



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 1, 2024

Ms. Debbie-Ann A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP24-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Reese:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (“Tariff”) proposed to become effective April 1, 2024.

| <u>Version</u> | <u>Description</u> | <u>Title</u> |
|----------------|------------------------|---------------------------|
| 38.0.0 | Rate Schedule FTS-1 | Currently Effective Rates |
| 35.0.0 | Rate Schedule FTS-3 | Currently Effective Rates |
| 38.0.0 | Rate Schedule SFTS | Currently Effective Rates |
| 35.0.0 | Rate Schedule FTS-WD | Currently Effective Rates |
| 15.0.0 | Rate Schedule FTS-WD-2 | Currently Effective Rates |
| 38.0.0 | Rate Schedule ITS-1 | Currently Effective Rates |
| 35.0.0 | Rate Schedule ITS-WD | Currently Effective Rates |

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (“GTC”) of FGT’s Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT’s system or otherwise Loss and Unaccounted For (“LAUF”).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (“FRCP”) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.46% to become effective April 1, 2024. This represents an increase of 0.15% from the currently effective Winter Period FRCP of 1.31%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.73% to become effective April 1, 2024. This represents a decrease of 0.09% from the currently effective Winter Period FRCP of 0.82%.

The LAUF percentage FGT proposes to become effective April 1, 2024 is -0.09%. This represents an increase of 0.03% from the currently effective LAUF percentage of -0.12%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0484 per MMBtu to become effective April 1, 2024, which is the sum of a Market Area Deferred Gas Fuel Surcharge of (\$0.0019), an Electric Power Cost of \$0.0428, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0075 per MMBtu. This represents an increase of \$0.0155 from the currently effective Winter Period Unit Fuel Charge of \$0.0329.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0290 per MMBtu to become effective April 1, 2024. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of (\$0.0014), an Electric Power Cost of \$0.0208, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0096 per MMBtu. This represents an increase of \$0.0181 from the currently effective Winter Period Unit Fuel Charge of \$0.0109.

The LAUF Gas Deferred Surcharge FGT is proposing is (\$0.0011) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2024, and represents an increase of \$0.0091 from the currently effective Winter Period Unit Fuel Charge of (\$0.0102).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2023 through September 2023. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.10% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2023 through September 2023. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2024, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2024.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Summer Period. The balances of the Deferred Electric Fuel Account, projected as of March 31, 2024, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.10%, a maximum FRCP of 2.10% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0763 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.64%, and an Effective Maximum Unit Fuel Charge of \$0.0279 per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2024, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

Although FGT is unaware of any other waivers which may be required, FGT respectfully requests that the Commission waive any parts of its Regulations as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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Chief Regulatory Officer
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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|-----------------|-----------------|---|
| FIRM TRANSPORTATION 6/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 51.50 ¢ | - | - | 51.50 ¢ | 0.00 ¢ | - |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 2.09 ¢ | - | 7.63 ¢ | 9.72 ¢ | 9.72 ¢ | 2.10 % 1/ |
| Market Area to Market Area | 2.09 | - | - | 2.09 | 2.09 | 2/ |
| Western Division to Western Division | 2.09 | - | 2.79 3/ | 4.88 | 4.88 | 0.64 % 4/ |
| Backhaul/Exchange | | | | | | |
| Reservation | 51.50 ¢ | - | - | 51.50 ¢ | 0.00 ¢ | - |
| Usage 5/ | 2.09 | - | (0.11) ¢ 8/ | 1.98 | 1.98 | 0.00 % 7/ |

- 1/ Base Fuel Reimbursement Charge Percentage 2.10 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.10 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.10%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|-----------------|-----------------|---------------------------------------|
| | | | | | | Reimbursement Charge Percentage |
| FIRM TRANSPORTATION 6/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 89.00 ¢ | - | - | 89.00 ¢ | 0.00 ¢ | - |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 0.04 | - | 7.63 ¢ | 7.67 | 7.67 | 2.10 % 1/ |
| Market Area to Market Area | 0.04 | - | - | 0.04 | 0.04 | 2/ |
| Western Division to Western Division | 0.04 | - | 2.79 3/ | 2.83 | 2.83 | 0.64 % 4/ |
| Backhaul/Exchange | | | | | | |
| Reservation | 89.00 ¢ | - | - | 89.00 ¢ | 0.00 ¢ | - |
| Usage 5/ | 0.04 | - | (0.11) ¢ 8/ | (0.07) | (0.07) | 0.00 % 7/ |

- 1/ Base Fuel Reimbursement Charge Percentage 2.10 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.10 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.10%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

| <u>Description</u> | <u>Rate</u> Per MMBtu | <u>GT&C</u> | | <u>Maximum</u> <u>Rate</u> | <u>Minimum</u> <u>Rate</u> | <u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u> |
|--------------------------------------|--------------------------|--------------------------------------|-------------------------------------|-------------------------------|-------------------------------|---|
| | | <u>Sect. 24</u> <u>Adjustment</u> | <u>Sect. 27</u> <u>Unit Fuel</u> | | | |
| SMALL FIRM TRANSPORTATION | | | | | | |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 91.00 ¢ | - | 7.63 ¢ | 98.63 ¢ | 9.72 ¢ | 2.10 % 1/ |
| Market Area to Market Area | 91.00 | - | - | 91.00 | 2.09 | 2/ |
| Western Division to Western Division | 91.00 | - | 2.79 3/ | 93.79 | 4.88 | 0.64 % 4/ |

- 1/ Base Fuel Reimbursement Charge Percentage 2.10 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.10 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.10%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

| <u>Description</u> | <u>Rate Per MMBtu</u> | <u>GT&C Sect. 24 Adjustment</u> | <u>GT&C Sect. 27 Unit Fuel</u> | <u>Maximum Rate</u> | <u>Minimum Rate</u> | <u>Fuel Reimbursement Charge Percentage</u> |
|------------------------|---------------------------|---|--|-------------------------|-------------------------|---|
| FIRM TRANSPORTATION 3/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 5.95 ¢ | - | - | 5.95 ¢ | 0.00 ¢ | - |
| Usage 4/ | 1/ | - | 2.79 ¢ 5/ | 6/ | 6/ | 0.64 % 2/ |
| Backhaul/Exchange | | | | | | |
| Reservation | 5.95 ¢ | - | - | 5.95 ¢ | 0.00 ¢ | - |
| Usage 4/ | 1/ | - | (0.11) ¢ | 6/ | 6/ | 0.00 % |

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

| <u>Description</u> | <u>Rate Per MMBtu</u> | <u>GT&C Sect. 24 Adjustment</u> | <u>GT&C Sect. 27 Unit Fuel</u> | <u>Maximum Rate</u> | <u>Minimum Rate</u> | <u>Fuel Reimbursement Charge Percentage</u> |
|------------------------|---------------------------|---|--|-------------------------|-------------------------|---|
| FIRM TRANSPORTATION 2/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 11.52 ¢ | - | - | 11.52 ¢ | 0.00 ¢ | - |
| Usage 3/ | 0.17 | - | 2.79 ¢ 4/ | 5/ | 5/ | 0.64 % 1/ |
| Backhaul/Exchange | | | | | | |
| Reservation | 11.52 ¢ | - | - | 11.52 ¢ | 0.00 ¢ | - |
| Usage 3/ | 0.17 | - | (0.11) ¢ | 5/ | 5/ | 0.00 % |

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

| <u>Description</u> | <u>Rate Per MMBtu</u> | <u>GT&C Sect. 24 Adjustment</u> | <u>GT&C Sect. 27 Unit Fuel</u> | <u>Maximum Rate</u> | <u>Minimum Rate</u> | <u>Fuel Reimbursement Charge Percentage</u> |
|--------------------------------------|---------------------------|---|--|-------------------------|-------------------------|---|
| INTERRUPTIBLE TRANSPORTATION | | | | | | |
| Forwardhaul | | | | | | |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 71.32 ¢ | - | 7.63 ¢ | 78.95 ¢ | 8.70 ¢ | 2.10 % 1/ |
| Market Area to Market Area | 71.32 | - | - | 71.32 | 1.07 | 2/ |
| Western Division to Western Division | 71.32 | - | 2.79 3/ | 74.11 | 3.86 | 0.64 % 4/ |
| Backhaul/Exchange | | | | | | |
| Usage 5/ | 71.32 ¢ | - | (0.11) ¢ 7/ | 71.21 ¢ | 0.96 ¢ | 0.00 % 6/ |

1/ Base Fuel Reimbursement Charge Percentage 2.10 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.10 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.10%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

| <u>Description</u> | <u>Rate Per MMBtu</u> | <u>GT&C Sect. 24 Adjustment</u> | <u>GT&C Sect. 27 Unit Fuel</u> | <u>Maximum Rate</u> | <u>Minimum Rate</u> | <u>Fuel Reimbursement Charge Percentage</u> |
|------------------------------|---------------------------|---|--|-------------------------|-------------------------|---|
| INTERRUPTIBLE TRANSPORTATION | | | | | | |
| Forwardhaul | | | | | | |
| Usage 4/ | 1/ | - | 2.79 ¢ 5/ | 6/ | 2/ | 0.64 % 3/ |
| Backhaul/Exchange | | | | | | |
| Usage 4/ | 1/ | - | (0.11) ¢ | 6/ | 2/ | 0.00 % |

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of (0.09)% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|------------------------|-----------------------|---|
| FIRM TRANSPORTATION 6/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 51.50 ¢ | - | - | 51.50 ¢ | 0.00 ¢ | - |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 2.09 ¢ | - | 3.367.63 ¢ | 5.459.72 ¢ | 5.459.72 ¢ | |
| 2.012.10 % 1/ | | | | | | |
| Market Area to Market Area | 2.09 | - | - | 2.09 | 2.09 | 2/ |
| Western Division to Western Division | 2.09 | - | 0.072.79 | 3/ 2.164.88 | 2.164.88 | |
| 0.700.64 % 4/ | | | | | | |
| Backhaul/Exchange | | | | | | |
| Reservation | 51.50 ¢ | - | - | 51.50 ¢ | 0.00 ¢ | - |
| Usage 5/ | 2.09 | - | (1.020.11) ¢ | 8/ 1.071.98 | 1.071.98 | |
| 0.00 % 7/ | | | | | | |

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.012.10~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(1.020.11)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge | |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|--------------------------|-----------------------|---------------------------|-----------|
| | | | | | | Percentage | |
| FIRM TRANSPORTATION 6/ | | | | | | | |
| Forwardhaul | | | | | | | |
| Reservation | 89.00 ¢ | - | - | 89.00 ¢ | 0.00 ¢ | - | |
| Usage 5/ | | | | | | | |
| Western Division to Market Area | 0.04 | - | 3.367.63 ¢ | 3.497.67 | 3.497.67 | 2.012.10 % | 1/ |
| Market Area to Market Area | 0.04 | - | - | 0.04 | 0.04 | | 2/ |
| Western Division to Western Division | 0.04 | - | 0.072.79 | 3/ 0.112.83 | 0.112.83 | 0.700.64 % | 4/ |
| Backhaul/Exchange | | | | | | | |
| Reservation | 89.00 ¢ | - | - | 89.00 ¢ | 0.00 ¢ | - | |
| Usage 5/ | 0.04 | - | (1.020.11) ¢ | 8/ (0.990.07) | (0.990.07) | | 0.00 % 7/ |

