



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

June 30, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP22-____-000

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (“FGT”) submits herewith for filing the following tariff record to its FERC NGA Gas Tariff, Original Volume No. 1-A. FGT requests that the proposed tariff record become effective on July 1, 2022.

<u>Version</u>	<u>Description</u>	<u>Title</u>
8.0.0	FPL Exhibit B	Florida Power & Light Company

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing, made in accordance with Sections 154.1(d) and 154.112(b) of the Commission’s Regulations, is to include updated volumes on Florida Power & Light Company’s (“FPL”) consolidated Exhibit B resulting from the permanent capacity release of Southern Company Services, Inc. Rate Schedule FTS-1 (Historic FTS-2) Contract Nos. 5997 and 101502 to the new FPL’s Rate Schedule FTS-1 (Historic FTS-2) Contract Nos. 128521 and 128522, respectively. The Commission has previously reviewed this consolidated Exhibit B that aggregates capacity from FPL’s FTS-1, FTS-1 (Historic FTS-2), and FTS-3 service agreements at delivery points and has determined that combining delivery point quantities to allow coordination of nominations from several agreements at one delivery point is a permissible material deviation.¹

The required redline of the changes to the consolidated Exhibit B is marked against the currently effective FPL Exhibit B, Florida Power & Light Company tariff record.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, FGT requests that the proposed tariff record be accepted effective July 1, 2022, the commencement date of Contract Nos. 128521 and 128522. FGT reserves the right to move the tariff record into effect in the event any change to the proposed tariff record may be ordered by the Commission.

¹ *Florida Gas Transmission Company, LLC*, 138 FERC ¶ 61,008, P 34 (2012).

WAIVER REQUESTED

FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on July 1, 2022, the effective date of the new volumes consolidated into Exhibit B.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record filed in whole document format with metadata attached, the eTariff XML filing package contains:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff record in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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² Designated as responsible company official under Section 154.7(a)(2) of the Commission's Regulations.

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on July 1, 2022

(Version 8.0.0, FPL Exhibit B) Non-Conforming Service Agreement

Option Code "A"

**EXHIBIT B
TO
RATE SCHEDULES FTS-1, FTS-1 (Historic FTS-2), AND FTS-3 SERVICE
AGREEMENTS
BETWEEN
FLORIDA POWER & LIGHT COMPANY (“FPL”)
AND
FLORIDA GAS TRANSMISSION COMPANY, LLC (“FGT”)**

Applicable to the following:

Rate Schedule FTS-1 – Contract No. 3247

Rate Schedule FTS-1 (Historic FTS-2) – Contract Nos. 3623, 5936, 6003, 128521, 128522

Rate Schedule FTS-3 – Contract Nos. 111145

[Tariff Record Version 8.0.0]

Effective Date of this Exhibit B: July 1, 2022

MAXIMUM DELIVERY TRANSPORTATION QUANTITIES (“MDTQ”), MMBTU/D:

<u>RATE SCHEDULE</u>	<u>NOVEMBER- MARCH</u>	<u>APRIL</u>	<u>MAY- SEPTEMBER</u>	<u>OCTOBER</u>
FTS-1	255,000	280,000	430,000	280,000
FTS-1 (Historic FTS-2)	582,000	646,000	531,000	646,000
FTS-3	400,000	400,000	400,000	400,000
TOTAL	1,237,000	1,326,000	1,361,000	1,326,000

POINTS OF DELIVERY:

Gas shall be delivered by FGT to FPL at the following points, not to exceed the Maximum Hourly, Maximum 14-Hour, Maximum 24-Hour quantities specified for each such point, and for each group of points. Unless otherwise indicated, total deliveries to the individual plants pursuant to FPL’s FTS-1, FTS-1 (Historic FGT-2), and FTS-3 Service Agreements may not exceed the Maximum Delivery Quantities in this Agreement. Furthermore, total deliveries to indicated combined plants pursuant to FPL’s FTS-1, FTS-1 (Historic FTS-2), and FTS-3 Service Agreements, may not exceed the Subtotal Maximum Delivery Quantities and the Total Maximum Delivery Quantities set forth in this Agreement.

