



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 1, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP23-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (“Tariff”) proposed to become effective April 1, 2023.

<u>Version</u>	<u>Description</u>	<u>Title</u>
36.0.0	Rate Schedule FTS-1	Currently Effective Rates
33.0.0	Rate Schedule FTS-3	Currently Effective Rates
36.0.0	Rate Schedule SFTS	Currently Effective Rates
33.0.0	Rate Schedule FTS-WD	Currently Effective Rates
13.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
36.0.0	Rate Schedule ITS-1	Currently Effective Rates
33.0.0	Rate Schedule ITS-WD	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (“GTC”) of FGT’s Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT’s system or otherwise Loss and Unaccounted For (“LAUF”).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (“FRCP”) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.50% to become effective April 1, 2023. This represents an increase of 0.20% from the currently effective Winter Period FRCP of 1.30%.

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Federal Energy Regulatory Commission
March 1, 2023
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FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.81% to become effective April 1, 2023. This represents a decrease of 0.06% from the currently effective Winter Period FRCP of 0.87%.

The LAUF percentage FGT proposes to become effective April 1, 2023 is -0.05%. This represents a decrease of 0.13% from the currently effective LAUF percentage of 0.08%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0539 per MMBtu to become effective April 1, 2023, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$0.0060, an Electric Power Cost of \$0.0355, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0124 per MMBtu. This represents an increase of \$0.0265 from the currently effective Winter Period Unit Fuel Charge of \$0.0274.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0109 per MMBtu to become effective April 1, 2023. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of (\$0.0013), an Electric Power Cost of \$0.0124, and a Western Division Deferred Electric Power Cost Surcharge of (\$0.0002) per MMBtu. This represents an increase of \$0.0072 from the currently effective Winter Period Unit Fuel Charge of \$0.0037.

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0017 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2023, and represents an increase of \$0.0053 from the currently effective Winter Period Unit Fuel Charge of (\$0.0036).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2022 through September 2022. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.26% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2022 through September 2022. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2023, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2023.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Summer Period. The balances of the Deferred Electric Fuel Account, projected as of March 31, 2023, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.26%, a maximum FRCP of 2.26% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0665 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.76%, and an Effective Maximum Unit Fuel Charge of \$0.0126 per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2023, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

Although FGT is unaware of any other waivers which may be required, FGT respectfully requests that the Commission waive any parts of its Regulations as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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Chief Regulatory Officer
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Lawrence J. Biediger^{1 2}
Sr. Director, Rates and
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	6.65 ¢	8.74 ¢	8.74 ¢	2.26 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	1.26 3/	3.35	3.35	0.76 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	0.17 ¢ 8/	2.26	2.26	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.26 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.26%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	6.65 ¢	6.69	6.69	2.26 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	1.26 3/	1.30	1.30	0.76 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	0.17 ¢ 8/	0.21	0.21	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.26 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.26%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	6.65 ¢	97.65 ¢	8.74 ¢	2.26 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	1.26 3/	92.26	3.35	0.76 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.26 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.26%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	1.26 ¢ 5/	6/	6/	0.76 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.17 ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	1.26 ¢ 4/	5/	5/	0.76 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	0.17 ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	6.65 ¢	77.97 ¢	7.72 ¢	2.26 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	1.26 3/	72.58	2.33	0.76 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	0.17 ¢ 7/	71.49 ¢	1.24 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.26 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.26%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	1.26 ¢ 5/	6/	2/	0.76 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	0.17 ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	2.756.65 ¢	4.848.74 ¢		4.848.74 ¢
2.252.26 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	0.01.26 3/	2.103.35		2.103.35
0.950.76 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.36) 0.17 ¢ 8/	1.732.26		1.732.26
0.080.00 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.252.26~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.252.26~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.252.26~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)0.17~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.080.00~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.080.00~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.36)0.17~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	<u>2.756.65</u> ¢	<u>2.796.69</u>		<u>2.796.69</u>
<u>2.252.26</u> % 1/						
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	<u>0.041.26</u> 3/	<u>0.051.30</u>		<u>0.051.30</u>
<u>0.770.76</u> % 4/						
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	<u>(0.36) 0.17</u> ¢ 8/	<u>(0.32) 0.21</u>		<u>(0.32)</u>
<u>0.21</u> 0.00 % 7/						

1/ Base Fuel Reimbursement Charge Percentage 2.252.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.252.26 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.252.26%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.36)0.17¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.000.00% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.000.00%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.36)0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	2.75 6.65 ¢	93.75 97.65 ¢		4.84 8.74 ¢
2.25 2.26 % 1/						
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	0.01 1.26 3/	91.01 92.26		2.10 3.35
0.95 0.76 % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.25~~2.26 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.25~~2.26 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.25~~2.26%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)~~0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.01 <u>1.26</u> ¢	5/ 6/	6/	0.95 <u>0.76</u> %
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.36) <u>0.17</u> ¢	6/	6/	0.00 <u>0.00</u>

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)~~0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	0.01 1.26 ¢ 4/	5/	5/	0.95 0.76 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	(0.36) 0.17 ¢	5/	5/	0.00 0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)~~0.17¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/ Western Division to Market Area	71.32 ¢	-	2.756.65 ¢	74.0777.97 ¢		3.027.72 ¢
2.252.26 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	0.011.26	3/ 71.3372.58		1.082.33
0.950.76 % 4/						
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.36) 0.17 ¢	7/ 70.9671.49 ¢		0.711.24 ¢
0.080.00 % 6/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.252.26~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.252.26~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.252.26~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)0.17~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.080.00~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.080.00~~%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.36)0.17~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	0.01 1.26 ¢ 5/	6/	2/	0.95 0.76 %
Backhaul/Exchange						
Usage 4/ %	1/	-	(0.36) 0.17 ¢	6/	2/	0.00 0.00

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.00~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.36)~~0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2023 Through September 2023

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP</u> 1/	
1	Market Area	1.50%
2	Western Division	0.81%
3	Lost and Unaccounted For	-0.05% 5/
4	Total Gas Base FRCP	<u>2.26%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ 0.0060 \$/MMBtu
6	Electric Power Cost 3/	0.0355
7	Deferred Electric Power Cost Surcharge 4/	0.0124
8	Total Market Area Unit Fuel Charge	<u>0.0539</u>
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	(0.0013)
10	Electric Power Cost 3/	0.0124
11	Deferred Electric Power Cost Surcharge 4/	(0.0002)
12	Total Western Division Unit Fuel Charge	<u>0.0109</u>
13	LAUF Gas Deferred Surcharge 2/	<u>0.0017</u>
14	Total Unit Fuel Charge	\$ <u>0.0665</u> \$/MMBtu

Footnotes:

1/ See Attachment B, Schedule 1, Page 1.

2/ See Attachment B, Schedule 2, Page 1.

3/ See Attachment C, Schedule 1, Page 1.

4/ See Attachment C, Schedule 2, Page 1.