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.012.10~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(1.020.11)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|-------------------------|-----------------------|---------------------------------------|
| | | | | | | Reimbursement Charge Percentage |
| SMALL FIRM TRANSPORTATION | | | | | | |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 91.00 ¢ | - | 3.367.63 ¢ | 94.3698.63 ¢ | 5.459.72 ¢ | |
| 2.012.10 % 1/ | | | | | | |
| Market Area to Market Area | 91.00 | - | - | 91.00 | 2.09 | 2/ |
| Western Division to Western Division | 91.00 | - | 0.072.79 3/ | 91.0793.79 | 2.164.88 | |
| 0.700.64 % 4/ | | | | | | |

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.012.10~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|------------------------|-------------------|--------------------------------|-------------------------------|-----------------|-----------------|---|
| FIRM TRANSPORTATION 3/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 5.95 ¢ | - | - | 5.95 ¢ | 0.00 ¢ | - |
| Usage 4/ | 1/ | - | 0.072.79 ¢ 5/ | 6/ | 6/ | 0.700.64 % |
| 2/ Backhaul/Exchange | | | | | | |
| Reservation | 5.95 ¢ | - | - | 5.95 ¢ | 0.00 ¢ | - |
| Usage 4/ | 1/ | - | (1.020.11) ¢ | 6/ | 6/ | 0.00 % |

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|------------------------|-------------------|--------------------------------|-------------------------------|-----------------|-----------------|---|
| FIRM TRANSPORTATION 2/ | | | | | | |
| Forwardhaul | | | | | | |
| Reservation | 11.52 ¢ | - | - | 11.52 ¢ | 0.00 ¢ | - |
| Usage 3/ | 0.17 | - | 0.07 2.79 ¢ 4/ | 5/ | 5/ | 0.70 0.64 % 1/ |
| Backhaul/Exchange | | | | | | |
| Reservation | 11.52 ¢ | - | - | 11.52 ¢ | 0.00 ¢ | - |
| Usage 3/ | 0.17 | - | (1.02) 0.11 ¢ | 5/ | 5/ | 0.00 % |

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.12)~~0.09% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.02)~~0.11¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|--------------------------------------|-------------------|--------------------------------|-------------------------------|----------------------------|-----------------------|---|
| INTERRUPTIBLE TRANSPORTATION | | | | | | |
| Forwardhaul | | | | | | |
| Usage 5/ | | | | | | |
| Western Division to Market Area | 71.32 ¢ | - | 3.367.63 ¢ | 74.6878.95 ¢ | 4.438.70 ¢ | |
| 2.012.10 % 1/ | | | | | | |
| Market Area to Market Area | 71.32 | - | - | 71.32 | 1.07 | 2/ |
| Western Division to Western Division | 71.32 | - | 0.072.79 | 3/ 71.3974.11 | 1.143.86 | |
| 0.700.64 % 4/ | | | | | | |
| Backhaul/Exchange | | | | | | |
| Usage 5/ | 71.32 ¢ | - | (1.020.11) ¢ | 7/ 70.3071.21 ¢ | 0.050.96 ¢ | |
| 0.00 % 6/ | | | | | | |

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.012.10~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.012.10~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.012.10~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(1.020.11)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

| Description | Rate Per MMBtu | GT&C Sect. 24 Adjustment | GT&C Sect. 27 Unit Fuel | Maximum Rate | Minimum Rate | Fuel Reimbursement Charge Percentage |
|------------------------------|-------------------|--------------------------------|-------------------------------|-----------------|-----------------|---|
| INTERRUPTIBLE TRANSPORTATION | | | | | | |
| Forwardhaul | | | | | | |
| Usage 4/ 3/ | 1/ | - | 0.072.79 ¢ 5/ | 6/ | 2/ | 0.700.64 % |
| Backhaul/Exchange | | | | | | |
| Usage 4/ | 1/ | - | (1.020.11) ¢ | 6/ | 2/ | 0.00 % |

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.120.09)~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(1.020.11)~~¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2024 Through September 2024

| Line No. | Description | Proposed Charge (a) |
|-------------|---|---------------------------|
| | <u>Gas Base FRCP</u> 1/ | |
| 1 | Market Area | 1.46% |
| 2 | Western Division | 0.73% |
| 3 | Lost and Unaccounted For | -0.09% 5/ |
| 4 | Total Gas Base FRCP | <u>2.10%</u> |
| | <u>Unit Fuel Charge</u> | |
| | <u>Market Area</u> | |
| 5 | Deferred Gas Fuel Surcharge 2/ | \$ (0.0019) \$/MMBtu |
| 6 | Electric Power Cost 3/ | 0.0428 |
| 7 | Deferred Electric Power Cost Surcharge 4/ | 0.0075 |
| 8 | Total Market Area Unit Fuel Charge | <u>0.0484</u> |
| | <u>Western Division</u> | |
| 9 | Deferred Gas Fuel Surcharge 2/ | (0.0014) |
| 10 | Electric Power Cost 3/ | 0.0208 |
| 11 | Deferred Electric Power Cost Surcharge 4/ | 0.0096 |
| 12 | Total Western Division Unit Fuel Charge | <u>0.0290</u> |
| 13 | LAUF Gas Deferred Surcharge 2/ | <u>(0.0011)</u> |
| 14 | Total Unit Fuel Charge | \$ <u>0.0763</u> \$/MMBtu |

Footnotes:

1/ See Attachment B, Schedule 1, Page 1.

2/ See Attachment B, Schedule 2, Page 1.

3/ See Attachment C, Schedule 1, Page 1.

4/ See Attachment C, Schedule 2, Page 1.

5/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2024 Through September 2024

| Line No. | Description | Proposed Gas Base FRCP (a) |
|----------|-----------------------------|-------------------------------|
| | <u>Gas Base FRCP</u> | |
| 1 | Market Area 1/ | 1.46% |
| 2 | Western Division 2/ | 0.73% |
| 3 | Lost and Unaccounted For 3/ | <u>-0.09%</u> 4/ |
| 4 | Total Gas Base FRCP | <u><u>2.10%</u></u> |

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2024 through September 2024
(MMBtu)

| Line No. | Description | Apr-24 (a) | May-24 (b) | Jun-24 (c) | Jul-24 (d) | Aug-24 (e) | Sep-24 (f) | Total (g) |
|---------------------------------|---|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| <u>Market Area</u> | | | | | | | | |
| 1 | Market Area Deliveries | 73,183,666 | 76,870,881 | 82,585,031 | 92,705,396 | 94,767,252 | 78,479,472 | 498,591,698 |
| 2 | Less: Mkt Area Only Forwardhauls & Backhauls | 10,831,497 | 10,173,132 | 8,049,259 | 10,367,556 | 11,068,675 | 10,846,419 | 61,336,538 |
| 3 | Total Market Area Forwardhaul Deliveries From Western Division | 62,352,169 | 66,697,749 | 74,535,772 | 82,337,840 | 83,698,577 | 67,633,053 | 437,255,160 |
| 4 | Compressor Fuel - MMBTU | 795,169 | 834,301 | 1,041,863 | 1,275,920 | 1,425,672 | 997,981 | 6,370,906 |
| 5 | Other Company Use - MMBTU | 61,028 | 44,267 | 37,757 | 57,830 | 35,276 | 60,995 | 297,153 |
| 6 | Gross Market Area Compressor Fuel - MMBTU | 856,197 | 878,568 | 1,079,620 | 1,333,750 | 1,460,948 | 1,058,976 | 6,668,059 |
| 7 | Less: Mkt Area Only Forwardhauls & Backhauls | 45,476 | 45,237 | 36,921 | 42,512 | 50,789 | 54,046 | 274,981 |
| 8 | Net Market Area Fuel Use | 810,721 | 833,331 | 1,042,699 | 1,291,238 | 1,410,159 | 1,004,930 | 6,393,078 |
| 9 | Market Area FRCP - % of Forwardhaul Deliveries | 1.30% | 1.25% | 1.40% | 1.57% | 1.68% | 1.49% | 1.46% |
| <u>Western Division</u> | | | | | | | | |
| 10 | Forwardhaul Deliveries | | | | | | | |
| 11 | Delivered to Market Area | 62,352,169 | 66,697,749 | 74,535,772 | 82,337,840 | 83,698,577 | 67,633,053 | 437,255,160 |
| 12 | Delivered to Western Division | 18,374,014 | 25,383,880 | 22,441,814 | 23,460,956 | 24,401,962 | 22,271,563 | 136,334,189 |
| 13 | Sub-total - Western Division Forwardhaul Deliveries | 80,726,183 | 92,081,629 | 96,977,586 | 105,798,796 | 108,100,539 | 89,904,616 | 573,589,349 |
| 14 | Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station | 5,676,013 | 8,783,108 | 9,581,152 | 10,386,600 | 11,363,644 | 9,419,563 | 55,210,080 |
| 15 | Less: Western Division Deliveries Utilizing No Compression | 1,229,554 | 2,439,874 | 1,768,668 | 1,757,720 | 1,569,225 | 1,691,592 | 10,456,633 |
| 16 | Total Western Division Forwardhaul Deliveries | 73,820,616 | 80,858,647 | 85,627,766 | 93,654,476 | 95,167,670 | 78,793,461 | 507,922,636 |
| 17 | Compressor Fuel - MMBTU | 510,199 | 634,782 | 613,197 | 691,960 | 720,634 | 691,564 | 3,862,336 |
| 18 | Other Company Use - MMBTU | 3,488 | 22,239 | 20,232 | 16,831 | 16,890 | 11,623 | 91,303 |
| 19 | Gross Western Division Compressor Fuel - MMBTU | 513,687 | 657,021 | 633,429 | 708,791 | 737,524 | 703,187 | 3,953,639 |
| 20 | Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station | 25,680 | 39,731 | 43,353 | 47,122 | 51,416 | 42,630 | 249,932 |
| 21 | Net Western Division Fuel Use | 488,007 | 617,290 | 590,076 | 661,669 | 686,108 | 660,557 | 3,703,707 |
| 22 | Western Division FRCP - % of Forwardhaul Deliveries | 0.66% | 0.76% | 0.69% | 0.71% | 0.72% | 0.84% | 0.73% |
| <u>Lost and Unaccounted For</u> | | | | | | | | |
| 23 | Forwardhaul Deliveries to The Mkt Area & Western Division | 80,726,183 | 92,081,629 | 96,977,586 | 105,798,796 | 108,100,539 | 89,904,616 | 573,589,349 |
| 24 | Mkt Area Only Forwardhauls & Backhauls | 10,831,497 | 10,173,132 | 8,049,259 | 10,367,556 | 11,068,675 | 10,846,419 | 61,336,538 |
| 25 | Western Division Backhauls | 4,164,095 | 3,721,545 | 3,579,317 | 3,850,080 | 4,872,520 | 6,454,563 | 26,642,120 |
| 26 | Less: Western Division Forwardhaul Deliveries Utilizing No Compression | 1,229,554 | 2,439,874 | 1,768,668 | 1,757,720 | 1,569,225 | 1,691,592 | 10,456,633 |
| 27 | Total System Deliveries | 94,492,221 | 103,536,432 | 106,837,494 | 118,258,712 | 122,472,509 | 105,514,006 | 651,111,374 |
| 28 | Total Lost & Unaccounted For [Loss(Gain)] - MMBTU | (171,930) | 81,425 | (50,897) | (139,797) | 13,835 | (328,797) | (596,161) |
| 29 | Total Lost & Unaccounted For - % of Deliveries | -0.18% | 0.08% | -0.05% | -0.12% | 0.01% | -0.31% | -0.09% |