NOVEMBER-MARCH**Maximum Delivery Quantities
(MMMBtu)**

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	288.0	389.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	25.5	357.0	399.0
South of Compressor Station 20	25.5	357.0	399.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	28.0	392.0	439.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	31.0	434.0	495.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	34.0	476.0	495.0
Manatee	11.5	162.0	250.0
Fort Myers (1)	15.5	217.0	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin , & Riviera West (from the West) Total (4)	38.7	485.8	716.0
South of Compressor Station 15	69.0	910.0	1,150.0
Smith Plant	5.2	72.8	104.0
All FPL Delivery Point Totals	74.2	979.8	1,237.0

APRIL

Maximum Delivery Quantities (MMMBtu)

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	330.0	434.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	26.5	371.0	434.0
South of Compressor Station 20	26.5	371.0	434.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	30.0	420.0	450.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, & Martin, & Riviera West (from the West) Total (5)	38.5	483.0	714.0
South of Compressor Station 15	75.0	994.0	1,239.0
Smith Plant	5.2	72.8	104.0
All FPL Delivery Totals	80.2	1,063.8	1,326.0

MAY-SEPTEMBER**Maximum Delivery Quantities (MMMBtu)**

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin(from the East) Subtotal	27.0	378.0	556.0
South of Compressor Station 20	31.0	395.0	556.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	47.0	615.0	774.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	47.0	658.0	774.0
Manatee	11.5	162.0	250.0
Fort Myers (3)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (6)	38.0	476.0	704.0
South of Compressor Station 15	77.0	1,022.0	1,274.0
Smith Plant	5.2	72.8	104.0
All FPL Delivery Point Totals	82.2	1,091.8	1,361.0

OCTOBER**Maximum Delivery Quantities (MMMBtu)**

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	27.0	378.0	426.0
South of Compressor Station 20	31.0	395.0	426.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (7)	38.5	483.0	714.0
South of Compressor Station 15	75.0	994.0	1,239.0
Smith Plant	5.2	72.8	104.0
All FPL Delivery Point Totals	80.2	1063.8	1,326.0

- (1) **NOVEMBER-MARCH** (If Fort Myers and Manatee are not taking gas):
 If Fort Myers and Manatee are not taking gas, the 750.0 MMBtu/d of FTS-1 and FTS-1 (Historic FTS-2) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	18.0	252.0	300.0
DOWNSTREAM OF COMP. STA. 20	25.0	350.0	450.0
DOWNSTREAM OF COMP. STA. 18	29.0	406.0	455.0
DOWNSTREAM OF COMP. STA. 17	40.0	560.0	670.0
DOWNSTREAM OF COMP. STA. 16	42.0	588.0	750.0

- (2) **APRIL and OCTOBER** (If Fort Myers and Manatee are not taking gas):
 If Fort Myers and Manatee are not taking gas, the 839.0 MMBtu/d of FTS-1 and FTS-1 (Historic FTS-2) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	21.0	294.0	350.0
DOWNSTREAM OF COMP. STA. 20	27.0	350.2	530.0
DOWNSTREAM OF COMP. STA. 18	32.0	425.0	580.0
DOWNSTREAM OF COMP. STA. 17	42.0	567.0	739.0
DOWNSTREAM OF COMP. STA. 16	47.0	632.0	839.0

- (3) **MAY-SEPTEMBER** (If Fort Myers and Manatee are not taking gas):
 If Fort Myers and Manatee are not taking gas, the 874.0 MMBtu/d of FTS-1 and FTS-1 (Historic FTS-2) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P 801.7:	23.0	297.5	417.0
DOWNSTREAM OF COMP. STATION 20:	27.0	350.2	550.0
DOWNSTREAM OF COMP. STATION 18:	33.0	425.0	600.0
DOWNSTREAM OF COMP. STATION 17:	44.0	567.0	774.0
DOWNSTREAM OF COMP. STATION 16:	49.0	632.0	874.0

- (4) **NOVEMBER-MARCH** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 716.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin, \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ($Q \geq 50.0$):	25.6	283.0	351.0
DWNSTR OF M.P. 801.7 ($Q \geq 50.0$):	25.6	312.0	421.0
DWNSTR OF COMP. ST 20 ($Q \geq 50.0$):	27.5	382.0	431.0
DOWNSTREAM OF COMP. ST 18:	$28.0 + 5.6\%Q$	$392.0 + 70\%Q$	$439.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$31.0 + 6.0\%Q$	$434.0 + 72\%Q$	$495.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$34.0 + 6.2\%Q$	$476.0 + 75\%Q$	$495.0 + Q$
DOWNSTREAM OF COMP. ST 15:	69.0	910.0	1,150.0
ALL FPL DELIVERY POINT TOTALS:	74.2	979.8	1,237.0

- (5) **APRIL** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$.

