



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 29, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC  
Docket No. RP17-\_\_\_\_-000

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following tariff record to its FERC NGA Gas Tariff, Original Volume No. 1-A. FGT requests that the proposed tariff record become effective on April 1, 2017.

<u>Version</u>	<u>Description</u>	<u>Title</u>
6.1.0	FPL Exhibit B	Non-Conforming Service Agreement

## STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing, made in accordance with Sections 154.1(d) and 154.112(b) of the Commission's Regulations, is to reflect the realignment of point volumes on Florida Power & Light Company's (FPL) consolidated Exhibit B as well as FPL's new Rate Schedule FTS-3 Contract Nos. 119233 and 119623. The Commission has previously reviewed this consolidated Exhibit B that aggregates capacity from FPL's FTS-1, FTS-2, and FTS-3 service agreements at delivery points and has determined that combining delivery point quantities to allow coordination of nominations from several agreements at one delivery point is a permissible material deviation.<sup>1</sup>

The required redline of the changes to the consolidated Exhibit B is marked against the currently effective FPL Exhibit B, Non-Conforming Service Agreement tariff record.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff record be accepted effective April 1, 2017, the effective date for the changes in point volumes. FGT reserves the right to move the tariff record into effect in the event any change to the proposed tariff records may be ordered by the Commission.

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<sup>1</sup> Florida Gas Transmission Company, LLC, 138 FERC ¶ 61,008, P 34 (2012).

## WAIVER REQUESTED

FGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2017, the effective date of the revised point volumes consolidated into Exhibit B.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . one tariff record in whole document format with metadata attached
- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff record in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>2</sup>  
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<sup>2</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(B)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>3</sup> Designated as responsible company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Deborah A. Bradbury*

Deborah A. Bradbury  
Sr. Director - Regulatory Tariffs and Reporting

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on April 1, 2017

(Version 6.1.0, FPL Exhibit B) Non-Conforming Service Agreement

Option Code "A"

**EXHIBIT B  
TO  
RATE SCHEDULES FTS-1, FTS-2, AND FTS-3 SERVICE AGREEMENTS  
BETWEEN  
FLORIDA POWER & LIGHT COMPANY (“FPL”)  
AND  
FLORIDA GAS TRANSMISSION COMPANY, LLC (“FGT”)  
Applicable to the following:  
Rate Schedule FTS-1 – Contract No. 3247  
Rate Schedule FTS-2 – Contract Nos. 3623, 5936, 6003  
Rate Schedule FTS-3 – Contract Nos. 111145, 119233 and 119623  
[Tariff Record Version 6.1.0]  
Effective Date of this Exhibit B: April 1, 2017**

**MAXIMUM DELIVERY TRANSPORTATION QUANTITIES (“MDTQ”), MMBTU/D:**

<u>RATE SCHEDULE</u>	<u>NOVEMBER- MARCH</u>	<u>APRIL</u>	<u>MAY-SEPTEMBER</u>	<u>OCTOBER</u>
FTS-1	255,000	280,000	430,000	280,000
FTS-2	495,000	559,000	444,000	559,000
FTS-3				
Effective April 1, 2017 to September 30, 2017	400,000	500,000	503,500	400,000
Effective October 1, 2017	400,000	400,000	400,000	400,000
<b>TOTAL</b>				
Effective April 1, 2017 to September 30, 2017	1,150,000	1,339,000	1,377,500	1,239,000
Effective October 1, 2017	1,150,000	1,239,000	1,274,000	1,239,000

**POINTS OF DELIVERY:**

Gas shall be delivered by FGT to FPL at the following points, not to exceed the Maximum Hourly, Maximum 14-Hour, Maximum 24-Hour quantities specified for each such point, and for each group of points. Unless otherwise indicated, total deliveries to the individual plants pursuant to FPL's FTS-1, FTS-2, and FTS-3 Service Agreements may not exceed the Maximum Delivery Quantities in this Agreement. Furthermore, total deliveries to indicated combined plants pursuant to FPL's FTS-1, FTS-2, and FTS-3 Service Agreements, may not exceed the Subtotal Maximum Delivery Quantities and the Total Maximum Delivery Quantities set forth in this Agreement.

