



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 4, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Docket No. RP21-586-_____
Amendment to RP21-586-000 Fuel Filing

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff), proposed to become effective April 1, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
26.1.0	Rate Schedule FTS-3	Currently Effective Rates
29.1.0	Rate Schedule ITS-1	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Federal Energy Regulatory Commission (Commission) two tariff records as an amendment to FGT's fuel filing in RP21-586-000 (Fuel Filing). The proposed tariff records in the Fuel Filing were based on the currently effective tariff records in anticipation of the Commission suspending the proposed tariff rate records in FGT's rate case filed in Docket No. RP21-441-000; however, the Commission issued its Order Accepting and Suspending Tariff Records, Subject to Refund, Conditions, and Hearing Procedures (Rate Case Order)¹ on March 3, 2021 which accepted proposed lower rates for three Rate Schedules, two of which were included in the Fuel Filing. FGT files herein substitute tariff records for Rate Schedules FTS-3 and ITS-1 in the subject docket. The substitute tariff records proposed herein include the reduced rates that the Commission approved in the Rate Case Order to be effective March 1, 2021 and the same fuel charges as filed in the Fuel Filing.

FGT is making a compliance filing today in Docket No. RP21-441-000 to provide the reduced rates for Rate Schedules FTS-3 and ITS-1 be effective on March 1, 2021, in accordance with the Rate Case Order, which accepted a tariff record reflecting reduced rates for Rate Schedule ITS-1 effective March 1, 2021.

¹ 174 FERC ¶ 61,170 (2021).

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the tariff records submitted herewith be accepted effective April 1, 2021, the same proposed effective date as the tariff records included in FGT's Fuel Filing, some of which are amended in the instant filing.

FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on April 1, 2021, the proposed effective date of the tariff records filed in FGT's Fuel Filing and the effective date of the fuel reimbursement charge adjustment set forth in GT&C Section 27.A.1 of FGT's Tariff. FGT would appreciate an order in the subject docket on or before March 31, 2021.

ADDITIONAL REQUESTS

FGT respectfully requests that the Commission issue a notice of a shortened comment period in accordance with Section 154.210 of the Commission's regulations for the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	101.04 ¢	-	101.04 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.05	2.43 ¢	2.48	2.48	2.34 % 1/
Market Area to Market Area	0.05	-	0.05	0.05	2/
Western Division to Western Division	0.05	0.77 3/	0.82	0.82	0.79 % 4/
Backhaul/Exchange					
Reservation	101.04 ¢	-	101.04 ¢	0.00 ¢	-
Usage 5/	0.05	(0.11) ¢ 8/	(0.06)	(0.06)	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	83.48 ¢	2.43 ¢	85.91 ¢	3.50 ¢	2.34 % 1/
Market Area to Market Area	83.48	-	83.48	1.07	2/
Western Division to Western Division	83.48	0.77 3/	84.25	1.84	0.79 % 4/
Backhaul/Exchange					
Usage 5/	83.48 ¢	(0.11) ¢ 7/	83.37 ¢	0.96 ¢	0.00 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 101.04 ¢	-	132.99 101.04 ¢		0.00 ¢
- Usage 5/					
Western Division to Market Area	0.2305	2.43 ¢	2.6648	2.6648	2.34
% 1/ Market Area to Market Area	0.2305	-	0.2305	0.2305	
2/ Western Division to Western Division	0.2305	0.77 3/	1.00 0.82	1.00 0.82	
0.79 % 4/					
Backhaul/Exchange					
Reservation	132.99 101.04 ¢	-	132.99 101.04 ¢		0.00 ¢
- Usage 5/	0.2305	(0.11) ¢ 8/	(-0.12) 06	(-0.12) 06	
0.00 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
2.34 % 1/ Western Division to Market Area	93.98 <u>83.48</u> ¢	2.43 ¢	96.41 <u>85.91</u> ¢		3.33 <u>3.50</u> ¢
Market Area to Market Area	93.98 <u>83.48</u>	-	93.98 <u>83.48</u>		0.90 <u>1.07</u>
2/ Western Division to Western Division	93.98 <u>83.48</u>	0.77 3/	94.75 <u>84.25</u>		1.67 <u>1.84</u>
0.79 % 4/ Backhaul/Exchange					
Usage 5/	93.98 <u>83.48</u> ¢	(0.11) ¢ 7/	93.87 <u>83.37</u> ¢		0.79 <u>0.96</u> ¢
0.00 % 6/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
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- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.