5/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2023 Through September 2023

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.50%
2	Western Division 2/	0.81%
3	Lost and Unaccounted For 3/	<u>-0.05%</u> 4/
4	Total Gas Base FRCP	<u><u>2.26%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ The Lost and Unaccounted For component for backhaul only transaction is 0.00%

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2023 through September 2023
(MMBtu)

Line No.	Description	Apr-23 (a)	May-23 (b)	Jun-23 (c)	Jul-23 (d)	Aug-23 (e)	Sep-23 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	68,032,106	80,096,303	84,398,457	89,337,898	89,067,362	82,014,927	492,947,053
2	Less: Mkt Area Only Forwardhauls & Backhauls	7,449,076	11,503,734	10,330,514	7,735,970	9,244,575	9,769,795	56,033,664
3	Total Market Area Forwardhaul Deliveries From Western Division	60,583,030	68,592,569	74,067,943	81,601,928	79,822,787	72,245,132	436,913,389
4	Compressor Fuel - MMBTU	778,394	916,737	1,136,630	1,333,490	1,227,563	1,090,182	6,482,996
5	Other Company Use - MMBTU	23,076	45,144	31,925	66,780	34,505	116,336	317,766
6	Gross Market Area Compressor Fuel - MMBTU	801,470	961,881	1,168,555	1,400,270	1,262,068	1,206,518	6,800,762
7	Less: Mkt Area Only Forwardhauls & Backhauls	27,824	49,705	40,403	36,385	45,603	57,321	257,241
8	Net Market Area Fuel Use	773,646	912,176	1,128,152	1,363,885	1,216,465	1,149,197	6,543,521
9	Market Area FRCP - % of Forwardhaul Deliveries	1.28%	1.33%	1.52%	1.67%	1.52%	1.59%	1.50%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	60,583,030	68,592,569	74,067,943	81,601,928	79,822,787	72,245,132	436,913,389
12	Delivered to Western Division	13,076,687	15,965,650	20,523,860	21,538,557	19,086,957	19,412,735	109,604,446
13	Sub-total - Western Division Forwardhaul Deliveries	73,659,717	84,558,219	94,591,803	103,140,485	98,909,744	91,657,867	546,517,835
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	4,653,514	5,916,615	7,796,840	8,434,595	8,539,246	7,026,480	42,367,290
15	Less: Western Division Deliveries Utilizing No Compression	1,230,695	666,096	984,272	1,849,739	2,306,943	2,643,973	9,681,718
16	Total Western Division Forwardhaul Deliveries	67,775,508	77,975,508	85,810,691	92,856,151	88,063,555	81,987,414	494,468,827
17	Compressor Fuel - MMBTU	572,614	648,851	708,650	722,191	738,120	694,681	4,085,107
18	Other Company Use - MMBTU	15,672	13,447	19,603	13,778	14,759	13,918	91,177
19	Gross Western Division Compressor Fuel - MMBTU	588,286	662,298	728,253	735,969	752,879	708,599	4,176,284
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	19,633	24,919	32,863	35,581	36,019	29,622	178,637
21	Net Western Division Fuel Use	568,653	637,379	695,390	700,388	716,860	678,977	3,997,647
22	Western Division FRCP - % of Forwardhaul Deliveries	0.84%	0.82%	0.81%	0.75%	0.81%	0.83%	0.81%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	73,659,717	84,558,219	94,591,803	103,140,485	98,909,744	91,657,867	546,517,835
24	Mkt Area Only Forwardhauls & Backhauls	7,449,076	11,503,734	10,330,514	7,735,970	9,244,575	9,769,795	56,033,664
25	Western Division Backhauls	3,530,779	3,152,870	3,011,813	3,906,990	4,554,721	6,192,429	24,349,602
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,230,695	666,096	984,272	1,849,739	2,306,943	2,643,973	9,681,718
27	Total System Deliveries	83,408,877	98,548,727	106,949,858	112,933,706	110,402,097	104,976,118	617,219,383
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	12,889	(93,985)	49,946	56,253	(138,272)	(208,306)	(321,475)
29	Total Lost & Unaccounted For - % of Deliveries	0.02%	-0.10%	0.05%	0.05%	-0.13%	-0.20%	-0.05%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2022 through September 2022.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2022 through September 2022

Line No.	Zone	Location	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	126,504	136,528	162,463	188,458	186,723	157,727	958,403
2	Market Area	CS #12A	25,603	43,353	67,991	88,567	71,283	63,793	360,590
3	Market Area	CS #13	47,002	50,878	56,092	66,173	64,546	58,252	342,943
4	Market Area	CS #13A	-	-	-	-	-	-	-
5	Market Area	CS #14	128,262	145,640	155,536	162,093	170,310	144,695	906,536
6	Market Area	CS #14A	28,100	23,109	37,455	94,764	65,476	62,194	311,098
7	Market Area	CS #15	59,867	57,210	72,385	85,158	78,976	67,191	420,787
8	Market Area	CS #15A	6,697	7,256	22,052	42,502	31,756	31,446	141,709
9	Market Area	CS #16	49,773	74,593	76,168	89,370	85,327	74,979	450,210
10	Market Area	CS #17	48,114	88,957	109,840	120,300	118,785	96,694	582,690
11	Market Area	CS #18	33,840	20,287	25,213	30,646	29,542	26,701	166,229
12	Market Area	CS #18A	1,500	32,877	39,679	41,725	41,947	32,670	190,398
13	Market Area	CS #19	6	9	-	-	55	670	740
14	Market Area	CS #20	15,518	15,357	27,412	30,120	27,168	24,309	139,884
15	Market Area	CS #21	35,946	40,518	45,590	47,589	47,370	43,397	260,410
16	Market Area	CS #24	94,139	100,257	107,897	129,761	115,061	103,933	651,048
17	Market Area	CS #26	6,072	1,097	32,133	63,516	53,184	32,380	188,382
18	Market Area	CS #27	43,720	63,550	63,523	18,542	-	36,923	226,258
19	Market Area	CS #29	107	-	738	1,313	179	787	3,124
20	Market Area	CS #30	6,254	10,300	14,283	14,371	13,734	8,265	67,207
21	Market Area	CS #31	-	4	18	13	20	-	55
22	Sub-total		<u>757,024</u>	<u>911,780</u>	<u>1,116,468</u>	<u>1,314,981</u>	<u>1,201,442</u>	<u>1,067,006</u>	<u>6,368,701</u>
23	Market Area	CS #1608 Expansion	<u>21,370</u>	<u>4,957</u>	<u>20,162</u>	<u>18,509</u>	<u>26,121</u>	<u>23,176</u>	<u>114,295</u>
24	Total Market Area Compressor Fuel Use		<u>778,394</u>	<u>916,737</u>	<u>1,136,630</u>	<u>1,333,490</u>	<u>1,227,563</u>	<u>1,090,182</u>	<u>6,482,996</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	255	256	256	256	257	257	1,537
26	Market Area	Caryville	65	23	7	13	11	5	124
27	Market Area	Coral Springs	-	-	-	-	-	-	-
28	Market Area	CS #12	2,466	17,016	2,204	14,211	2,845	24,062	62,804
29	Market Area	CS #13	5,758	4,413	5,891	9,425	6,620	6,256	38,363
30	Market Area	CS #14	718	-	3,529	5,524	1,272	981	12,024
31	Market Area	CS #15	999	853	-	3,592	-	1,396	6,840
32	Market Area	CS #16	2,373	6,072	1,604	1,834	1,933	2,013	15,829
33	Market Area	CS #17	2,662	5,149	4,095	4,868	4,457	-	21,231
34	Market Area	CS #19	68	11	14	65	70	20	248
35	Market Area	CS #21.5	-	-	-	-	154	-	154
36	Market Area	CS #24	-	3,986	4,198	4,724	5,882	7,445	26,235
37	Market Area	CS #29	-	-	-	-	-	-	-
38	Market Area	Davenport	-	1,163	100	-	101	6	1,370
39	Market Area	Ft. Lauderdale	1,331	1,325	1,210	1,509	1,588	1,401	8,364
40	Market Area	Ft. Pierce	-	-	5	3	5	3	16
41	Market Area	LeCanto	555	294	1,845	6,045	4,738	6,510	19,987
42	Market Area	Munson	2	3	1	2	2	1	11
43	Market Area	Okeechobee	1	1	1	1	1	1	6
44	Market Area	Orlando	4,675	2,795	2,760	3,657	2,877	2,783	19,547
45	Market Area	Perry	8	11	14	8	13	-	54
46	Market Area	Plant City	746	673	2,170	10,479	1,566	1,527	17,161
47	Market Area	Quincy	3	3	8	6	11	-	31
48	Market Area	Safety Harbor	26	775	1,586	136	23	23	2,569
49	Market Area	Silver Springs	64	58	55	96	64	91	428
50	Market Area	Thonotosassa	296	259	367	321	10	61,543	62,796
51	Market Area	Trenton	-	-	-	-	-	7	7
52	Market Area	West Palm Beach	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>30</u>
53	Total Market Area Other Fuel Use		<u>23,076</u>	<u>45,144</u>	<u>31,925</u>	<u>66,780</u>	<u>34,505</u>	<u>116,336</u>	<u>317,766</u>
54	Total Gross Market Area Fuel Use		<u>801,470</u>	<u>961,881</u>	<u>1,168,555</u>	<u>1,400,270</u>	<u>1,262,068</u>	<u>1,206,518</u>	<u>6,800,762</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2022 through September 2022