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2023 through September 2023.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2023 through September 2023

| Line No. | Zone | Location | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | Total (g) |
|----------------------------|---------------------------------------|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| <u>Compressor Fuel Use</u> | | | | | | | | | |
| 1 | Market Area | CS #12 | 116,623 | 120,814 | 152,089 | 153,474 | 182,354 | 135,747 | 861,101 |
| 2 | Market Area | CS #12A | 52,273 | 60,250 | 79,293 | 127,031 | 118,473 | 69,276 | 506,596 |
| 3 | Market Area | CS #13 | 49,104 | 50,058 | 59,258 | 64,175 | 64,608 | 61,322 | 348,525 |
| 4 | Market Area | CS #13A | - | - | - | - | - | - | - |
| 5 | Market Area | CS #14 | 115,354 | 132,316 | 163,603 | 160,564 | 159,464 | 141,039 | 872,340 |
| 6 | Market Area | CS #14A | 46,956 | 41,459 | 45,370 | 87,592 | 126,353 | 50,126 | 397,856 |
| 7 | Market Area | CS #15 | 54,702 | 64,032 | 69,094 | 68,292 | 68,992 | 55,629 | 380,741 |
| 8 | Market Area | CS #15A | 13,186 | 4,449 | 24,314 | 32,354 | 64,390 | 10,134 | 148,827 |
| 9 | Market Area | CS #16 | 77,353 | 85,199 | 84,247 | 97,118 | 107,222 | 79,096 | 530,235 |
| 10 | Market Area | CS #17 | 65,420 | 77,958 | 76,895 | 114,236 | 120,196 | 92,814 | 547,519 |
| 11 | Market Area | CS #18 | 15,077 | 33,641 | 32,179 | 29,224 | 27,948 | 21,445 | 159,514 |
| 12 | Market Area | CS #18A | 32,884 | 6,776 | 18,635 | 39,853 | 39,844 | 36,880 | 174,872 |
| 13 | Market Area | CS #19 | 25 | 1 | 185 | 68 | - | - | 279 |
| 14 | Market Area | CS #20 | 23,797 | 10,594 | 18,467 | 32,750 | 35,062 | 28,030 | 148,700 |
| 15 | Market Area | CS #21 | 2,175 | 682 | 6,798 | 47,149 | 46,603 | 43,359 | 146,766 |
| 16 | Market Area | CS #24 | 75,423 | 82,915 | 98,466 | 115,070 | 146,378 | 81,446 | 599,698 |
| 17 | Market Area | CS #26 | 3,002 | 3,451 | 24,062 | 47,886 | 69,117 | 25,719 | 173,237 |
| 18 | Market Area | CS #27 | 33,653 | 44,093 | 57,436 | 21,299 | 5,797 | 38,106 | 200,384 |
| 19 | Market Area | CS #29 | - | - | 422 | 733 | 2,470 | - | 3,625 |
| 20 | Market Area | CS #30 | 4,094 | 4,818 | 11,415 | 11,622 | 14,417 | 6,024 | 52,390 |
| 21 | Market Area | CS #31 | - | - | - | - | - | - | - |
| 22 | Sub-total | | 781,101 | 823,506 | 1,022,228 | 1,250,490 | 1,399,688 | 976,192 | 6,253,205 |
| 23 | Market Area | CS #1608 Expansion | 14,068 | 10,795 | 19,635 | 25,430 | 25,984 | 21,789 | 117,701 |
| 24 | Total Market Area Compressor Fuel Use | | 795,169 | 834,301 | 1,041,863 | 1,275,920 | 1,425,672 | 997,981 | 6,370,906 |
| <u>Other Fuel Use</u> | | | | | | | | | |
| 25 | Market Area | Brooker | - | 255 | 256 | 256 | 255 | 9 | 1,031 |
| 26 | Market Area | Caryville | 1 | - | - | 1 | - | 1 | 3 |
| 27 | Market Area | Coral Springs | - | - | - | - | - | - | - |
| 28 | Market Area | CS #12 | 27,209 | 19,840 | 3,130 | 25,278 | 3,601 | 35,242 | 114,300 |
| 29 | Market Area | CS #13 | 4,518 | 3,450 | 6,415 | 8,446 | 9,535 | 5,120 | 37,484 |
| 30 | Market Area | CS #14 | 2,854 | 3,816 | 813 | 1,688 | 1,295 | 1,270 | 11,736 |
| 31 | Market Area | CS #15 | 1,548 | 919 | 692 | 779 | 456 | 1,176 | 5,570 |
| 32 | Market Area | CS #16 | 1,581 | 1,599 | 1,859 | 159 | 2,222 | 1,633 | 9,053 |
| 33 | Market Area | CS #17 | 3,181 | 2,478 | 2,889 | 3,096 | 4,419 | 1,525 | 17,588 |
| 34 | Market Area | CS #19 | 8 | 434 | 59 | 8 | 8 | 3 | 520 |
| 35 | Market Area | CS #21.5 | - | - | - | - | - | - | - |
| 36 | Market Area | CS #24 | 5,057 | 4,769 | 6,613 | 5,952 | 1,727 | 6,142 | 30,260 |
| 37 | Market Area | CS #29 | - | - | - | - | - | - | - |
| 38 | Market Area | Davenport | 100 | - | 101 | - | 103 | - | 304 |
| 39 | Market Area | Ft. Lauderdale | 535 | 336 | 7,442 | 1,560 | 1,640 | 600 | 12,113 |
| 40 | Market Area | Ft. Pierce | 8 | - | 5 | 5 | 5 | 8 | 31 |
| 41 | Market Area | Lakeland | - | 42 | - | - | - | - | - |
| 42 | Market Area | LeCanto | 167 | 566 | 2,182 | 5,153 | 4,303 | 3,365 | 15,736 |
| 43 | Market Area | Munson | - | 7 | 5 | 2 | 2 | 1 | 17 |
| 44 | Market Area | Okeechobee | 1 | 1 | 1 | 1 | 1 | 1 | 6 |
| 45 | Market Area | Orlando | 2,790 | 4,265 | 2,941 | 2,901 | 2,950 | 2,868 | 18,715 |
| 46 | Market Area | Perry | 19 | 4 | 62 | 7 | 10 | 46 | 148 |
| 47 | Market Area | Plant City | 1,182 | 1,048 | 1,729 | 1,656 | 1,966 | 1,446 | 9,027 |
| 48 | Market Area | Quincy | 6 | - | 11 | 8 | 11 | 8 | 44 |
| 49 | Market Area | Safety Harbor | 22 | 23 | 22 | - | 46 | - | 113 |
| 50 | Market Area | Silver Springs | 17 | 81 | 114 | 155 | 143 | 76 | 586 |
| 51 | Market Area | Thonotosassa | 440 | 319 | 402 | 701 | 558 | 421 | 2,841 |
| 52 | Market Area | Trenton | 99 | 10 | 9 | 13 | 15 | 29 | 175 |
| 53 | Market Area | West Palm Beach | - | 5 | 5 | 5 | 5 | 5 | 25 |
| 54 | Total Market Area Other Fuel Use | | 51,343 | 44,267 | 37,757 | 57,830 | 35,276 | 60,995 | 287,426 |
| 55 | Total Gross Market Area Fuel Use | | 846,512 | 878,568 | 1,079,620 | 1,333,750 | 1,460,948 | 1,058,976 | 6,658,332 |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2023 through September 2023

| Line No. | Zone | Location | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | Total (g) |
|----------------------------|--|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| <u>Compressor Fuel Use</u> | | | | | | | | | |
| 1 | Western Division | CS #4 | 2,913 | 6,682 | - | 1,533 | 9,920 | 4,589 | 25,637 |
| 2 | Western Division | CS #6 | 1,467 | 1,625 | 1,106 | 2,346 | 3,988 | 5,375 | 15,907 |
| 3 | Western Division | CS #7 | 25,847 | 20,612 | 23,344 | 28,885 | 26,454 | 33,468 | 158,610 |
| 4 | Western Division | CS #75 | 73,790 | 74,600 | 65,792 | 72,110 | 69,725 | 86,881 | 442,898 |
| 5 | Western Division | CS #8 | - | 37,941 | 72,409 | 87,489 | 83,252 | 85,565 | 366,656 |
| 6 | Western Division | CS #9 | 101,939 | 101,451 | 87,571 | 101,639 | 104,003 | 101,474 | 598,077 |
| 7 | Western Division | CS #10 | 15,733 | 22,358 | 19,724 | 23,070 | 20,909 | 16,836 | 118,630 |
| 8 | Western Division | CS #11 | 4,097 | 4,339 | 4,502 | 5,153 | 4,948 | 4,302 | 27,341 |
| 9 | Western Division | CS #11A | 42,911 | 46,942 | 40,409 | 50,103 | 50,881 | 47,888 | 279,134 |
| 10 | Western Division | Mobile Bay | 79,353 | 87,723 | 88,657 | 97,410 | 95,840 | 99,468 | 548,451 |
| 11 | Western Division | Pine Grove | 41,859 | 45,873 | 49,799 | 56,905 | 63,801 | 53,984 | 312,221 |
| 12 | Western Division | SNG | 119,820 | 180,576 | 153,996 | 158,943 | 180,469 | 146,883 | 940,687 |
| 13 | Western Division | Tennessee Gas fuel | 470 | 4,060 | 5,888 | 6,374 | 6,444 | 4,851 | 28,087 |
| 14 | Western Division | Vinton | - | - | - | - | - | - | - |
| 15 | Total Western Division Compressor Fuel Use | | 510,199 | 634,782 | 613,197 | 691,960 | 720,634 | 691,564 | 3,862,336 |
| <u>Other Fuel Use</u> | | | | | | | | | |
| 16 | Western Division | Bay City | 3 | 6 | 6 | 13 | 13 | 3 | 44 |
| 17 | Western Division | CS #6 | - | - | - | - | - | - | - |
| 18 | Western Division | CS #7 | 118 | 55 | 39 | 55 | 39 | 67 | 373 |
| 19 | Western Division | CS #8 | 930 | 1,175 | 310 | 31 | 63 | 1,059 | 3,568 |
| 20 | Western Division | CS #9 | 789 | 799 | - | 99 | - | 851 | 2,538 |
| 21 | Western Division | CS #10 | 760 | 148 | 1,265 | 3,020 | 836 | 747 | 6,776 |
| 22 | Western Division | CS #11 | 8,763 | 17,521 | 17,323 | 12,793 | 14,972 | 7,637 | 79,009 |
| 23 | Western Division | CS #40 | - | - | - | 4 | 24 | 14 | 42 |
| 24 | Western Division | CS #44 | 31 | 32 | 31 | 32 | 32 | 31 | 189 |
| 25 | Western Division | Franklinton | 32 | 5 | - | 11 | - | 3 | 51 |
| 26 | Western Division | Mt. Vernon | 53 | 56 | 94 | 102 | 98 | 100 | 503 |
| 27 | Western Division | Opelousas-7 | 81 | 177 | 30 | 60 | 42 | 30 | 420 |
| 28 | Western Division | Port Lavaca | 9 | 9 | 9 | 9 | 9 | 9 | 54 |
| 29 | Western Division | Station 75 | 1,233 | 2,194 | 962 | 543 | 700 | 999 | 6,631 |
| 30 | Western Division | Vidor | 41 | 24 | 28 | 31 | 31 | 38 | 193 |
| 31 | Western Division | Vinton | - | 4 | - | - | - | - | 4 |
| 32 | Western Division | Wharton | 330 | - | - | - | - | - | 330 |
| 33 | Western Division | Wiggins | - | 28 | 135 | 25 | 31 | 35 | 254 |
| 34 | Western Division | Zachary | - | 6 | - | 3 | - | - | 9 |
| 35 | Total Western Division Other Fuel Use | | 13,173 | 22,239 | 20,232 | 16,831 | 16,890 | 11,623 | 100,988 |
| 36 | Total Gross Western Division Fuel Use | | 523,372 | 657,021 | 633,429 | 708,791 | 737,524 | 703,187 | 3,963,324 |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2024 Through September 2024

| Line No. | Description | Proposed Surcharge (a) |
|-------------|------------------------------------|------------------------------------|
| | <u>Deferred Gas Fuel Surcharge</u> | |
| 1 | Market Area 1/ | \$ (0.0019) \$/MMBtu |
| 2 | Western Division 2/ | (0.0014) |
| 3 | LAUF 3/ | <u>(0.0011)</u> |
| 4 | Total Deferred Gas Fuel Surcharge | \$ <u><u>(0.0044)</u></u> \$/MMBtu |

