



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 29, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC
Amended Negotiated Rate Agreements with Non-Conforming Provisions
Docket No. RP22-_____

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed below as part of its FERC NGA Gas Tariff, Original Volume No. 1-A, (Tariff), proposed to become effective April 1, 2022, as requested herein:

| <u>Version</u> | <u>Description</u> | <u>Title</u> |
|----------------|---------------------|------------------|
| 2.0.0 | Contract No. 122314 | Exhibits A, B, C |
| 3.0.0 | Contract No. 122314 | Exhibits A, B, C |
| 2.0.0 | Contract No. 122315 | Exhibits A, B, C |
| 3.0.0 | Contract No. 122315 | Exhibits A, B, C |
| 1.0.0 | Contract No. 122316 | Exhibits A, B, C |
| 2.0.0 | Contract No. 122316 | Exhibits A, B, C |

STATEMENT OF NATURE, REASONS AND BASIS

FGT is submitting amendments to three previously accepted negotiated rate service agreements containing non-conforming provisions entered into between FGT and Seminole Electric Cooperative, Inc. (Seminole) under Rate Schedule FTS-3 (Contract Nos. 122314, 122315 and 122316).¹ The first set of amendments, Amendments No. 2 for Contract Nos. 122314 and 122315, and Amendment No. 1 for Contract No. 122316, extend the end dates of the primary terms of the previously filed agreements. The end dates, for Contract Nos. 122314 and 122315, are being revised to extend from August 31, 2022 to May 31, 2048, and the end date, for Contract No. 122316 is being revised to extend from May 31, 2038 to May 31, 2048. The second set of amendments adds a new delivery point, SeaCoast Putnam County, that becomes effective on the in-service date of April 1, 2022. The addition of the SeaCoast Putnam County delivery point is reflected on Amendments No. 3 for Contract Nos. 122314 and 122315, and Amendment No. 2 for Contract No. 122316. There are no other changes to Contract Nos. 122314, 122315 and 122316 with regard to rates or other general terms and conditions from what FGT previously filed in Docket Nos. RP18-826-000 and RP22-578-000².

¹ Letter Order, *Florida Gas Transmission Company, LLC*, Docket No. RP18-826-000 (issued Jun. 14, 2018).

² Amendments No. 1 for Contract Nos. 122314 and 122315, Letter Order, *Florida Gas Transmission Company, LLC*, Docket No. RP22-578-000 (issued March 9, 2022).

This filing contains new tariff record versions titled "Exhibits A, B, C" for each of the aforementioned Contract Nos. 122314, 122315 and 122316, which will contain Exhibit A, Exhibit B and Exhibit C in accordance with Article XII, Section 12.3 of Seminole's previously filed service agreements.

The required redline of the changes to the Exhibits A and Exhibits B is marked against the previously filed versions of the Exhibits.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2022, the in-service date of the SeaCoast Putnam County delivery point, without further action from FGT. FGT reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

WAIVER REQUESTED

FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on April 1, 2022.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to six proposed tariff records filed in whole document format with metadata attached, the eTariff XML filing package contains:

- . this transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston ³
Vice President
Chief Regulatory Officer
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin Erwin ³
General Counsel
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1189 (Fax)
kevin.erwin@energytransfer.com

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
March 29, 2022
Page 3

Lawrence J. Biediger^{3 4}
Sr. Director, Rates and Regulatory Affairs
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

⁴ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on September 1, 2022

(Version 2.0.0, Contract No. 122314) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 2
Effective Date of this Exhibit A: 01/27/2021

Date Range: 09/01/2022 to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------|-------|--------|--|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 16000 | 16000 | 16000 | 16000 |
| Zone 3 Total: | | | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

**EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 2
Effective Date of this Exhibit B: 01/27/2021**

Date Range: 09/01/2022 to 05/31/2048

Point(s) of Delivery

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------------|-------|--------|--|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Midulla Generation Station | 78138 | 292526 | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement.