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ($Q \geq 50.0$):	25.6	283.0	351.0
DWNSTR OF M.P 801.7 ($Q \geq 50.0$):	25.6	354.0	466.0
DWNSTR OF COMP. ST 20 ($Q \geq 50.0$):	28.5	396.0	466.0
DOWNSTREAM OF COMP. ST 18:	$30.0 + 5.6\%Q$	$420.0 + 70\%Q$	$450.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$41.0 + 6.0\%Q$	$574.0 + 72\%Q$	$625.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$41.0 + 6.2\%Q$	$574.0 + 75\%Q$	$625.0 + Q$
DOWNSTREAM OF COMP. ST 15:	75.0	994.0	1,239.0
ALL FPL DELIVERY POINT TOTALS:	80.2	1,063.8	1,326.0

- (6) **MAY-SEPTEMBER** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$.

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q≥50.0):	26.6	346.0	450.0
DWNSTR OF M.P 801.7 (Q≥50.0):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 (Q≥50.0):	32.5	420.0	588.0
DOWNSTREAM OF COMP. ST 18:	35.0+5.6%Q	449.0+70%Q	602.0+Q
DOWNSTREAM OF COMP. ST 17:	47.0+6.0%Q	615.0+72%Q	774.0+Q
DOWNSTREAM OF COMP. ST 16:	47.0+6.2%Q	658.0+75%Q	774.0+Q
DOWNSTREAM OF COMP. ST 15:	77.0	1,022.0	1,274.0
ALL FPL DELIVERY POINT TOTALS:	82.2	1,091.8	1,361.0

- (7) **OCTOBER** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21(Q≥50.0):	26.6	346.0	450.0
DWNSTR OF M.P. 801.7 (Q≥50.0):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 (Q≥50.0):	32.5	420.0	458.0
DOWNSTREAM OF COMP. ST 18:	35.0+5.6%Q	449.0+70%Q	602.0+Q
DOWNSTREAM OF COMP. ST 17:	41.0+6.0%Q	574.0+72%Q	625.0+Q
DOWNSTREAM OF COMP. ST 16:	41.0+6.2%Q	574.0+75%Q	625.0+Q
DOWNSTREAM OF COMP. ST 15:	75.0	994.0	1,239.0
ALL FPL DELIVERY POINT TOTALS:	80.2	1,063.8	1,326.0

DELIVERY PRESSURE

The quantities of gas to be delivered by FGT to FPL hereunder shall be delivered at the delivery points specified in the following table and at such regulated pressure between the minimum and maximum pressures specified in the following table as may be requested by FPL from time to time:

Delivery Point	Guaranteed Minimum Pressure⁽¹⁾	Not to Exceed⁽¹⁾
Fort Myers	500	N/A
Manatee	550	N/A
Martin	550	N/A
Putnam	230	255
Sanford	500	N/A
Smith Plant	518	N/A

Unless otherwise requested by FPL and agreed to by FGT, the quantities of gas to be delivered by FGT to FPL hereunder at non-regulated delivery points specified in the following table shall be delivered at FGT's line pressure, with the following guaranteed minimum pressures:

Delivery Point	Guaranteed Minimum Pressure⁽¹⁾
Cape Canaveral (at inlet to delivery point)	650
Lauderdale A (at inlet to delivery point)	650
Lauderdale B (at inlet to delivery point)	650
Port Everglades Energy Center (at the inlet to delivery point)	650
Riviera East	500
Riviera West (at inlet to delivery point)	710
Turkey Point (at Tee and Side Valve)	480

⁽¹⁾ "psig" pounds per square inch gauge

MARKED VERSION

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~August 1, 2019~~ July 1, 2022

(Version ~~78~~.0.0, FPL Exhibit B) Non-Conforming Service Agreement

Option Code "A"