**NOVEMBER-MARCH****Maximum Delivery Quantities**  
**(MMMBtu)**

<b><u>Delivery Point</u></b>	<b><u>Hourly</u></b>	<b><u>14-Hour</u></b> <b><u>Total</u></b>	<b><u>24-Hour</u></b> <b><u>Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	288.0	389.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	25.5	357.0	399.0
South of Compressor Station 20	25.5	357.0	399.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	28.0	392.0	439.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	31.0	434.0	495.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	34.0	476.0	495.0
Manatee	11.5	162.0	250.0
Fort Myers (1)	15.5	217.0	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin , & Riviera West (from the West) Total (4)	38.7	485.8	716.0
All FPL Delivery Point Totals	69.0	910.0	1,150.0

**APRIL****Maximum Delivery Quantities (MMMBtu)**

<b><u>Delivery Point</u></b>	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	330.0	434.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	26.5	371.0	434.0
South of Compressor Station 20	26.5	371.0	434.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	30.0	420.0	450.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
*Manatee, Ft Myers, & Martin, & Riviera West (from the West) Total (5)	38.5	483.0	714.0
*All FPL Delivery Totals	75.0	994.0	1,239.0



\*{ Effective 2017 only:

If total scheduled quantities at Manatee >100.0,

Then: Manatee, Ft Myers, Martin, & Riviera West

(from the West) Total (5)

43.9

550.4

814.0

Effective 2017 only:

If total scheduled quantities at Manatee <100.0,

Then: Manatee, Ft Myers, Martin, & Riviera West

(from the West) Total (5)

38.5

483.0

714.0

Effective 2017 only All FPL Delivery Totals

80.9

1,074.1

1,339.0 }

**MAY-SEPTEMBER**

<b><u>Delivery Point</u></b>	<b><u>Maximum Delivery Quantities (MMMBtu)</u></b>		
	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin(from the East) Subtotal	27.0	378.0	556.0
South of Compressor Station 20	31.0	395.0	556.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	47.0	615.0	774.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	47.0	658.0	774.0
Manatee	11.5	162.0	250.0
Fort Myers (3)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
*Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (6)	38.0	476.0	704.0
*All FPL Delivery Point Totals	77.0	1,022.0	1,274.0

\*{Effective 2017 only:

If total scheduled quantities at Manatee >103.5,  
then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (6)

43.6	546.0	807.5
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Effective 2017 only:

If total scheduled quantities at Manatee <103.5,  
then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (6)

38.0	476.0	704.0
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Effective 2017 only All FPL Delivery Point Totals

83.2	1,105.0	1,377.5 }
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**OCTOBER**

<b><u>Delivery Point</u></b>	<b><u>Maximum Delivery Quantities (MMMBtu)</u></b>		
	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
Port Everglades Energy Center	9.1	127.0	217.0
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	27.0	378.0	426.0
South of Compressor Station 20	31.0	395.0	426.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (7)	38.5	483.0	714.0
All FPL Delivery Point Totals	75.0	994.0	1,239.0

- (1) **NOVEMBER-MARCH** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 750.0 MMMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	18.0	252.0	300.0
DOWNSTREAM OF COMP. STA. 20	25.0	350.0	450.0
DOWNSTREAM OF COMP. STA. 18	29.0	406.0	455.0
DOWNSTREAM OF COMP. STA. 17	40.0	560.0	670.0
DOWNSTREAM OF COMP. STA. 16	42.0	588.0	750.0

- (2) **APRIL and OCTOBER** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 839.0 MMMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	21.0	294.0	350.0
DOWNSTREAM OF COMP. STA. 20	27.0	350.2	530.0
DOWNSTREAM OF COMP. STA. 18	32.0	425.0	580.0
DOWNSTREAM OF COMP. STA. 17	42.0	567.0	739.0
DOWNSTREAM OF COMP. STA. 16	47.0	632.0	839.0

- (3) **MAY-SEPTEMBER** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 874.0 MMMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P 801.7:	23.0	297.5	417.0
DOWNSTREAM OF COMP. STATION 20:	27.0	350.2	550.0
DOWNSTREAM OF COMP. STATION 18:	33.0	425.0	600.0
DOWNSTREAM OF COMP. STATION 17:	44.0	567.0	774.0
DOWNSTREAM OF COMP. STATION 16:	49.0	632.0	874.0

(4) **NOVEMBER-MARCH** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :

(1)  $Q = 716.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$

(2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin, \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q $\geq$ 50.0):	25.6	283.0	351.0
DWNSTR OF M.P. 801.7 (Q $\geq$ 50.0):	25.6	312.0	421.0
DWNSTR OF COMP. ST 20 (Q $\geq$ 50.0):	27.5	382.0	431.0
DOWNSTREAM OF COMP. ST 18:	28.0+5.6%Q	392.0+70%Q	439.0+Q
DOWNSTREAM OF COMP. ST 17:	31.0+6.0%Q	434.0+72%Q	495.0+Q
DOWNSTREAM OF COMP. ST 16:	34.0+6.2%Q	476.0+75%Q	495.0+Q
ALL FPL DELIVERY POINT TOTALS:	69.0	910.0	1,150.0

(5) **APRIL** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :

\*(1)  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .

\* [Effective 2017 only: If total scheduled quantities at Manatee  $\geq$ 100.0, then:

(1)  $Q = 814.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ ; If total scheduled quantities at Manatee <100.0, then:  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .]

(2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q $\geq$ 50.0):	25.6	283.0	351.0
DWNSTR OF M.P 801.7 (Q $\geq$ 50.0):	25.6	354.0	466.0
DWNSTR OF COMP. ST 20 (Q $\geq$ 50.0):	28.5	396.0	466.0
DOWNSTREAM OF COMP. ST 18:	30.0+5.6%Q	420.0+70%Q	450.0+Q
DOWNSTREAM OF COMP. ST 17:	41.0+6.0%Q	574.0+72%Q	625.0+Q
DOWNSTREAM OF COMP. ST 16:	41.0+6.2%Q	574.0+75%Q	625.0+Q
** ALL FPL DELIVERY POINT TOTALS:	75.0	994.0	1,239.0
**Effective 2017 Only	80.9	1,074.1	1,339.0

- (6) **MAY-SEPTEMBER** (West to East flow on Martin Connector):  
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.  
 Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :  
 \*(1)  $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .  
 \*[Effective 2017 only: If total scheduled quantities at Manatee  $\geq 103.5$ , then:  
 (1)  $Q = 807.5 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ ; If total scheduled quantities at Manatee  $< 103.5$ , then:  $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ . ]  
 (2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$   
 Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ( $Q \geq 50.0$ ):	26.6	346.0	450.0
DWNSTR OF M.P 801.7 ( $Q \geq 50.0$ ):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 ( $Q \geq 50.0$ ):	32.5	420.0	588.0
DOWNSTREAM OF COMP. ST 18:	$35.0 + 5.6\%Q$	$449.0 + 70\%Q$	$602.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$47.0 + 6.0\%Q$	$615.0 + 72\%Q$	$774.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$47.0 + 6.2\%Q$	$658.0 + 75\%Q$	$774.0 + Q$
** ALL FPL DELIVERY POINT TOTALS:	77.0	1,022.0	1,274.0
** Effective 2017 only	83.2	1,105.0	1,377.5

- (7) **OCTOBER** (West to East flow on Martin Connector):  
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.  
 Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :  
 (1)  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$   
 (2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$   
 Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21( $Q \geq 50.0$ ):	26.6	346.0	450.0
DWNSTR OF M.P. 801.7 ( $Q \geq 50.0$ ):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 ( $Q \geq 50.0$ ):	32.5	420.0	458.0
DOWNSTREAM OF COMP. ST 18:	$35.0 + 5.6\%Q$	$449.0 + 70\%Q$	$602.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$41.0 + 6.0\%Q$	$574.0 + 72\%Q$	$625.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$41.0 + 6.2\%Q$	$574.0 + 75\%Q$	$625.0 + Q$
ALL FPL DELIVERY POINT TOTALS:	75.0	994.0	1,239.0

## DELIVERY PRESSURE

The quantities of gas to be delivered by FGT to FPL hereunder shall be delivered at the delivery points specified in the following table and at such regulated pressure between the minimum and maximum pressures specified in the following table as may be requested by FPL from time to time:

<b>Delivery Point</b>	<b>Guaranteed Minimum Pressure <sup>(1)</sup></b>	<b>Not to Exceed <sup>(1)</sup></b>
Fort Myers	500	N/A
Manatee	550	N/A
Martin	550	N/A
Putnam	230	255
Sanford	500	N/A