FOR INTERNAL USE ONLY
Request No.
Contract No. 122314
Legal Entity No. 8500
DUNS No. 78332657

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 2
Effective Date of this Exhibit C: 01/27/2021

The parties hereby agree that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

Realignment of Points

Contract Extension

Effective January 27, 2021, the Parties agree to extend the end date of the primary term of the Agreement from 8/31/2022 to 5/31/2048 and to include Shipper's Right of First Refusal in Article V as follows: "In accordance with the provisions of Section 20 of the General Terms and Conditions of the Transporter's Tariff, Shipper shall have a contractual Right of First Refusal.

Contract Quantity

Administrative Contract Consolidation

| <u>Service Agreement Number</u> | <u>MDTQ</u> | <u>Termination Date</u> | <u>Extension Rights</u> |
|---------------------------------|-------------|-------------------------|-------------------------|
|---------------------------------|-------------|-------------------------|-------------------------|

TRANSPORTER

Florida Gas Transmission Company, LLC

By: Beter Hickey
Name: Beter Hickey
Title: EVP US Gas Pipelines
Date: 1.21.2021

SHIPPER

Seminole Electric Cooperative, Inc.

By: [Signature]
Name: Lisa Johnson
Title: CEO & General Manager
Date: 1-12-21

^{DS} DM ^{DS} DA

^{DS} MB ^{DS} JD

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on April 1, 2022

(Version 3.0.0, Contract No. 122314) Exhibits A, B, C

Option Code "A"

**EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 3
Effective Date of this Exhibit A: 01/27/2021**

Date Range: In-Service Date to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------|-------|--------|--|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 16000 | 16000 | 16000 | 16000 |
| Zone 3 Total: | | | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 3
Effective Date of this Exhibit B: 01/27/2021

Date Range: In-Service Date to 05/31/2048

Point(s) of Delivery

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------------|--------|----------|---|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| SeaCoast Putnam County** | 100745 | 79100069 | 16000 | 16000 | 16000 | 16000 |
| Midulla Generation Station | 78138 | 292526 | 0 | 0 | 0 | 0 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the Seacoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.

FOR INTERNAL USE ONLY
Request No.
Contract No. 122314
Legal Entity No. 8500
DUNS No. 78332657

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122314
Amendment No. 3
Effective Date of this Exhibit C: 01/27/2021

Date of Realignment of Points: The first day of the calendar month following the day on which Transporter is able to provide firm service from the primary point(s) of receipt to the SeaCoast Putnam Delivery Point (the "In-Service Date"), provided that such date shall not precede April 1, 2022 unless mutually agreed to otherwise in writing by the Parties.

The parties hereby agree upon the In-Service Date that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

X Realignment of Points

The parties hereby agree to amend the agreement to decrease firm delivery capacity at 78138/292526/Midulla Generation Station and increase firm delivery capacity at 100745/791000691/SeaCoast Putnam Delivery (POI#/DRN#/PointName).

The parties hereby agree to firm delivery capacity at SeaCoast Putnam Delivery Point at line pressure of no less than 700 psig as specified on Exhibit B.

Contract Extension

Contract Quantity

Administrative Contract Consolidation

| | | | |
|---------------------------------|-------------|-------------------------|-------------------------|
| <u>Service Agreement Number</u> | <u>MDTQ</u> | <u>Termination Date</u> | <u>Extension Rights</u> |
|---------------------------------|-------------|-------------------------|-------------------------|

TRANSPORTER

Florida Gas Transmission Company, LLC
By: Brian Hickey
Name: Brian Hickey
Title: EVP US Gas Pipelines
Date: 1-21-2021

SHIPPER

Seminole Electric Cooperative, Inc.
By: Lisa Johnson
Name: Lisa Johnson
Title: CEO & General Manager
Date: 1-12-21

^{DS} DM ^{DS} DA

^{DS} MB ^{DS} JD

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on September 1, 2022

(Version 2.0.0, Contract No. 122315) Exhibits A, B, C

Option Code "A"

**EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 2
Effective Date of this Exhibit A: 01/27/2021**

Date Range: 09/01/2022 to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|--------------------------|--------------|---------------|---|------------------------|-------------------|-----------------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 15000 | 15000 | 15000 | 15000 |
| Zone 3 Total: | | | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 2
Effective Date of this Exhibit B: 01/27/2021

Date Range: 09/01/2022 to 05/31/2048

Point(s) of Delivery

Point Description

Midulla Generation Station

Total MDTQ:

Point

78138

DRN

292526

Apr

15000

15000

Maximum Daily Quantity (MMBtu)*

May-Sept

15000

15000

Oct

15000

15000

Nov-Mar

15000

15000

*Quantities are exclusive of Fuel Reimbursement.

FOR INTERNAL USE ONLY
Request No.
Contract No. 122315
Legal Entity No. 8600
DUNS No. 78332657

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 2
Effective Date of this Exhibit C: 01/27/2021

The parties hereby agree that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

Realignment of Points

Contract Extension

Effective January 27, 2021, the Parties agree to extend the end date of the primary term of the Agreement from 8/31/2022 to 5/31/2048 and to include Shipper's Right of First Refusal in Article V as follows: "In accordance with the provisions of Section 20 of the General Terms and Conditions of the Transporter's Tariff, Shipper shall have a contractual Right of First Refusal.

Contract Quantity

Administrative Contract Consolidation

| <u>Service Agreement Number</u> | <u>MDTQ</u> | <u>Termination Date</u> | <u>Extension Rights</u> |
|---------------------------------|-------------|-------------------------|-------------------------|
|---------------------------------|-------------|-------------------------|-------------------------|

TRANSPORTER

Florida Gas Transmission Company, LLC

By: *Beth Hickey*
Name: Beth Hickey
Title: EVP US Gas Pipelines
Date: 1-21-2021

SHIPPER

Seminole Electric Cooperative, Inc.

By: *Lisa Johnson*
Name: Lisa Johnson
Title: CEO & General Manager
Date: 1-12-21

^{DS}
 DM DA

^{DS}
 MB JD

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on April 1, 2022

(Version 3.0.0, Contract No. 122315) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 3
Effective Date of this Exhibit A: 01/27/2021

Date Range: In-Service Date to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------|-------|--------|---|------------------------|-------------------|-----------------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 15000 | 15000 | 15000 | 15000 |
| Zone 3 Total: | | | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

**EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 3
Effective Date of this Exhibit B: 01/27/2021**

Date Range: In-Service to 05/31/2048

Point(s) of Delivery

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------------|--------|----------|--|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| SeaCoast Putnam County** | 100746 | 79100069 | 15000 | 15000 | 15000 | 15000 |
| Midulla Generation Station | 78138 | 292526 | 0 | 0 | 0 | 0 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the SeaCoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.

FOR INTERNAL USE ONLY
Request No.
Contract No. 122315
Legal Entity No. 8500
DUNS No. 78332667

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122315
Amendment No. 3
Effective Date of this Exhibit C: 01/27/2021

Date of Realignment of Points: The first day of the calendar month following the day on which Transporter is able to provide firm service from the primary point(s) of receipt to the SeaCoast Putnam Delivery Point (the "In-Service Date"), provided that such date shall not precede April 1, 2022 unless mutually agreed to otherwise in writing by the Parties.

The parties hereby agree upon the In-Service Date that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

X Realignment of Points

The parties hereby agree to amend the agreement to decrease firm delivery capacity at 78138/292526/Midulla Generation Station and increase firm delivery capacity at 100745/7910006/SeaCoast Putnam Delivery (POI#/DRN#/PointName).

The parties hereby agree to firm delivery capacity at SeaCoast Putnam Delivery Point at line pressure of no less than 700 psig as specified on Exhibit B.

Contract Extension

Contract Quantity

Administrative Contract Consolidation

Service Agreement Number MDTQ

Termination Date

Extension Rights

TRANSPORTER

Florida Gas Transmission Company, LLC

By: Bob Hickey

Name: Bob Hickey

Title: EVP US Gas Pipelines

Date: 1-21-2021

SHIPPER

Seminole Electric Cooperative, Inc.

