0.6332	1,962,920	1,962,920	100.00%	3,100,000	-
364	106522	Duke Energy Florida, LLC	2020-06	3,000,000	0.6332	1,899,600	1,899,600	100.00%	3,000,000	-
365	106522	Duke Energy Florida, LLC	2020-07	3,100,000	0.6332	1,962,920	1,962,920	100.00%	3,100,000	-
366	106522	Duke Energy Florida, LLC	2020-08	3,100,000	0.6332	1,962,920	1,962,920	100.00%	3,100,000	-
367	106522	Duke Energy Florida, LLC	2020-09	3,000,000	0.6332	1,899,600	1,899,600	100.00%	3,000,000	-
368	109805	Orlando Utilities Commission	2019-10	248,000	0.6332	157,034	157,034	100.00%	248,000	-
369	109805	Orlando Utilities Commission	2019-11	240,000	0.6332	151,968	151,968	100.00%	240,000	-
370	109805	Orlando Utilities Commission	2019-12	248,000	0.6332	157,034	157,034	100.00%	248,000	-
371	109805	Orlando Utilities Commission	2020-01	248,000	0.6332	157,034	157,034	100.00%	248,000	-
372	109805	Orlando Utilities Commission	2020-02	224,000	0.6332	141,837	141,837	100.00%	224,000	-
373	109805	Orlando Utilities Commission	2020-03	248,000	0.6332	157,034	157,034	100.00%	248,000	-
374	109805	Orlando Utilities Commission	2020-04	240,000	0.6332	151,968	151,968	100.00%	240,000	-
375	109805	Orlando Utilities Commission	2020-05	248,000	0.6332	157,034	157,034	100.00%	248,000	-
376	109805	Orlando Utilities Commission	2020-06	240,000	0.6332	151,968	151,968	100.00%	240,000	-
377	109805	Orlando Utilities Commission	2020-07	248,000	0.6332	157,034	157,034	100.00%	248,000	-
378	109805	Orlando Utilities Commission	2020-08	248,000	0.6332	157,034	157,034	100.00%	248,000	-
379	109805	Orlando Utilities Commission	2020-09	240,000	0.6332	151,968	151,968	100.00%	240,000	-
380	113156	Cutrale Citrus Juices USA, Inc.	2019-12	31,000	0.6332	19,629	19,629	100.00%	31,000	-
381	113156	Cutrale Citrus Juices USA, Inc.	2020-01	31,000	0.6332	19,629	19,629	100.00%	31,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
382	113156	Cutrale Citrus Juices USA, Inc.	2020-02	28,000	0.6332	17,730	17,730	100.00%	28,000	-
383	113156	Cutrale Citrus Juices USA, Inc.	2020-03	31,000	0.6332	19,629	19,629	100.00%	31,000	-
384	113156	Cutrale Citrus Juices USA, Inc.	2020-04	30,000	0.6332	18,996	18,996	100.00%	30,000	-
385	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2019-10	730,887	0.6332	462,798	462,798	100.00%	730,887	-
386	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2019-11	900,960	0.6332	570,488	570,488	100.00%	900,960	-
387	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2019-12	930,992	0.6332	589,504	589,504	100.00%	930,992	-
388	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-01	930,992	0.6332	589,504	589,504	100.00%	930,992	-
389	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-02	840,896	0.6332	532,455	532,455	100.00%	840,896	-
390	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-03	930,992	0.6332	589,504	589,504	100.00%	930,992	-
391	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-04	540,960	0.6332	342,536	342,536	100.00%	540,960	-
392	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-05	358,887	0.6332	227,247	227,247	100.00%	358,887	-
393	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-06	347,310	0.6332	219,917	219,917	100.00%	347,310	-
394	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-07	358,887	0.6332	227,247	227,247	100.00%	358,887	-
395	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-08	358,887	0.6332	227,247	227,247	100.00%	358,887	-
396	113811	Pivotal Utility Holdings, Inc., d/b/a FI	2020-09	347,310	0.6332	219,917	219,917	100.00%	347,310	-
397	114932	Duke Energy Florida, LLC	2019-10	188,294	0.6332	119,228	119,228	100.00%	188,294	-
398	114932	Duke Energy Florida, LLC	2019-11	63,090	0.6332	39,949	39,949	100.00%	63,090	-
399	114932	Duke Energy Florida, LLC	2019-12	65,193	0.6332	41,280	41,280	100.00%	65,193	-
400	114932	Duke Energy Florida, LLC	2020-01	65,193	0.6332	41,280	41,280	100.00%	65,193	-
401	114932	Duke Energy Florida, LLC	2020-02	58,884	0.6332	37,285	37,285	100.00%	58,884	-
402	114932	Duke Energy Florida, LLC	2020-03	65,193	0.6332	41,280	41,280	100.00%	65,193	-
403	114932	Duke Energy Florida, LLC	2020-04	91,590	0.6332	57,995	57,995	100.00%	91,590	-
404	114932	Duke Energy Florida, LLC	2020-05	234,143	0.6332	148,259	148,259	100.00%	234,143	-
405	114932	Duke Energy Florida, LLC	2020-06	226,590	0.6332	143,477	143,477	100.00%	226,590	-
406	114932	Duke Energy Florida, LLC	2020-07	234,143	0.6332	148,259	148,259	100.00%	234,143	-
407	114932	Duke Energy Florida, LLC	2020-08	234,143	0.6332	148,259	148,259	100.00%	234,143	-
408	114932	Duke Energy Florida, LLC	2020-09	226,590	0.6332	143,477	143,477	100.00%	226,590	-
409	114933	Duke Energy Florida, LLC	2019-10	188,294	0.6332	119,228	119,228	100.00%	188,294	-
410	114933	Duke Energy Florida, LLC	2019-11	63,120	0.6332	39,968	39,968	100.00%	63,120	-
411	114933	Duke Energy Florida, LLC	2019-12	65,224	0.6332	41,300	41,300	100.00%	65,224	-
412	114933	Duke Energy Florida, LLC	2020-01	65,224	0.6332	41,300	41,300	100.00%	65,224	-
413	114933	Duke Energy Florida, LLC	2020-02	58,912	0.6332	37,303	37,303	100.00%	58,912	-
414	114933	Duke Energy Florida, LLC	2020-03	65,224	0.6332	41,300	41,300	100.00%	65,224	-
415	114933	Duke Energy Florida, LLC	2020-04	91,590	0.6332	57,995	57,995	100.00%	91,590	-
416	114933	Duke Energy Florida, LLC	2020-05	234,143	0.6332	148,259	148,259	100.00%	234,143	-
417	114933	Duke Energy Florida, LLC	2020-06	226,590	0.6332	143,477	143,477	100.00%	226,590	-
418	114933	Duke Energy Florida, LLC	2020-07	234,143	0.6332	148,259	148,259	100.00%	234,143	-
419	114933	Duke Energy Florida, LLC	2020-08	234,143	0.6332	148,259	148,259	100.00%	234,143	-
420	114933	Duke Energy Florida, LLC	2020-09	226,590	0.6332	143,477	143,477	100.00%	226,590	-
421	115673	Orlando Cogen Limited, L.P.	2019-10	375,100	0.6332	237,513	237,513	100.00%	375,100	-
422	115673	Orlando Cogen Limited, L.P.	2019-11	354,000	0.6332	224,153	224,153	100.00%	354,000	-
423	115673	Orlando Cogen Limited, L.P.	2019-12	365,800	0.6332	231,625	231,625	100.00%	365,800	-
424	115673	Orlando Cogen Limited, L.P.	2020-01	365,800	0.6332	231,625	231,625	100.00%	365,800	-
425	115673	Orlando Cogen Limited, L.P.	2020-02	330,400	0.6332	209,209	209,209	100.00%	330,400	-
426	115673	Orlando Cogen Limited, L.P.	2020-03	365,800	0.6332	231,625	231,625	100.00%	365,800	-
427	115673	Orlando Cogen Limited, L.P.	2020-04	354,000	0.6332	224,153	224,153	100.00%	354,000	-
428	115673	Orlando Cogen Limited, L.P.	2020-05	375,100	0.6332	237,513	237,513	100.00%	375,100	-
429	115673	Orlando Cogen Limited, L.P.	2020-06	363,000	0.6332	229,852	229,852	100.00%	363,000	-



FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$0.6332 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
430	115673	Orlando Cogen Limited, L.P.	2020-07	375,100	0.6332	237,513	237,513	100.00%	375,100	-
431	115673	Orlando Cogen Limited, L.P.	2020-08	375,100	0.6332	237,513	237,513	100.00%	375,100	-
432	115673	Orlando Cogen Limited, L.P.	2020-09	363,000	0.6332	229,852	229,852	100.00%	363,000	-
433	115674	Orlando Cogen Limited, L.P.	2019-10	331,700	0.6332	210,032	210,032	100.00%	331,700	-
434	115674	Orlando Cogen Limited, L.P.	2019-11	321,000	0.6332	203,257	203,257	100.00%	321,000	-
435	115674	Orlando Cogen Limited, L.P.	2019-12	331,700	0.6332	210,032	210,032	100.00%	331,700	-
436	115674	Orlando Cogen Limited, L.P.	2020-01	331,700	0.6332	210,032	210,032	100.00%	331,700	-
437	115674	Orlando Cogen Limited, L.P.	2020-02	299,600	0.6332	189,707	189,707	100.00%	299,600	-
438	115674	Orlando Cogen Limited, L.P.	2020-03	331,700	0.6332	210,032	210,032	100.00%	331,700	-
439	115674	Orlando Cogen Limited, L.P.	2020-04	321,000	0.6332	203,257	203,257	100.00%	321,000	-
440	115674	Orlando Cogen Limited, L.P.	2020-05	331,700	0.6332	210,032	210,032	100.00%	331,700	-
441	115674	Orlando Cogen Limited, L.P.	2020-06	321,000	0.6332	203,257	203,257	100.00%	321,000	-
442	115674	Orlando Cogen Limited, L.P.	2020-07	331,700	0.6332	210,032	210,032	100.00%	331,700	-
443	115674	Orlando Cogen Limited, L.P.	2020-08	331,700	0.6332	210,032	210,032	100.00%	331,700	-
444	115674	Orlando Cogen Limited, L.P.	2020-09	321,000	0.6332	203,257	203,257	100.00%	321,000	-
445	117727	Orlando Utilities Commission	2019-10	775,000	0.6332	490,730	490,730	100.00%	775,000	-
446	117727	Orlando Utilities Commission	2019-11	210,000	0.6332	132,972	132,972	100.00%	210,000	-
447	117727	Orlando Utilities Commission	2019-12	217,000	0.6332	137,404	137,404	100.00%	217,000	-
448	117727	Orlando Utilities Commission	2020-01	217,000	0.6332	137,404	137,404	100.00%	217,000	-
449	117727	Orlando Utilities Commission	2020-02	196,000	0.6332	124,107	124,107	100.00%	196,000	-
450	117727	Orlando Utilities Commission	2020-03	217,000	0.6332	137,404	137,404	100.00%	217,000	-
451	117727	Orlando Utilities Commission	2020-04	750,000	0.6332	474,900	474,900	100.00%	750,000	-
452	117727	Orlando Utilities Commission	2020-05	775,000	0.6332	490,730	490,730	100.00%	775,000	-
453	117727	Orlando Utilities Commission	2020-06	750,000	0.6332	474,900	474,900	100.00%	750,000	-
454	117727	Orlando Utilities Commission	2020-07	775,000	0.6332	490,730	490,730	100.00%	775,000	-
455	117727	Orlando Utilities Commission	2020-08	775,000	0.6332	490,730	490,730	100.00%	775,000	-
456	117727	Orlando Utilities Commission	2020-09	750,000	0.6332	474,900	474,900	100.00%	750,000	-
457	120697	Florida Public Utilities Company	2019-10	130,851	0.6332	82,855	82,855	100.00%	130,851	-
458	120697	Florida Public Utilities Company	2019-11	126,630	0.6332	80,182	80,182	100.00%	126,630	-
459	120697	Florida Public Utilities Company	2019-12	130,851	0.6332	82,855	82,855	100.00%	130,851	-
460	120697	Florida Public Utilities Company	2020-01	130,851	0.6332	82,855	82,855	100.00%	130,851	-
461	120697	Florida Public Utilities Company	2020-02	118,188	0.6332	74,837	74,837	100.00%	118,188	-
462	120697	Florida Public Utilities Company	2020-03	130,851	0.6332	82,855	82,855	100.00%	130,851	-
463	120697	Florida Public Utilities Company	2020-04	126,630	0.6332	80,182	80,182	100.00%	126,630	-
464	120697	Florida Public Utilities Company	2020-05	130,851	0.6332	82,855	82,855	100.00%	130,851	-
465	120697	Florida Public Utilities Company	2020-06	42,420	0.6332	26,860	26,860	100.00%	42,420	-
466	120697	Florida Public Utilities Company	2020-07	43,834	0.6332	27,756	27,756	100.00%	43,834	-
467	120697	Florida Public Utilities Company	2020-08	43,834	0.6332	27,756	27,756	100.00%	43,834	-
468	120697	Florida Public Utilities Company	2020-09	42,420	0.6332	26,860	26,860	100.00%	42,420	-
469		Total Roll-in Non-Discounted Rate Schedule FTS-1		<u>409,830,192</u>		<u>259,504,478</u>	<u>259,504,478</u>		<u>409,830,192</u>	<u>-</u>
<b>Negotiated Rate Schedule FTS-2 1/:</b>										
470	5997	Southern Company Services, Inc.	2019-10	2,697,000	0.6332	1,707,740	1,707,740	100.00%	2,697,000	-
471	5997	Southern Company Services, Inc.	2019-11	720,000	0.6332	455,904	455,904	100.00%	720,000	-
472	5997	Southern Company Services, Inc.	2019-12	744,000	0.6332	471,101	471,101	100.00%	744,000	-
473	5997	Southern Company Services, Inc.	2020-01	744,000	0.6332	471,101	471,101	100.00%	744,000	-
474	5997	Southern Company Services, Inc.	2020-02	672,000	0.6332	425,510	425,510	100.00%	672,000	-
475	5997	Southern Company Services, Inc.	2020-03	744,000	0.6332	471,101	471,101	100.00%	744,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$0.6332 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
476	5997	Southern Company Services, Inc.	2020-04	2,610,000	0.6332	1,652,652	1,652,652	100.00%	2,610,000	-
477	5997	Southern Company Services, Inc.	2020-05	2,697,000	0.6332	1,707,740	1,707,740	100.00%	2,697,000	-
478	5997	Southern Company Services, Inc.	2020-06	2,610,000	0.6332	1,652,652	1,652,652	100.00%	2,610,000	-
479	5997	Southern Company Services, Inc.	2020-07	2,697,000	0.6332	1,707,740	1,707,740	100.00%	2,697,000	-
480	5997	Southern Company Services, Inc.	2020-08	2,697,000	0.6332	1,707,740	1,707,740	100.00%	2,697,000	-
481	5997	Southern Company Services, Inc.	2020-09	2,610,000	0.6332	1,652,652	1,652,652	100.00%	2,610,000	-
482		Total Negotiated Rate Schedule FTS-2		<u>22,242,000</u>		<u>14,083,633</u>	<u>14,083,633</u>		<u>22,242,000</u>	<u>-</u>
483		Total Rate Schedule FTS-2		<u>472,555,192</u>		<u>280,907,156</u>	<u>299,221,948</u>		<u>443,630,518</u>	<u>(28,924,674)</u>