Unless otherwise requested by FPL and agreed to by FGT, the quantities of gas to be delivered by FGT to FPL hereunder at non-regulated delivery points specified in the following table shall be delivered at FGT's line pressure, with the following guaranteed minimum pressures:

<b>Delivery Point</b>	<b>Guaranteed Minimum Pressure <sup>(1)</sup></b>
Cape Canaveral (at inlet to delivery point)	650
Lauderdale A	480
Lauderdale B	480
Port Everglades Energy Center (at the inlet to delivery point)	650
Riviera East	500
Riviera West (at inlet to delivery point)	710
Turkey Point (at Tee and Side Valve)	480

<sup>(1)</sup> "psig" pounds per square inch gauge



MARKED VERSION

FLORIDA GAS TRANSMISSION COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~December~~April 1, 20167

(Version ~~5-0-26.1.0~~, FPL Exhibit B) Non-Conforming Service Agreement

Option Code "A"

**EXHIBIT B  
TO  
RATE SCHEDULES FTS-1, FTS-2, AND FTS-3 SERVICE AGREEMENTS  
BETWEEN  
FLORIDA POWER & LIGHT COMPANY (“FPL”)  
AND  
FLORIDA GAS TRANSMISSION COMPANY, LLC (“FGT”)**

**Applicable to the following:  
Rate Schedule FTS-1 – Contract No. 3247  
Rate Schedule FTS-2 – Contract Nos. 3623, 5936, 6003  
Rate Schedule FTS-3 – Contract Nos. 111145, 119233 and 119623  
[Tariff Record Version 56.01.20]  
Effective Date of this Exhibit B: ~~December 1, 2016~~ April 1, 2017**

**MAXIMUM DELIVERY TRANSPORTATION QUANTITIES (“MDTQ”), MMBTU/D:**

<u>RATE SCHEDULE</u>	<u>NOVEMBER- MARCH</u>	<u>APRIL</u>	<u>MAY-SEPTEMBER</u>	<u>OCTOBER</u>
FTS-1	255,000	280,000	430,000	280,000
FTS-2	495,000	559,000	444,000	559,000
FTS-3	<del>400,000</del>	<del>400,000</del>	<del>400,000</del>	<del>400,000</del>
	<u>Effective April 1, 2017 to September 30, 2017</u>			
	400,000	500,000	503,500	400,000
	<u>Effective October 1, 2017</u>			
	400,000	400,000	400,000	400,000
<b><u>TOTAL</u></b>				
	<u>Effective April 1, 2017 to September 30, 2017</u>			
<b><u>TOTAL</u></b>	1,150,000	1,323,000	1,327,500	1,239,000
	<u>Effective October 1, 2017</u>			
	<del>1,150,000</del>	1,239,000	1,274,000	1,239,000

**POINTS OF DELIVERY:**

Gas shall be delivered by FGT to FPL at the following points, not to exceed the Maximum Hourly, Maximum 14-Hour, Maximum 24-Hour quantities specified for each such point, and for each group of points. Unless otherwise indicated, total deliveries to the individual plants pursuant to FPL's FTS-1, FTS-2, and FTS-3 Service Agreements may not exceed the Maximum Delivery Quantities in this Agreement. Furthermore, total deliveries to indicated combined plants pursuant to FPL's FTS-1, FTS-2, and FTS-3 Service Agreements, may not exceed the Subtotal Maximum Delivery Quantities and the Total Maximum Delivery Quantities set forth in this Agreement.

**NOVEMBER-MARCH**

**Maximum Delivery Quantities**  
**(MMMBtu)**

<b><u>Delivery Point</u></b>	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
<del>Port Everglades</del>	<del>8.0</del>	<del>112.0</del>	<del>192.0</del>
Port Everglades Energy Center	9.1	127.0	217.0
<del>Everglades and Everglades Energy Center Subtotal</del>	<del>9.1</del>	<del>127.0</del>	<del>217.0</del>
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	288.0	389.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	25.5	357.0	399.0
South of Compressor Station 20	25.5	357.0	399.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	28.0	392.0	439.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	31.0	434.0	495.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	34.0	476.0	495.0
Manatee	11.5	162.0	250.0
Fort Myers (1)	15.5	217.0	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin , & Riviera West (from the West) Total (4)	38.7	485.8	716.0
All FPL Delivery Point Totals	69.0	910.0	1,150.0

APRIL

Maximum Delivery Quantities (MMMBtu)