**EXHIBIT B
TO
RATE SCHEDULES FTS-1, ~~FTS-2~~FTS-1 (Historic FTS-2), AND FTS-3 SERVICE
AGREEMENTS
BETWEEN**

**FLORIDA POWER & LIGHT COMPANY (“FPL”)
AND
FLORIDA GAS TRANSMISSION COMPANY, LLC (“FGT”)**

Applicable to the following:

Rate Schedule FTS-1 – Contract No. 3247

**Rate Schedule ~~FTS-2~~FTS-1 (Historic FTS-2) – Contract Nos. 3623, 5936, 6003, 128521,
128522**

Rate Schedule FTS-3 – Contract Nos. 11145

[Tariff Record Version 78.0.0]

**Effective Date of this Exhibit B: ~~On the later of the in-service date of the Sanford Facilities~~
or July 1, 2019July 1, 2022**

MAXIMUM DELIVERY TRANSPORTATION QUANTITIES (“MDTQ”), MMBTU/D:

<u>RATE SCHEDULE</u>	<u>NOVEMBER- MARCH</u>	<u>APRIL</u>	<u>MAY- SEPTEMBER</u>	<u>OCTOBER</u>
FTS-1	255,000	280,000	430,000	280,000
FTS-2 <u>(Historic FTS-2)</u>	495,000 <u>582,000</u>	559,000 <u>646,000</u>	444,000 <u>531,000</u>	559,000 <u>646,000</u>
FTS-3 400,000	— 400,000	— 400,000	— 400,000	
TOTAL	— 1,150,000 <u>1,237,000</u>	— 1,239,000 <u>1,326,000</u>	— 1,239,000 <u>1,326,000</u>	
	<u>1,274,000</u> <u>1,361,000</u>	<u>1,239,000</u> <u>1,326,000</u>		

POINTS OF DELIVERY:

Gas shall be delivered by FGT to FPL at the following points, not to exceed the Maximum Hourly, Maximum 14-Hour, Maximum 24-Hour quantities specified for each such point, and for each group of points. Unless otherwise indicated, total deliveries to the individual plants pursuant to FPL’s FTS-1, ~~FTS-2~~FTS-1 (Historic FGT-2), and FTS-3 Service Agreements may not exceed the Maximum Delivery Quantities in this Agreement.

Furthermore, total deliveries to indicated combined plants pursuant to FPL's FTS-1, ~~FTS-2~~FTS-1 (Historic FTS-2), and FTS-3 Service Agreements, may not exceed the Subtotal Maximum Delivery Quantities and the Total Maximum Delivery Quantities set forth in this Agreement.

NOVEMBER-MARCH

Maximum Delivery Quantities
(MMMBtu)

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour</u> <u>Total</u>	<u>24-Hour</u> <u>Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	288.0	389.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	25.5	357.0	399.0
South of Compressor Station 20	25.5	357.0	399.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	28.0	392.0	439.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	31.0	434.0	495.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	34.0	476.0	495.0
Manatee	11.5	162.0	250.0
Fort Myers (1)	15.5	217.0	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin , & Riviera West (from the West) Total (4)	38.7	485.8	716.0
<u>South of Compressor Station 15</u>	<u>69.0</u>	<u>910.0</u>	<u>1,150.0</u>
<u>Smith Plant</u>	<u>5.2</u>	<u>72.8</u>	<u>104.0</u>
All FPL Delivery Point Totals	<u>69.074.2</u>	<u>910.0979.8</u>	<u>1,150.01,237.0</u>

APRIL

Maximum Delivery Quantities (MMMBtu)

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	330.0	434.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	26.5	371.0	434.0
South of Compressor Station 20	26.5	371.0	434.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	30.0	420.0	450.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, & Martin, & Riviera West (from the West) Total (5)	38.5	483.0	714.0
<u>South of Compressor Station 15</u>	<u>75.0</u>	<u>994.0</u>	<u>1,239.0</u>
<u>Smith Plant</u>	<u>5.2</u>	<u>72.8</u>	<u>104.0</u>

All FPL Delivery Totals	-75,080.2	994,01,063.8	1,239.0 <u>1,326.0</u>
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MAY-SEPTEMBER