Line No.	Zone	Location	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	19	-	3,782	558	3,770	9,810	17,939
2	Western Division	CS #6	2,438	2,624	11,884	7,211	12,805	17,841	54,803
3	Western Division	CS #7	13,778	15,612	26,629	33,321	34,998	38,794	163,132
4	Western Division	CS #75	55,210	71,156	71,501	72,293	87,865	84,330	442,355
5	Western Division	CS #8	56,977	85,581	85,382	75,105	91,695	89,378	484,118
6	Western Division	CS #9	60,811	83,917	97,901	98,323	103,512	98,478	542,942
7	Western Division	CS #10	21,645	28,468	28,077	28,998	23,183	19,185	149,556
8	Western Division	CS #11	4,044	3,634	3,970	1,454	2,976	2,156	18,234
9	Western Division	CS #11A	28,259	30,394	34,363	35,229	36,329	34,147	198,721
10	Western Division	Mobile Bay	70,259	77,914	87,864	88,244	92,726	94,435	511,442
11	Western Division	Pine Grove	43,486	47,753	50,313	58,243	59,068	53,705	312,568
12	Western Division	SNG	214,203	196,913	200,663	215,751	182,246	145,564	1,155,340
13	Western Division	Tennessee Gas fuel	1,485	4,885	6,321	7,461	6,947	6,858	33,957
14	Western Division	Vinton	-	-	-	-	-	-	-
15	Total Western Division Compressor Fuel Use		572,614	648,851	708,650	722,191	738,120	694,681	4,085,107
<u>Other Fuel Use</u>									
16	Western Division	Bay City	-	3	3	35	32	93	166
17	Western Division	CS #10	774	761	564	880	1,012	997	4,988
18	Western Division	CS #11	10,945	9,772	16,113	10,332	10,601	10,635	68,398
19	Western Division	CS #40	-	-	-	-	-	-	-
20	Western Division	CS #44	31	32	31	32	92	31	249
21	Western Division	CS #6	-	-	268	11	-	-	279
22	Western Division	CS #7	43	20	241	47	98	20	469
23	Western Division	CS #8	1,553	996	932	937	943	963	6,324
24	Western Division	CS #9	851	853	792	808	759	782	4,845
25	Western Division	Franklinton	37	-	-	11	-	5	53
26	Western Division	Mt. Vernon	205	102	77	88	289	106	867
27	Western Division	Opelousas-7	66	79	26	84	88	73	416
28	Western Division	Port Lavaca	9	9	9	9	9	9	54
29	Western Division	Station 75	695	666	504	463	778	150	3,256
30	Western Division	Vidor	35	31	34	38	55	31	224
31	Western Division	Vinton	-	-	-	-	-	4	4
32	Western Division	Wharton	-	89	-	-	-	-	89
33	Western Division	Wiggins	422	31	-	-	-	-	453
34	Western Division	Zachary	6	3	9	3	3	19	43
35	Total Western Division Other Fuel Use		15,672	13,447	19,603	13,778	14,759	13,918	91,177
36	Total Gross Western Division Fuel Use		588,286	662,298	728,253	735,969	752,879	708,599	4,176,284

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2023 Through September 2023

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ 0.0060 \$/MMBtu
2	Western Division 2/	(0.0013)
3	LAUF 3/	<u>0.0017</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>0.0064</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2022 through September 2022

