

March 1, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP18-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, proposed to become effective April 1, 2018.

<u>Version</u>	<u>Description</u>	<u>Title</u>
21.0.0	Rate Schedule FTS-1	Currently Effective Rates
21.0.0	Rate Schedule FTS-2	Currently Effective Rates
19.0.0	Rate Schedule FTS-3	Currently Effective Rates
21.0.0	Rate Schedule SFTS	Currently Effective Rates
20.0.0	Rate Schedule FTS-WD	Currently Effective Rates
21.0.0	Rate Schedule ITS-1	Currently Effective Rates
20.0.0	Rate Schedule ITS-WD	Currently Effective Rates
32.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise unaccounted for (LAUF). The fuel reimbursement charges, pursuant to Section 27, consist of the Fuel Reimbursement Charge Percentage (FRCP) designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS) designed to recover or refund previous under or over-collections on a cash basis. The Market Area FRCP and Market Area UFS are applicable to Market Area forwardhaul deliveries, excluding quantities both received and delivered in the Market Area. The Western Division FRCP and UFS are applicable to Western Division forwardhaul deliveries, excluding quantities utilizing no more than 1 compressor station. The FRCP and UFS are effective for seasonal periods, changing each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 2.64% to become effective April 1, 2018, which is the sum of a Market Area Gas Base FRCP of 1.65% and a Market Area Electric Base FRCP of 0.99%. This represents an increase of 1.08% from the currently effective Market Area Winter Period FRCP of 1.56%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 1.20% to become effective April 1, 2018, which is the sum of a Western Division Gas Base FRCP of 0.93% and a Western Division Electric Base FRCP of 0.27%. This represents an increase of 0.14% from the currently effective Western Division Winter Period FRCP of 1.06%.

The LAUF percentage FGT proposes to become effective April 1, 2018 is 0.08%. The proposed LAUF percentage represents an increase of 0.06% from the currently effective LAUF percentage of 0.02%.

FGT also proposes a Summer Period Market Area Base UFS of \$0.0050 per MMBtu to become effective April 1, 2018, which is the sum of a Market Area Gas Base UFS of (\$0.0045) and a Market Area Electric Base UFS of \$0.0095 per MMBtu. This represents an increase of \$0.0117 from the currently effective Winter Period UFS of (\$0.0067).

In addition, FGT is filing to propose a Summer Period Western Division Base UFS of (\$0.0019) per MMBtu and a LAUF Base UFS of \$0.0017 per MMBtu to become effective April 1, 2018. The Western Division Base UFS consists of a Western Division Gas Base UFS of (\$0.0014) and a Western Division Electric Base UFS of (\$0.0005) per MMBtu. The proposed Western Division Base UFS reflects a decrease of \$0.0012 from the currently effective Winter Period UFS of (\$0.0007). The LAUF Base UFS represents an increase of \$0.0019 from the currently effective Winter Period LAUF Base UFS of (\$0.0002).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are the work papers setting forth the support for this filing. A brief description of the work papers follows.

Attachment A details the calculation of each Base FRCP in accordance with Section 27.B of the GTC. Each Base FRCP is the sum of its Gas Base FRCP and Electric Base FRCP. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 3.92% as detailed on from Attachment A, Schedule 1.

Schedule 2 of Attachment A sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2017 through September 2017. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively.

Schedule 3 of Attachment A shows the derivation of FGT's Market Area and Western Division Electric Base FRCP, including the calculation of gas equivalent quantities based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2018, along with projected posted prices used in FGT's monthly balancing provisions contained in Section 14 of the GTC. The total gas equivalent quantities are divided by the projected Summer Period deliveries for the market Area and Western Division, to arrive at the Electric Base FRCP of 0.99% and 0.27%, respectively.

Attachment A, Schedule 4, Pages 1 and 2 detail the actual company gas fuel use for the period of April 2017 through September 2017 by area and location for the Market Area and the Western Division, respectively. Similarly, Attachment A, Schedule 4, Page 3 sets forth the actual electric payments for the period of April 2017 through September 2017 by area and location.

Attachments B and C detail the calculation of the Base UFS pursuant to Section 27.D of the GTC. Specifically, Attachment B, Schedule 1 summarizes the Market Area Base UFS of \$0.0050, the Western Division Base UFS of (\$0.0019), and the LAUF Base UFS of \$0.017.

Attachment B, Schedule 2, Pages 1 through 4 reflect the monthly volumetric differences between actual fuel usage experienced by FGT and the fuel retained by FGT in the Market Area for the period April 2017 through September 2017. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances. Attachment B, Schedule 2, Pages 5 through 12 reflects the monthly volumetric differences between actual fuel usage for the Western Division and the actual LAUF experienced by FGT with the actual fuel retained and actual LAUF retained by FGT.

Similarly, Attachment B, Schedule 3, Pages 1 through 4 set forth the monthly entries recorded in the Market Area Electric Deferred Fuel Account for the differences in payments to the electric providers and the proceeds from the sale of retained fuel, including carrying charges for the Current Summer Deferral Period. Attachment B, Schedule 3, Pages 5 through 8 reflect the Western Division Electric Deferred Fuel Account.

Attachment C, Schedule 1, Pages 1 through 3 reflect the monthly activity in the Market Area Gas Deferred Fuel Account for the Previous Summer Period. The sum of these Market Area Gas Deferred Fuel Account balances, projected as of March 31, 2018, is divided by the projected Summer Period deliveries to produce a Market Area Gas Base UFS. Attachment C, Schedule 1, Pages 4 through 6 and Pages 7 through 9 reflect the activity and balances for the Western Division and LAUF, respectively.

Attachment C, Schedule 2 shows the monthly activity in the Market Area Electric Deferred Fuel Account for the Previous Summer Period. The sum of these Market Area Electric Deferred Fuel Account balances projected as of March 31, 2018 is divided by the projected Summer Period deliveries to calculate the Electric Base UFS. Attachment C, Schedule 2, Pages 4 through 6 reflect the activity and balances for the Western Division Electric Deferred Fuel Account.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 3.92%, a maximum FRCP of 3.92 % for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Base UFS of \$0.0048 per MMBtu. Rate Schedules FTS-WD, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 1.28% and an Effective Western Division Base UFS of (\$0.002) per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2018, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF format with metadata attached
- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	0.48 ¢	2.04 ¢	2.04 ¢	3.92 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.02) 3/	1.54	1.54	1.28 % 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	0.17¢ 8/	1.73	1.73	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 3.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 3.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>GT&C Sect. 26 Levelization Surcharge</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	0.48 ¢	-	2.04	2.04	3.92 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.02) 3/	-	1.54	1.54	1.28 % 4/
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.17 ¢ 8/	-	1.73	1.73	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 3.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 3.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	0.48 ¢	0.71	0.71	3.92 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.02) 3/	0.21	0.21	1.28 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.17 ¢ 8/	0.40	0.40	0.08 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 3.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 3.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	0.48 ¢	112.40 ¢	2.04 ¢	3.92 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.02) 3/	111.90	1.54	1.28 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 3.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 3.92 %

- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.

- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.

- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.

- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.02) ¢ 5/	6/	6/	1.28 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.17 ¢	6/	6/	0.08 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	0.48 ¢	95.46 ¢	2.04 ¢	3.92 % 1/
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.02) 3/	94.96	1.54	1.28 % 4/
Backhaul/Exchange					
Usage 5/	94.98 ¢	0.17 ¢ 7/	95.15 ¢	1.73 ¢	0.08 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 3.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 3.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of 0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	(0.02)¢ 5/	6/	2/	1.28 % 3/
Backhaul/Exchange Usage 4/	1/	0.17¢	6/	2/	0.08 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(40)	(41)	(42)	(43)	(44)
Ascend Performance Materials Inc.	120831	FTS-WD	(45)	(46)	(47)	(48)	(49)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years

- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041
- (40) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (41) 28,500 MMBtu
- (42) Destin Pipeline
- (43) Escambia M&R-FPU
- (44) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (45) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (46) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (47) Destin Pipeline
- (48) Escambia M&R-FPU
- (49) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area	0.48¢	
Market Area to Market Area	0.00	
Western Division to Western Division	(0.02)	2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area	3.92%	3/
Market Area to Market Area		4/
Western Division to Western Division	1.28	5/

Backhaul

0.08 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.17¢.
- 3/ Base Fuel Reimbursement Charge Percentage 3.92%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 3.92%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.92%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.08% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.08%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	(0.76) 0.48 ¢		0.80 2.04 ¢	0.80 2.04 ¢
2.643.92 % 1/					
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.02) 3/	1.4754	1.4754	1.028 % 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.02) 0.17 ¢ 8/		1.5473	1.5473
% 7/					0.028

- 1/ Base Fuel Reimbursement Charge Percentage 2.643.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.643.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.643.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.028%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of ~~(0.02)~~0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	+0.76 0.48 ¢	-	0.80 2.04		0.80 2.04
2.643.92 % 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.092)	3/ -	1.4754	1.4754	1.08 28 %
4/						
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ 0.028 % 7/	1.56	+0.02 0.17 ¢	8/ -	1.5473		1.5473

- 1/ Base Fuel Reimbursement Charge Percentage 2.643.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.643.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.643.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~+0.02~~0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.028%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of ~~+0.02~~0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	(0.76) 0.48 ¢		(0.53) 0.71	(0.53) 0.71
2.643.92 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.092) 3/	0.1421	0.1421	1.028
3- 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.02) 0.17 ¢ 8/		0.21 0.40	0.21 0.40
0.028 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.643.92~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.643.92~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.643.92~~%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.028%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of ~~(0.02)~~0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	<u>-(0.76)0.48 ¢</u>	-	<u>111.16112.40 ¢</u>	<u>0.802.04 ¢</u>
<u>2.643.92 %</u> 1/					
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	<u>-(0.092) 3/</u>	<u>111.8390</u>	<u>1.4754</u>	<u>1.0028 %</u>
4/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.643.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.643.92 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.643.92%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)0.17¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.092) ¢ 5/	-6/	6/	1.0928 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	+0.02 0.17 ¢	6/	6/	0.028 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~+0.02~~0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	(0.76) 0.48 ¢	94.22 95.46 ¢	0.80 2.04 ¢	
Market Area to Market Area	94.98	-	94.98	1.56	2/
Western Division to Western Division	94.98	(0.02) 3/	94.89 94.96	1.47 1.54	
Backhaul/Exchange					
Usage 5/					
	94.98 ¢	(0.02) 0.17 ¢ 7/	94.96 95.15 ¢	1.54 1.73 ¢	

- 1/ Base Fuel Reimbursement Charge Percentage 2.643.92 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.643.92 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.643.92%.

3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.17¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.028%.

7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of ~~(0.02)~~0.17¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ 3/	1/	(0.092)¢ 5/	6/	2/	1.028 %
Backhaul/Exchange Usage 4/ 0.028 %	1/	-(0.02)0.17¢	6/	2/	

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.028% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of -(0.02)0.17¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)
Florida Public Utilities Company	120703	FTS-3	(36)	8,000	(37)	(38)	(39)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(40)	(41)	(42)	(43)	(44)
Ascend Performance Materials Inc.	120831	FTS-WD	(45)	(46)	(47)	(48)	(49)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years

- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee
- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (36) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (37) Destin Pipeline
- (38) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (39) May 1, 2017 through September 30, 2041
- (40) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (41) 28,500 MMBtu
- (42) Destin Pipeline
- (43) Escambia M&R-FPU
- (44) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (45) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (46) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (47) Destin Pipeline
- (48) Escambia M&R-FPU
- (49) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢
ACA unit charge			7/				
Effective Unit Fuel Surcharge							
Forwardhaul							
	Western Division to Market Area			(0.76) 0.48¢			
	Market Area to Market Area			-0.00			
	Western Division to Western Division			(0.02) (0.02)	2/		
Backhaul							
Effective Fuel Reimbursement Charge Percentage (pursuant to Section 27 of the GTC)							
Forwardhaul							
	Western Division to Market Area			2.643.92 %	3/		
	Market Area to Market Area			-4/			
	Western Division to Western Division			1.00 1.28	5/		
Backhaul							
				0.02 0.08	6/		

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.02)~~0.17¢.
- 3/ Base Fuel Reimbursement Charge Percentage ~~2.643.92~~%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage ~~2.643.92~~%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.643.92~~%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0~~2~~8% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0~~2~~8%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Fuel Reimbursement Charge Percentage
To Be Effective April 2018 Through September 2018

Line No.	Description	Base FRCP (a)
	<u>Market Area</u>	
1	Gas Base FRCP	1.65% 1/
2	Electric Base FRCP	0.99% 2/
3	Total Market Area Base FRCP	<u>2.64%</u>
	<u>Western Division</u>	
4	Gas Base FRCP	0.93% 1/
5	Electric Base FRCP	0.27% 2/
6	Total Western Division Base FRCP	<u>1.20%</u>
7	Lost and Unaccounted For	0.08% 1/

Footnotes:

1/ See Attachment A, Schedule 2.

2/ See Attachment A, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2018 through September 2018
(MMBtu)