<u>Delivery Point</u>	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
<del>Port Everglades</del>	<del>8.0</del>	<del>112.0</del>	<del>192.0</del>
Port Everglades Energy Center	9.1	127.0	217.0
<del>Everglades and Everglades Energy Center Subtotal</del>	<del>9.1</del>	<del>127.0</del>	<del>217.0</del>
South of Compressor Station 21	23.6	257.0	319.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	23.6	330.0	434.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	26.5	371.0	434.0
South of Compressor Station 20	26.5	371.0	434.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	30.0	420.0	450.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
<u>*Manatee, Ft Myers, &amp; Martin, &amp; Riviera West (from the West) Total (5)</u>	38.5	483.0	714.0
<u>*All FPL Delivery Totals</u>	75.0	994.0	1,239.0

\*{Effective 2017 only:

If total scheduled quantities at Manatee >100.0,

Then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (5)

43.9

550.4

814.0

Effective 2017 only:

If total scheduled quantities at Manatee <100.0,

Then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (5)

38.5

483.0

714.0

Effective 2017 only All FPL Delivery Totals

80.9

1,074.1

1,339.0 }

**MAY-SEPTEMBER****Maximum Delivery Quantities (MMMBtu)**

<b><u>Delivery Point</u></b>	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
<del>Port Everglades</del>	<del>8.0</del>	<del>112.0</del>	<del>192.0</del>
Port Everglades Energy Center	9.1	127.0	217.0
<del>Everglades and Everglades Energy Center Subtotal</del>	<del>9.1</del>	<del>127.0</del>	<del>217.0</del>
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin(from the East) Subtotal	27.0	378.0	556.0
South of Compressor Station 20	31.0	395.0	556.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	47.0	615.0	774.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	47.0	658.0	774.0
Manatee	11.5	162.0	250.0
Fort Myers (3)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
<del>*Manatee, Ft Myers, Martin, &amp; Riviera West (from the West) Total (6)</del>	<del>38.0</del>	<del>476.0</del>	<del>704.0</del>
<u>*All FPL Delivery Point Totals</u>	77.0	1,022.0	1,274.0



\*{Effective 2017 only:

If total scheduled quantities at Manatee >103.5,  
then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (6)

43.6

546.0

807.5

Effective 2017 only:

If total scheduled quantities at Manatee <103.5,  
then: Manatee, Ft Myers, Martin, & Riviera West  
(from the West) Total (6)

38.0

476.0

704.0

Effective 2017 only All FPL Delivery Point Totals

83.2

1,105.0

1,377.5 }

**OCTOBER**

**Maximum Delivery Quantities (MMMBtu)**

<b><u>Delivery Point</u></b>	<b><u>Hourly</u></b>	<b><u>14-Hour Total</u></b>	<b><u>24-Hour Total</u></b>
Turkey Point	11.3	158.2	218.0
South of Compressor Station 22	11.3	158.2	218.0
Lauderdale A	10.1	141.4	200.0
Lauderdale B	9.8	137.2	200.0
<del>Port Everglades</del>	<del>8.0</del>	<del>112.0</del>	<del>192.0</del>
Port Everglades Energy Center	9.1	127.0	217.0
<del>Everglades and Everglades Energy Center Subtotal</del>	<del>9.1</del>	<del>127.0</del>	<del>217.0</del>
South of Compressor Station 21	25.1	321.0	418.0
Riviera East	9.0	126.0	200.0
South of Martin (M.P. 801.7)	25.1	321.0	426.0
Martin (from the East – M.P. 801.7)	9.2	128.7	220.0
Martin Total (from the East and West)	33.2	408.7	620.0
Riviera East and Martin (from the East) Subtotal	27.0	378.0	426.0
South of Compressor Station 20	31.0	395.0	426.0
Cape Canaveral	8.8	120.0	192.0
South of Compressor Station 18	35.0	449.0	602.0
Sanford	15.7	219.0	375.0
South of Compressor Station 17	41.0	574.0	625.0
Putnam	5.0	70.0	120.0
South of Compressor Station 16	41.0	574.0	625.0
Manatee	11.5	162.0	250.0
Fort Myers (2)	15.4	215.6	334.0
Riviera West (from the West)	9.0	126.0	200.0
Martin (from the West)	24.0	280.0	400.0
Martin and Riviera West (from the West)	24.0	280.0	400.0
Manatee, Ft Myers, Martin, & Riviera West (from the West) Total (7)	38.5	483.0	714.0
All FPL Delivery Point Totals	75.0	994.0	1,239.0