Line No.	Description	Production Month						Total (g)
		Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	773,646	912,176	1,128,152	1,363,885	1,216,465	1,149,197	6,543,521
2	Fuel Retained - MMBtu	<u>846,751</u>	<u>964,503</u>	<u>1,041,586</u>	<u>1,139,822</u>	<u>1,108,547</u>	<u>1,211,368</u>	<u>6,312,577</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(73,105)</u>	<u>(52,327)</u>	<u>86,566</u>	<u>224,063</u>	<u>107,918</u>	<u>(62,171)</u>	<u>230,944</u>
4	Highest Index - \$/MMBtu	\$ 6.7970	\$ 8.0480	\$ 8.1390	\$ 11.2350	\$ 9.6620	\$ 7.7740	
5	Lowest Index - \$/MMBtu	\$ 6.6520	\$ 8.2600	\$ 7.1560	\$ 7.3040	\$ 8.6230	\$ 6.8450	
6	Average High/Low - \$/MMBtu	\$ 6.7245	\$ 8.1540	\$ 7.6475	\$ 9.2695	\$ 9.1425	\$ 7.3095	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(491,594.57)</u>	\$ <u>(426,674.36)</u>	\$ <u>662,013.49</u>	\$ <u>2,076,951.98</u>	\$ <u>986,640.32</u>	\$ <u>(454,438.92)</u>	\$ <u>2,352,897.94</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2022							\$ -
2	April 2022	\$ (491,594.57)	\$ -	\$ -	\$ -	\$ -	\$ -	(491,594.57)
3	May	(426,674.36)	-	-	-	-	(1,033.61)	(919,302.54)
4	June	662,013.49	-	-	-	-	(1,861.76)	(259,150.81)
5	July	2,076,951.98	-	-	-	-	(603.26)	1,817,197.91
6	August	986,640.32	-	-	-	-	4,231.54	2,808,069.77
7	September	(454,438.92)	-	-	-	-	6,317.69	2,359,948.54
8	October	-	-	-	-	-	7,442.90	2,367,391.44
9	November	-	-	-	-	-	7,088.48	2,374,479.92
10	December	-	-	-	-	-	7,442.90	2,381,922.82
11	January 2023	-	-	-	-	-	9,658.55	2,391,581.37
12	February	-	-	-	-	-	8,585.38	2,400,166.75
13	March	-	-	-	-	-	9,658.55	2,409,825.30
14	Total	\$ <u>2,352,897.94</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>56,927.36</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ -	\$ -	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	(491,594.57)	-	(491,594.57)	(122,448.96)	(369,145.61)	0.0028	(1,033.61)
3	June	(919,302.54)	(1,033.61)	(918,268.93)	(228,727.25)	(689,541.68)	0.0027	(1,861.76)
4	July	(259,150.81)	-	(259,150.81)	(64,550.64)	(194,600.17)	0.0031	(603.26)
5	August	1,817,197.91	(603.26)	1,817,801.17	452,787.46	1,365,013.71	0.0031	4,231.54
6	September	2,808,069.77	3,628.28	2,804,441.49	698,545.01	2,105,896.48	0.0030	6,317.69
7	October	2,359,948.54	-	2,359,948.54	587,828.37	1,772,120.17	0.0042	7,442.90
8	November	2,367,391.44	7,442.90	2,359,948.54	587,828.37	1,772,120.17	0.0040	7,088.48
9	December	2,374,479.92	14,531.38	2,359,948.54	587,828.37	1,772,120.17	0.0042	7,442.90
10	January 2023	2,381,922.82	-	2,381,922.82	593,301.84	1,788,620.98	0.0054	9,658.55
11	February	2,391,581.37	9,658.55	2,381,922.82	593,301.84	1,788,620.98	0.0048	8,585.38
12	March	2,400,166.75	18,243.93	2,381,922.82	593,301.84	1,788,620.98	0.0054	9,658.55

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2023 Through September 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2022 - March 2023	\$ 2,409,825.30 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>213,561.30 2/</u>
3	Balance to be Recovered/(Refunded)	<u>2,623,386.60</u>
4	Projected Market Area Deliveries, April 2023 - September 2023 (MMBtu)	<u>436,913,389 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0060 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2022 through September 2022.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2022 through September 2022

Line No.	Description	Production Month					Total	
		Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)		Sep-22 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	568,653	637,379	695,390	700,388	716,860	678,977	3,997,647
2	Fuel Retained - MMBtu	<u>544,662</u>	<u>626,549</u>	<u>694,962</u>	<u>756,011</u>	<u>750,774</u>	<u>687,425</u>	<u>4,060,383</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>23,991</u>	<u>10,830</u>	<u>428</u>	<u>(55,623)</u>	<u>(33,914)</u>	<u>(8,448)</u>	<u>(62,736)</u>
4	Highest Index - \$/MMBtu	\$ 6.7970	\$ 8.0480	\$ 8.1390	\$ 11.2350	\$ 9.6620	\$ 7.7740	
5	Lowest Index - \$/MMBtu	\$ 6.6520	\$ 8.2600	\$ 7.1560	\$ 7.3040	\$ 8.6230	\$ 6.8450	
6	Average High/Low - \$/MMBtu	\$ 6.7245	\$ 8.1540	\$ 7.6475	\$ 9.2695	\$ 9.1425	\$ 7.3095	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 161,327.48</u>	<u>\$ 88,307.82</u>	<u>\$ 3,273.13</u>	<u>\$ (515,597.40)</u>	<u>\$ (310,058.75)</u>	<u>\$ (61,750.66)</u>	<u>\$ (634,498.38)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2022							\$ -
2	April 2022	\$ 161,327.48	\$ -	\$ -	\$ -	\$ -	\$ -	161,327.48
3	May	88,307.82	-	-	-	-	339.20	249,974.50
4	June	3,273.13	-	-	-	-	506.13	253,753.76
5	July	(515,597.40)	-	-	-	-	590.70	(261,252.94)
6	August	(310,058.75)	-	-	-	-	(609.53)	(571,921.22)
7	September	(61,750.66)	-	-	-	-	(1,288.35)	(634,960.23)
8	October	-	-	-	-	-	(2,002.56)	(636,962.79)
9	November	-	-	-	-	-	(1,907.20)	(638,869.99)
10	December	-	-	-	-	-	(2,002.56)	(640,872.55)
11	January 2023	-	-	-	-	-	(2,598.70)	(643,471.25)
12	February	-	-	-	-	-	(2,309.96)	(645,781.21)
13	March	-	-	-	-	-	(2,598.70)	(648,379.91)
14	Total	\$ <u>(634,498.38)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(13,881.53)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ -	\$ -	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	161,327.48	-	161,327.48	40,184.30	121,143.18	0.0028	339.20
3	June	249,974.50	339.20	249,635.30	62,180.47	187,454.83	0.0027	506.13
4	July	253,753.76	-	253,753.76	63,206.32	190,547.44	0.0031	590.70
5	August	(261,252.94)	590.70	(261,843.64)	(65,221.39)	(196,622.25)	0.0031	(609.53)
6	September	(571,921.22)	(18.83)	(571,902.39)	(142,452.45)	(429,449.94)	0.0030	(1,288.35)
7	October	(634,960.23)	-	(634,960.23)	(158,159.23)	(476,801.00)	0.0042	(2,002.56)
8	November	(636,962.79)	(2,002.56)	(634,960.23)	(158,159.23)	(476,801.00)	0.0040	(1,907.20)
9	December	(638,869.99)	(3,909.76)	(634,960.23)	(158,159.23)	(476,801.00)	0.0042	(2,002.56)
10	January 2023	(640,872.55)	-	(640,872.55)	(159,631.90)	(481,240.65)	0.0054	(2,598.70)
11	February	(643,471.25)	(2,598.70)	(640,872.55)	(159,631.90)	(481,240.65)	0.0048	(2,309.96)
12	March	(645,781.21)	(4,908.66)	(640,872.55)	(159,631.90)	(481,240.65)	0.0054	(2,598.70)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2023 Through September 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2022 - March 2023	\$ (648,379.91) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>22,746.29</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(625,633.62)</u>
4	Projected Market Area Deliveries, April 2023 - September 2023 (MMBtu)	<u>494,468,827</u> 3/
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0013)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2022 through September 2022.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2022 through September 2022

