



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

April 24, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

**RE: Florida Gas Transmission Company, LLC  
Docket No. RP17-\_\_\_\_\_**

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1, proposed to become effective May 1, 2017.

<u>Version</u>	<u>Description</u>	<u>Title</u>
19.0.0	Rate Schedule FTS-1	Currently Effective Rates
19.0.0	Rate Schedule FTS-2	Currently Effective Rates
17.0.0	Rate Schedule FTS-3	Currently Effective Rates
19.0.0	Rate Schedule SFTS	Currently Effective Rates
19.0.0	Rate Schedule ITS-1	Currently Effective Rates
25.00	Negotiated Rates	Currently Effective Rates

## REASON FOR FILING AND INFORMATION BEING FILED

On February 28, 2017, in Docket No. RP17-456-000, FGT filed to establish a Market Area Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.74%, a Western Division Base FRCP of 1.30% and a LAUF Percentage of 0.01% to become effective for the six-month Summer Period beginning April 1, 2017. The Federal Energy Regulatory Commission (Commission) approved this filing by Letter Order issued March 22, 2017. In the instant filing FGT is proposing a flex adjustment decrease of (0.25%) to the Market Area Base FRCP of 2.74% resulting in an Effective Market Area Base FRCP of 2.49% to be effective May 1, 2017. The Western Division Base FRCP and LAUF Percentage would remain unchanged.

Appendix A compares estimated Market Area gas fuel usage as a percentage of deliveries for the first 18 days of April 2017 with FGT's projected Market Area gas fuel use for April 2017, as filed in Docket No. RP17-456-000. As shown in Column (b) of Appendix A, fuel usage as a percentage of deliveries based on preliminary data recorded for the first 18 days of April 2017 equals 1.47% as opposed to the projected fuel percentage of 1.74% in the February 28 filing, shown in column (a). This difference of (0.27%) reflects lower throughput and compressor utilization than projected in FGT's February 28 filing. FGT anticipates that fuel usage and throughput will continue at a similar degree of reduction to the April levels for the remaining months of the Summer Period. Based on this data, FGT proposes a flex adjustment of (0.25%) to become effective May 1, 2017, as shown on Line 9, Column (d) of Appendix A. This adjustment results in an Effective Market Area Base FRCP of 2.49%, as shown on Line 11 of Appendix A. This adjustment will mitigate operational problems that may otherwise be experienced due to the over-recovery of fuel and reduce any increase in the balance of the deferred fuel accounts that will be collected through the Unit Fuel Surcharge during FGT's next Summer Point.

The tariff records listed above are being filed pursuant to Section 27.A.2.b of the General Terms and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall become effective without prior Commission approval provided that such flex adjustment does not exceed 0.50 percent, is effective at the beginning of a month, is posted on FGT's Internet website at least five working days prior to the nomination deadline for the first day of the month, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions, and FGT has posted notice of the flex adjustment prior to making the instant filing.

## **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective May 1, 2017, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF format with metadata attached
- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . Appendix A in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## **COMMUNICATIONS, PLEADINGS AND ORDERS**

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
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Chief Regulatory Officer  
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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
April 24, 2017  
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**Lawrence J. Biediger**<sup>1 2</sup>  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	0.33 ¢	1.89 ¢	1.89 ¢	3.80 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.05) 3/	1.51	1.51	1.31 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	(0.16) ¢ 8/	1.40	1.40	0.01 % 7/

1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment (0.25) %  
 Effective Fuel Reimbursement Charge Percentage 3.80 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C		GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage	
		Sect. 27 Unit Fuel						
FIRM TRANSPORTATION 6/								
Forwardhaul								
Reservation	55.18 ¢	-		10.00 ¢	65.18 ¢	0.00 ¢	-	
Usage 5/								
Western Division to Market Area	1.56	0.33 ¢		-	1.89	1.89	3.80 %	1/
Market Area to Market Area	1.56	-		-	1.56	1.56		2/
Western Division to Western Division	1.56	(0.05)	3/	-	1.51	1.51	1.31	4/
Backhaul/Exchange								
Reservation	55.18 ¢	-		10.00 ¢	65.18 ¢	0.00 ¢	-	
Usage 5/	1.56	(0.16) ¢	8/	-	1.40	1.40	0.01 %	7/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment (0.25) %  
 Effective Fuel Reimbursement Charge Percentage 3.80 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	0.33 ¢	0.56	0.56	3.80 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.05) 3/	0.18	0.18	1.31 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.16) ¢ 8/	0.07	0.07	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment (0.25) %  
 Effective Fuel Reimbursement Charge Percentage 3.80 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
					<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	0.33 ¢	112.25 ¢	1.89 ¢	3.80 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.05) 3/	111.87	1.51	1.31 4/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment (0.25) %  
 Effective Fuel Reimbursement Charge Percentage 3.80 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	0.33 ¢	95.31 ¢	1.89 ¢	3.80 % 1/
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.05) 3/	94.93	1.51	1.31 4/
Backhaul/Exchange					
Usage 5/	94.98 ¢	(0.16) ¢ 7/	94.82 ¢	1.40 ¢	0.01 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment (0.25) %  
 Effective Fuel Reimbursement Charge Percentage 3.80 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.



NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee

- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2039: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area

0.33¢

Market Area to Market Area

0.00

Western Division to Western Division

(0.05) 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

3.80% 3/

Market Area to Market Area

4/

Western Division to Western Division

1.31 5/

Backhaul

0.01 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 4.05%  
 Flex Adjustment (0.25)%  
 Effective Fuel Reimbursement Charge Percentage 3.80%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.80%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	0.33 ¢	1.89 ¢	1.89 ¢	<del>4.05</del> 3.80 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.05) 3/	1.51	1.51	1.31 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	(0.16) ¢ 8/	1.40	1.40	0.01 % 7/

1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment ~~-0.00~~ (0.25) %  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~ 3.80 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~ 3.80%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	0.33 ¢	-	1.89	1.89	<del>4.05</del> 3.80 %
1/ Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.05)	3/ -	1.51	1.51	1.31 4/
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.16) ¢ 8/	-	1.40	1.40	0.01 % 7/

1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment ~~-(0.00-25)~~ %  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~ 3.80 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~ 3.80%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
1/ Western Division to Market Area	0.23	0.33 ¢	0.56	0.56	<del>4.05</del> <u>3.80</u> %
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.05) 3/	0.18	0.18	1.31 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.16) ¢ 8/	0.07	0.07	0.01 % 7/

1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment ~~0.0 (0.25)~~ %  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~ 3.80 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~ 3.80%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	0.33 ¢	112.25 ¢	1.89 ¢	<del>4.05</del> 3.80 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.05) 3/	111.87	1.51	1.31 4/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment ~~0.00~~ (0.25) %  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~ 3.80 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~ 3.80%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	0.33 ¢	95.31 ¢	1.89 ¢	<del>4.05</del> <u>3.80</u> % 1/
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.05) 3/	94.93	1.51	1.31 4/
Backhaul/Exchange					
Usage 5/	94.98 ¢	(0.16) ¢ 7/	94.82 ¢	1.40 ¢	0.01 % 6/

1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment ~~0.00~~(0.25) %  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~3.80 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~3.80%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee

- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2039: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area

0.33¢

Market Area to Market Area

0.00

Western Division to Western Division

(0.05) 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

~~4.05~~3.80% 3/

Market Area to Market Area

4/

Western Division to Western Division

1.31 5/

Backhaul

0.01 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 4.05%  
 Flex Adjustment ~~0.00~~(0.25)%  
 Effective Fuel Reimbursement Charge Percentage ~~4.05~~3.80%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~4.05~~3.80%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Calculation of Flex Adjustment to Market Area Base Fuel Reimbursement Charge Percentage (FRCP)  
 Proposed to be Effective May 1, 2017

Line No.		Projected Market Area Fuel Use, April 2017, As Filed (a)	Estimated Average Fuel Use for the First 18 Days of April (b)	Difference (c)	Proposed Flex Adjustment (d)	Current Total Market Area FRCP (e)	Proposed Total Market Area FRCP (f)
	<u>Market Area</u>						
1	Market Area Deliveries	74,997,769	40,431,897				
2	Less: Mkt Area Only Forwardhauls & Backhauls	<u>2,657,748</u>	<u>2,499,848</u>				
3	Total Market Area Forwardhaul Deliveries From Western Division	72,340,021	37,932,049				
4	Compressor Fuel - MMBTU	1,173,448	513,644				
5	Less: Mkt Area Only Forwardhauls & Backhauls	<u>8,835</u>	<u>12,383</u>				
6	Total Compressor Fuel - MMBTU	1,164,613	501,261				
7	Other Company Use - MMBTU	<u>92,970</u>	<u>55,782</u>				
8	Total Market Area Fuel Use	<u>1,257,583</u>	<u>557,043</u>				
9	Market Area Gas FRCP - % of Forwardhaul Deliveries	<u>1.74%</u>	<u>1.47%</u>	<u>-0.27%</u>	<u>-0.25%</u>	<u>1.92%</u>	<u>1.67%</u>
10	Market Area Electric FRCP	4/			-	0.82%	0.82%
11	Total Market Area Base FRCP				<u>-0.25%</u>	<u>2.74%</u>	<u>2.49%</u>
12	Western Division Electric FRCP	4/			-	0.37%	0.37%
13	Western Division Gas FRCP	4/			-	0.93%	0.93%
14	Total Western Division Base FRCP				<u>-</u>	<u>1.30%</u>	<u>1.30%</u>
15	LAUF %	4/			<u>-</u>	<u>0.01%</u>	<u>0.01%</u>
16	Total System FRCP				<u>-0.25%</u>	<u>4.05%</u>	<u>3.80%</u>

1/ Pursuant to Section 27A.2(b) of the General Terms and Conditions of FGT's Tariff, flex adjustments to the Base FRCP may be filed up to a total of five-tenths percent (0.50%) from the Base FRCP.

2/ See Attachment A, Schedule 2, Column (a) of FGT's Summer Period Fuel Filing in Docket No. RP17-456-000.

3/ Other Company Use is calculated for the first 18 days in April based on the Average Daily Other Company Use as filed in RP17-456-000.

4/ See Attachment A, Schedule 1, Column (a) of FGT's Summer Period Fuel Filing in Docket No. RP17-456-000.