



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 20, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP19-_____
FTS-WD-2 Fuel Reimbursement Filing

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff record to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2019.

<u>Version</u>	<u>Description</u>	<u>Title</u>
2.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

FGT made a semi-annual fuel adjustment filing on March 1, 2019 in Docket No. RP19-760-000 (March 1, 2019 Filing) to update the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge on the tariff records reflecting currently effective rates in accordance with Section 27 of the General Terms and Conditions of FGT's Tariff. The tariff records submitted in Docket No. RP19-760-000 were accepted, as proposed, to be effective April 1, 2019 by the Commission's Letter Order dated March 19, 2019. FGT inadvertently omitted the tariff record for Rate Schedule FTS-WD-2 from the March 1, 2019 Filing. The FRCP and Unit Fuel Charge proposed for Rate Schedule FTS-WD-2 herein are identical to the fuel rates accepted by the Commission for Rate Schedule FTS-WD in the March 1, 2019 Filing.

SUPPORT FOR THE FILING

The documentation for the proposed changes was shown in Attachments A, B and C, which was provided in the March 1, 2019 Filing. The Unit Fuel Charge rate of \$0.0095 for Rate Schedule FTS-WD-2 is the sum of the Western Division Unit Fuel Charge of \$0.0066 and the LAUF Gas Deferred Surcharge of \$0.0029 shown on Attachment A cover sheet. The FRCP rate of 1.07% for Rate Schedule FTS-WD-2 is the sum of the Western Division Gas Base FRCP of 0.90% and the Lost and Unaccounted For rate of 0.17% shown on Attachment B, Schedule 1, Page 1.

PROPOSED TARIFF CHANGES

Rate Schedule FTS-WD-2 is modified to establish the maximum Western Division FRCP at 1.07%, and an Effective Maximum Unit Fuel Charge of \$0.0095 per MMBtu.

IMPLEMENTATION AND WAIVER REQUESTS

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2019, without further action from FGT. FGT respectfully requests the Commission allow a shortened comment period and grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2019.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
Vice President
Chief Regulatory Officer
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin P. Erwin¹
General Counsel
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

Lawrence J. Biediger^{1 2}
Sr. Director, Rates and
Regulatory Affairs
Florida Gas Transmission Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
March 20, 2019
Page 3

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.95 ¢ 4/	5/	5/	1.07 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.29 ¢	5/	5/	0.17 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0. 39 <u>95</u> ¢ 4/	5/	5/	0.99 <u>1.07</u> % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0. 29 <u>29</u> ¢	5/	5/	0.98 <u>17</u> %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.~~98~~17% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2~~4~~9¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.