Line No.	Description	Production Month					Total (g)	
		Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)		Sep-22 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	12,889	(93,985)	49,946	56,253	(138,272)	(208,306)	(321,475)
2	Fuel Retained - MMBtu	<u>(58,661)</u>	<u>(67,092)</u>	<u>(75,791)</u>	<u>(83,391)</u>	<u>(81,600)</u>	<u>(74,794)</u>	<u>(441,329)</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>71,550</u>	<u>(26,893)</u>	<u>125,737</u>	<u>139,644</u>	<u>(56,672)</u>	<u>(133,512)</u>	<u>119,854</u>
4	Highest Index - \$/MMBtu	\$ 6.7970	\$ 8.0480	\$ 8.1390	\$ 11.2350	\$ 9.6620	\$ 7.7740	
5	Lowest Index - \$/MMBtu	\$ 6.6520	\$ 8.2600	\$ 7.1560	\$ 7.3040	\$ 8.6230	\$ 6.8450	
6	Average High/Low - \$/MMBtu	\$ 6.7245	\$ 8.1540	\$ 7.6475	\$ 9.2695	\$ 9.1425	\$ 7.3095	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 481,137.98</u>	<u>\$ (219,285.52)</u>	<u>\$ 961,573.71</u>	<u>\$ 1,294,430.06</u>	<u>\$ (518,123.76)</u>	<u>\$ (975,905.96)</u>	<u>\$ 1,023,826.51</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2022							
2	April 2022	\$ 481,137.98	\$ -	\$ -	\$ -	\$ -	\$ -	481,137.98
3	May	(219,285.52)	-	-	-	-	1,011.62	262,864.08
4	June	961,573.71	-	-	-	-	530.90	1,224,968.69
5	July	1,294,430.06	-	-	-	-	2,851.53	2,522,250.28
6	August	(518,123.76)	-	-	-	-	5,864.75	2,009,991.27
7	September	(975,905.96)	-	-	-	-	4,508.36	1,038,593.67
8	October	-	-	-	-	-	3,275.56	1,041,869.23
9	November	-	-	-	-	-	3,119.58	1,044,988.81
10	December	-	-	-	-	-	3,275.56	1,048,264.37
11	January 2023	-	-	-	-	-	4,250.65	1,052,515.02
12	February	-	-	-	-	-	3,778.35	1,056,293.37
13	March	-	-	-	-	-	4,250.65	1,060,544.02
14	Total	\$ <u>1,023,826.51</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>36,717.51</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ -	\$	-	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	481,137.98		-	481,137.98	119,844.37	361,293.61	0.0028	1,011.62
3	June	262,864.08		1,011.62	261,852.46	65,223.59	196,628.87	0.0027	530.90
4	July	1,224,968.69		-	1,224,968.69	305,121.63	919,847.06	0.0031	2,851.53
5	August	2,522,250.28		2,851.53	2,519,398.75	627,545.07	1,891,853.68	0.0031	5,864.75
6	September	2,009,991.27		8,716.28	2,001,274.99	498,488.08	1,502,786.91	0.0030	4,508.36
7	October	1,038,593.67		-	1,038,593.67	258,698.36	779,895.31	0.0042	3,275.56
8	November	1,041,869.23		3,275.56	1,038,593.67	258,698.36	779,895.31	0.0040	3,119.58
9	December	1,044,988.81		6,395.14	1,038,593.67	258,698.36	779,895.31	0.0042	3,275.56
10	January 2023	1,048,264.37		-	1,048,264.37	261,107.19	787,157.18	0.0054	4,250.65
11	February	1,052,515.02		4,250.65	1,048,264.37	261,107.19	787,157.18	0.0048	3,778.35
12	March	1,056,293.37		8,029.00	1,048,264.37	261,107.19	787,157.18	0.0054	4,250.65

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2023 Through September 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2022 - March 2023	\$ 1,060,544.02 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>8,332.15 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,068,876.17</u>
4	Projected Market Area Deliveries, April 2023 - September 2023 (MMBtu)	<u>617,219,383 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0017 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2022 through September 2022.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2022							\$ (3,409,258.05) 1/
2	April 2022	\$ -	\$ 506,164.11	\$ -	\$ -	\$ -	\$ (6,912.16)	(2,910,006.10)
3	May	-	573,747.19	-	-	-	(6,103.93)	(2,342,362.84)
4	June	-	619,545.21	24.15	-	-	(4,722.68)	(1,727,516.16)
5	July	-	679,763.00	106.00	76.92	-	(4,021.37)	(1,051,591.61)
6	August	-	663,023.00	586.61	24.97	-	(2,438.57)	(390,395.60)
7	September	-	599,726.11	87.41	9.40	-	(864.91)	208,562.41
8	October	-	-	486.60	-	-	657.77	209,706.78
9	November	-	-	94.26	-	-	627.91	210,428.95
10	December	-	-	-	-	-	659.60	211,088.55
11	January 2023	-	-	-	-	-	855.95	211,944.50
12	February	-	-	-	-	-	760.85	212,705.35
13	March	-	-	-	-	-	855.95	213,561.30
14	Total	\$ -	\$ 3,641,968.62	\$ 1,385.03	\$ 111.29	\$ -	\$ (20,645.59)	

Footnotes:

- 1/ Projected balance at March 31, 2022 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP22-642-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2022 through September 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	April 2022	60,983,625	\$ 0.0083	\$ 506,164.11
2	May	69,126,166	0.0083	573,747.19
3	June	74,644,002	0.0083	619,545.21
4	July	81,899,156	0.0083	679,763.00
5	August	79,882,288	0.0083	663,023.00
6	September	72,256,158	0.0083	599,726.11

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ (3,409,258.05)	\$ -	\$ (3,409,258.05)	\$ (849,198.59)	\$ (2,560,059.46)	0.0027	\$ (6,912.16)
2	May	(2,910,006.10)	(6,912.16)	(2,903,093.94)	(723,117.88)	(2,179,976.06)	0.0028	(6,103.93)
3	June	(2,342,362.84)	(13,016.09)	(2,329,346.75)	(580,205.92)	(1,749,140.83)	0.0027	(4,722.68)
4	July	(1,727,516.16)	-	(1,727,516.16)	(430,298.79)	(1,297,217.37)	0.0031	(4,021.37)
5	August	(1,051,591.61)	(4,021.37)	(1,047,570.24)	(260,934.30)	(786,635.94)	0.0031	(2,438.57)
6	September	(390,395.60)	(6,459.94)	(383,935.66)	(95,632.71)	(288,302.95)	0.0030	(864.91)
7	October	208,562.41	-	208,562.41	51,949.82	156,612.59	0.0042	657.77
8	November	209,706.78	657.77	209,049.01	52,071.02	156,977.99	0.0040	627.91
9	December	210,428.95	1,285.68	209,143.27	52,094.50	157,048.77	0.0042	659.60
10	January 2023	211,088.55	-	211,088.55	52,579.04	158,509.51	0.0054	855.95
11	February	211,944.50	855.95	211,088.55	52,579.04	158,509.51	0.0048	760.85
12	March	212,705.35	1,616.80	211,088.55	52,579.04	158,509.51	0.0054	855.95

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2022							\$ 706,412.08 1/
2	April 2022	\$ -	\$ (92,763.22)	\$ -	\$ -	\$ -	\$ 1,432.23	615,081.09
3	May	-	(106,352.33)	-	-	-	1,290.23	510,018.99
4	June	-	(117,689.17)	(129.32)	-	-	1,028.53	393,229.03
5	July	-	(127,893.09)	(32.10)	-	-	915.37	266,219.21
6	August	-	(127,799.32)	(118.63)	-	-	617.58	138,918.84
7	September	-	(116,796.97)	(36.85)	-	-	309.50	22,394.52
8	October	-	-	(99.58)	-	-	70.63	22,365.57
9	November	-	-	(19.88)	-	-	66.97	22,412.66
10	December	-	-	-	-	-	70.25	22,482.91
11	January 2023	-	-	-	-	-	91.17	22,574.08
12	February	-	-	-	-	-	81.04	22,655.12
13	March	-	-	-	-	-	91.17	22,746.29
14	Total	\$ -	\$ (689,294.10)	\$ (436.36)	\$ -	\$ -	\$ 6,064.67	