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Usage Quantities As Adjusted (MMBtu) (b)	Usage Rate (\$/MMBtu) (c) \$	Usage Revenue (d) \$	1/ Usage Revenue @ Max Rate \$0.8204 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
<u>Discounted Rate Schedule ITS-1:</u>										
1	124521	Gulf South Pipeline Company, LP	2019-11	29,653	0.5333	15,814	24,327	65.01%	19,277	(10,376)
2	124521	Gulf South Pipeline Company, LP	2020-08	37,149	0.5306	19,711	30,477	64.68%	24,028	(13,121)
3		Total Discounted Rate Schedule ITS-1		<u>66,802</u>		<u>35,525</u>	<u>54,804</u>		<u>43,305</u>	<u>(23,497)</u>
<u>Non-Discounted Rate Schedule ITS-1:</u>										
4	5574	Duke Energy Florida, LLC	2020-06	19,488	0.8204	15,988	15,988	100.00%	19,488	-
5		Total Non-Discounted Rate Schedule ITS-1		<u>19,488</u>		<u>15,988</u>	<u>15,988</u>		<u>19,488</u>	<u>-</u>
6		Total Rate Schedule ITS-1		<u>86,290</u>		<u>51,513</u>	<u>70,792</u>		<u>62,793</u>	<u>(23,497)</u>
7		Allocated to Rate Schedule FTS-1								(11,749)
8		Allocated to Rate Schedule FTS-3								(11,749)
9		Total Allocated								<u>(23,498)</u>