Line No.	Description	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	69,617,697	82,583,704	74,642,104	80,653,582	87,177,049	75,529,955	470,204,091
2	Less: Mkt Area Only Forwardhauls & Backhauls	4,429,624	5,790,353	4,421,654	6,154,781	5,742,711	4,537,972	31,077,095
3	Total Market Area Forwardhaul Deliveries From Western Division	65,188,073	76,793,351	70,220,450	74,498,801	81,434,338	70,991,983	439,126,996
4	Compressor Fuel - MMBTU	959,142	1,283,395	1,053,326	1,198,428	1,580,484	1,096,250	7,171,025
5	Less: Mkt Area Only Forwardhauls & Backhauls	22,541	34,482	27,381	35,646	35,263	29,898	185,211
6	Total Compressor Fuel - MMBTU	936,601	1,248,913	1,025,945	1,162,782	1,545,221	1,066,352	6,985,814
7	Other Company Use - MMBTU	52,993	42,120	37,044	38,421	54,801	40,832	266,211
8	Total Market Area Fuel Use	989,594	1,291,033	1,062,989	1,201,203	1,600,022	1,107,184	7,252,025
9	Market Area FRCP - % of Forwardhaul Deliveries	1.52%	1.68%	1.51%	1.61%	1.96%	1.56%	1.65%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	65,188,073	76,793,351	70,220,450	74,498,801	81,434,338	70,991,983	439,126,996
12	Delivered to Western Division	5,146,871	4,703,506	4,845,256	4,739,706	5,671,241	5,965,354	31,071,934
13	Sub-total - Western Division Forwardhaul Deliveries	70,334,944	81,496,857	75,065,706	79,238,507	87,105,579	76,957,337	470,198,930
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	4,162,920	3,224,701	3,995,267	3,752,636	4,078,069	3,897,912	23,111,505
15	Less: Western Division Deliveries Utilizing No Compression	1,196,624	1,331,155	1,245,490	1,202,946	1,490,321	2,473,590	8,940,126
16	Total Western Division Forwardhaul Deliveries	64,975,400	76,941,001	69,824,949	74,282,925	81,537,189	70,585,835	438,147,299
17	Compressor Fuel - MMBTU	559,997	675,961	667,834	711,000	749,049	694,879	4,058,720
18	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	21,095	16,505	20,187	18,950	20,618	19,709	117,064
19	Total Compressor Fuel - MMBTU	538,902	659,456	647,647	692,050	728,431	675,170	3,941,656
20	Other Company Use - MMBTU	48,293	23,289	23,081	16,808	17,672	16,157	145,300
21	Total Western Division Fuel Use	587,195	682,745	670,728	708,858	746,103	691,327	4,086,956
22	Western Division FRCP - % of Forwardhaul Deliveries	0.90%	0.89%	0.96%	0.95%	0.92%	0.98%	0.93%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	70,334,944	81,496,857	75,065,706	79,238,507	87,105,579	76,957,337	470,198,930
24	Mkt Area Only Forwardhauls & Backhauls	4,429,624	5,790,353	4,421,654	6,154,781	5,742,711	4,537,972	31,077,095
25	Western Division Backhauls	2,679,261	2,527,282	3,027,740	2,778,313	2,676,417	2,907,113	16,596,126
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,196,624	1,331,155	1,245,490	1,202,946	1,490,321	2,473,590	8,940,126
27	Total System Deliveries	76,247,205	88,483,337	81,269,610	86,968,655	94,034,386	81,928,832	508,932,025
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	35,603	113,685	(82,438)	25,272	414,104	(119,480)	386,746
29	Total Lost & Unacctd for - % of Deliveries	0.05%	0.13%	-0.10%	0.03%	0.44%	-0.15%	0.08%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2017 through September 2017.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Electric Base Fuel Reimbursement Charge Percentage Calculation
April 2018 through September 2018

Line No.	Description	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,936,561	\$ 2,001,113	\$ 1,936,561	\$ 2,001,113	\$ 2,001,113	\$ 1,936,561	\$ 11,813,022
2	Western Division Projected Electric Payments 1/	\$ 537,140	\$ 555,045	\$ 537,140	\$ 555,045	\$ 555,045	\$ 537,141	\$ 3,276,556
3	Projected Posted Prices 2/	\$ 2.649	\$ 2.678	\$ 2.714	\$ 2.757	\$ 2.769	\$ 2.758	
4	Market Area Gas Equivalent Quantities (Line 1 / Line 3)	731,054	747,242	713,545	725,830	722,684	702,162	4,342,517
5	Market Area Projected Deliveries (MMBtu)							439,126,996 3/
6	Market Area Electric Base FRCP (Line 4 / Line 5)							0.99%
7	Western Division Gas Equivalent Quantities (Line 2 / Line 3)	202,771	207,261	197,915	201,322	200,450	194,757	1,204,476
8	Western Division Projected Throughput (MMBtu)							438,147,299 3/
9	Western Division Electric Base FRCP (Line 7 / Line 8)							0.27%

Footnotes:

1/ Projected total payments equal total actual payments from April 2017 through September 2017.

2/ Section 27.B.2 of the General Terms and Conditions of FGT's Tariff states, "The gas equivalent quantity shall be determined by dividing the projected payments to electric providers by the projected Posted Prices as defined in the balancing provisions of Section 14." The projected Posted Prices on line 3 above represent the settlement prices of the NYMEX Henry Hub gas futures contract on February 20, 2018 as published in Gas Daily.

3/ Projected deliveries equal actual deliveries from April 2017 through September 2017. See Attachment A, Schedule 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2017 through September 2017

Line No.	Zone	Location	Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	97,446	142,900	146,045	158,636	162,925	161,300	869,252
2	Market Area	CS #12A	77,106	88,251	61,913	69,070	117,059	49,787	463,186
3	Market Area	CS #13	52,832	51,002	51,387	60,363	65,634	52,381	333,599
4	Market Area	CS #13-A	-	104,407	-	17,002	167,314	22,580	311,303
5	Market Area	CS #14	134,128	148,919	135,736	163,561	166,827	147,036	896,207
6	Market Area	CS #14A	49,040	73,557	54,448	41,756	77,318	48,736	344,855
7	Market Area	CS #15	68,855	61,100	59,447	66,799	88,501	65,394	410,096
8	Market Area	CS #15A	13,893	31,663	16,323	28,515	55,890	29,768	176,052
9	Market Area	CS #16	74,040	87,393	68,882	69,402	83,994	71,903	455,614
10	Market Area	CS #17	81,797	103,950	99,379	123,541	131,699	96,933	637,299
11	Market Area	CS #18	21,248	16,878	29,826	28,130	30,330	21,574	147,986
12	Market Area	CS #18A	18,584	41,214	18,989	42,238	42,008	32,131	195,164
13	Market Area	CS #19	1,315	736	908	-	42	-	3,001
14	Market Area	CS #20	25,692	26,010	20,179	29,174	31,873	21,222	154,150
15	Market Area	CS #21	29,006	25,593	28,046	27,153	22,841	32,511	165,150
16	Market Area	CS #24	85,976	128,104	112,602	121,049	163,890	115,386	727,007
17	Market Area	CS #26	56,971	76,550	52,453	64,054	81,673	56,653	388,354
18	Market Area	CS #27	51,360	40,574	62,623	53,309	50,765	50,230	308,861
19	Market Area	CS #29	14,099	25,483	12,986	1,756	11,685	581	66,590
20	Market Area	CS #30	5,754	6,738	6,629	6,671	2,755	3,268	31,815
21	Market Area	CS #31	-	-	9	14	12	2	37
22	Sub-total		<u>959,142</u>	<u>1,281,022</u>	<u>1,038,810</u>	<u>1,172,193</u>	<u>1,555,035</u>	<u>1,079,376</u>	<u>7,085,578</u>
23	Market Area	CS #1608 Expansion	-	2,373	14,516	26,235	25,449	16,874	85,447
24	Total Market Area	Compressor Fuel Use	<u>959,142</u>	<u>1,283,395</u>	<u>1,053,326</u>	<u>1,198,428</u>	<u>1,580,484</u>	<u>1,096,250</u>	<u>7,171,025</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	250	250	250	250	250	250	1,500
26	Market Area	Caryville	19	27	15	18	14	78	171
27	Market Area	Coral Springs	5,354	651	660	672	651	673	8,661
28	Market Area	CS #12	3,066	3,427	1,638	3,048	3,269	3,515	17,963
29	Market Area	CS #13	7,384	7,302	6,079	6,505	7,181	5,819	40,270
30	Market Area	CS #14	4,229	3,210	1,764	1,543	1,746	1,572	14,064
31	Market Area	CS #15	1,945	2,345	2,131	2,015	2,414	1,914	12,764
32	Market Area	CS #16	9,983	1,905	2,852	2,516	3,030	2,584	22,870
33	Market Area	CS #17	5,152	3,619	3,538	-	8,728	3,626	24,663
34	Market Area	CS #19	30	148	108	101	6	2,951	3,344
35	Market Area	CS #21.5	-	-	-	77	77	-	154
36	Market Area	CS #24	3,793	5,256	6,287	6,293	7,200	5,652	34,481
37	Market Area	CS #29	200	313	347	219	164	125	1,368
38	Market Area	Davenport	91	93	97	-	-	93	374
39	Market Area	Ft. Lauderdale	2,227	2,072	2,168	2,294	1,904	1,354	12,019
40	Market Area	Ft. Pierce	3	3	-	-	-	-	6
41	Market Area	LeCanto	1,688	3,400	447	3,206	7,123	3,172	19,036
42	Market Area	Munson	4	15	5	4	10	3	41
43	Market Area	Okeechobee	1	2	4	-	2	73	82
44	Market Area	Orlando	3,543	3,648	3,413	3,671	3,383	4,108	21,766
45	Market Area	Perry	28	4	3	10	7	322	374
46	Market Area	Plant City	960	1,278	1,382	375	151	-	4,146
47	Market Area	Quincy	-	3	-	-	4	150	157
48	Market Area	Safety Harbor	-	85	83	84	-	83	335
49	Market Area	Silver Springs	318	330	372	318	354	342	2,034
50	Market Area	Thonotosassa	2,704	2,725	3,290	5,202	7,128	2,072	23,121
51	Market Area	Trenton	16	4	106	-	-	227	353
52	Market Area	West Palm Beach	5	5	5	-	5	74	94
53	Total Market Area	Other Fuel Use	<u>52,993</u>	<u>42,120</u>	<u>37,044</u>	<u>38,421</u>	<u>54,801</u>	<u>40,832</u>	<u>266,211</u>
54	Total Market Area	Fuel Use	<u>1,012,135</u>	<u>1,325,515</u>	<u>1,090,370</u>	<u>1,236,849</u>	<u>1,635,285</u>	<u>1,137,082</u>	<u>7,437,236</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2017 through September 2017