By: Lisa Johnson

Name: Lisa Johnson

Title: CEO & General Manager

Date: 1-12-21

^{DS}
DM DL

^{DS}
MB JD

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on June 1, 2038

(Version 1.0.0, Contract No. 122316) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122316
Amendment No. 1
Effective Date of this Exhibit A: 01/27/2021

Date Range: 06/01/2038 to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Maximum Daily Quantity (MMBtu)*</u> | | | |
|----------------------|-------|--------|--|-----------------|--------------|----------------|
| | | | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 45000 | 45000 | 45000 | 45000 |
| Zone 3 Total: | | | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

**EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122316
Amendment No. 1
Effective Date of this Exhibit B: 01/27/2021**

Date Range: 06/01/2038 to 05/31/2048

Point(s) of Delivery

| Point Description | Point | DRN | Apr | <u>Maximum Daily Quantity (MMBtu)*</u> | | |
|-----------------------------------|--------------|---------------|--------------|---|-------------------|-----------------------|
| | | | | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Midulla Generation Station | 78138 | 292526 | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

***Quantities are exclusive of Fuel Reimbursement.**

FOR INTERNAL USE ONLY
Request No.
Contract No. 122316
Legal Entity No. 8500
DUNS No. 78332657

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122316
Amendment No. 1
Effective Date of this Exhibit C: 01/27/2021

The parties hereby agree that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

Realignment of Points

Contract Extension

Effective January 27, 2021, the Parties agree to extend the end date of the primary term of the Agreement from 5/31/2038 to 5/31/2048 and to include Shipper's Right of First Refusal in Article V as follows: "In accordance with the provisions of Section 20 of the General Terms and Conditions of the Transporter's Tariff, Shipper shall have a contractual Right of First Refusal."

Contract Quantity

Administrative Contract Consolidation

| | | | |
|---------------------------------|-------------|-------------------------|-------------------------|
| <u>Service Agreement Number</u> | <u>MDTQ</u> | <u>Termination Date</u> | <u>Extension Rights</u> |
|---------------------------------|-------------|-------------------------|-------------------------|

TRANSPORTER

Florida Gas Transmission Company, LLC

By: *Beth Hickey*
Name: Beth Hickey
Title: EVP US Gas Pipelines
Date: 1.21.2021

SHIPPER

Seminole Electric Cooperative, Inc.

By: *Lisa Johnson*
Name: Lisa Johnson
Title: CEO & General Manager
Date: 1-12-21

DS
DM DA

DS
MB JD

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on April 1, 2022

(Version 2.0.0, Contract No. 122316) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122316
Amendment No. 2
Effective Date of this Exhibit A: 01/27/2021

Date Range: In-Service Date to 05/31/2048

Point(s) of Receipt

| Point Description | Point | DRN | <u>Apr</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | |
|----------------------|-------|--------|------------|--|------------|----------------|
| | | | | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| <i>Destin P/L</i> | 71298 | 241390 | 45000 | 45000 | 45000 | 45000 |
| Zone 3 Total: | | | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's F.E.R.C. Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
06/01/2018
Contract No. 122316
Amendment No. 2
Effective Date of this Exhibit B: 01/27/2021

Date Range: In-Service Date to 05/31/2048

Point(s) of Delivery

| Point Description | Point | DRN | Apr | <u>Maximum Daily Quantity (MMBtu)*</u> | | |
|----------------------------|--------|----------|--------------|--|--------------|----------------|
| | | | | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| SeaCoast Putnam County** | 100745 | 79100069 | 45000 | 45000 | 45000 | 45000 |
| Midulla Generation Station | 78138 | 292526 | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the Seacoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.