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2023 through September 2023

| Line No. | Description | Production Month | | | | | | Total |
|----------|--|------------------------|------------------------|------------------------|---------------------|----------------------|-----------------------|------------------------|
| | | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | |
| 1 | Actual Net Market Area Fuel Usage - MMBtu 1/ | 810,721 | 833,331 | 1,042,699 | 1,291,238 | 1,410,159 | 1,004,930 | 6,393,078 |
| 2 | Fuel Retained - MMBtu | <u>968,918</u> | <u>1,030,487</u> | <u>1,152,169</u> | <u>1,269,862</u> | <u>1,296,430</u> | <u>1,039,866</u> | <u>6,757,732</u> |
| 3 | Under/(Over) Retained Fuel - MMBtu | <u>(158,197)</u> | <u>(197,156)</u> | <u>(109,470)</u> | <u>21,376</u> | <u>113,729</u> | <u>(34,936)</u> | <u>(364,654)</u> |
| 4 | Highest Index - \$/MMBtu | \$ 2.2400 | \$ 2.2040 | \$ 2.6770 | \$ 3.1720 | \$ 3.1920 | \$ 3.0070 | |
| 5 | Lowest Index - \$/MMBtu | \$ 1.9750 | \$ 1.9690 | \$ 2.2830 | \$ 2.4670 | \$ 2.5830 | \$ 2.5710 | |
| 6 | Average High/Low - \$/MMBtu | \$ 2.1075 | \$ 2.0865 | \$ 2.4800 | \$ 2.8195 | \$ 2.8875 | \$ 2.7890 | |
| 7 | Dollar Imbalance (Line 3 X Line 6) | \$ <u>(333,400.18)</u> | \$ <u>(411,365.99)</u> | \$ <u>(271,485.60)</u> | \$ <u>60,269.63</u> | \$ <u>328,392.49</u> | \$ <u>(97,436.50)</u> | \$ <u>(725,026.15)</u> |

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds 1/ (b) | Cash-In Component (c) | Alert Day Component 2/ (d) | Prior Period Adjustments 3/ (e) | Carrying Charges (f) | 4/ Balance (g) |
|----------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|------------------------------------|-------------------------|-------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ - |
| 2 | April 2023 | \$ (333,400.18) | \$ - | \$ - | \$ - | \$ - | \$ - | (333,400.18) |
| 3 | May | (411,365.99) | - | - | - | - | (1,602.27) | (746,368.44) |
| 4 | June | (271,485.60) | - | - | - | - | (3,467.39) | (1,021,321.43) |
| 5 | July | 60,269.63 | - | - | - | - | (5,215.09) | (966,266.89) |
| 6 | August | 328,392.49 | - | - | - | - | (4,907.34) | (642,781.74) |
| 7 | September | (97,436.50) | - | - | - | - | (3,135.48) | (743,353.72) |
| 8 | October | - | - | - | - | - | (3,963.19) | (747,316.91) |
| 9 | November | - | - | - | - | - | (3,851.55) | (751,168.46) |
| 10 | December | - | - | - | - | - | (3,963.19) | (755,131.65) |
| 11 | January 2024 | - | - | - | - | - | (4,082.68) | (759,214.33) |
| 12 | February | - | - | - | - | - | (3,855.87) | (763,070.20) |
| 13 | March | - | - | - | - | - | (4,082.68) | (767,152.88) |
| 14 | Total | \$ <u>(725,026.15)</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>(42,126.73)</u> | |

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ - | \$ | - | \$ - | \$ - | - | 0.0062 | \$ - |
| 2 | May | (333,400.18) | | - | (333,400.18) | (83,045.07) | (250,355.11) | 0.0064 | (1,602.27) |
| 3 | June | (746,368.44) | | (1,602.27) | (744,766.17) | (185,510.27) | (559,255.90) | 0.0062 | (3,467.39) |
| 4 | July | (1,021,321.43) | | - | (1,021,321.43) | (254,396.10) | (766,925.33) | 0.0068 | (5,215.09) |
| 5 | August | (966,266.89) | | (5,215.09) | (961,051.80) | (239,383.83) | (721,667.97) | 0.0068 | (4,907.34) |
| 6 | September | (642,781.74) | | (10,122.43) | (632,659.31) | (157,586.10) | (475,073.21) | 0.0066 | (3,135.48) |
| 7 | October | (743,353.72) | | - | (743,353.72) | (185,158.45) | (558,195.27) | 0.0071 | (3,963.19) |
| 8 | November | (747,316.91) | | (3,963.19) | (743,353.72) | (185,158.45) | (558,195.27) | 0.0069 | (3,851.55) |
| 9 | December | (751,168.46) | | (7,814.74) | (743,353.72) | (185,158.45) | (558,195.27) | 0.0071 | (3,963.19) |
| 10 | January 2024 | (755,131.65) | | - | (755,131.65) | (188,092.16) | (567,039.49) | 0.0072 | (4,082.68) |
| 11 | February | (759,214.33) | | (4,082.68) | (755,131.65) | (188,092.16) | (567,039.49) | 0.0068 | (3,855.87) |
| 12 | March | (763,070.20) | | (7,938.55) | (755,131.65) | (188,092.16) | (567,039.49) | 0.0072 | (4,082.68) |

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2024 Through September 2024

| Line No. | Description | Amount (a) |
|----------|---|----------------------------------|
| 1 | Dollar Imbalances and Interest, April 2023 - March 2024 | \$ (767,152.88) 1/ |
| 2 | Unamortized Balance From Previous Summer Recovery/(Refund) Period | <u>(41,868.93) 2/</u> |
| 3 | Balance to be Recovered/(Refunded) | <u><u>(809,021.81)</u></u> |
| 4 | Projected Market Area Deliveries, April 2024 - September 2024 (MMBtu) | <u><u>437,255,160 3/</u></u> |
| 5 | Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4 | \$ <u><u>(0.0019) /MMBtu</u></u> |

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2023 through September 2023.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2023 through September 2023

| Line No. | Description | Production Month | | | | | Total (g) | |
|----------|---|------------------------|---------------------|------------------------|------------------------|------------------------|----------------------|------------------------|
| | | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | | Sep-23 (f) |
| 1 | Actual Net Western Division Fuel Usage - MMBtu 1/ | 488,007 | 617,290 | 590,076 | 661,669 | 686,108 | 660,557 | 3,703,707 |
| 2 | Fuel Retained - MMBtu | <u>568,655</u> | <u>612,016</u> | <u>678,411</u> | <u>747,763</u> | <u>749,267</u> | <u>616,238</u> | <u>3,972,350</u> |
| 3 | Under/(Over) Retained Fuel - MMBtu | <u>(80,648)</u> | <u>5,274</u> | <u>(88,335)</u> | <u>(86,094)</u> | <u>(63,159)</u> | <u>44,319</u> | <u>(268,643)</u> |
| 4 | Highest Index - \$/MMBtu | \$ 2.2400 | \$ 2.2040 | \$ 2.6770 | \$ 3.1720 | \$ 3.1920 | \$ 3.0070 | |
| 5 | Lowest Index - \$/MMBtu | \$ 1.9750 | \$ 1.9690 | \$ 2.2830 | \$ 2.4670 | \$ 2.5830 | \$ 2.5710 | |
| 6 | Average High/Low - \$/MMBtu | \$ 2.1075 | \$ 2.0865 | \$ 2.4800 | \$ 2.8195 | \$ 2.8875 | \$ 2.7890 | |
| 7 | Dollar Imbalance (Line 3 X Line 6) | <u>\$ (169,965.66)</u> | <u>\$ 11,004.20</u> | <u>\$ (219,070.80)</u> | <u>\$ (242,742.03)</u> | <u>\$ (182,371.61)</u> | <u>\$ 123,605.69</u> | <u>\$ (679,540.21)</u> |

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds 1/ (b) | Cash-In Component (c) | Alert Day Component 2/ (d) | Prior Period Adjustments 3/ (e) | Carrying Charges (f) | 4/ Balance (g) |
|----------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|------------------------------------|-------------------------|-------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ - |
| 2 | April 2023 | \$ (169,965.66) | \$ - | \$ - | \$ - | \$ - | \$ - | (169,965.66) |
| 3 | May | 11,004.20 | - | - | - | - | (816.83) | (159,778.29) |
| 4 | June | (219,070.80) | - | - | - | - | (740.07) | (379,589.16) |
| 5 | July | (242,742.03) | - | - | - | - | (1,938.27) | (624,269.46) |
| 6 | August | (182,371.61) | - | - | - | - | (3,177.76) | (809,818.83) |
| 7 | September | 123,605.69 | - | - | - | - | (3,988.14) | (690,201.28) |
| 8 | October | - | - | - | - | - | (3,679.80) | (693,881.08) |
| 9 | November | - | - | - | - | - | (3,576.15) | (697,457.23) |
| 10 | December | - | - | - | - | - | (3,679.80) | (701,137.03) |
| 11 | January 2024 | - | - | - | - | - | (3,790.76) | (704,927.79) |
| 12 | February | - | - | - | - | - | (3,580.16) | (708,507.95) |
| 13 | March | - | - | - | - | - | (3,790.76) | (712,298.71) |
| 14 | Total | \$ <u>(679,540.21)</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>(32,758.50)</u> | |