1/ Excludes variable cost component.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Discount Adjustment - Western Division Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (\$) (d)	Reservation Revenue @ Max Rate \$0.1612 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
<u>Discounted Rate Schedule FTS-WD-2:</u>										
1		NONE		-	-	-	-	0.00%	-	-
2		Total Discounted Rate Schedule FTS-WD-2		-		-	-		-	-
<u>Non-Discounted Rate Schedule FTS-WD-2:</u>										
3		NONE		-	0.1612	-	-	0.00%	-	-
4		Total Non-Discounted Rate Schedule FTS-WD-2		-		-	-		-	-
<u>Negotiated Rate Schedule FTS-WD-2 1/:</u>										
5	122907	Shell Energy North America (US), L.P.	2019-10	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
6	122907	Shell Energy North America (US), L.P.	2019-11	5,250,000	0.1612	846,300	846,300	100.00%	5,250,000	-
7	122907	Shell Energy North America (US), L.P.	2019-12	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
8	122907	Shell Energy North America (US), L.P.	2020-01	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
9	122907	Shell Energy North America (US), L.P.	2020-02	4,900,000	0.1612	789,880	789,880	100.00%	4,900,000	-
10	122907	Shell Energy North America (US), L.P.	2020-03	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
11	122907	Shell Energy North America (US), L.P.	2020-04	5,250,000	0.1612	846,300	846,300	100.00%	5,250,000	-
12	122907	Shell Energy North America (US), L.P.	2020-05	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
13	122907	Shell Energy North America (US), L.P.	2020-06	5,250,000	0.1612	846,300	846,300	100.00%	5,250,000	-
14	122907	Shell Energy North America (US), L.P.	2020-07	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
15	122907	Shell Energy North America (US), L.P.	2020-08	5,425,000	0.1612	874,510	874,510	100.00%	5,425,000	-
16	122907	Shell Energy North America (US), L.P.	2020-09	5,250,000	0.1612	846,300	846,300	100.00%	5,250,000	-
17	123157	JERA Energy America LLC	2019-10	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
18	123157	JERA Energy America LLC	2019-11	3,000,000	0.1612	483,600	483,600	100.00%	3,000,000	-
19	123157	JERA Energy America LLC	2019-12	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
20	123157	JERA Energy America LLC	2020-01	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
21	123157	JERA Energy America LLC	2020-02	2,800,000	0.1612	451,360	451,360	100.00%	2,800,000	-
22	123157	JERA Energy America LLC	2020-03	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
23	123157	JERA Energy America LLC	2020-04	3,000,000	0.1612	483,600	483,600	100.00%	3,000,000	-
24	123157	JERA Energy America LLC	2020-05	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
25	123157	JERA Energy America LLC	2020-06	3,000,000	0.1612	483,600	483,600	100.00%	3,000,000	-
26	123157	JERA Energy America LLC	2020-07	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
27	123157	JERA Energy America LLC	2020-08	3,100,000	0.1612	499,720	499,720	100.00%	3,100,000	-
28	123157	JERA Energy America LLC	2020-09	3,000,000	0.1612	483,600	483,600	100.00%	3,000,000	-
29	125351	Entergy Louisiana, LLC	2019-10	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
30	125351	Entergy Louisiana, LLC	2019-11	2,250,000	0.1612	362,700	362,700	100.00%	2,250,000	-
31	125351	Entergy Louisiana, LLC	2019-12	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
32	125351	Entergy Louisiana, LLC	2020-01	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
33	125351	Entergy Louisiana, LLC	2020-02	2,100,000	0.1612	338,520	338,520	100.00%	2,100,000	-
34	125351	Entergy Louisiana, LLC	2020-03	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
35	125351	Entergy Louisiana, LLC	2020-04	2,250,000	0.1612	362,700	362,700	100.00%	2,250,000	-
36	125351	Entergy Louisiana, LLC	2020-05	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
37	125351	Entergy Louisiana, LLC	2020-06	2,250,000	0.1612	362,700	362,700	100.00%	2,250,000	-
38	125351	Entergy Louisiana, LLC	2020-07	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
39	125351	Entergy Louisiana, LLC	2020-08	2,325,000	0.1612	374,790	374,790	100.00%	2,325,000	-
40	125351	Entergy Louisiana, LLC	2020-09	2,250,000	0.1612	362,700	362,700	100.00%	2,250,000	-
41		Total Negotiated Rate Schedule FTS-WD-2		<u>127,750,000</u>		<u>20,593,300</u>	<u>20,593,300</u>		<u>127,750,000</u>	<u>-</u>
42		Total Rate Schedule FTS-WD-2		<u>127,750,000</u>		<u>20,593,300</u>	<u>20,593,300</u>		<u>127,750,000</u>	<u>-</u>