Line No.	Zone	Location	Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #10	61,310	79,665	69,438	79,655	83,912	86,659	460,639
2	Western Division	CS #11	44,559	48,043	44,890	47,235	52,719	49,577	287,023
3	Western Division	CS #6	2,533	383	509	713	161	440	4,739
4	Western Division	CS #7	15,077	19,543	610	6,318	7,996	9,254	58,798
5	Western Division	CS #8	60,162	66,827	78,559	76,747	80,243	79,039	441,577
6	Western Division	CS #9	64,266	83,762	76,970	86,179	96,732	81,788	489,697
7	Western Division	Mobile Bay	7,933	7,195	10,754	8,401	15,039	14,843	64,165
8	Western Division	Pine Grove	1,064	1,244	1,618	2,406	-	1,457	7,789
9	Western Division	Station 11A	183,823	224,836	234,652	244,374	251,217	237,975	1,376,877
10	Western Division	SNG	69,637	75,665	74,408	76,920	76,845	59,785	433,260
11	Western Division	Station 75	47,537	65,317	64,854	72,846	76,925	69,985	397,464
12	Western Division	Tennessee Gas fuel	-	501	6,970	3,815	4,257	1,444	16,987
13	Western Division	Vinton	2,096	2,980	3,602	5,391	3,003	2,633	19,705
14	Total Western Division Compressor Fuel Use		559,997	675,961	667,834	711,000	749,049	694,879	4,058,720
<u>Other Fuel Use</u>									
15	Western Division	Bay City	72	27	3	-	12	-	114
16	Western Division	Comp. #7	500	60	28	36	12	8	644
17	Western Division	CS #10	29,501	3,343	254	2,021	2,355	2,348	39,822
18	Western Division	CS #11	8,846	13,347	2,262	8,477	9,092	7,268	49,292
19	Western Division	CS #40	-	7	-	-	-	-	7
20	Western Division	CS #44	-	-	-	-	-	52	52
21	Western Division	CS #6	611	552	600	465	465	480	3,173
22	Western Division	CS #7	210	217	210	10	-	-	647
23	Western Division	CS #8	2,376	2,385	2,388	2,388	2,383	2,382	14,302
24	Western Division	CS #9	4,702	2,456	16,574	2,419	2,481	2,524	31,156
25	Western Division	Franklinton	50	35	15	20	10	20	150
26	Western Division	Mt. Vernon	630	101	106	90	90	126	1,143
27	Western Division	Opelousas-7	65	158	27	94	121	53	518
28	Western Division	Port Lavaca	10	-	-	5	-	5	20
29	Western Division	Station 75	689	586	533	719	623	804	3,954
30	Western Division	Vidor	3	3	9	-	6	3	24
31	Western Division	Vinton	4	-	-	4	4	-	12
32	Western Division	Wiggins	15	6	66	57	9	78	231
33	Western Division	Zachary	9	6	6	3	9	6	39
34	Total Western Division Other Fuel Use		48,293	23,289	23,081	16,808	17,672	16,157	145,300
35	Total Western Division Fuel Use		608,290	699,250	690,915	727,808	766,721	711,036	4,204,020

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2017 through September 2017

Line No.	Zone	Location	Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 482,211	\$ 979,053	\$ 971,625	\$ 1,131,630	\$ 1,130,864	\$ 1,091,505	\$ 5,786,888
2	Market Area	CS#15	208,257	706,326	585,346	657,422	785,789	650,158	3,593,299
3	Market Area	CS#26	9,661	135,980	100,069	10,752	233,398	98,037	587,898
4	Market Area	CS#27	<u>28,669</u>	<u>468,484</u>	<u>269,852</u>	<u>292,775</u>	<u>461,810</u>	<u>323,347</u>	<u>1,844,937</u>
5	Total Market Area Electric Payments		<u>728,798</u>	<u>2,289,844</u>	<u>1,926,892</u>	<u>2,092,579</u>	<u>2,611,862</u>	<u>2,163,047</u>	<u>11,813,022</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>394,125</u>	<u>575,865</u>	<u>326,841</u>	<u>516,208</u>	<u>921,987</u>	<u>541,530</u>	<u>3,276,556</u>
7	Total Payments to Electric Providers		<u>\$ 1,122,923</u>	<u>\$ 2,865,709</u>	<u>\$ 2,253,733</u>	<u>\$ 2,608,787</u>	<u>\$ 3,533,850</u>	<u>\$ 2,704,577</u>	<u>\$ 15,089,578</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Unit Fuel Surcharge
To Be Effective April 2018 Through September 2018

Line No.	Description	Base Unit Fuel Surcharge (a)
	<u>Market Area</u>	
1	Gas 1/	\$ (0.0045) /MMBtu
2	Electric 2/	0.0095 /MMBtu
3	Total Market Area Base Unit Fuel Surcharge	<u>0.0050 /MMBtu</u>
	<u>Western Division</u>	
4	Gas 3/	(0.0014) /MMBtu
5	Electric 4/	(0.0005) /MMBtu
6	Total Western Division Base Unit Fuel Surcharge	<u>(0.0019) /MMBtu</u>
7	LAUF Base Unit Fuel Surcharge 5/	\$ <u>0.0017 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 4, line 5.
- 2/ See Attachment B, Schedule 3, page 4, line 5.
- 3/ See Attachment B, Schedule 2, page 8, line 5.
- 4/ See Attachment B, Schedule 3, page 8, line 5.
- 5/ See Attachment B, Schedule 2, page 12, line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2017 through September 2017