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|-------------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0062 | \$ - |
| 2 | May | (169,965.66) | - | (169,965.66) | (42,335.94) | (127,629.72) | 0.0064 | (816.83) |
| 3 | June | (159,778.29) | (816.83) | (158,961.46) | (39,594.96) | (119,366.50) | 0.0062 | (740.07) |
| 4 | July | (379,589.16) | - | (379,589.16) | (94,550.06) | (285,039.10) | 0.0068 | (1,938.27) |
| 5 | August | (624,269.46) | (1,938.27) | (622,331.19) | (155,013.52) | (467,317.67) | 0.0068 | (3,177.76) |
| 6 | September | (809,818.83) | (5,116.03) | (804,702.80) | (200,439.60) | (604,263.20) | 0.0066 | (3,988.14) |
| 7 | October | (690,201.28) | - | (690,201.28) | (171,918.96) | (518,282.32) | 0.0071 | (3,679.80) |
| 8 | November | (693,881.08) | (3,679.80) | (690,201.28) | (171,918.96) | (518,282.32) | 0.0069 | (3,576.15) |
| 9 | December | (697,457.23) | (7,255.95) | (690,201.28) | (171,918.96) | (518,282.32) | 0.0071 | (3,679.80) |
| 10 | January 2024 | (701,137.03) | - | (701,137.03) | (174,642.89) | (526,494.14) | 0.0072 | (3,790.76) |
| 11 | February | (704,927.79) | (3,790.76) | (701,137.03) | (174,642.89) | (526,494.14) | 0.0068 | (3,580.16) |
| 12 | March | (708,507.95) | (7,370.92) | (701,137.03) | (174,642.89) | (526,494.14) | 0.0072 | (3,790.76) |

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2024 Through September 2024

| Line No. | Description | Amount (a) |
|----------|---|---------------------------|
| 1 | Dollar Imbalances and Interest, April 2023 - March 2024 | \$ (712,298.71) 1/ |
| 2 | Unamortized Balance From Previous Summer Recovery/(Refund) Period | <u>(21,545.80) 2/</u> |
| 3 | Balance to be Recovered/(Refunded) | <u>(733,844.51)</u> |
| 4 | Projected Market Area Deliveries, April 2024 - September 2024 (MMBtu) | <u>507,922,636 3/</u> |
| 5 | Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4 | \$ <u>(0.0014) /MMBtu</u> |

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2023 through September 2023.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2023 through September 2023

| Line No. | Description | Production Month | | | | | Total | |
|----------|--|------------------------|----------------------|----------------------|------------------------|----------------------|------------------------|------------------------|
| | | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | | Sep-23 (f) |
| 1 | Actual Lost and Unaccounted For - MMBtu 1/ | (171,930) | 81,425 | (50,897) | (139,797) | 13,835 | (328,797) | (596,161) |
| 2 | Fuel Retained - MMBtu | <u>(40,757)</u> | <u>(46,230)</u> | <u>(49,687)</u> | <u>(53,801)</u> | <u>(54,787)</u> | <u>(45,757)</u> | <u>(291,019)</u> |
| 3 | Under/(Over) Retained Fuel - MMBtu | <u>(131,173)</u> | <u>127,655</u> | <u>(1,210)</u> | <u>(85,996)</u> | <u>68,622</u> | <u>(283,040)</u> | <u>(305,142)</u> |
| 4 | Highest Index - \$/MMBtu | \$ 2.2400 | \$ 2.2040 | \$ 2.6770 | \$ 3.1720 | \$ 3.1920 | \$ 3.0070 | |
| 5 | Lowest Index - \$/MMBtu | \$ 1.9750 | \$ 1.9690 | \$ 2.2830 | \$ 2.4670 | \$ 2.5830 | \$ 2.5710 | |
| 6 | Average High/Low - \$/MMBtu | \$ 2.1075 | \$ 2.0865 | \$ 2.4800 | \$ 2.8195 | \$ 2.8875 | \$ 2.7890 | |
| 7 | Dollar Imbalance (Line 3 X Line 6) | <u>\$ (276,447.10)</u> | <u>\$ 266,352.16</u> | <u>\$ (3,000.80)</u> | <u>\$ (242,465.72)</u> | <u>\$ 198,146.03</u> | <u>\$ (789,398.56)</u> | <u>\$ (846,813.99)</u> |

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds 1/ (b) | Cash-In Component (c) | Alert Day Component 2/ (d) | Prior Period Adjustments 3/ (e) | Carrying Charges (f) | 4/ Balance (g) |
|----------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|------------------------------------|-------------------------|-------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | |
| 2 | April 2023 | \$ (276,447.10) | \$ - | \$ - | \$ - | \$ - | \$ - | (276,447.10) |
| 3 | May | 266,352.16 | - | - | - | - | (1,328.56) | (11,423.50) |
| 4 | June | (3,000.80) | - | - | - | - | (47.00) | (14,471.30) |
| 5 | July | (242,465.72) | - | - | - | - | (73.89) | (257,010.91) |
| 6 | August | 198,146.03 | - | - | - | - | (1,311.98) | (60,176.86) |
| 7 | September | (789,398.56) | - | - | - | - | (291.37) | (849,866.79) |
| 8 | October | - | - | - | - | - | (4,531.06) | (854,397.85) |
| 9 | November | - | - | - | - | - | (4,403.42) | (858,801.27) |
| 10 | December | - | - | - | - | - | (4,531.06) | (863,332.33) |
| 11 | January 2024 | - | - | - | - | - | (4,667.68) | (868,000.01) |
| 12 | February | - | - | - | - | - | (4,408.37) | (872,408.38) |
| 13 | March | - | - | - | - | - | (4,667.68) | (877,076.06) |
| 14 | Total | \$ <u>(846,813.99)</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>(30,262.07)</u> | |

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ - | \$ | - | \$ - | \$ - | - | 0.0062 | \$ - |
| 2 | May | (276,447.10) | | - | (276,447.10) | (68,858.90) | (207,588.20) | 0.0064 | (1,328.56) |
| 3 | June | (11,423.50) | | (1,328.56) | (10,094.94) | (2,514.50) | (7,580.44) | 0.0062 | (47.00) |
| 4 | July | (14,471.30) | | - | (14,471.30) | (3,604.59) | (10,866.71) | 0.0068 | (73.89) |
| 5 | August | (257,010.91) | | (73.89) | (256,937.02) | (63,999.22) | (192,937.80) | 0.0068 | (1,311.98) |
| 6 | September | (60,176.86) | | (1,385.87) | (58,790.99) | (14,643.97) | (44,147.02) | 0.0066 | (291.37) |
| 7 | October | (849,866.79) | | - | (849,866.79) | (211,689.28) | (638,177.51) | 0.0071 | (4,531.06) |
| 8 | November | (854,397.85) | | (4,531.06) | (849,866.79) | (211,689.28) | (638,177.51) | 0.0069 | (4,403.42) |
| 9 | December | (858,801.27) | | (8,934.48) | (849,866.79) | (211,689.28) | (638,177.51) | 0.0071 | (4,531.06) |
| 10 | January 2024 | (863,332.33) | | - | (863,332.33) | (215,043.35) | (648,288.98) | 0.0072 | (4,667.68) |
| 11 | February | (868,000.01) | | (4,667.68) | (863,332.33) | (215,043.35) | (648,288.98) | 0.0068 | (4,408.37) |
| 12 | March | (872,408.38) | | (9,076.05) | (863,332.33) | (215,043.35) | (648,288.98) | 0.0072 | (4,667.68) |

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2024 Through September 2024

| Line No. | Description | Amount (a) |
|----------|---|---------------------------|
| 1 | Dollar Imbalances and Interest, April 2023 - March 2024 | \$ (877,076.06) 1/ |
| 2 | Unamortized Balance From Previous Summer Recovery/(Refund) Period | <u>154,785.26</u> 2/ |
| 3 | Balance to be Recovered/(Refunded) | <u>\$ (722,290.80)</u> |
| 4 | Projected Market Area Deliveries, April 2024 - September 2024 (MMBtu) | <u>651,111,374</u> 3/ |
| 5 | LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4 | <u>\$ (0.0011) /MMBtu</u> |

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2023 through September 2023.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds (b) | 2/ Cash-In Component (c) | 3/ Alert Day Component (d) | 4/ Prior Period Adjustments (e) | Carrying Charges (f) | 5/ Balance (g) |
|----------|--------------------------|-----------------------|--------------------------|--------------------------|----------------------------|---------------------------------|----------------------|--------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ 2,554,200.12 1/ |
| 2 | April 2023 | \$ - | \$ (377,841.07) | \$ - | \$ - | \$ - | \$ 11,891.50 | 2,188,250.55 |
| 3 | May | - | (402,337.22) | - | - | - | 10,459.26 | 1,796,372.59 |
| 4 | June | - | (448,702.04) | (7.05) | - | - | 8,259.26 | 1,355,922.76 |
| 5 | July | - | (496,583.94) | (29.63) | - | - | 6,923.64 | 866,232.83 |
| 6 | August | - | (505,791.92) | (10.35) | (3.43) | - | 4,387.82 | 364,814.95 |
| 7 | September | - | (406,862.40) | (229.63) | (18.91) | - | 1,751.98 | (40,544.01) |
| 8 | October | - | - | (16.74) | - | - | (216.16) | (40,776.91) |
| 9 | November | - | - | (9.48) | - | - | (210.16) | (40,996.55) |
| 10 | December | - | - | - | - | - | (216.30) | (41,212.85) |
| 11 | January 2024 | - | - | - | - | - | (222.82) | (41,435.67) |
| 12 | February | - | - | - | - | - | (210.44) | (41,646.11) |
| 13 | March | - | - | - | - | - | (222.82) | (41,868.93) |
| 14 | Total | \$ - | \$ (2,638,118.59) | \$ (302.88) | \$ (22.34) | \$ - | \$ 42,374.76 | |

Footnotes:

- 1/ Projected balance at March 31, 2023 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP23-513-000. 2,623,386.60
Prior period adjustment (67,333.01)
Adjustment to carrying charges (1,853.47)
Adjusted balance at March 31, 2023 \$ 2,554,200.12
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2023 through September 2023

| <u>Line No.</u> | <u>Month/Year</u> | <u>Volumes (MMBtu)</u> (a) | <u>Surcharge (\$/MMBtu)</u> (b) | <u>(Recoveries)/Refunds</u> (c) |
|-----------------|-------------------|-------------------------------|------------------------------------|------------------------------------|
| 1 | April 2023 | 62,973,511 | \$ (0.0060) \$ | (377,841.07) |
| 2 | May | 67,056,204 | (0.0060) | (402,337.22) |
| 3 | June | 74,783,672 | (0.0060) | (448,702.04) |
| 4 | July | 82,763,990 | (0.0060) | (496,583.94) |
| 5 | August | 84,298,655 | (0.0060) | (505,791.92) |
| 6 | September | 67,810,399 | (0.0060) | (406,862.40) |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ 2,554,200.12 | \$ | - | \$ 2,554,200.12 | \$ 636,215.59 | \$ 1,917,984.53 | \$ 0.0062 | \$ 11,891.50 |
| 2 | May | 2,188,250.55 | | 11,891.50 | 2,176,359.05 | 542,098.94 | 1,634,260.11 | 0.0064 | 10,459.26 |
| 3 | June | 1,796,372.59 | | 22,350.76 | 1,774,021.83 | 441,882.67 | 1,332,139.16 | 0.0062 | 8,259.26 |
| 4 | July | 1,355,922.76 | | - | 1,355,922.76 | 337,740.36 | 1,018,182.40 | 0.0068 | 6,923.64 |
| 5 | August | 866,232.83 | | 6,923.64 | 859,309.19 | 214,041.24 | 645,267.95 | 0.0068 | 4,387.82 |
| 6 | September | 364,814.95 | | 11,311.46 | 353,503.49 | 88,052.51 | 265,450.98 | 0.0066 | 1,751.98 |
| 7 | October | (40,544.01) | | - | (40,544.01) | (10,098.91) | (30,445.10) | 0.0071 | (216.16) |
| 8 | November | (40,776.91) | | (216.16) | (40,560.75) | (10,103.08) | (30,457.67) | 0.0069 | (210.16) |
| 9 | December | (40,996.55) | | (426.32) | (40,570.23) | (10,105.45) | (30,464.78) | 0.0071 | (216.30) |
| 10 | January 2024 | (41,212.85) | | - | (41,212.85) | (10,265.51) | (30,947.34) | 0.0072 | (222.82) |
| 11 | February | (41,435.67) | | (222.82) | (41,212.85) | (10,265.51) | (30,947.34) | 0.0068 | (210.44) |
| 12 | March | (41,646.11) | | (433.26) | (41,212.85) | (10,265.51) | (30,947.34) | 0.0072 | (222.82) |