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c)	Reservation Revenue (d)	Reservation Revenue @ Max Rate \$1.0075 (e)	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
					\$	\$	\$			
<u>Discounted Rate Schedule FTS-3:</u>										
1	113000	Duke Energy Florida, LLC	2019-10	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
2	113000	Duke Energy Florida, LLC	2019-11	900,000	1.2500	1,125,000	906,750	124.07%	1,116,630	-
3	113000	Duke Energy Florida, LLC	2019-12	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
4	113000	Duke Energy Florida, LLC	2020-01	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
5	113000	Duke Energy Florida, LLC	2020-02	840,000	1.2500	1,050,000	846,300	124.07%	1,042,188	-
6	113000	Duke Energy Florida, LLC	2020-03	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
7	113000	Duke Energy Florida, LLC	2020-04	900,000	1.2500	1,125,000	906,750	124.07%	1,116,630	-
8	113000	Duke Energy Florida, LLC	2020-05	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
9	113000	Duke Energy Florida, LLC	2020-06	900,000	1.2500	1,125,000	906,750	124.07%	1,116,630	-
10	113000	Duke Energy Florida, LLC	2020-07	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
11	113000	Duke Energy Florida, LLC	2020-08	930,000	1.2500	1,162,500	936,975	124.07%	1,153,851	-
12	113000	Duke Energy Florida, LLC	2020-09	900,000	1.2500	1,125,000	906,750	124.07%	1,116,630	-
13		Total Discounted Rate Schedule FTS-3		<u>10,950,000</u>		<u>13,687,500</u>	<u>11,032,125</u>		<u>13,585,665</u>	<u>-</u>
<u>Non-Discounted Rate Schedule FTS-3:</u>										
14		NONE		-	-	-	-	0.00%	-	-
15		Total Non-Discounted Rate Schedule FTS-3		<u>-</u>		<u>-</u>	<u>-</u>		<u>-</u>	<u>-</u>
<u>Negotiated Rate Schedule FTS-3 1/:</u>										
16	111144	Duke Energy Florida, LLC	2019-10	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
17	111144	Duke Energy Florida, LLC	2019-11	2,250,000	1.0075	2,266,875	2,266,875	100.00%	2,250,000	-
18	111144	Duke Energy Florida, LLC	2019-12	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
19	111144	Duke Energy Florida, LLC	2020-01	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
20	111144	Duke Energy Florida, LLC	2020-02	2,100,000	1.0075	2,115,750	2,115,750	100.00%	2,100,000	-
21	111144	Duke Energy Florida, LLC	2020-03	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
22	111144	Duke Energy Florida, LLC	2020-04	2,250,000	1.0075	2,266,875	2,266,875	100.00%	2,250,000	-
23	111144	Duke Energy Florida, LLC	2020-05	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
24	111144	Duke Energy Florida, LLC	2020-06	2,250,000	1.0075	2,266,875	2,266,875	100.00%	2,250,000	-
25	111144	Duke Energy Florida, LLC	2020-07	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
26	111144	Duke Energy Florida, LLC	2020-08	2,325,000	1.0075	2,342,438	2,342,438	100.00%	2,325,000	-
27	111144	Duke Energy Florida, LLC	2020-09	2,250,000	1.0075	2,266,875	2,266,875	100.00%	2,250,000	-
28	111145	Florida Power & Light Company	2019-10	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
29	111145	Florida Power & Light Company	2019-11	12,000,000	1.0075	12,090,000	12,090,000	100.00%	12,000,000	-
30	111145	Florida Power & Light Company	2019-12	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
31	111145	Florida Power & Light Company	2020-01	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
32	111145	Florida Power & Light Company	2020-02	11,200,000	1.0075	11,284,000	11,284,000	100.00%	11,200,000	-
33	111145	Florida Power & Light Company	2020-03	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
34	111145	Florida Power & Light Company	2020-04	12,000,000	1.0075	12,090,000	12,090,000	100.00%	12,000,000	-
35	111145	Florida Power & Light Company	2020-05	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
36	111145	Florida Power & Light Company	2020-06	12,000,000	1.0075	12,090,000	12,090,000	100.00%	12,000,000	-
37	111145	Florida Power & Light Company	2020-07	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
38	111145	Florida Power & Light Company	2020-08	12,400,000	1.0075	12,493,000	12,493,000	100.00%	12,400,000	-
39	111145	Florida Power & Light Company	2020-09	12,000,000	1.0075	12,090,000	12,090,000	100.00%	12,000,000	-
40	111146	Tampa Electric Company	2019-10	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
41	111146	Tampa Electric Company	2019-11	1,500,000	1.0075	1,511,250	1,511,250	100.00%	1,500,000	-
42	111146	Tampa Electric Company	2019-12	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
43	111146	Tampa Electric Company	2020-01	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$1.0075 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
44	111146	Tampa Electric Company	2020-02	1,400,000	1.0075	1,410,500	1,410,500	100.00%	1,400,000	-
45	111146	Tampa Electric Company	2020-03	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
46	111146	Tampa Electric Company	2020-04	1,500,000	1.0075	1,511,250	1,511,250	100.00%	1,500,000	-
47	111146	Tampa Electric Company	2020-05	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
48	111146	Tampa Electric Company	2020-06	1,500,000	1.0075	1,511,250	1,511,250	100.00%	1,500,000	-
49	111146	Tampa Electric Company	2020-07	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
50	111146	Tampa Electric Company	2020-08	1,550,000	1.0075	1,561,625	1,561,625	100.00%	1,550,000	-
51	111146	Tampa Electric Company	2020-09	1,500,000	1.0075	1,511,250	1,511,250	100.00%	1,500,000	-
52	111147	Tallahassee, City of	2019-10	186,000	1.0075	187,395	187,395	100.00%	186,000	-
53	111147	Tallahassee, City of	2019-11	180,000	1.0075	181,350	181,350	100.00%	180,000	-
54	111147	Tallahassee, City of	2019-12	186,000	1.0075	187,395	187,395	100.00%	186,000	-