<u>Delivery Point</u>	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin(from the East) Subtotal	27.0	378.0	556.0
South of Compressor Station 20	31.0	395.0	556.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	47.0	615.0	774.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	47.0	658.0	774.0
Manatee	11.5	162.0	250.0
Fort Myers (3)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0

Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (6)	38.0	476.0	704.0
<u>South of Compressor Station 15</u>	<u>77.0</u>	<u>1,022.0</u>	<u>1,274.0</u>
<u>Smith Plant</u>	<u>5.2</u>	<u>72.8</u>	<u>104.0</u>
All FPL Delivery Point Totals	77.0 <u>82.2</u>	1,022.0 <u>1,091.8</u>	1,274.0 <u>1,361.0</u>

OCTOBER

<u>Delivery Point</u>	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	27.0	378.0	426.0
South of Compressor Station 20	31.0	395.0	426.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	17.2	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (7)	38.5	483.0	714.0
<u>South of Compressor Station 15</u>	<u>75.0</u>	<u>994.0</u>	<u>1,239.0</u>

Smith Plant

5.2

72.8

104.0

All FPL Delivery Point Totals

75,080.2

994,01063.8

1,239,01,326.0

- (1) **NOVEMBER-MARCH** (If Fort Myers and Manatee are not taking gas):
If Fort Myers and Manatee are not taking gas, the 750.0 MMBtu/d of FTS-1 and ~~FTS-2~~**FTS-1** (~~Historic FTS-2~~) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

Maximum Delivery Quantities (MMMBtu)

	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	18.0	252.0	300.0
DOWNSTREAM OF COMP. STA. 20	25.0	350.0	450.0
DOWNSTREAM OF COMP. STA. 18	29.0	406.0	455.0
DOWNSTREAM OF COMP. STA. 17	40.0	560.0	670.0
DOWNSTREAM OF COMP. STA. 16	42.0	588.0	750.0

- (2) **APRIL and OCTOBER** (If Fort Myers and Manatee are not taking gas):
If Fort Myers and Manatee are not taking gas, the 839.0 MMBtu/d of FTS-1 and ~~FTS-2~~**FTS-1** (~~Historic FTS-2~~) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

Maximum Delivery Quantities (MMMBtu)

	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	21.0	294.0	350.0
DOWNSTREAM OF COMP. STA. 20	27.0	350.2	530.0
DOWNSTREAM OF COMP. STA. 18	32.0	425.0	580.0
DOWNSTREAM OF COMP. STA. 17	42.0	567.0	739.0
DOWNSTREAM OF COMP. STA. 16	47.0	632.0	839.0

- (3) **MAY-SEPTEMBER** (If Fort Myers and Manatee are not taking gas):
If Fort Myers and Manatee are not taking gas, the 874.0 MMBtu/d of FTS-1 and ~~FTS-2~~**FTS-1** (~~Historic FTS-2~~) quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

Maximum Delivery Quantities (MMMBtu)

	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P 801.7:	23.0	297.5	417.0
DOWNSTREAM OF COMP. STATION 20:	27.0	350.2	550.0
DOWNSTREAM OF COMP. STATION 18:	33.0	425.0	600.0
DOWNSTREAM OF COMP. STATION 17:	44.0	567.0	774.0
DOWNSTREAM OF COMP. STATION 16:	49.0	632.0	874.0

- (4) **NOVEMBER-MARCH** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.
 Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:
- (1) $Q = 716.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$
- (2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin, \& Riviera West (from the West)}\}$
- Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ($Q \geq 50.0$):	25.6	283.0	351.0
DWNSTR OF M.P. 801.7 ($Q \geq 50.0$):	25.6	312.0	421.0
DWNSTR OF COMP. ST 20 ($Q \geq 50.0$):	27.5	382.0	431.0
DOWNSTREAM OF COMP. ST 18:	$28.0 + 5.6\%Q$	$392.0 + 70\%Q$	$439.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$31.0 + 6.0\%Q$	$434.0 + 72\%Q$	$495.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$34.0 + 6.2\%Q$	$476.0 + 75\%Q$	$495.0 + Q$
<u>DOWNSTREAM OF COMP. ST 15:</u>	<u>69.0</u>	<u>910.0</u>	<u>1,150.0</u>
ALL FPL DELIVERY POINT TOTALS:	69.0 <u>74.2</u>	910.0 <u>979.8</u>	1,150.0 <u>1,237.0</u>