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds (b) | 2/ Cash-In Component (c) | 3/ Alert Day Component (d) | 4/ Prior Period Adjustments (e) | Carrying Charges (f) | 5/ Balance (g) |
|----------|--------------------------|-----------------------|--------------------------|--------------------------|----------------------------|---------------------------------|----------------------|--------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ (625,633.62) 1/ |
| 2 | April 2023 | \$ - | \$ 88,137.70 | \$ - | \$ - | \$ - | \$ (2,912.74) | (540,408.66) |
| 3 | May | - | 94,630.42 | - | - | - | (2,583.13) | (448,361.37) |
| 4 | June | - | 104,876.77 | 185.68 | - | - | (2,061.84) | (345,360.76) |
| 5 | July | - | 116,177.28 | 8.80 | - | - | (1,763.49) | (230,938.17) |
| 6 | August | - | 116,079.94 | 28.51 | - | - | (1,170.22) | (115,999.94) |
| 7 | September | - | 95,612.98 | 59.34 | - | - | (560.36) | (20,887.98) |
| 8 | October | - | - | 7.00 | - | - | (111.36) | (20,992.34) |
| 9 | November | - | - | 3.65 | - | - | (108.19) | (21,096.88) |
| 10 | December | - | - | - | - | - | (111.31) | (21,208.19) |
| 11 | January 2024 | - | - | - | - | - | (114.66) | (21,322.85) |
| 12 | February | - | - | - | - | - | (108.29) | (21,431.14) |
| 13 | March | - | - | - | - | - | (114.66) | (21,545.80) |
| 14 | Total | \$ - | \$ 615,515.09 | \$ 292.98 | \$ - | \$ - | \$ (11,720.25) | |

Footnotes:

- 1/ Projected balance at March 31, 2023 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP23-513-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2023 through September 2023

| <u>Line No.</u> | <u>Month/Year</u> | <u>Volumes (MMBtu)</u> | <u>Surcharge (\$/MMBtu)</u> | <u>(Recoveries)/Refunds</u> |
|-----------------|-------------------|------------------------|-----------------------------|-----------------------------|
| | | (a) | (b) | (c) |
| 1 | April 2023 | 67,798,229 | \$ 0.0013 | \$ 88,137.70 |
| 2 | May | 72,792,645 | 0.0013 | 94,630.42 |
| 3 | June | 80,674,454 | 0.0013 | 104,876.77 |
| 4 | July | 89,367,136 | 0.0013 | 116,177.28 |
| 5 | August | 89,292,258 | 0.0013 | 116,079.94 |
| 6 | September | 73,548,451 | 0.0013 | 95,612.98 |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|-------------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ (625,633.62) | \$ - | \$ (625,633.62) | \$ (155,836.60) | \$ (469,797.02) | 0.0062 | \$ (2,912.74) |
| 2 | May | (540,408.66) | (2,912.74) | (537,495.92) | (133,882.31) | (403,613.61) | 0.0064 | (2,583.13) |
| 3 | June | (448,361.37) | (5,495.87) | (442,865.50) | (110,311.26) | (332,554.24) | 0.0062 | (2,061.84) |
| 4 | July | (345,360.76) | - | (345,360.76) | (86,024.27) | (259,336.49) | 0.0068 | (1,763.49) |
| 5 | August | (230,938.17) | (1,763.49) | (229,174.68) | (57,084.03) | (172,090.65) | 0.0068 | (1,170.22) |
| 6 | September | (115,999.94) | (2,933.71) | (113,066.23) | (28,163.13) | (84,903.10) | 0.0066 | (560.36) |
| 7 | October | (20,887.98) | - | (20,887.98) | (5,202.89) | (15,685.09) | 0.0071 | (111.36) |
| 8 | November | (20,992.34) | (111.36) | (20,880.98) | (5,201.14) | (15,679.84) | 0.0069 | (108.19) |
| 9 | December | (21,096.88) | (219.55) | (20,877.33) | (5,200.23) | (15,677.10) | 0.0071 | (111.31) |
| 10 | January 2024 | (21,208.19) | - | (21,208.19) | (5,282.65) | (15,925.54) | 0.0072 | (114.66) |
| 11 | February | (21,322.85) | (114.66) | (21,208.19) | (5,282.65) | (15,925.54) | 0.0068 | (108.29) |
| 12 | March | (21,431.14) | (222.95) | (21,208.19) | (5,282.65) | (15,925.54) | 0.0072 | (114.66) |

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds (b) | 2/ Cash-In Component (c) | 3/ Alert Day Component (d) | 4/ Prior Period Adjustments (e) | Carrying Charges (f) | 5/ Balance (g) | |
|----------|--------------------------|--------------------------|-----------------------------|--------------------------------|----------------------------------|---------------------------------------|-------------------------|----------------------|----|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ 1,068,876.17 | 1/ |
| 2 | April 2023 | \$ - | \$ (131,079.24) | \$ - | \$ - | \$ - | \$ 4,976.33 | 942,773.26 | |
| 3 | May | - | (143,890.85) | - | - | - | 4,506.92 | 803,389.33 | |
| 4 | June | - | (158,254.60) | (242.82) | - | - | 3,696.17 | 648,588.08 | |
| 5 | July | - | (175,410.05) | (18.29) | - | - | 3,311.83 | 476,471.57 | |
| 6 | August | - | (178,542.10) | (37.28) | (1.24) | - | 2,416.06 | 300,307.01 | |
| 7 | September | - | (151,680.40) | (77.60) | (6.84) | - | 1,459.95 | 150,002.12 | |
| 8 | October | - | - | (14.07) | - | - | 799.74 | 150,787.79 | |
| 9 | November | - | - | (4.78) | - | - | 777.13 | 151,560.14 | |
| 10 | December | - | - | - | - | - | 799.64 | 152,359.78 | |
| 11 | January 2024 | - | - | - | - | - | 823.75 | 153,183.53 | |
| 12 | February | - | - | - | - | - | 777.98 | 153,961.51 | |
| 13 | March | - | - | - | - | - | 823.75 | 154,785.26 | |
| 14 | Total | \$ - | \$ (938,857.24) | \$ (394.84) | \$ (8.08) | \$ - | \$ 25,169.25 | | |

Footnotes:

- 1/ Projected balance at March 31, 2023 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP23-513-000.
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2023 through September 2023

| <u>Line No.</u> | <u>Month/Year</u> | <u>Volumes (MMBtu)</u> (a) | <u>Surcharge (\$/MMBtu)</u> (b) | <u>(Recoveries)/ Recoveries</u> (c) |
|-----------------|-------------------|-------------------------------|------------------------------------|--|
| 1 | April 2023 | 77,105,420 | \$ (0.0017) \$ | (131,079.24) |
| 2 | May | 84,641,676 | (0.0017) | (143,890.85) |
| 3 | June | 93,090,936 | (0.0017) | (158,254.60) |
| 4 | July | 103,182,387 | (0.0017) | (175,410.05) |
| 5 | August | 105,024,772 | (0.0017) | (178,542.10) |
| 6 | September | 89,223,754 | (0.0017) | (151,680.40) |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ 1,068,876.17 | \$ | - | \$ 1,068,876.17 | \$ 266,242.13 | \$ 802,634.04 | \$ 0.0062 | \$ 4,976.33 |
| 2 | May | 942,773.26 | | 4,976.33 | 937,796.93 | 233,591.38 | 704,205.55 | 0.0064 | 4,506.92 |
| 3 | June | 803,389.33 | | 9,483.25 | 793,906.08 | 197,750.29 | 596,155.79 | 0.0062 | 3,696.17 |
| 4 | July | 648,588.08 | | - | 648,588.08 | 161,553.72 | 487,034.36 | 0.0068 | 3,311.83 |
| 5 | August | 476,471.57 | | 3,311.83 | 473,159.74 | 117,857.11 | 355,302.63 | 0.0068 | 2,416.06 |
| 6 | September | 300,307.01 | | 5,727.89 | 294,579.12 | 73,375.31 | 221,203.81 | 0.0066 | 1,459.95 |
| 7 | October | 150,002.12 | | - | 150,002.12 | 37,363.32 | 112,638.80 | 0.0071 | 799.74 |
| 8 | November | 150,787.79 | | 799.74 | 149,988.05 | 37,359.81 | 112,628.24 | 0.0069 | 777.13 |
| 9 | December | 151,560.14 | | 1,576.87 | 149,983.27 | 37,358.62 | 112,624.65 | 0.0071 | 799.64 |
| 10 | January 2024 | 152,359.78 | | - | 152,359.78 | 37,950.57 | 114,409.21 | 0.0072 | 823.75 |
| 11 | February | 153,183.53 | | 823.75 | 152,359.78 | 37,950.57 | 114,409.21 | 0.0068 | 777.98 |
| 12 | March | 153,961.51 | | 1,601.73 | 152,359.78 | 37,950.57 | 114,409.21 | 0.0072 | 823.75 |

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
To Be Effective April 2024 Through September 2024

| <u>Line No.</u> | <u>Description</u> | <u>Proposed Electric Power Cost</u> (a) |
|-----------------|--|--|
| 1 | <u>Electric Power Cost</u> 1/ Market Area | \$ 0.0428 \$/MMBtu |
| 2 | Western Division | <u>0.0208</u> |
| 3 | Total Electric Power Cost | \$ <u><u>0.0636</u></u> \$/MMBtu |

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2024 through September 2024

| Line No. | Description | Apr-24 (a) | May-24 (b) | Jun-24 (c) | Jul-24 (d) | Aug-24 (e) | Sep-24 (f) | Total (g) |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 1 | Market Area Projected Electric Payments 1/ | \$ 3,066,397 | \$ 3,168,610 | \$ 3,066,397 | \$ 3,168,610 | \$ 3,168,610 | \$ 3,066,395 | \$ 18,705,019 |
| 2 | Market Area Projected Deliveries (MMBtu) | | | | | | | 437,255,160 2/ |
| 3 | Market Area Electric Power Cost (Line 1 / Line 2) | | | | | | | \$ 0.0428 |
| 4 | Western Division Projected Electric Payments 1/ | \$ 1,729,477 | \$ 1,787,126 | \$ 1,729,477 | \$ 1,787,126 | \$ 1,787,126 | \$ 1,729,479 | \$ 10,549,811 |
| 5 | Western Division Projected Throughput (MMBtu) | | | | | | | 507,922,636 2/ |
| 6 | Western Division Electric Power Cost (Line 4 / Line 5) | | | | | | | \$ 0.0208 |

Footnotes:

1/ Projected total payments equal total actual payments from April 2023 through September 2023.