55	111147	Tallahassee, City of	2020-01	186,000	1.0075	187,395	187,395	100.00%	186,000	-
56	111147	Tallahassee, City of	2020-02	168,000	1.0075	169,260	169,260	100.00%	168,000	-
57	111147	Tallahassee, City of	2020-03	186,000	1.0075	187,395	187,395	100.00%	186,000	-
58	111147	Tallahassee, City of	2020-04	180,000	1.0075	181,350	181,350	100.00%	180,000	-
59	111147	Tallahassee, City of	2020-05	186,000	1.0075	187,395	187,395	100.00%	186,000	-
60	111147	Tallahassee, City of	2020-06	180,000	1.0075	181,350	181,350	100.00%	180,000	-
61	111147	Tallahassee, City of	2020-07	186,000	1.0075	187,395	187,395	100.00%	186,000	-
62	111147	Tallahassee, City of	2020-08	186,000	1.0075	187,395	187,395	100.00%	186,000	-
63	111147	Tallahassee, City of	2020-09	180,000	1.0075	181,350	181,350	100.00%	180,000	-
64	111148	Orlando Utilities Commission	2019-10	465,000	1.0075	468,488	468,488	100.00%	465,000	-
65	111148	Orlando Utilities Commission	2019-11	450,000	1.0075	453,375	453,375	100.00%	450,000	-
66	111148	Orlando Utilities Commission	2019-12	465,000	1.0075	468,488	468,488	100.00%	465,000	-
67	111148	Orlando Utilities Commission	2020-01	465,000	1.0075	468,488	468,488	100.00%	465,000	-
68	111148	Orlando Utilities Commission	2020-02	420,000	1.0075	423,150	423,150	100.00%	420,000	-
69	111148	Orlando Utilities Commission	2020-03	465,000	1.0075	468,488	468,488	100.00%	465,000	-
70	111148	Orlando Utilities Commission	2020-04	450,000	1.0075	453,375	453,375	100.00%	450,000	-
71	111148	Orlando Utilities Commission	2020-05	465,000	1.0075	468,488	468,488	100.00%	465,000	-
72	111148	Orlando Utilities Commission	2020-06	450,000	1.0075	453,375	453,375	100.00%	450,000	-
73	111148	Orlando Utilities Commission	2020-07	465,000	1.0075	468,488	468,488	100.00%	465,000	-
74	111148	Orlando Utilities Commission	2020-08	465,000	1.0075	468,488	468,488	100.00%	465,000	-
75	111148	Orlando Utilities Commission	2020-09	450,000	1.0075	453,375	453,375	100.00%	450,000	-
76	111150	Seminole Electric Cooperative, Inc.	2019-10	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
77	111150	Seminole Electric Cooperative, Inc.	2019-11	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
78	111150	Seminole Electric Cooperative, Inc.	2019-12	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
79	111150	Seminole Electric Cooperative, Inc.	2020-01	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
80	111150	Seminole Electric Cooperative, Inc.	2020-02	1,680,000	1.0075	1,692,600	1,692,600	100.00%	1,680,000	-
81	111150	Seminole Electric Cooperative, Inc.	2020-03	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
82	111150	Seminole Electric Cooperative, Inc.	2020-04	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
83	111150	Seminole Electric Cooperative, Inc.	2020-05	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
84	111150	Seminole Electric Cooperative, Inc.	2020-06	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
85	111150	Seminole Electric Cooperative, Inc.	2020-07	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
86	111150	Seminole Electric Cooperative, Inc.	2020-08	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
87	111150	Seminole Electric Cooperative, Inc.	2020-09	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
88	117299	Peoples Gas System, A Division of Tampa	2019-10	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
89	117299	Peoples Gas System, A Division of Tampa	2019-11	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
90	117299	Peoples Gas System, A Division of Tampa	2019-12	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
91	117299	Peoples Gas System, A Division of Tampa	2020-01	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$1.0075 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
92	117299	Peoples Gas System, A Division of Tampa	2020-02	1,680,000	1.0075	1,692,600	1,692,600	100.00%	1,680,000	-
93	117299	Peoples Gas System, A Division of Tampa	2020-03	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
94	117299	Peoples Gas System, A Division of Tampa	2020-04	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
95	117299	Peoples Gas System, A Division of Tampa	2020-05	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
96	117299	Peoples Gas System, A Division of Tampa	2020-06	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
97	117299	Peoples Gas System, A Division of Tampa	2020-07	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
98	117299	Peoples Gas System, A Division of Tampa	2020-08	1,860,000	1.0075	1,873,950	1,873,950	100.00%	1,860,000	-
99	117299	Peoples Gas System, A Division of Tampa	2020-09	1,800,000	1.0075	1,813,500	1,813,500	100.00%	1,800,000	-
100	120703	Florida Public Utilities Company	2019-10	248,000	1.0075	249,860	249,860	100.00%	248,000	-
101	120703	Florida Public Utilities Company	2019-11	240,000	1.0075	241,800	241,800	100.00%	240,000	-
102	120703	Florida Public Utilities Company	2019-12	248,000	1.0075	249,860	249,860	100.00%	248,000	-
103	120703	Florida Public Utilities Company	2020-01	372,000	1.0075	374,790	374,790	100.00%	372,000	-
104	120703	Florida Public Utilities Company	2020-02	336,000	1.0075	338,520	338,520	100.00%	336,000	-
105	120703	Florida Public Utilities Company	2020-03	372,000	1.0075	374,790	374,790	100.00%	372,000	-
106	120703	Florida Public Utilities Company	2020-04	360,000	1.0075	362,700	362,700	100.00%	360,000	-
107	120703	Florida Public Utilities Company	2020-05	372,000	1.0075	374,790	374,790	100.00%	372,000	-
108	120703	Florida Public Utilities Company	2020-06	360,000	1.0075	362,700	362,700	100.00%	360,000	-
109	120703	Florida Public Utilities Company	2020-07	372,000	1.0075	374,790	374,790	100.00%	372,000	-