Line No.	Description	Production Month						Total
		Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	
1	Actual Market Area Fuel Usage - MMBtu 1/	989,594	1,291,033	1,062,989	1,201,203	1,600,022	1,107,184	7,252,025
2	Fuel Retained - MMBtu	<u>1,311,684</u>	<u>1,339,809</u>	<u>1,223,341</u>	<u>1,303,432</u>	<u>1,411,450</u>	<u>1,235,619</u>	<u>7,825,335</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(322,090)</u>	<u>(48,776)</u>	<u>(160,352)</u>	<u>(102,229)</u>	<u>188,572</u>	<u>(128,435)</u>	<u>(573,310)</u>
4	Highest Index - \$/MMBtu	\$ 3.0490	\$ 3.0890	\$ 2.9040	\$ 2.9170	\$ 2.9210	\$ 2.9370	
5	Lowest Index - \$/MMBtu	\$ 3.0110	\$ 3.0490	\$ 2.8660	\$ 2.8900	\$ 2.8650	\$ 2.8940	
6	Average High/Low - \$/MMBtu	\$ 3.0300	\$ 3.0690	\$ 2.8850	\$ 2.9035	\$ 2.8930	\$ 2.9155	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(975,932.70)</u>	\$ <u>(149,693.54)</u>	\$ <u>(462,615.52)</u>	\$ <u>(296,821.90)</u>	\$ <u>545,538.80</u>	\$ <u>(374,452.24)</u>	\$ <u>(1,713,977.10)</u>

Footnotes:

1/ See Attachment A, Schedule 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Current Summer Deferral Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2017							\$ -
2	April 2017	\$ (975,932.70)	\$ -	\$ -	\$ -	\$ -	\$ -	(975,932.70)
3	May	(149,693.54)	-	-	-	-	(1,929.51)	(1,127,555.75)
4	June	(462,615.52)	-	-	-	-	(2,086.37)	(1,592,257.64)
5	July	(296,821.90)	-	-	-	-	(3,344.79)	(1,892,424.33)
6	August	545,538.80	-	-	-	-	(3,968.31)	(1,350,853.84)
7	September	(374,452.24)	-	-	-	-	(2,739.31)	(1,728,045.39)
8	October	-	-	-	-	-	(3,843.57)	(1,731,888.96)
9	November	-	-	-	-	-	(3,736.80)	(1,735,625.76)
10	December	-	-	-	-	-	(3,843.57)	(1,739,469.33)
11	January 2018	-	-	-	-	-	(3,868.98)	(1,743,338.31)
12	February	-	-	-	-	-	(3,546.56)	(1,746,884.87)
13	March	-	-	-	-	-	(3,868.98)	(1,750,753.85)
14	Total	\$ <u>(1,713,977.10)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(36,776.75)</u>	

Footnotes:

- 1/ See Schedule 2, page 1, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Carrying Charges
Current Summer Deferral Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	May	(975,932.70)		-	(975,932.70)	(372,961.22)	(602,971.48)	0.0032	(1,929.51)
3	June	(1,127,555.75)		(1,929.51)	(1,125,626.24)	(430,167.92)	(695,458.32)	0.0030	(2,086.37)
4	July	(1,592,257.64)		-	(1,592,257.64)	(608,495.19)	(983,762.45)	0.0034	(3,344.79)
5	August	(1,892,424.33)		(3,344.79)	(1,889,079.54)	(721,928.28)	(1,167,151.26)	0.0034	(3,968.31)
6	September	(1,350,853.84)		(7,313.10)	(1,343,540.74)	(513,445.85)	(830,094.89)	0.0033	(2,739.31)
7	October	(1,728,045.39)		-	(1,728,045.39)	(660,387.67)	(1,067,657.72)	0.0036	(3,843.57)
8	November	(1,731,888.96)		(3,843.57)	(1,728,045.39)	(660,387.67)	(1,067,657.72)	0.0035	(3,736.80)
9	December	(1,735,625.76)		(7,580.37)	(1,728,045.39)	(660,387.67)	(1,067,657.72)	0.0036	(3,843.57)
10	January 2018	(1,739,469.33)		-	(1,739,469.33)	(664,753.42)	(1,074,715.91)	0.0036	(3,868.98)
11	February	(1,743,338.31)		(3,868.98)	(1,739,469.33)	(664,753.42)	(1,074,715.91)	0.0033	(3,546.56)
12	March	(1,746,884.87)		(7,415.54)	(1,739,469.33)	(664,753.42)	(1,074,715.91)	0.0036	(3,868.98)

Footnotes:

1/ See Attachment B, Schedule 2, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Gas Unit Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2018 Through September 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2017 - March 2018	\$ (1,750,753.85) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(222,728.90) 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>(1,973,482.75)</u></u>
4	Projected Market Area Deliveries, April 2018 - September 2018 (MMBtu)	<u><u>439,126,996 3/</u></u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u><u>(0.0045) /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2017 through September 2017.
See Attachment A, Schedule 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2017 through September 2017

Line No.	Description	Production Month					Total	
		Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)		Sep-17 (f)
1	Actual Western Division Fuel Usage - MMBtu 1/	587,195	682,745	670,728	708,858	746,103	691,327	4,086,956
2	Fuel Retained - MMBtu	<u>638,151</u>	<u>750,395</u>	<u>682,775</u>	<u>728,561</u>	<u>786,344</u>	<u>689,296</u>	<u>4,275,522</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(50,956)</u>	<u>(67,650)</u>	<u>(12,047)</u>	<u>(19,703)</u>	<u>(40,241)</u>	<u>2,031</u>	<u>(188,566)</u>
4	Highest Index - \$/MMBtu	\$ 3.0490	\$ 3.0890	\$ 2.9040	\$ 2.9170	\$ 2.9210	\$ 2.9370	
5	Lowest Index - \$/MMBtu	\$ 3.0110	\$ 3.0490	\$ 2.8660	\$ 2.8900	\$ 2.8650	\$ 2.8940	
6	Average High/Low - \$/MMBtu	\$ 3.0300	\$ 3.0690	\$ 2.8850	\$ 2.9035	\$ 2.8930	\$ 2.9155	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (154,396.68)</u>	<u>\$ (207,617.85)</u>	<u>\$ (34,755.60)</u>	<u>\$ (57,207.66)</u>	<u>\$ (116,417.21)</u>	<u>\$ 5,921.38</u>	<u>\$ (564,473.62)</u>

Footnotes:

1/ See Attachment A, Schedule 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Current Summer Deferral Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2017							\$ -
2	April 2017	\$ (154,396.68)	\$ -	\$ -	\$ -	\$ -	\$ -	(154,396.68)
3	May	(207,617.85)	-	-	-	-	(305.26)	(362,319.79)
4	June	(34,755.60)	-	-	-	-	(671.00)	(397,746.39)
5	July	(57,207.66)	-	-	-	-	(835.53)	(455,789.58)
6	August	(116,417.21)	-	-	-	-	(955.70)	(573,162.49)
7	September	5,921.38	-	-	-	-	(1,164.96)	(568,406.07)
8	October	-	-	-	-	-	(1,264.26)	(569,670.33)
9	November	-	-	-	-	-	(1,229.15)	(570,899.48)
10	December	-	-	-	-	-	(1,264.26)	(572,163.74)
11	January 2018	-	-	-	-	-	(1,272.62)	(573,436.36)
12	February	-	-	-	-	-	(1,166.57)	(574,602.93)
13	March	-	-	-	-	-	(1,272.62)	(575,875.55)
14	Total	\$ <u>(564,473.62)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(11,401.93)</u>	

Footnotes:

- 1/ See Schedule 2, page 5, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 7, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Carrying Charges
Current Summer Deferral Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	May	(154,396.68)		-	(154,396.68)	(59,004.04)	(95,392.64)	0.0032	(305.26)
3	June	(362,319.79)		(305.26)	(362,014.53)	(138,347.02)	(223,667.51)	0.0030	(671.00)
4	July	(397,746.39)		-	(397,746.39)	(152,002.26)	(245,744.13)	0.0034	(835.53)
5	August	(455,789.58)		(835.53)	(454,954.05)	(173,864.67)	(281,089.38)	0.0034	(955.70)
6	September	(573,162.49)		(1,791.23)	(571,371.26)	(218,354.53)	(353,016.73)	0.0033	(1,164.96)
7	October	(568,406.07)		-	(568,406.07)	(217,221.35)	(351,184.72)	0.0036	(1,264.26)
8	November	(569,670.33)		(1,264.26)	(568,406.07)	(217,221.35)	(351,184.72)	0.0035	(1,229.15)
9	December	(570,899.48)		(2,493.41)	(568,406.07)	(217,221.35)	(351,184.72)	0.0036	(1,264.26)
10	January 2018	(572,163.74)		-	(572,163.74)	(218,657.38)	(353,506.36)	0.0036	(1,272.62)
11	February	(573,436.36)		(1,272.62)	(572,163.74)	(218,657.38)	(353,506.36)	0.0033	(1,166.57)
12	March	(574,602.93)		(2,439.19)	(572,163.74)	(218,657.38)	(353,506.36)	0.0036	(1,272.62)

Footnotes:

1/ See Attachment B, Schedule 2, page 6, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Gas Unit Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2018 Through September 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2017 - March 2018	\$ (575,875.55) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(52,291.46) 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>(628,167.01)</u></u>
4	Projected Western Division Deliveries, April 2018 - September 2018 (MMBtu)	<u><u>438,147,299 3/</u></u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u><u>(0.0014) /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 6, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2017 through September 2017.
See Attachment A, Schedule 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2017 through September 2017

Line No.	Description	Production Month					Total (g)	
		Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)		Sep-17 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	35,603	113,685	(82,438)	25,272	414,104	(119,480)	386,746
2	Fuel Retained - MMBtu	7,571	8,665	8,023	8,491	9,119	8,170	50,039
3	Under/(Over) Retained Fuel - MMBtu	28,032	105,020	(90,461)	16,781	404,985	(127,650)	336,707
4	Highest Index - \$/MMBtu	\$ 3.0490	\$ 3.0890	\$ 2.9040	\$ 2.9170	\$ 2.9210	\$ 2.9370	
5	Lowest Index - \$/MMBtu	\$ 3.0110	\$ 3.0490	\$ 2.8660	\$ 2.8900	\$ 2.8650	\$ 2.8940	
6	Average High/Low - \$/MMBtu	\$ 3.0300	\$ 3.0690	\$ 2.8850	\$ 2.9035	\$ 2.8930	\$ 2.9155	
7	Dollar Imbalance (Line 3 X Line 6)	\$ 84,936.96	\$ 322,306.38	\$ (260,979.99)	\$ 48,723.63	\$ 1,171,621.61	\$ (372,163.58)	\$ 994,445.01

Footnotes:

1/ See Attachment A, Schedule 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2017							
2	April 2017	\$ 84,936.96	\$ -	\$ -	\$ -	\$ -	\$ -	84,936.96
3	May	322,306.38	-	-	-	-	167.93	407,411.27
4	June	(260,979.99)	-	-	-	-	754.84	147,186.12
5	July	48,723.63	-	-	-	-	309.19	196,218.94
6	August	1,171,621.61	-	-	-	-	411.54	1,368,252.09
7	September	(372,163.58)	-	-	-	-	2,788.23	998,876.74
8	October	-	-	-	-	-	2,221.73	1,001,098.47
9	November	-	-	-	-	-	2,160.02	1,003,258.49
10	December	-	-	-	-	-	2,221.73	1,005,480.22
11	January 2018	-	-	-	-	-	2,236.42	1,007,716.64
12	February	-	-	-	-	-	2,050.05	1,009,766.69
13	March	-	-	-	-	-	2,236.42	1,012,003.11
14	Total	\$ <u>994,445.01</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>17,558.10</u>	

Footnotes:

- 1/ See Schedule 2, page 9, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 11, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	May	84,936.96		-	84,936.96	32,459.40	52,477.56	0.0032	167.93
3	June	407,411.27		167.93	407,243.34	155,631.61	251,611.73	0.0030	754.84
4	July	147,186.12		-	147,186.12	56,248.46	90,937.66	0.0034	309.19
5	August	196,218.94		309.19	195,909.75	74,868.63	121,041.12	0.0034	411.54
6	September	1,368,252.09		720.73	1,367,531.36	522,614.08	844,917.28	0.0033	2,788.23
7	October	998,876.74		-	998,876.74	381,729.49	617,147.25	0.0036	2,221.73
8	November	1,001,098.47		2,221.73	998,876.74	381,729.49	617,147.25	0.0035	2,160.02
9	December	1,003,258.49		4,381.75	998,876.74	381,729.49	617,147.25	0.0036	2,221.73
10	January 2018	1,005,480.22		-	1,005,480.22	384,253.06	621,227.16	0.0036	2,236.42
11	February	1,007,716.64		2,236.42	1,005,480.22	384,253.06	621,227.16	0.0033	2,050.05
12	March	1,009,766.69		4,286.47	1,005,480.22	384,253.06	621,227.16	0.0036	2,236.42

Footnotes:

1/ See Attachment B, Schedule 2, page 10, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Gas Unit Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2018 Through September 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2017 - March 2018	\$ 1,012,003.11 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(126,211.50) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 885,791.61</u>
4	Projected System Deliveries, April 2018 - September 2018 (MMBtu)	<u>508,932,025 3/</u>
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0017 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 10, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2017 through September 2017.
See Attachment A, Schedule 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2017 through September 2017

Line No.	Description	Production Month						Total
		Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 728,798.21	\$ 2,289,844.12	\$ 1,926,892.17	\$ 2,092,579.08	\$ 2,611,862.18	\$ 2,163,046.70	\$ 11,813,022.46
2	Proceeds from Sales of Retained Fuel	<u>1,255,697.81</u>	<u>1,495,670.38</u>	<u>1,247,307.72</u>	<u>1,326,828.34</u>	<u>1,440,106.76</u>	<u>1,132,860.84</u>	<u>7,898,471.85</u>
3	Under/(Over) Collection	\$ <u>(526,899.60)</u>	\$ <u>794,173.74</u>	\$ <u>679,584.45</u>	\$ <u>765,750.74</u>	\$ <u>1,171,755.42</u>	\$ <u>1,030,185.86</u>	\$ <u>3,914,550.61</u>

Footnotes:

1/ See Attachment A, Schedule 4, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Current Summer Deferral Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2017							\$ -
2	April 2017	\$ (526,899.60)	\$ -	\$ -	\$ -	\$ -	\$ -	(526,899.60)
3	May	794,173.74	-	-	-	-	(1,041.73)	266,232.41
4	June	679,584.45	-	-	-	-	495.40	946,312.26
5	July	765,750.74	-	-	-	-	1,987.88	1,714,050.88
6	August	1,171,755.42	-	-	-	-	3,596.46	2,889,402.76
7	September	1,030,185.86	-	-	-	-	5,879.75	3,925,468.37
8	October	-	-	-	-	-	8,731.14	3,934,199.51
9	November	-	-	-	-	-	8,488.61	3,942,688.12
10	December	-	-	-	-	-	8,731.14	3,951,419.26
11	January 2018	-	-	-	-	-	8,788.86	3,960,208.12
12	February	-	-	-	-	-	8,056.45	3,968,264.57
13	March	-	-	-	-	-	8,788.86	3,977,053.43
14	Total	\$ <u>3,914,550.61</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>62,502.82</u>	