2/ Projected deliveries equal actual deliveries from April 2023 through September 2023. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2023 through September 2023

| Line No. | Zone | Location | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | Total (g) |
|---|--------------------------------------|----------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| <u>Market Area Electric Payments</u> | | | | | | | | | |
| 1 | Market Area | CS#13 | \$ 1,267,740 | \$ 1,159,104 | \$ 2,026,101 | \$ 2,321,102 | \$ 2,459,315 | \$ 1,648,383 | \$ 10,881,744 |
| 2 | Market Area | CS#15 | 604,751 | 664,778 | 1,045,379 | 1,271,161 | 1,201,651 | 665,866 | 5,453,587 |
| 3 | Market Area | CS#26 | 8,947 | 8,430 | 106,023 | 145,656 | 177,883 | 10,429 | 457,368 |
| 4 | Market Area | CS#27 | <u>5,619</u> | <u>5,282</u> | <u>5,705</u> | <u>481,089</u> | <u>714,277</u> | <u>700,348</u> | <u>1,912,320</u> |
| 5 | Total Market Area Electric Payments | | <u>1,887,057</u> | <u>1,837,594</u> | <u>3,183,207</u> | <u>4,219,007</u> | <u>4,553,127</u> | <u>3,025,026</u> | <u>18,705,019</u> |
| <u>Western Division Electric Payments</u> | | | | | | | | | |
| 6 | Western Division | CS#11 | <u>1,009,425</u> | <u>957,461</u> | <u>1,958,560</u> | <u>2,298,467</u> | <u>2,585,716</u> | <u>1,740,180</u> | <u>10,549,811</u> |
| 7 | Total Payments to Electric Providers | | <u>\$ 2,896,482</u> | <u>\$ 2,795,055</u> | <u>\$ 5,141,768</u> | <u>\$ 6,517,475</u> | <u>\$ 7,138,843</u> | <u>\$ 4,765,207</u> | <u>\$ 29,254,830</u> |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2024 Through September 2024

| Line No. | Description | Proposed Surcharge (\$/MMBtu) (a) |
|-------------|---|---|
| | <u>Deferred Electric Power Cost Surcharge</u> | |
| 1 | Market Area 1/ | \$ 0.0075 |
| 2 | Western Division 2/ | <u>0.0096</u> |
| 3 | Total Deferred Electric Power Cost Surcharge | <u>\$ 0.0171</u> |

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2023 through September 2023

| Line No. | Description | Production Month | | | | | | Total |
|----------|--|------------------------|------------------------|----------------------|------------------------|------------------------|----------------------|------------------------|
| | | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | |
| 1 | Market Area Payments to Electric Providers 1/ | \$ 1,887,057.21 | \$ 1,837,593.73 | \$ 3,183,207.38 | \$ 4,219,007.26 | \$ 4,553,126.92 | \$ 3,025,026.46 | \$ 18,705,018.96 |
| 2 | Collections from Electric Power Cost Surcharge | <u>2,235,559.64</u> | <u>2,380,495.23</u> | <u>2,654,820.37</u> | <u>2,938,121.65</u> | <u>2,992,602.25</u> | <u>2,407,269.17</u> | <u>15,608,868.31</u> |
| 3 | Under/(Over) Collection | \$ <u>(348,502.43)</u> | \$ <u>(542,901.50)</u> | \$ <u>528,387.01</u> | \$ <u>1,280,885.61</u> | \$ <u>1,560,524.67</u> | \$ <u>617,757.29</u> | \$ <u>3,096,150.65</u> |

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds 1/ (b) | Cash-In Component (c) | Alert Day Component 2/ (d) | Prior Period Adjustments 3/ (e) | Carrying Charges (f) | Balance 4/ (g) |
|----------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|------------------------------------|-------------------------|-------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ - |
| 2 | April 2023 | \$ (348,502.43) | \$ - | \$ - | \$ - | \$ - | \$ - | (348,502.43) |
| 3 | May | (542,901.50) | - | - | - | - | (1,674.85) | (893,078.78) |
| 4 | June | 528,387.01 | - | - | - | - | (4,150.08) | (368,841.85) |
| 5 | July | 1,280,885.61 | - | - | - | - | (1,883.39) | 910,160.37 |
| 6 | August | 1,560,524.67 | - | - | - | - | 4,657.10 | 2,475,342.14 |
| 7 | September | 617,757.29 | - | - | - | - | 12,254.14 | 3,105,353.57 |
| 8 | October | - | - | - | - | - | 16,556.18 | 3,121,909.75 |
| 9 | November | - | - | - | - | - | 16,089.81 | 3,137,999.56 |
| 10 | December | - | - | - | - | - | 16,556.18 | 3,154,555.74 |
| 11 | January 2024 | - | - | - | - | - | 17,055.38 | 3,171,611.12 |
| 12 | February | - | - | - | - | - | 16,107.86 | 3,187,718.98 |
| 13 | March | - | - | - | - | - | 17,055.38 | 3,204,774.36 |
| 14 | Total | \$ <u>3,096,150.65</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>108,623.71</u> | |

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Current Summer Deferral Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ - | \$ | - | \$ - | \$ - | - | 0.0062 | \$ - |
| 2 | May | (348,502.43) | | - | (348,502.43) | (86,806.81) | (261,695.62) | 0.0064 | (1,674.85) |
| 3 | June | (893,078.78) | | (1,674.85) | (891,403.93) | (222,035.57) | (669,368.36) | 0.0062 | (4,150.08) |
| 4 | July | (368,841.85) | | - | (368,841.85) | (91,873.06) | (276,968.79) | 0.0068 | (1,883.39) |
| 5 | August | 910,160.37 | | (1,883.39) | 912,043.76 | 227,176.65 | 684,867.11 | 0.0068 | 4,657.10 |
| 6 | September | 2,475,342.14 | | 2,773.71 | 2,472,568.43 | 615,880.33 | 1,856,688.10 | 0.0066 | 12,254.14 |
| 7 | October | 3,105,353.57 | | - | 3,105,353.57 | 773,497.77 | 2,331,855.80 | 0.0071 | 16,556.18 |
| 8 | November | 3,121,909.75 | | 16,556.18 | 3,105,353.57 | 773,497.77 | 2,331,855.80 | 0.0069 | 16,089.81 |
| 9 | December | 3,137,999.56 | | 32,645.99 | 3,105,353.57 | 773,497.77 | 2,331,855.80 | 0.0071 | 16,556.18 |
| 10 | January 2024 | 3,154,555.74 | | - | 3,154,555.74 | 785,753.31 | 2,368,802.43 | 0.0072 | 17,055.38 |
| 11 | February | 3,171,611.12 | | 17,055.38 | 3,154,555.74 | 785,753.31 | 2,368,802.43 | 0.0068 | 16,107.86 |
| 12 | March | 3,187,718.98 | | 33,163.24 | 3,154,555.74 | 785,753.31 | 2,368,802.43 | 0.0072 | 17,055.38 |

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2024 Through September 2024

| Line No. | Description | Amount (a) |
|----------|---|-------------------------|
| 1 | Dollar Imbalances and Interest, April 2023 - March 2024 | \$ 3,204,774.36 1/ |
| 2 | Unamortized Balance From Previous Summer Recovery/(Refund) Period | <u>74,873.46 2/</u> |
| 3 | Balance to be Recovered/(Refunded) | <u>\$ 3,279,647.82</u> |
| 4 | Projected Market Area Deliveries, April 2024 - September 2024 (MMBtu) | <u>437,255,160 3/</u> |
| 5 | Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4 | <u>\$ 0.0075 /MMBtu</u> |

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2023 through September 2023.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2023 through September 2023

| Line No. | Description | Production Month | | | | | | Total |
|----------|--|----------------------|---------------------|----------------------|------------------------|------------------------|----------------------|------------------------|
| | | Apr-23 (a) | May-23 (b) | Jun-23 (c) | Jul-23 (d) | Aug-23 (e) | Sep-23 (f) | |
| 1 | Western Division Payments to Electric Providers 1/ | \$ 1,009,425.20 | \$ 957,461.46 | \$ 1,958,560.48 | \$ 2,298,467.46 | \$ 2,585,715.67 | \$ 1,740,180.27 | \$ 10,549,810.54 |
| 2 | Collections from Electric Power Cost Surcharge | <u>840,698.04</u> | <u>902,628.81</u> | <u>1,000,363.22</u> | <u>1,108,152.48</u> | <u>1,107,224.00</u> | <u>912,000.79</u> | <u>5,871,067.34</u> |
| 3 | Under/(Over) Collection | \$ <u>168,727.16</u> | \$ <u>54,832.65</u> | \$ <u>958,197.26</u> | \$ <u>1,190,314.98</u> | \$ <u>1,478,491.67</u> | \$ <u>828,179.48</u> | \$ <u>4,678,743.20</u> |

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds 1/ (b) | Cash-In Component (c) | Alert Day Component 2/ (d) | Prior Period Adjustments 3/ (e) | Carrying Charges (f) | 4/ Balance (g) |
|----------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|------------------------------------|-------------------------|-------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ - |
| 2 | April 2023 | \$ 168,727.16 | \$ - | \$ - | \$ - | \$ - | \$ - | 168,727.16 |
| 3 | May | 54,832.65 | - | - | - | - | 810.88 | 224,370.69 |
| 4 | June | 958,197.26 | - | - | - | - | 1,040.82 | 1,183,608.77 |
| 5 | July | 1,190,314.98 | - | - | - | - | 6,043.77 | 2,379,967.52 |
| 6 | August | 1,478,491.67 | - | - | - | - | 12,121.78 | 3,870,580.97 |
| 7 | September | 828,179.48 | - | - | - | - | 19,092.71 | 4,717,853.16 |
| 8 | October | - | - | - | - | - | 25,153.21 | 4,743,006.37 |
| 9 | November | - | - | - | - | - | 24,444.67 | 4,767,451.04 |
| 10 | December | - | - | - | - | - | 25,153.21 | 4,792,604.25 |
| 11 | January 2024 | - | - | - | - | - | 25,911.63 | 4,818,515.88 |
| 12 | February | - | - | - | - | - | 24,472.09 | 4,842,987.97 |
| 13 | March | - | - | - | - | - | 25,911.63 | 4,868,899.60 |
| 14 | Total | \$ <u>4,678,743.20</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>-</u> | \$ <u>190,156.40</u> | |