110	120703	Florida Public Utilities Company	2020-08	372,000	1.0075	374,790	374,790	100.00%	372,000	-
111	120703	Florida Public Utilities Company	2020-09	360,000	1.0075	362,700	362,700	100.00%	360,000	-
112	122314	Seminole Electric Cooperative, Inc.	2019-10	496,000	1.0075	499,720	499,720	100.00%	496,000	-
113	122314	Seminole Electric Cooperative, Inc.	2019-11	480,000	1.0075	483,600	483,600	100.00%	480,000	-
114	122314	Seminole Electric Cooperative, Inc.	2019-12	496,000	1.0075	499,720	499,720	100.00%	496,000	-
115	122314	Seminole Electric Cooperative, Inc.	2020-01	496,000	1.0075	499,720	499,720	100.00%	496,000	-
116	122314	Seminole Electric Cooperative, Inc.	2020-02	448,000	1.0075	451,360	451,360	100.00%	448,000	-
117	122314	Seminole Electric Cooperative, Inc.	2020-03	496,000	1.0075	499,720	499,720	100.00%	496,000	-
118	122314	Seminole Electric Cooperative, Inc.	2020-04	480,000	1.0075	483,600	483,600	100.00%	480,000	-
119	122314	Seminole Electric Cooperative, Inc.	2020-05	496,000	1.0075	499,720	499,720	100.00%	496,000	-
120	122314	Seminole Electric Cooperative, Inc.	2020-06	480,000	1.0075	483,600	483,600	100.00%	480,000	-
121	122314	Seminole Electric Cooperative, Inc.	2020-07	496,000	1.0075	499,720	499,720	100.00%	496,000	-
122	122314	Seminole Electric Cooperative, Inc.	2020-08	496,000	1.0075	499,720	499,720	100.00%	496,000	-
123	122314	Seminole Electric Cooperative, Inc.	2020-09	480,000	1.0075	483,600	483,600	100.00%	480,000	-
124	122315	Seminole Electric Cooperative, Inc.	2019-10	465,000	1.0075	468,488	468,488	100.00%	465,000	-
125	122315	Seminole Electric Cooperative, Inc.	2019-11	450,000	1.0075	453,375	453,375	100.00%	450,000	-
126	122315	Seminole Electric Cooperative, Inc.	2019-12	465,000	1.0075	468,488	468,488	100.00%	465,000	-
127	122315	Seminole Electric Cooperative, Inc.	2020-01	465,000	1.0075	468,488	468,488	100.00%	465,000	-
128	122315	Seminole Electric Cooperative, Inc.	2020-02	420,000	1.0075	423,150	423,150	100.00%	420,000	-
129	122315	Seminole Electric Cooperative, Inc.	2020-03	465,000	1.0075	468,488	468,488	100.00%	465,000	-
130	122315	Seminole Electric Cooperative, Inc.	2020-04	450,000	1.0075	453,375	453,375	100.00%	450,000	-
131	122315	Seminole Electric Cooperative, Inc.	2020-05	465,000	1.0075	468,488	468,488	100.00%	465,000	-
132	122315	Seminole Electric Cooperative, Inc.	2020-06	450,000	1.0075	453,375	453,375	100.00%	450,000	-
133	122315	Seminole Electric Cooperative, Inc.	2020-07	465,000	1.0075	468,488	468,488	100.00%	465,000	-
134	122315	Seminole Electric Cooperative, Inc.	2020-08	465,000	1.0075	468,488	468,488	100.00%	465,000	-
135	122315	Seminole Electric Cooperative, Inc.	2020-09	450,000	1.0075	453,375	453,375	100.00%	450,000	-
136	122316	Seminole Electric Cooperative, Inc.	2019-10	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
137	122316	Seminole Electric Cooperative, Inc.	2019-11	1,350,000	1.0075	1,360,125	1,360,125	100.00%	1,350,000	-
138	122316	Seminole Electric Cooperative, Inc.	2019-12	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
139	122316	Seminole Electric Cooperative, Inc.	2020-01	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Discount Adjustment - Market Area Rate Schedules  
Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$1.0075 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
140	122316	Seminole Electric Cooperative, Inc.	2020-02	1,260,000	1.0075	1,269,450	1,269,450	100.00%	1,260,000	-
141	122316	Seminole Electric Cooperative, Inc.	2020-03	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
142	122316	Seminole Electric Cooperative, Inc.	2020-04	1,350,000	1.0075	1,360,125	1,360,125	100.00%	1,350,000	-
143	122316	Seminole Electric Cooperative, Inc.	2020-05	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
144	122316	Seminole Electric Cooperative, Inc.	2020-06	1,350,000	1.0075	1,360,125	1,360,125	100.00%	1,350,000	-
145	122316	Seminole Electric Cooperative, Inc.	2020-07	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
146	122316	Seminole Electric Cooperative, Inc.	2020-08	1,395,000	1.0075	1,405,463	1,405,463	100.00%	1,395,000	-
147	122316	Seminole Electric Cooperative, Inc.	2020-09	1,350,000	1.0075	1,360,125	1,360,125	100.00%	1,350,000	-
148	125109	Peoples Gas System, A Division of Tampa	2019-10	651,000	1.0075	655,883	655,883	100.00%	651,000	-
149	125109	Peoples Gas System, A Division of Tampa	2019-11	630,000	1.0075	634,725	634,725	100.00%	630,000	-
150	125109	Peoples Gas System, A Division of Tampa	2019-12	651,000	1.0075	655,883	655,883	100.00%	651,000	-
151	125109	Peoples Gas System, A Division of Tampa	2020-01	651,000	1.0075	655,883	655,883	100.00%	651,000	-
152	125109	Peoples Gas System, A Division of Tampa	2020-02	588,000	1.0075	592,410	592,410	100.00%	588,000	-
153	125109	Peoples Gas System, A Division of Tampa	2020-03	651,000	1.0075	655,883	655,883	100.00%	651,000	-
154	125109	Peoples Gas System, A Division of Tampa	2020-04	630,000	1.0075	634,725	634,725	100.00%	630,000	-
155	125109	Peoples Gas System, A Division of Tampa	2020-05	651,000	1.0075	655,883	655,883	100.00%	651,000	-
156	125109	Peoples Gas System, A Division of Tampa	2020-06	630,000	1.0075	634,725	634,725	100.00%	630,000	-
157	125109	Peoples Gas System, A Division of Tampa	2020-07	651,000	1.0075	655,883	655,883	100.00%	651,000	-
158	125109	Peoples Gas System, A Division of Tampa	2020-08	651,000	1.0075	655,883	655,883	100.00%	651,000	-
159	125109	Peoples Gas System, A Division of Tampa	2020-09	630,000	1.0075	634,725	634,725	100.00%	630,000	-
160		Total Negotiated Rate Schedule FTS-3		<u>282,507,000</u>		<u>284,625,820</u>	<u>284,625,820</u>		<u>282,507,000</u>	<u>-</u>
161		Total Rate Schedule FTS-3		<u>293,457,000</u>		<u>298,313,320</u>	<u>295,657,945</u>		<u>296,092,665</u>	<u>-</u>