Footnotes:

- 1/ Projected balance at March 31, 2022 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP22-642-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2022 through September 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2022	61,842,147	\$ (0.0015) \$	(92,763.22)
2	May	70,901,553	(0.0015)	(106,352.33)
3	June	78,459,447	(0.0015)	(117,689.17)
4	July	85,262,057	(0.0015)	(127,893.09)
5	August	85,199,547	(0.0015)	(127,799.32)
6	September	77,864,645	(0.0015)	(116,796.97)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ 706,412.08	\$	-	\$ 706,412.08	\$ 175,957.39	\$ 530,454.69	\$ 0.0027	\$ 1,432.23
2	May	615,081.09		1,432.23	613,648.86	152,850.88	460,797.98	0.0028	1,290.23
3	June	510,018.99		2,722.46	507,296.53	126,360.08	380,936.45	0.0027	1,028.53
4	July	393,229.03		-	393,229.03	97,947.55	295,281.48	0.0031	915.37
5	August	266,219.21		915.37	265,303.84	66,083.27	199,220.57	0.0031	617.58
6	September	138,918.84		1,532.95	137,385.89	34,220.80	103,165.09	0.0030	309.50
7	October	22,394.52		-	22,394.52	5,578.14	16,816.38	0.0042	70.63
8	November	22,365.57		70.63	22,294.94	5,553.34	16,741.60	0.0040	66.97
9	December	22,412.66		137.60	22,275.06	5,548.39	16,726.67	0.0042	70.25
10	January 2023	22,482.91		-	22,482.91	5,600.16	16,882.75	0.0054	91.17
11	February	22,574.08		91.17	22,482.91	5,600.16	16,882.75	0.0048	81.04
12	March	22,655.12		172.21	22,482.91	5,600.16	16,882.75	0.0054	91.17

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2022							\$ (95,868.00) 1/
2	April 2022	\$ -	\$ 13,926.73	\$ -	\$ -	\$ -	\$ (194.37)	(82,135.64)
3	May	-	15,852.05	-	-	-	(172.29)	(66,455.88)
4	June	-	17,670.41	17.24	-	-	(133.99)	(48,902.22)
5	July	-	19,457.18	4.28	(2.26)	-	(113.84)	(29,556.86)
6	August	-	19,621.61	15.82	(0.73)	-	(68.54)	(9,988.70)
7	September	-	18,149.99	4.92	(0.28)	-	(22.09)	8,143.84
8	October	-	-	13.27	-	-	25.68	8,182.79
9	November	-	-	2.65	-	-	24.50	8,209.94
10	December	-	-	-	-	-	25.73	8,235.67
11	January 2023	-	-	-	-	-	33.40	8,269.07
12	February	-	-	-	-	-	29.68	8,298.75
13	March	-	-	-	-	-	33.40	8,332.15
14	Total	\$ -	\$ 104,677.97	\$ 58.18	\$ (3.27)	\$ -	\$ (532.73)	

Footnotes:

- 1/ Projected balance at March 31, 2022 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP22-642-000.
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2022 through September 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/ Refunds</u>
		(a)	(b)	(c)
1	April 2022	69,633,658	\$ 0.0002	\$ 13,926.73
2	May	79,260,273	0.0002	15,852.05
3	June	88,352,021	0.0002	17,670.41
4	July	97,285,702	0.0002	19,457.18
5	August	98,108,069	0.0002	19,621.61
6	September	90,753,028	0.0002	18,149.99

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ (95,868.00)	\$	-	\$ (95,868.00)	\$ (23,879.38)	\$ (71,988.62)	0.0027	\$ (194.37)
2	May	(82,135.64)		(194.37)	(81,941.27)	(20,410.36)	(61,530.91)	0.0028	(172.29)
3	June	(66,455.88)		(366.66)	(66,089.22)	(16,461.85)	(49,627.37)	0.0027	(133.99)
4	July	(48,902.22)		-	(48,902.22)	(12,180.82)	(36,721.40)	0.0031	(113.84)
5	August	(29,556.86)		(113.84)	(29,443.02)	(7,333.82)	(22,109.20)	0.0031	(68.54)
6	September	(9,988.70)		(182.38)	(9,806.32)	(2,442.61)	(7,363.71)	0.0030	(22.09)
7	October	8,143.84		-	8,143.84	2,028.51	6,115.33	0.0042	25.68
8	November	8,182.79		25.68	8,157.11	2,031.82	6,125.29	0.0040	24.50
9	December	8,209.94		50.18	8,159.76	2,032.48	6,127.28	0.0042	25.73
10	January 2023	8,235.67		-	8,235.67	2,051.38	6,184.29	0.0054	33.40
11	February	8,269.07		33.40	8,235.67	2,051.38	6,184.29	0.0048	29.68
12	March	8,298.75		63.08	8,235.67	2,051.38	6,184.29	0.0054	33.40

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2023 Through September 2023

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0355 \$/MMBtu
2	Western Division	<u>0.0124</u>
3	Total Electric Power Cost	\$ <u><u>0.0479</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2023 through September 2023

Line No.	Description	Apr-23 (a)	May-23 (b)	Jun-23 (c)	Jul-23 (d)	Aug-23 (e)	Sep-23 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 2,541,901	\$ 2,626,631	\$ 2,541,901	\$ 2,626,631	\$ 2,626,631	\$ 2,541,898	\$ 15,505,593
2	Market Area Projected Deliveries (MMBtu)							436,913,389 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0355
4	Western Division Projected Electric Payments 1/	\$ 1,003,371	\$ 1,036,817	\$ 1,003,371	\$ 1,036,817	\$ 1,036,817	\$ 1,003,372	\$ 6,120,565
5	Western Division Projected Throughput (MMBtu)							494,468,827 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0124

Footnotes:

1/ Projected total payments equal total actual payments from April 2022 through September 2022.