- (1) **NOVEMBER-MARCH** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 750.0 MMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	18.0	252.0	300.0
DOWNSTREAM OF COMP. STA. 20	25.0	350.0	450.0
DOWNSTREAM OF COMP. STA. 18	29.0	406.0	455.0
DOWNSTREAM OF COMP. STA. 17	40.0	560.0	670.0
DOWNSTREAM OF COMP. STA. 16	42.0	588.0	750.0

- (2) **APRIL and OCTOBER** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 839.0 MMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P. 801.7:	21.0	294.0	350.0
DOWNSTREAM OF COMP. STA. 20	27.0	350.2	530.0
DOWNSTREAM OF COMP. STA. 18	32.0	425.0	580.0
DOWNSTREAM OF COMP. STA. 17	42.0	567.0	739.0
DOWNSTREAM OF COMP. STA. 16	47.0	632.0	839.0

- (3) **MAY-SEPTEMBER** (If Fort Myers and Manatee are not taking gas):  
 If Fort Myers and Manatee are not taking gas, the 874.0 MMBtu/d of FTS-1 and FTS-2 quantities can be delivered to points downstream of Compressor Station 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF M.P 801.7:	23.0	297.5	417.0
DOWNSTREAM OF COMP. STATION 20:	27.0	350.2	550.0
DOWNSTREAM OF COMP. STATION 18:	33.0	425.0	600.0
DOWNSTREAM OF COMP. STATION 17:	44.0	567.0	774.0
DOWNSTREAM OF COMP. STATION 16:	49.0	632.0	874.0

(4) **NOVEMBER-MARCH** (West to East flow on Martin Connector):  
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.  
 Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :  
 (1)  $Q = 716.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$   
 (2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin, \& Riviera West (from the West)}\}$   
 Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

<b>Maximum Delivery Quantities (MMMBtu)</b>			
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q ≥ 50.0):	25.6	283.0	351.0
DWNSTR OF M.P. 801.7 (Q ≥ 50.0):	25.6	312.0	421.0
DWNSTR OF COMP. ST 20 (Q ≥ 50.0):	27.5	382.0	431.0
DOWNSTREAM OF COMP. ST 18:	28.0+5.6%Q	392.0+70%Q	439.0+Q
DOWNSTREAM OF COMP. ST 17:	31.0+6.0%Q	434.0+72%Q	495.0+Q
DOWNSTREAM OF COMP. ST 16:	34.0+6.2%Q	476.0+75%Q	495.0+Q
<b>ALL FPL DELIVERY POINT TOTALS:</b>	<b>69.0</b>	<b>910.0</b>	<b>1,150.0</b>

(5) **APRIL** (West to East flow on Martin Connector):  
 Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16; West to East shifted quantities to points downstream of Compressor St 16 = Q.  
 Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :  
 \*(1)  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .  
\* [Effective 2017 only: If total scheduled quantities at Manatee ≥ 100.0, then: (1)  $Q = 814.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ ; If total scheduled quantities at Manatee < 100.0, then:  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .]  
 (2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$   
 Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

<b>Maximum Delivery Quantities (MMMBtu)</b>			
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 (Q ≥ 50.0):	25.6	283.0	351.0
DWNSTR OF M.P 801.7 (Q ≥ 50.0):	25.6	354.0	466.0
DWNSTR OF COMP. ST 20 (Q ≥ 50.0):	28.5	396.0	466.0
DOWNSTREAM OF COMP. ST 18:	30.0+5.6%Q	420.0+70%Q	450.0+Q
DOWNSTREAM OF COMP. ST 17:	41.0+6.0%Q	574.0+72%Q	625.0+Q
DOWNSTREAM OF COMP. ST 16:	41.0+6.2%Q	574.0+75%Q	625.0+Q
<b>** ALL FPL DELIVERY POINT TOTALS:</b>	<b>75.0</b>	<b>994.0</b>	<b>1,239.0</b>
	<u>**Effective 2017 Only</u>	<u>80.9</u>	<u>1,074.1</u>
		<u>1,074.1</u>	<u>1,339.0</u>

(6) **MAY-SEPTEMBER** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :

\*(1)  $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ .

\*[Effective 2017 only: If total scheduled quantities at Manatee >103.5, then:

(1)  $Q = 807.5 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ ; If total scheduled quantities at Manatee <103.5, then:  $Q = 704.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$ . ]

(2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21 ( $Q \geq 50.0$ ):	26.6	346.0	450.0
DWNSTR OF M.P 801.7 ( $Q \geq 50.0$ ):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 ( $Q \geq 50.0$ ):	32.5	420.0	588.0
DOWNSTREAM OF COMP. ST 18:	$35.0 + 5.6\%Q$	$449.0 + 70\%Q$	$602.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$47.0 + 6.0\%Q$	$615.0 + 72\%Q$	$774.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$47.0 + 6.2\%Q$	$658.0 + 75\%Q$	$774.0 + Q$
<u>**ALL FPL DELIVERY POINT TOTALS:</u>	77.0	1,022.0	1,274.0
<u>** Effective 2017 only</u>	<u>83.2</u>	<u>1,105.0</u>	<u>1,377.5</u>

(7) **OCTOBER** (West to East flow on Martin Connector):

Manatee, Fort Myers, Martin, and Riviera West (from the West) 24 hour total quantities can be scheduled to points downstream of Compressor St 16 ; West to East shifted quantities to points downstream of Compressor St 16 = Q.

Q is equal to the lesser of (1) or (2), and  $Q \leq 250.0$  :

(1)  $Q = 714.0 - \{\text{Total scheduled quantities: Manatee, Ft Myers, Martin, \& Riviera West (from the West)}\}$

(2)  $Q = 450.0 - \{\text{Total scheduled quantities: Martin \& Riviera West (from the West)}\}$

Shifted quantities Q can be delivered to points downstream of Compressor St 16, limited to the following hourly, 14-hour, and 24-hour quantities:

	<u>Maximum Delivery Quantities (MMMBtu)</u>		
	<u>Hourly</u>	<u>14-Hour Total</u>	<u>24-Hour Total</u>
DOWNSTREAM OF COMP. ST 22:	11.3	158.2	218.0
DWNSTR OF COMP. ST 21( $Q \geq 50.0$ ):	26.6	346.0	450.0
DWNSTR OF M.P. 801.7 ( $Q \geq 50.0$ ):	26.6	346.0	458.0
DWNSTR OF COMP. ST 20 ( $Q \geq 50.0$ ):	32.5	420.0	458.0
DOWNSTREAM OF COMP. ST 18:	$35.0 + 5.6\%Q$	$449.0 + 70\%Q$	$602.0 + Q$
DOWNSTREAM OF COMP. ST 17:	$41.0 + 6.0\%Q$	$574.0 + 72\%Q$	$625.0 + Q$
DOWNSTREAM OF COMP. ST 16:	$41.0 + 6.2\%Q$	$574.0 + 75\%Q$	$625.0 + Q$
ALL FPL DELIVERY POINT TOTALS:	75.0	994.0	1,239.0

## DELIVERY PRESSURE

The quantities of gas to be delivered by FGT to FPL hereunder shall be delivered at the delivery points specified in the following table and at such regulated pressure between the minimum and maximum pressures specified in the following table as may be requested by FPL from time to time:

<b>Delivery Point</b>	<b>Guaranteed Minimum Pressure <sup>(1)</sup></b>	<b>Not to Exceed <sup>(1)</sup></b>
Fort Myers	500	N/A
Manatee	550	N/A
Martin	550	N/A
<del>Port Everglades (for utilization in the gas turbine)</del>	<del>250</del>	<del>265</del>
Putnam	230	255
Sanford	500	N/A

Unless otherwise requested by FPL and agreed to by FGT, the quantities of gas to be delivered by FGT to FPL hereunder at non-regulated delivery points specified in the following table shall be delivered at FGT's line pressure, with the following guaranteed minimum pressures:

<b>Delivery Point</b>	<b>Guaranteed Minimum Pressure <sup>(1)</sup></b>
Cape Canaveral (at inlet to delivery point)	650
Lauderdale A	480
Lauderdale B	480
Port Everglades Energy Center (at the inlet to delivery point)	650
Riviera East	500
Riviera West (at inlet to delivery point)	710
Turkey Point (at Tee and Side Valve)	480

<sup>(1)</sup> "psig" pounds per square inch gauge