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|-------------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0062 | \$ - |
| 2 | May | 168,727.16 | - | 168,727.16 | 42,027.45 | 126,699.71 | 0.0064 | 810.88 |
| 3 | June | 224,370.69 | 810.88 | 223,559.81 | 55,685.45 | 167,874.36 | 0.0062 | 1,040.82 |
| 4 | July | 1,183,608.77 | - | 1,183,608.77 | 294,819.49 | 888,789.28 | 0.0068 | 6,043.77 |
| 5 | August | 2,379,967.52 | 6,043.77 | 2,373,923.75 | 591,309.39 | 1,782,614.36 | 0.0068 | 12,121.78 |
| 6 | September | 3,870,580.97 | 18,165.55 | 3,852,415.42 | 959,579.86 | 2,892,835.56 | 0.0066 | 19,092.71 |
| 7 | October | 4,717,853.16 | - | 4,717,853.16 | 1,175,147.63 | 3,542,705.53 | 0.0071 | 25,153.21 |
| 8 | November | 4,743,006.37 | 25,153.21 | 4,717,853.16 | 1,175,147.63 | 3,542,705.53 | 0.0069 | 24,444.67 |
| 9 | December | 4,767,451.04 | 49,597.88 | 4,717,853.16 | 1,175,147.63 | 3,542,705.53 | 0.0071 | 25,153.21 |
| 10 | January 2024 | 4,792,604.25 | - | 4,792,604.25 | 1,193,767.03 | 3,598,837.22 | 0.0072 | 25,911.63 |
| 11 | February | 4,818,515.88 | 25,911.63 | 4,792,604.25 | 1,193,767.03 | 3,598,837.22 | 0.0068 | 24,472.09 |
| 12 | March | 4,842,987.97 | 50,383.72 | 4,792,604.25 | 1,193,767.03 | 3,598,837.22 | 0.0072 | 25,911.63 |

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2024 Through September 2024

| Line No. | Description | Amount (a) |
|----------|--|-------------------------|
| 1 | Dollar Imbalances and Interest, April 2023 - March 2024 | \$ 4,868,899.60 1/ |
| 2 | Unamortized Balance From Previous Summer Recovery/(Refund) Period | <u>(2,093.61) 2/</u> |
| 3 | Balance to be Recovered/(Refunded) | \$ <u>4,866,805.99</u> |
| 4 | Projected Market Area Deliveries, April 2024 - September 2024 (MMBtu) | <u>507,922,636 3/</u> |
| 5 | Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4 | \$ <u>0.0096 /MMBtu</u> |

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2023 through September 2023.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds (b) | 2/ Cash-In Component (c) | 3/ Alert Day Component (d) | 4/ Prior Period Adjustments (e) | Carrying Charges (f) | 5/ Balance (g) |
|----------|--------------------------|--------------------------|-----------------------------|--------------------------------|----------------------------------|---------------------------------------|-------------------------|----------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ 5,432,499.06 1/ |
| 2 | April 2023 | \$ - | \$ (780,871.53) | \$ - | \$ - | \$ - | \$ 25,291.90 | 4,676,919.43 |
| 3 | May | - | (831,496.93) | - | - | - | 22,355.04 | 3,867,777.54 |
| 4 | June | - | (927,317.53) | 14.00 | - | - | 17,785.27 | 2,958,259.28 |
| 5 | July | - | (1,026,273.47) | (236.53) | - | - | 15,105.52 | 1,946,854.80 |
| 6 | August | - | (1,045,303.32) | (82.63) | (43.87) | - | 9,863.94 | 911,288.92 |
| 7 | September | - | (840,848.95) | (1,833.23) | (240.85) | - | 4,392.63 | 72,758.52 |
| 8 | October | - | - | (133.65) | - | - | 387.91 | 73,012.78 |
| 9 | November | - | - | (75.68) | - | - | 376.29 | 73,313.39 |
| 10 | December | - | - | - | - | - | 386.80 | 73,700.19 |
| 11 | January 2024 | - | - | - | - | - | 398.47 | 74,098.66 |
| 12 | February | - | - | - | - | - | 376.33 | 74,474.99 |
| 13 | March | - | - | - | - | - | 398.47 | 74,873.46 |
| 14 | Total | \$ - | \$ (5,452,111.73) | \$ (2,347.72) | \$ (284.72) | \$ - | \$ 97,118.57 | |

Footnotes:

- 1/ Projected balance at March 31, 2023 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP23-513-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
(Recoveries)/Refunds from Previous Summer Period
April 2023 through September 2023

| <u>Line No.</u> | <u>Month/Year</u> | <u>Volumes (MMBtu)</u> (a) | <u>Surcharge (\$/MMBtu)</u> (b) | <u>(Recoveries)/Refunds</u> (c) |
|-----------------|-------------------|-------------------------------|------------------------------------|------------------------------------|
| 1 | April 2023 | 62,973,511 | \$ (0.0124) \$ | (780,871.53) |
| 2 | May | 67,056,204 | (0.0124) | (831,496.93) |
| 3 | June | 74,783,672 | (0.0124) | (927,317.53) |
| 4 | July | 82,763,990 | (0.0124) | (1,026,273.47) |
| 5 | August | 84,298,655 | (0.0124) | (1,045,303.32) |
| 6 | September | 67,810,399 | (0.0124) | (840,848.95) |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ 5,432,499.06 | \$ | - | \$ 5,432,499.06 | \$ 1,353,159.68 | \$ 4,079,339.38 | \$ 0.0062 | \$ 25,291.90 |
| 2 | May | 4,676,919.43 | | 25,291.90 | 4,651,627.53 | 1,158,651.81 | 3,492,975.72 | 0.0064 | 22,355.04 |
| 3 | June | 3,867,777.54 | | 47,646.94 | 3,820,130.60 | 951,538.19 | 2,868,592.41 | 0.0062 | 17,785.27 |
| 4 | July | 2,958,259.28 | | - | 2,958,259.28 | 736,858.75 | 2,221,400.53 | 0.0068 | 15,105.52 |
| 5 | August | 1,946,854.80 | | 15,105.52 | 1,931,749.28 | 481,170.25 | 1,450,579.03 | 0.0068 | 9,863.94 |
| 6 | September | 911,288.92 | | 24,969.46 | 886,319.46 | 220,769.10 | 665,550.36 | 0.0066 | 4,392.63 |
| 7 | October | 72,758.52 | | - | 72,758.52 | 18,123.07 | 54,635.45 | 0.0071 | 387.91 |
| 8 | November | 73,012.78 | | 387.91 | 72,624.87 | 18,089.78 | 54,535.09 | 0.0069 | 376.29 |
| 9 | December | 73,313.39 | | 764.20 | 72,549.19 | 18,070.93 | 54,478.26 | 0.0071 | 386.80 |
| 10 | January 2024 | 73,700.19 | | - | 73,700.19 | 18,357.63 | 55,342.56 | 0.0072 | 398.47 |
| 11 | February | 74,098.66 | | 398.47 | 73,700.19 | 18,357.63 | 55,342.56 | 0.0068 | 376.33 |
| 12 | March | 74,474.99 | | 774.80 | 73,700.19 | 18,357.63 | 55,342.56 | 0.0072 | 398.47 |

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
With Carrying Charges Calculated Through March 2024

| Line No. | Month/Year | Dollar Imbalances (a) | (Recoveries) Refunds (b) | 2/ Cash-In Component (c) | 3/ Alert Day Component (d) | 4/ Prior Period Adjustments (e) | Carrying Charges (f) | 5/ Balance (g) |
|----------|--------------------------|--------------------------|-----------------------------|--------------------------------|----------------------------------|---------------------------------------|-------------------------|----------------------|
| 1 | Balance @ March 31, 2023 | | | | | | | \$ (92,083.62) 1/ |
| 2 | April 2023 | \$ - | \$ 13,559.64 | \$ - | \$ - | \$ - | \$ (428.71) | (78,952.69) |
| 3 | May | - | 14,558.52 | - | - | - | (377.37) | (64,771.54) |
| 4 | June | - | 16,134.91 | (1,812.81) | - | - | (297.80) | (50,747.24) |
| 5 | July | - | 17,873.43 | (205.87) | - | - | (259.13) | (33,338.81) |
| 6 | August | - | 17,858.46 | (267.58) | - | - | (168.91) | (15,916.84) |
| 7 | September | - | 14,709.70 | (556.91) | - | - | (76.76) | (1,840.81) |
| 8 | October | - | - | (154.80) | - | - | (9.81) | (2,005.42) |
| 9 | November | - | - | (34.23) | - | - | (10.34) | (2,049.99) |
| 10 | December | - | - | - | - | - | (10.82) | (2,060.81) |
| 11 | January 2024 | - | - | - | - | - | (11.14) | (2,071.95) |
| 12 | February | - | - | - | - | - | (10.52) | (2,082.47) |
| 13 | March | - | - | - | - | - | (11.14) | (2,093.61) |
| 14 | Total | \$ - | \$ 94,694.66 | \$ (3,032.20) | \$ - | \$ - | \$ (1,672.45) | |

Footnotes:

- 1/ Projected balance at March 31, 2023 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP23-513-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
(Recoveries)/Refunds from Previous Summer Period
April 2023 through September 2023

| <u>Line No.</u> | <u>Month/Year</u> | <u>Volumes (MMBtu)</u> (a) | <u>Surcharge (\$/MMBtu)</u> (b) | <u>(Recoveries)/Refunds</u> (c) |
|-----------------|-------------------|-------------------------------|------------------------------------|------------------------------------|
| 1 | April 2023 | 67,798,229 | \$ 0.0002 | \$ 13,559.64 |
| 2 | May | 72,792,645 | 0.0002 | 14,558.52 |
| 3 | June | 80,674,454 | 0.0002 | 16,134.91 |
| 4 | July | 89,367,136 | 0.0002 | 17,873.43 |
| 5 | August | 89,292,258 | 0.0002 | 17,858.46 |
| 6 | September | 73,548,451 | 0.0002 | 14,709.70 |

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2023 through September 2023
As Calculated Through March 2024

| Line No. | Month/Year | Prior Month's Ending Balance | 1/ | Less: Carrying Charge Exclusions | Balance Excluding Carrying Charges | Less: Deferred Income Taxes | Carrying Charge Base | Carrying Charge Factor | Monthly Carrying Charges |
|----------|--------------|------------------------------|----|----------------------------------|------------------------------------|-----------------------------|----------------------|------------------------|--------------------------|
| | | (a) | | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | April 2023 | \$ (92,083.62) | \$ | - | \$ (92,083.62) | \$ (22,936.74) | \$ (69,146.88) | 0.0062 | \$ (428.71) |
| 2 | May | (78,952.69) | | (428.71) | (78,523.98) | (19,559.17) | (58,964.81) | 0.0064 | (377.37) |
| 3 | June | (64,771.54) | | (806.08) | (63,965.46) | (15,932.85) | (48,032.61) | 0.0062 | (297.80) |
| 4 | July | (50,747.24) | | - | (50,747.24) | (12,640.39) | (38,106.85) | 0.0068 | (259.13) |
| 5 | August | (33,338.81) | | (259.13) | (33,079.68) | (8,239.66) | (24,840.02) | 0.0068 | (168.91) |
| 6 | September | (15,916.84) | | (428.04) | (15,488.80) | (3,858.03) | (11,630.77) | 0.0066 | (76.76) |
| 7 | October | (1,840.81) | | - | (1,840.81) | (458.52) | (1,382.29) | 0.0071 | (9.81) |
| 8 | November | (2,005.42) | | (9.81) | (1,995.61) | (497.08) | (1,498.53) | 0.0069 | (10.34) |
| 9 | December | (2,049.99) | | (20.15) | (2,029.84) | (505.60) | (1,524.24) | 0.0071 | (10.82) |
| 10 | January 2024 | (2,060.81) | | - | (2,060.81) | (513.32) | (1,547.49) | 0.0072 | (11.14) |
| 11 | February | (2,071.95) | | (11.14) | (2,060.81) | (513.32) | (1,547.49) | 0.0068 | (10.52) |
| 12 | March | (2,082.47) | | (21.66) | (2,060.81) | (513.32) | (1,547.49) | 0.0072 | (11.14) |

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).