2/ Projected deliveries equal actual deliveries from April 2022 through September 2022. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2022 through September 2022

Line No.	Zone	Location	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 533,796	\$ 772,987	\$ 1,504,912	\$ 1,850,891	\$ 2,152,315	\$ 1,902,829	\$ 8,717,729
2	Market Area	CS#15	286,343	552,235	821,097	975,629	1,008,789	721,802	4,365,895
3	Market Area	CS#26	9,524	10,336	11,330	12,859	13,498	187,845	245,392
4	Market Area	CS#27	4,868	5,260	286,922	652,528	767,678	459,322	2,176,578
5	Total Market Area Electric Payments		<u>834,532</u>	<u>1,340,817</u>	<u>2,624,259</u>	<u>3,491,907</u>	<u>3,942,281</u>	<u>3,271,798</u>	<u>15,505,593</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>218,816</u>	<u>577,817</u>	<u>913,488</u>	<u>1,337,522</u>	<u>1,651,757</u>	<u>1,421,165</u>	<u>6,120,565</u>
7	Total Payments to Electric Providers		<u>\$ 1,053,348</u>	<u>\$ 1,918,634</u>	<u>\$ 3,537,747</u>	<u>\$ 4,829,429</u>	<u>\$ 5,594,037</u>	<u>\$ 4,692,963</u>	<u>\$ 21,626,159</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2023 Through September 2023

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0124
2	Western Division 2/	<u>(0.0002)</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0122</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2022 through September 2022

Line No.	Description	Production Month						Total
		Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 834,531.65	\$ 1,340,817.23	\$ 2,624,259.13	\$ 3,491,906.92	\$ 3,942,280.51	\$ 3,271,797.80	\$ 15,505,593.24
2	Collections from Electric Power Cost Surcharge	<u>1,414,820.10</u>	<u>1,603,727.04</u>	<u>1,731,740.84</u>	<u>1,900,060.44</u>	<u>1,853,269.07</u>	<u>1,676,342.86</u>	<u>10,179,960.35</u>
3	Under/(Over) Collection	\$ <u>(580,288.45)</u>	\$ <u>(262,909.81)</u>	\$ <u>892,518.29</u>	\$ <u>1,591,846.48</u>	\$ <u>2,089,011.44</u>	\$ <u>1,595,454.94</u>	\$ <u>5,325,632.89</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2022							\$ -
2	April 2022	\$ (580,288.45)	\$ -	\$ -	\$ -	\$ -	\$ -	(580,288.45)
3	May	(262,909.81)	-	-	-	-	(1,220.09)	(844,418.35)
4	June	892,518.29	-	-	-	-	(1,709.56)	46,390.38
5	July	1,591,846.48	-	-	-	-	107.99	1,638,344.85
6	August	2,089,011.44	-	-	-	-	3,813.55	3,731,169.84
7	September	1,595,454.94	-	-	-	-	8,396.54	5,335,021.32
8	October	-	-	-	-	-	16,825.81	5,351,847.13
9	November	-	-	-	-	-	16,024.58	5,367,871.71
10	December	-	-	-	-	-	16,825.81	5,384,697.52
11	January 2023	-	-	-	-	-	21,834.62	5,406,532.14
12	February	-	-	-	-	-	19,408.55	5,425,940.69
13	March	-	-	-	-	-	21,834.62	5,447,775.31
14	Total	\$ <u>5,325,632.89</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>122,142.42</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Current Summer Deferral Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ -	\$	-	\$ -	\$ -	-	0.0027	\$ -
2	May	(580,288.45)		-	(580,288.45)	(144,541.29)	(435,747.16)	0.0028	(1,220.09)
3	June	(844,418.35)		(1,220.09)	(843,198.26)	(210,028.25)	(633,170.01)	0.0027	(1,709.56)
4	July	46,390.38		-	46,390.38	11,555.16	34,835.22	0.0031	107.99
5	August	1,638,344.85		107.99	1,638,236.86	408,060.64	1,230,176.22	0.0031	3,813.55
6	September	3,731,169.84		3,921.54	3,727,248.30	928,402.57	2,798,845.73	0.0030	8,396.54
7	October	5,335,021.32		-	5,335,021.32	1,328,875.12	4,006,146.20	0.0042	16,825.81
8	November	5,351,847.13		16,825.81	5,335,021.32	1,328,875.12	4,006,146.20	0.0040	16,024.58
9	December	5,367,871.71		32,850.39	5,335,021.32	1,328,875.12	4,006,146.20	0.0042	16,825.81
10	January 2023	5,384,697.52		-	5,384,697.52	1,341,248.73	4,043,448.79	0.0054	21,834.62
11	February	5,406,532.14		21,834.62	5,384,697.52	1,341,248.73	4,043,448.79	0.0048	19,408.55
12	March	5,425,940.69		41,243.17	5,384,697.52	1,341,248.73	4,043,448.79	0.0054	21,834.62

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2023 Through September 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2022 - March 2023	\$ 5,447,775.31 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(15,276.25) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 5,432,499.06</u>
4	Projected Market Area Deliveries, April 2023 - September 2023 (MMBtu)	<u>436,913,389 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0124 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2022 through September 2022.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2022 through September 2022

Line No.	Description	Production Month						Total
		Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 218,816.37	\$ 577,816.91	\$ 913,488.33	\$ 1,337,521.81	\$ 1,651,756.75	\$ 1,421,165.16	\$ 6,120,565.33
2	Collections from Electric Power Cost Surcharge	<u>841,053.21</u>	<u>964,261.02</u>	<u>1,067,048.47</u>	<u>1,159,564.00</u>	<u>1,158,713.83</u>	<u>1,058,959.19</u>	<u>6,249,599.72</u>
3	Under/(Over) Collection	\$ <u>(622,236.84)</u>	\$ <u>(386,444.11)</u>	\$ <u>(153,560.14)</u>	\$ <u>177,957.81</u>	\$ <u>493,042.92</u>	\$ <u>362,205.97</u>	\$ <u>(129,034.39)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2022							\$ -
2	April 2022	\$ (622,236.84)	\$ -	\$ -	\$ -	\$ -	\$ -	(622,236.84)
3	May	(386,444.11)	-	-	-	-	(1,308.29)	(1,009,989.24)
4	June	(153,560.14)	-	-	-	-	(2,045.07)	(1,165,594.45)
5	July	177,957.81	-	-	-	-	(2,713.31)	(990,349.95)
6	August	493,042.92	-	-	-	-	(2,299.06)	(499,606.09)
7	September	362,205.97	-	-	-	-	(1,114.19)	(138,514.31)
8	October	-	-	-	-	-	(436.85)	(138,951.16)
9	November	-	-	-	-	-	(416.05)	(139,367.21)
10	December	-	-	-	-	-	(436.85)	(139,804.06)
11	January 2023	-	-	-	-	-	(566.90)	(140,370.96)
12	February	-	-	-	-	-	(503.91)	(140,874.87)
13	March	-	-	-	-	-	(566.90)	(141,441.77)
14	Total	\$ <u>(129,034.39)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(12,407.38)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ -	\$	-	\$ -	\$ -	-	0.0027	\$ -
2	May	(622,236.84)		-	(622,236.84)	(154,990.02)	(467,246.82)	0.0028	(1,308.29)
3	June	(1,009,989.24)		(1,308.29)	(1,008,680.95)	(251,247.55)	(757,433.40)	0.0027	(2,045.07)
4	July	(1,165,594.45)		-	(1,165,594.45)	(290,332.38)	(875,262.07)	0.0031	(2,713.31)
5	August	(990,349.95)		(2,713.31)	(987,636.64)	(246,005.72)	(741,630.92)	0.0031	(2,299.06)
6	September	(499,606.09)		(5,012.37)	(494,593.72)	(123,196.00)	(371,397.72)	0.0030	(1,114.19)
7	October	(138,514.31)		-	(138,514.31)	(34,501.87)	(104,012.44)	0.0042	(436.85)
8	November	(138,951.16)		(436.85)	(138,514.31)	(34,501.87)	(104,012.44)	0.0040	(416.05)
9	December	(139,367.21)		(852.90)	(138,514.31)	(34,501.87)	(104,012.44)	0.0042	(436.85)
10	January 2023	(139,804.06)		-	(139,804.06)	(34,823.13)	(104,980.93)	0.0054	(566.90)
11	February	(140,370.96)		(566.90)	(139,804.06)	(34,823.13)	(104,980.93)	0.0048	(503.91)
12	March	(140,874.87)		(1,070.81)	(139,804.06)	(34,823.13)	(104,980.93)	0.0054	(566.90)