FOR INTERNAL USE ONLY
Request No.
Contract No. 122316
Legal Entity No. 8500
DUNS No. 78332857

EXHIBIT C
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
Florida Gas Transmission Company, LLC
AND
Seminole Electric Cooperative, Inc.
DATED
08/01/2018
Contract No. 122316
Amendment No. 2
Effective Date of this Exhibit C: 01/27/2021

Date of Realignment of Points: The first day of the calendar month following the day on which Transporter is able to provide firm service from the primary point(s) of receipt to the SeaCoast Putnam Delivery Point (the "In-Service Date"), provided that such date shall not precede April 1, 2022 unless mutually agreed to otherwise in writing by the Parties.

The parties hereby agree upon the In-Service Date that Exhibit A and/or B are revised as described below and revised Exhibit A and/or B are attached hereto.

X **Realignment of Points**

The parties hereby agree to amend the agreement to add firm delivery capacity at 100745/7910006/SeaCoast Putnam Delivery (POI#/DRN#/PointName).

The parties hereby agree to firm delivery capacity at SeaCoast Putnam Delivery Point at line pressure of no less than 700 psig as specified on Exhibit B.

Contract Extension

Contract Quantity

Administrative Contract Consolidation

Service Agreement Number MDTQ Termination Date Extension Rights

TRANSPORTER

Florida Gas Transmission Company, LLC
By: Beth Hickey
Name: Beth Hickey
Title: BIP US Gas Pipelines
Date: 1-21-2021

SHIPPER

Seminole Electric Cooperative, Inc.
By: Lisa Johnson
Name: Lisa Johnson
Title: CEO & General Manager
Date: 1-12-21

^{DS} DM ^{DS} DA

^{DS} MB ^{DS} JD

MARKED VERSION

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on September 1, ~~2021~~2022

(Version ~~1~~2.0.0, Contract No. 122314) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122314
Amendment ~~4~~2
Effective Date of this Exhibit A: ~~08/31/2020~~01/27/2021

Date Range: 09/01/202~~4~~2 to ~~08/31/2022~~05/31/2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 16000 | 16000 | 16000 | 16000 |
| Zone 3 Total: | | | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122314
Amendment ~~4~~2
Effective Date of this Exhibit B: ~~08/31/2020~~01/27/2021

Date Range: 09/01/~~2021~~ 2022 to ~~08/31/2022~~ 05/31/2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|-----------------------------|--|--------|--------------|-----------------|--------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Midulla Generation Station | 78138 | 292526 | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~September 1, 2022~~ April 1, 2022

(Version ~~23~~.0.0, Contract No. 122314) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122314
Amendment ~~2~~3
Effective Date of this Exhibit A: 01/27/2021

Date Range: ~~09/01/2022~~In-Service Date to 05/31/2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 16000 | 16000 | 16000 | 16000 |
| Zone 3 Total: | | | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122314
Amendment 23
Effective Date of this Exhibit B: 01/27/2021

Date Range: ~~09/01/2022~~In-Service Date to 05/31/2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|---------------------------------|--|-----------------|------------------|------------------|------------------|------------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| <u>SeaCoast Putnam County**</u> | <u>100745</u> | <u>79100069</u> | <u>16000</u> | <u>16000</u> | <u>16000</u> | <u>16000</u> |
| Midulla Generation Station | 78138 | 292526 | 16000 | 16000 | 16000 | 16000 |
| Total MDTQ: | | | 16000 | 16000 | 16000 | 16000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the Seacoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on September 1, ~~2021~~2022

(Version ~~1~~2.0.0, Contract No. 122315) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122315
Amendment 42
Effective Date of this Exhibit A: 08/31/2020 01/27/2021

Date Range: 09/01/~~2021~~ 2022 to ~~08/31/2022~~ 05/31/2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 15000 | 15000 | 15000 | 15000 |
| Zone 3 Total: | | | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122315
Amendment ~~4~~2
Effective Date of this Exhibit B: ~~08/31/2020~~01/27/2021

Date Range: 09/01/~~2021~~ 2022 to ~~08/31/2022~~ 05/31/2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|-----------------------------|--|--------|--------------|-----------------|--------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Midulla Generation Station | 78138 | 292526 | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~September 1, 2022~~ April 1, 2022