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.



FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Discount Adjustment - Market Area Rate Schedules  
 Twelve Months Ended September 30, 2020, As Adjusted

Line No.	Contract No.	Shipper Name	Acct Period (a)	Reservation Quantities As Adjusted (MMBtu) (b)	Reservation Rate (\$/MMBtu) (c) \$	Reservation Revenue (d) \$	Reservation Revenue @ Max Rate \$1.0360 (e) \$	Ratio (d)/(e) (f)	Adjusted Quantity (b)*(f) (g)	Discount Adjustment (g)-(b) (h)
<u>Discounted Rate Schedule FTS-3 - Jacksonville Lateral:</u>										
1		NONE		-	-	-	-	0.00%	-	-
2		Total Discounted Rate Schedule FTS-3 - Jacksonville Lateral		-	-	-	-		-	-
<u>Non-Discounted Rate Schedule FTS-3 - Jacksonville Lateral:</u>										
3		NONE		-	-	-	-	0.00%	-	-
4		Total Non-Discounted Rate Schedule FTS-3 - Jacksonville Lateral		-	-	-	-		-	-
<u>Negotiated Rate Schedule FTS-3 - Jacksonville Lateral 1/:</u>										
5	117299	Peoples Gas System, A Division of Tampa	2019-10	465,000	1.0360	481,740	481,740	100.00%	465,000	-
6	117299	Peoples Gas System, A Division of Tampa	2019-11	450,000	1.0360	466,200	466,200	100.00%	450,000	-
7	117299	Peoples Gas System, A Division of Tampa	2019-12	465,000	1.0360	481,740	481,740	100.00%	465,000	-
8	117299	Peoples Gas System, A Division of Tampa	2020-01	465,000	1.0360	481,740	481,740	100.00%	465,000	-
9	117299	Peoples Gas System, A Division of Tampa	2020-02	420,000	1.0360	435,120	435,120	100.00%	420,000	-
10	117299	Peoples Gas System, A Division of Tampa	2020-03	465,000	1.0360	481,740	481,740	100.00%	465,000	-
11	117299	Peoples Gas System, A Division of Tampa	2020-04	450,000	1.0360	466,200	466,200	100.00%	450,000	-
12	117299	Peoples Gas System, A Division of Tampa	2020-05	465,000	1.0360	481,740	481,740	100.00%	465,000	-
13	117299	Peoples Gas System, A Division of Tampa	2020-06	450,000	1.0360	466,200	466,200	100.00%	450,000	-
14	117299	Peoples Gas System, A Division of Tampa	2020-07	465,000	1.0360	481,740	481,740	100.00%	465,000	-
15	117299	Peoples Gas System, A Division of Tampa	2020-08	465,000	1.0360	481,740	481,740	100.00%	465,000	-
16	117299	Peoples Gas System, A Division of Tampa	2020-09	450,000	1.0360	466,200	466,200	100.00%	450,000	-
17		Total Negotiated Rate Schedule FTS-3 - Jacksonville Lateral		5,475,000		5,672,100	5,672,100		5,475,000	-
18		Total Rate Schedule FTS-3 - Jacksonville Lateral		5,475,000		5,672,100	5,672,100		5,475,000	-

1/ Per Commission policy, negotiated rate contracts are treated as non-discounted rate contracts.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Schedule of Rates

Line No.	Rate Schedule	Reservation	Usage
		(a) \$	(b) \$
1	FTS-1	0.6332	0.0207
2	FTS-3	1.0075	0.0005
3	FTS-3 - Jacksonville Lateral	1.0360	0.0017
4	SFTS		1.2871
5	NNTS	0.0546	
6	ITS-1		0.8310
7	PNR		0.8310
8	FTS-WD	0.1408	
9	Usage /100 mile minimum		0.0048
10	Usage Each Add'l 25 mile		0.0012
11	FTS-WD-2	0.1612	0.0024
12	ITS-WD		0.1456
13	Usage Each Add'l 25 mile		0.0012

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules FTS-1 and SFTS  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$	Usage (e) \$
1	Allocated Cost	Sch. I-3, Pg 6, L5	<u>502,049,503</u>	<u>489,925,559</u>	<u>12,123,944</u>
2	Design Determinants	Sch. J-1, Pg 1, L7		773,769,103	585,313,531
3	Rate Schedule FTS-1 Unit Rate			\$0.6332	\$0.0207
4	Rate Schedule SFTS 1/				\$1.2871

1/ Based on 50% Load Factor.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedules FTS-WD & ITS-WD  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$	Usage (e) \$
1	Allocated Cost	Sch. I-3, Pg 3, L28	<u>\$35,346,609</u>	<u>34,485,734</u>	<u>860,875</u>
2	Design Determinants Reservation	Sch. J-1, Pg 1, L10		244,910,900	
3	Usage	Sch. J-1, Pg 1, L10 & L13			727,374,838
4	FTS-WD Reservation			\$0.1408	
5	FTS-WD Usage /100 mile minimum				\$0.0048
6	FTS-WD Usage Each Add'l 25 mile				\$0.0012
7	ITS-WD Usage Charge 1/				\$0.1456
8	ITS-WD Usage Each Add'l 25 mile				\$0.0012

1/ Interruptible rate derived at 100% load factor.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedule NNTS  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$
1	Allocated Cost	Sch. I-3, Pg 2, L13	<u>578,579</u>	<u>578,579</u>
2	Design Determinants	Sch. J-1, Pg 1, L14		10,603,472
3	Rate Schedule NNTS Unit Rate			\$0.0546



FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedule FTS-3  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$	Usage (e) \$
1	Allocated Cost	Sch. I-3, Pg 7, L4	<u>295,834,153</u>	<u>295,684,198</u>	<u>149,955</u>
2	Design Determinants	Sch. J-1, Pg 1, L18		293,488,396	290,923,804
3	Rate Schedule FTS-3 Unit Rate			\$1.0075	\$0.0005

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Rate Schedule FTS-3 - Jacksonville Lateral  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$	Usage (e) \$
1	Allocated Cost	Sch. I-3, Pg 8, L4	<u>5,675,230</u>	<u>5,671,935</u>	<u>3,295</u>
2	Design Determinants	Sch. J-1, Pg 1, L20		5,475,000	1,989,813
3	Rate Schedule FTS-3 Unit Rate			\$1.0360	\$0.0017



FLORIDA GAS TRANSMISSION COMPANY, LLC

Rate Schedule FTS-WD-2  
 Derivation of Rates

Line No.	Description (a)	Reference (b)	Total (c) \$	Reservation (d) \$	Usage (e) \$
1	Allocated Cost	Sch. I-3, Pg 9, L3	<u>20,779,027</u>	<u>20,595,420</u>	<u>183,607</u>
2	Design Determinants	Sch. J-1, Pg 1, L22		127,750,000	77,799,851
3	Rate Schedule FTS-WD-2 Unit Rate			\$0.1612	\$0.0024