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2023 Through September 2023

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2022 - March 2023	\$ (141,441.77) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>49,358.15</u> 2/
3	Balance to be Recovered/(Refunded)	\$ <u>(92,083.62)</u>
4	Projected Market Area Deliveries, April 2023 - September 2023 (MMBtu)	<u>494,468,827</u> 3/
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	\$ <u>(0.0002)</u> /MMBtu

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2022 through September 2022.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2022							\$ 120,409.34 1/
2	April 2022	\$ -	\$ (18,295.06)	\$ -	\$ -	\$ -	\$ 244.13	102,358.41
3	May	-	(20,737.81)	-	-	-	214.70	81,835.30
4	June	-	(22,393.20)	(68.38)	-	-	164.99	59,538.71
5	July	-	(24,569.74)	(300.12)	(468.31)	-	138.60	34,339.14
6	August	-	(23,964.68)	(1,660.88)	(152.02)	-	79.61	8,641.17
7	September	-	(21,676.84)	(247.48)	(57.21)	-	18.97	(13,321.39)
8	October	-	-	(1,377.73)	-	-	(42.01)	(14,741.13)
9	November	-	-	(266.89)	-	-	(44.15)	(15,052.17)
10	December	-	-	-	-	-	(47.20)	(15,099.37)
11	January 2023	-	-	-	-	-	(61.23)	(15,160.60)
12	February	-	-	-	-	-	(54.42)	(15,215.02)
13	March	-	-	-	-	-	(61.23)	(15,276.25)
14	Total	\$ -	\$ (131,637.33)	\$ (3,921.48)	\$ (677.54)	\$ -	\$ 550.76	

Footnotes:

- 1/ Projected balance at March 31, 2022 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP22-642-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2022 through September 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/ Refunds</u>
		(a)	(b)	(c)
1	April 2022	60,983,625	\$ (0.0003) \$	(18,295.06)
2	May	69,126,166	(0.0003)	(20,737.81)
3	June	74,644,002	(0.0003)	(22,393.20)
4	July	81,899,156	(0.0003)	(24,569.74)
5	August	79,882,288	(0.0003)	(23,964.68)
6	September	72,256,158	(0.0003)	(21,676.84)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ 120,409.34	\$	-	\$ 120,409.34	\$ 29,992.29	\$ 90,417.05	\$ 0.0027	\$ 244.13
2	May	102,358.41		244.13	102,114.28	25,435.16	76,679.12	0.0028	214.70
3	June	81,835.30		458.83	81,376.47	20,269.68	61,106.79	0.0027	164.99
4	July	59,538.71		-	59,538.71	14,830.21	44,708.50	0.0031	138.60
5	August	34,339.14		138.60	34,200.54	8,518.85	25,681.69	0.0031	79.61
6	September	8,641.17		218.21	8,422.96	2,098.04	6,324.92	0.0030	18.97
7	October	(13,321.39)		-	(13,321.39)	(3,318.16)	(10,003.23)	0.0042	(42.01)
8	November	(14,741.13)		(42.01)	(14,699.12)	(3,661.33)	(11,037.79)	0.0040	(44.15)
9	December	(15,052.17)		(86.16)	(14,966.01)	(3,727.81)	(11,238.20)	0.0042	(47.20)
10	January 2023	(15,099.37)		-	(15,099.37)	(3,761.03)	(11,338.34)	0.0054	(61.23)
11	February	(15,160.60)		(61.23)	(15,099.37)	(3,761.03)	(11,338.34)	0.0048	(54.42)
12	March	(15,215.02)		(115.65)	(15,099.37)	(3,761.03)	(11,338.34)	0.0054	(61.23)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
With Carrying Charges Calculated Through March 2023

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2022							\$ 2,013,641.72 1/
2	April 2022	\$ -	\$ (265,921.23)	\$ -	\$ -	\$ -	\$ 4,082.59	1,751,803.08
3	May	-	(304,876.68)	-	-	-	3,674.69	1,450,601.09
4	June	-	(337,375.62)	(1,543.16)	-	-	2,925.32	1,114,607.63
5	July	-	(366,626.85)	(383.01)	-	-	2,594.62	750,192.39
6	August	-	(366,358.05)	(1,415.71)	-	-	1,740.28	384,158.91
7	September	-	(334,817.97)	(439.68)	-	-	855.65	49,756.91
8	October	-	-	(1,188.33)	-	-	156.93	48,725.51
9	November	-	-	(237.18)	-	-	145.88	48,634.21
10	December	-	-	-	-	-	152.43	48,786.64
11	January 2023	-	-	-	-	-	197.83	48,984.47
12	February	-	-	-	-	-	175.85	49,160.32
13	March	-	-	-	-	-	197.83	49,358.15
14	Total	\$ -	\$ (1,975,976.40)	\$ (5,207.07)	\$ -	\$ -	\$ 16,899.90	

Footnotes:

- 1/ Projected balance at March 31, 2022 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP22-642-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2022 through September 2022

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	April 2022	61,842,147	\$ (0.0043) \$	(265,921.23)
2	May	70,901,553	(0.0043)	(304,876.68)
3	June	78,459,447	(0.0043)	(337,375.62)
4	July	85,262,057	(0.0043)	(366,626.85)
5	August	85,199,547	(0.0043)	(366,358.05)
6	September	77,864,645	(0.0043)	(334,817.97)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2022 through September 2022
As Calculated Through March 2023

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2022	\$ 2,013,641.72	\$	-	\$ 2,013,641.72	\$ 501,570.04	\$ 1,512,071.68	\$ 0.0027	\$ 4,082.59
2	May	1,751,803.08		4,082.59	1,747,720.49	435,331.40	1,312,389.09	0.0028	3,674.69
3	June	1,450,601.09		7,757.28	1,442,843.81	359,391.11	1,083,452.70	0.0027	2,925.32
4	July	1,114,607.63		-	1,114,607.63	277,632.32	836,975.31	0.0031	2,594.62
5	August	750,192.39		2,594.62	747,597.77	186,215.58	561,382.19	0.0031	1,740.28
6	September	384,158.91		4,334.90	379,824.01	94,608.56	285,215.45	0.0030	855.65
7	October	49,756.91		-	49,756.91	12,393.71	37,363.20	0.0042	156.93
8	November	48,725.51		156.93	48,568.58	12,097.72	36,470.86	0.0040	145.88
9	December	48,634.21		302.81	48,331.40	12,038.64	36,292.76	0.0042	152.43
10	January 2023	48,786.64		-	48,786.64	12,152.03	36,634.61	0.0054	197.83
11	February	48,984.47		197.83	48,786.64	12,152.03	36,634.61	0.0048	175.85
12	March	49,160.32		373.68	48,786.64	12,152.03	36,634.61	0.0054	197.83

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).