- (5) **APRIL** (West to East flow on Martin Connector):
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.
 Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:
- (1) $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$.
- (2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$
- Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ($Q \geq 50.0$):	25.6	283.0	351.0
DWNSTR OF M.P 801.7 ($Q \geq 50.0$):	25.6	354.0	466.0
DWNSTR OF COMP. ST 20 ($Q \geq 50.0$):	28.5	396.0	466.0

DOWNSTREAM OF COMP. ST 18:	30.0+5.6%Q	420.0+70%Q	450.0+Q
DOWNSTREAM OF COMP. ST 17:	41.0+6.0%Q	574.0+72%Q	625.0+Q
DOWNSTREAM OF COMP. ST 16:	41.0+6.2%Q	574.0+75%Q	625.0+Q
DOWNSTREAM OF COMP. ST 15:	75.0	994.0	1,239.0
ALL FPL DELIVERY POINT TOTALS:	<u>75.080.2</u>	<u>994.01,063.8</u>	
	<u>1,239.0</u>	<u>1,326.0</u>	

(6) **MAY-SEPTEMBER** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$.

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q≥50.0):	26.6	346.0	450.0
DWNSTR OF M.P 801.7 (Q≥50.0):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 (Q≥50.0):	32.5	420.0	588.0
DOWNSTREAM OF COMP. ST 18:	35.0+5.6%Q	449.0+70%Q	602.0+Q
DOWNSTREAM OF COMP. ST 17:	47.0+6.0%Q	615.0+72%Q	774.0+Q
DOWNSTREAM OF COMP. ST 16:	47.0+6.2%Q	658.0+75%Q	774.0+Q
DOWNSTREAM OF COMP. ST 15:	77.0	1,022.0	1,274.0
ALL FPL DELIVERY POINT TOTALS:	<u>77.082.2</u>	<u>1,022.01,091.8</u>	

~~1,274.0~~1,361.0

(7) **OCTOBER** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and $Q \leq 250.0$:

(1) $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$

(2) $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21(Q≥50.0):	26.6	346.0	450.0
DWNSTR OF M.P. 801.7 (Q≥50.0):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 (Q≥50.0):	32.5	420.0	458.0
DOWNSTREAM OF COMP. ST 18:	35.0+5.6%Q	449.0+70%Q	602.0+Q
DOWNSTREAM OF COMP. ST 17:	41.0+6.0%Q	574.0+72%Q	625.0+Q
DOWNSTREAM OF COMP. ST 16:	41.0+6.2%Q	574.0+75%Q	625.0+Q
DOWNSTREAM OF COMP. ST 15:	75.0	994.0	1,239.0
ALL FPL DELIVERY POINT TOTALS:	<u>75.080.2</u>	<u>994.01,063.8</u>	

~~1,239.0~~1,326.0

DELIVERY PRESSURE

The quantities of gas to be delivered by FGT to FPL hereunder shall be delivered at the delivery points specified in the following table and at such regulated pressure between the minimum and maximum pressures specified in the following table as may be requested by FPL from time to time:

Delivery Point	Guaranteed Minimum Pressure ⁽¹⁾	Not to Exceed ⁽¹⁾
Fort Myers	500	N/A
Manatee	550	N/A
Martin	550	N/A
Putnam	230	255
Sanford	500	N/A
Smith Plant	518	N/A

Unless otherwise requested by FPL and agreed to by FGT, the quantities of gas to be delivered by FGT to FPL hereunder at non-regulated delivery points specified in the following table shall be delivered at FGT's line pressure, with the following guaranteed minimum pressures:

Delivery Point	Guaranteed Minimum Pressure ⁽¹⁾
Cape Canaveral (at inlet to delivery point)	650
Lauderdale A (at inlet to delivery point)	650
Lauderdale B (at inlet to delivery point)	650
Port Everglades Energy Center (at the inlet to delivery point)	650
Riviera East	500
Riviera West (at inlet to delivery point)	710
Turkey Point (at Tee and Side Valve)	480

⁽¹⁾ "psig" pounds per square inch gauge