(Version ~~23~~.0.0, Contract No. 122315) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122315
Amendment ~~2~~3
Effective Date of this Exhibit A: 01/27/2021

Date Range: ~~09/01/2022~~In-Service Date to 05/31/2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 15000 | 15000 | 15000 | 15000 |
| Zone 3 Total: | | | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122315
Amendment 23
Effective Date of this Exhibit B: 01/27/2021

Date Range: ~~09/01/2022~~In-Service Date to 05/31/2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|---------------------------------|--|-----------------|------------------|------------------|------------------|------------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| <u>SeaCoast Putnam County**</u> | <u>100745</u> | <u>79100069</u> | <u>15000</u> | <u>15000</u> | <u>15000</u> | <u>15000</u> |
| Midulla Generation Station | 78138 | 292526 | 15000 | 15000 | 15000 | 15000 |
| Total MDTQ: | | | 15000 | 15000 | 15000 | 15000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the Seacoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on June 1, ~~2018~~2038

(Version ~~0~~1.0.0, Contract No. 122316) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122316
Amendment 01
Effective Date of this Exhibit A: ~~06/01/2018~~01/27/2021

Date Range: 06/01/~~2018~~2038 to 05/31/~~2038~~2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 45000 | 45000 | 45000 | 45000 |
| Zone 3 Total: | | | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122316
Amendment 01
Effective Date of this Exhibit B: ~~06/01/2018~~01/27/2021

Date Range: 06/01/~~2018~~2038 to 05/31/~~2038~~2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|-----------------------------|--|--------|--------------|-----------------|--------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Midulla Generation Station | 78138 | 292526 | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement.

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~June 1, 2038~~ April 1, 2022

(Version ~~12~~.0.0, Contract No. 122316) Exhibits A, B, C

Option Code "A"

EXHIBIT A
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122316
Amendment 42
Effective Date of this Exhibit A: 01/27/2021

Date Range: ~~06/01/2038~~In-Service Date to 05/31/2048

| <u>Point(s) of Receipt</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|----------------------------|--|--------|------------|-----------------|------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| Zone 3 | | | | | | |
| Destin P/L | 71298 | 241390 | 45000 | 45000 | 45000 | 45000 |
| Zone 3 Total: | | | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement. Shipper shall provide fuel pursuant to Fuel Reimbursement Charge Adjustment provisions of Transporter's FERC Gas Tariff, General Terms and Conditions.

EXHIBIT B
TO
RATE SCHEDULE FTS-3 SERVICE AGREEMENT
BETWEEN
FLORIDA GAS TRANSMISSION COMPANY, LLC
AND
SEMINOLE ELECTRIC COOPERATIVE, INC.
DATED
06/01/2018
Contract No. 122316
Amendment 42
Effective Date of this Exhibit B: 01/27/2021

Date Range: ~~06/01/2038~~In-Service Date to 05/31/2048

| <u>Point(s) of Delivery</u> | <u>Maximum Daily Quantity (MMBtu)*</u> | | | | | |
|---------------------------------|--|-----------------|--------------|-----------------|--------------|----------------|
| Point Description | Point | DRN | <u>Apr</u> | <u>May-Sept</u> | <u>Oct</u> | <u>Nov-Mar</u> |
| <u>SeaCoast Putnam County**</u> | <u>100745</u> | <u>79100069</u> | <u>45000</u> | <u>45000</u> | <u>45000</u> | <u>45000</u> |
| Midulla Generation Station | 78138 | 292526 | 45000 | 45000 | 45000 | 45000 |
| Total MDTQ: | | | 45000 | 45000 | 45000 | 45000 |

*Quantities are exclusive of Fuel Reimbursement.

** Transporter agrees to make deliveries up to Shipper's MDQ, at line pressure of no less than 700 psig, provided that the pressure on the facilities downstream of the Seacoast Putnam Delivery Point is no greater than 700 psig and provided further that Transporter and Shipper may mutually agree to allow such deliveries at a lower pressure from time to time with such agreement on pressure and duration being confirmed in writing or by email by the Parties.