Footnotes:

- 1/ See Schedule 3, page 1, line 3 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 3, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Carrying Charges
Current Summer Deferral Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	May	(526,899.60)		-	(526,899.60)	(201,359.29)	(325,540.31)	0.0032	(1,041.73)
3	June	266,232.41		(1,041.73)	267,274.14	102,141.15	165,132.99	0.0030	495.40
4	July	946,312.26		-	946,312.26	361,641.51	584,670.75	0.0034	1,987.88
5	August	1,714,050.88		1,987.88	1,712,063.00	654,279.86	1,057,783.14	0.0034	3,596.46
6	September	2,889,402.76		5,584.34	2,883,818.42	1,102,076.44	1,781,741.98	0.0033	5,879.75
7	October	3,925,468.37		-	3,925,468.37	1,500,152.09	2,425,316.28	0.0036	8,731.14
8	November	3,934,199.51		8,731.14	3,925,468.37	1,500,152.09	2,425,316.28	0.0035	8,488.61
9	December	3,942,688.12		17,219.75	3,925,468.37	1,500,152.09	2,425,316.28	0.0036	8,731.14
10	January 2018	3,951,419.26		-	3,951,419.26	1,510,069.45	2,441,349.81	0.0036	8,788.86
11	February	3,960,208.12		8,788.86	3,951,419.26	1,510,069.45	2,441,349.81	0.0033	8,056.45
12	March	3,968,264.57		16,845.31	3,951,419.26	1,510,069.45	2,441,349.81	0.0036	8,788.86

Footnotes:

1/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Electric Unit Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2018 Through September 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2017 - March 2018	\$ 3,977,053.43 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>177,772.88 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 4,154,826.31</u>
4	Projected Market Area Deliveries, April 2018 - September 2018 (MMBtu)	<u>439,126,996 3/</u>
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0095 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 2, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2017 through September 2017.
See Attachment A, Schedule 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2017 through September 2017

Line No.	Description	Production Month						Total
		Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 394,125.01	\$ 575,864.52	\$ 326,841.29	\$ 516,207.50	\$ 921,987.47	\$ 541,529.84	\$ 3,276,555.63
2	Proceeds from Sales of Retained Fuel	<u>566,595.36</u>	<u>674,875.65</u>	<u>562,809.58</u>	<u>598,690.84</u>	<u>649,804.27</u>	<u>511,168.91</u>	<u>3,563,944.61</u>
3	Under/(Over) Collection	\$ <u>(172,470.35)</u>	\$ <u>(99,011.13)</u>	\$ <u>(235,968.29)</u>	\$ <u>(82,483.34)</u>	\$ <u>272,183.20</u>	\$ <u>30,360.93</u>	\$ <u>(287,388.98)</u>

Footnotes:

1/ See Attachment A, Schedule 4, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Current Summer Deferral Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2017							\$ -
2	April 2017	\$ (172,470.35)	\$ -	\$ -	\$ -	\$ -	\$ -	(172,470.35)
3	May	(99,011.13)	-	-	-	-	(340.99)	(271,822.47)
4	June	(235,968.29)	-	-	-	-	(503.20)	(508,293.96)
5	July	(82,483.34)	-	-	-	-	(1,067.75)	(591,845.05)
6	August	272,183.20	-	-	-	-	(1,241.02)	(320,902.87)
7	September	30,360.93	-	-	-	-	(649.57)	(291,191.51)
8	October	-	-	-	-	-	(647.68)	(291,839.19)
9	November	-	-	-	-	-	(629.69)	(292,468.88)
10	December	-	-	-	-	-	(647.68)	(293,116.56)
11	January 2018	-	-	-	-	-	(651.96)	(293,768.52)
12	February	-	-	-	-	-	(597.63)	(294,366.15)
13	March	-	-	-	-	-	(651.96)	(295,018.11)
14	Total	\$ <u>(287,388.98)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(7,629.13)</u>	

Footnotes:

- 1/ See Schedule 3, page 5, line 3 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 3, page 7, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Carrying Charges
Current Summer Deferral Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ -	\$	-	\$ -	\$ -	\$ -	0.0030	\$ -
2	May	(172,470.35)		-	(172,470.35)	(65,911.05)	(106,559.30)	0.0032	(340.99)
3	June	(271,822.47)		(340.99)	(271,481.48)	(103,749.02)	(167,732.46)	0.0030	(503.20)
4	July	(508,293.96)		-	(508,293.96)	(194,248.98)	(314,044.98)	0.0034	(1,067.75)
5	August	(591,845.05)		(1,067.75)	(590,777.30)	(225,770.71)	(365,006.59)	0.0034	(1,241.02)
6	September	(320,902.87)		(2,308.77)	(318,594.10)	(121,753.52)	(196,840.58)	0.0033	(649.57)
7	October	(291,191.51)		-	(291,191.51)	(111,281.38)	(179,910.13)	0.0036	(647.68)
8	November	(291,839.19)		(647.68)	(291,191.51)	(111,281.38)	(179,910.13)	0.0035	(629.69)
9	December	(292,468.88)		(1,277.37)	(291,191.51)	(111,281.38)	(179,910.13)	0.0036	(647.68)
10	January 2018	(293,116.56)		-	(293,116.56)	(112,017.06)	(181,099.50)	0.0036	(651.96)
11	February	(293,768.52)		(651.96)	(293,116.56)	(112,017.06)	(181,099.50)	0.0033	(597.63)
12	March	(294,366.15)		(1,249.59)	(293,116.56)	(112,017.06)	(181,099.50)	0.0036	(651.96)

Footnotes:

1/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Electric Unit Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2018 Through September 2018

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2017 - March 2018	\$ (295,018.11) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>85,316.42</u> 2/
3	Balance to be Recovered/(Refunded)	\$ <u>(209,701.69)</u>
4	Projected Western Division Deliveries, April 2018 - September 2018 (MMBtu)	<u>438,147,299</u> 3/
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0005) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 6, line 13, column (g).
- 2/ See Attachment C, Schedule 2, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2017 through September 2017.
See Attachment A, Schedule 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2017							\$ (523,341.77) 1/
2	April 2017	\$ -	\$ 45,823.17	\$ -	\$ -	\$ -	\$ (970.03)	(478,488.63)
3	May	-	53,819.00	-	-	-	(944.10)	(425,613.73)
4	June	-	49,205.70	37.35	-	-	(785.34)	(377,156.02)
5	July	-	52,369.08	398.95	3.19	-	(792.28)	(325,177.08)
6	August	-	56,915.17	(318.10)	-	-	(681.42)	(269,261.43)
7	September	-	49,781.48	75.01	3.66	-	(545.99)	(219,947.27)
8	October	-	-	88.72	-	-	(489.21)	(220,347.76)
9	November	-	-	17.84	-	-	(475.43)	(220,805.35)
10	December	-	-	1.04	-	-	(488.98)	(221,293.29)
11	January 2018	-	-	-	-	-	(492.21)	(221,785.50)
12	February	-	-	-	-	-	(451.19)	(222,236.69)
13	March	-	-	-	-	-	(492.21)	(222,728.90)
14	Total	\$ -	\$ 307,913.60	\$ 300.81	\$ 6.85	\$ -	\$ (7,608.39)	

Footnotes:

- 1/ Projected balance at March 31, 2017 per Attachment B, Schedule 2, page 4, line 3 in Docket No. RP17-456-000. \$ (349,113.43)
Entry inadvertently omitted in RP17-456-000 (172,432.57)
Adjustment to carrying charges (1,795.77)
Adjusted balance at March 31, 2017 \$ (523,341.77)
- 2/ See Attachment C, Schedule 1, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge
 April 2017 through September 2017

Line No.	Month/Year	Volumes (MMBtu) (a)	Unit Fuel Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2017	65,461,667	\$ 0.0007	\$ 45,823.17
2	May	76,884,290	0.0007	53,819.00
3	June	70,293,849	0.0007	49,205.70
4	July	74,812,975	0.0007	52,369.08
5	August	81,307,386	0.0007	56,915.17
6	September	71,116,401	0.0007	49,781.48

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ (523,341.77)	\$	-	\$ (523,341.77)	\$ (199,999.64)	\$ (323,342.13)	0.0030	\$ (970.03)
2	May	(478,488.63)		(970.03)	(477,518.60)	(182,487.91)	(295,030.69)	0.0032	(944.10)
3	June	(425,613.73)		(1,914.13)	(423,699.60)	(161,920.51)	(261,779.09)	0.0030	(785.34)
4	July	(377,156.02)		-	(377,156.02)	(144,133.47)	(233,022.55)	0.0034	(792.28)
5	August	(325,177.08)		(792.28)	(324,384.80)	(123,966.49)	(200,418.31)	0.0034	(681.42)
6	September	(269,261.43)		(1,473.70)	(267,787.73)	(102,337.42)	(165,450.31)	0.0033	(545.99)
7	October	(219,947.27)		-	(219,947.27)	(84,054.77)	(135,892.50)	0.0036	(489.21)
8	November	(220,347.76)		(489.21)	(219,858.55)	(84,020.87)	(135,837.68)	0.0035	(475.43)
9	December	(220,805.35)		(964.64)	(219,840.71)	(84,014.05)	(135,826.66)	0.0036	(488.98)
10	January 2018	(221,293.29)		-	(221,293.29)	(84,569.17)	(136,724.12)	0.0036	(492.21)
11	February	(221,785.50)		(492.21)	(221,293.29)	(84,569.17)	(136,724.12)	0.0033	(451.19)
12	March	(222,236.69)		(943.40)	(221,293.29)	(84,569.17)	(136,724.12)	0.0036	(492.21)

Footnotes:

1/ See Attachment C, Schedule 1, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2017							\$ (1,015,429.61) 1/
2	April 2017	\$ -	\$ 144,496.08	\$ -	\$ -	\$ -	\$ (1,882.12)	(872,815.65)
3	May	-	169,892.48	-	-	-	(1,721.92)	(704,645.09)
4	June	-	154,875.74	-	-	-	(1,299.40)	(551,068.75)
5	July	-	165,062.08	-	-	-	(1,157.61)	(387,164.28)
6	August	-	178,989.35	540.91	-	-	(810.87)	(208,444.89)
7	September	-	156,725.98	0.35	-	-	(420.98)	(52,139.54)
8	October	-	-	369.84	-	-	(115.97)	(51,885.67)
9	November	-	-	3.28	-	-	(111.95)	(51,994.34)
10	December	-	-	155.07	-	-	(115.14)	(51,954.41)
11	January 2018	-	-	-	-	-	(115.56)	(52,069.97)
12	February	-	-	-	-	-	(105.93)	(52,175.90)
13	March	-	-	-	-	-	(115.56)	(52,291.46)
14	Total	\$ -	\$ 970,041.71	\$ 1,069.45	\$ -	\$ -	\$ (7,973.01)	

Footnotes:

- 1/ Projected balance at March 31, 2017 per Attachment B, Schedule 2, page 8, line 3 in Docket No. RP17-456-000.
- 2/ See Attachment C, Schedule 1, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge
 April 2017 through September 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2017	65,680,041	\$ 0.0022	\$ 144,496.08
2	May	77,223,857	0.0022	169,892.48
3	June	70,398,067	0.0022	154,875.74
4	July	75,028,213	0.0022	165,062.08
5	August	81,358,791	0.0022	178,989.35
6	September	71,239,082	0.0022	156,725.98

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ (1,015,429.61)	\$ -	\$ (1,015,429.61)	\$ (388,055.31)	\$ (627,374.30)	0.0030	\$ (1,882.12)
2	May	(872,815.65)	(1,882.12)	(870,933.53)	(332,834.87)	(538,098.66)	0.0032	(1,721.92)
3	June	(704,645.09)	(3,604.04)	(701,041.05)	(267,908.97)	(433,132.08)	0.0030	(1,299.40)
4	July	(551,068.75)	-	(551,068.75)	(210,595.74)	(340,473.01)	0.0034	(1,157.61)
5	August	(387,164.28)	(1,157.61)	(386,006.67)	(147,515.83)	(238,490.84)	0.0034	(810.87)
6	September	(208,444.89)	(1,968.48)	(206,476.41)	(78,906.77)	(127,569.64)	0.0033	(420.98)
7	October	(52,139.54)	-	(52,139.54)	(19,925.58)	(32,213.96)	0.0036	(115.97)
8	November	(51,885.67)	(115.97)	(51,769.70)	(19,784.24)	(31,985.46)	0.0035	(111.95)
9	December	(51,994.34)	(227.92)	(51,766.42)	(19,782.99)	(31,983.43)	0.0036	(115.14)
10	January 2018	(51,954.41)	-	(51,954.41)	(19,854.83)	(32,099.58)	0.0036	(115.56)
11	February	(52,069.97)	(115.56)	(51,954.41)	(19,854.83)	(32,099.58)	0.0033	(105.93)
12	March	(52,175.90)	(221.49)	(51,954.41)	(19,854.83)	(32,099.58)	0.0036	(115.56)

Footnotes:

1/ See Attachment C, Schedule 1, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	5/ Carrying Charges (f)	6/ Balance (g)
1	Balance @ March 31, 2017							\$ (871,013.12) 1/
2	April 2017	\$ -	\$ 116,035.22	\$ -	\$ -	\$ -	\$ (1,614.44)	(756,592.34)
3	May	-	132,761.01	-	-	-	(1,492.66)	(625,323.99)
4	June	-	123,873.34	20.60	-	-	(1,153.29)	(502,583.34)
5	July	-	130,494.34	220.11	1.76	-	(1,055.76)	(372,922.89)
6	August	-	140,980.97	152.68	-	-	(781.17)	(232,570.41)
7	September	-	124,870.27	55.34	2.02	-	(470.44)	(108,113.22)
8	October	-	-	269.83	-	(12,283.72)	(240.47)	(120,367.58)
9	November	-	-	111.13	-	(4,606.99)	(259.77)	(125,123.21)
10	December	-	-	2.39	-	-	(277.19)	(125,398.01)
11	January 2018	-	-	-	-	-	(278.91)	(125,676.92)
12	February	-	-	-	-	-	(255.67)	(125,932.59)
13	March	-	-	-	-	-	(278.91)	(126,211.50)
14	Total	\$ -	\$ 769,015.15	\$ 832.08	\$ 3.78	\$ (16,890.71)	\$ (8,158.68)	

Footnotes:

- 1/ Projected balance at March 31, 2017 per Attachment B, Schedule 2, page 12, line 3 in Docket No. RP17-456-000.
- 2/ See Attachment C, Schedule 1, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ Prior Period Adjustments reflect changes to Cash-in Imbalances in October and November 2017.
- 6/ See page 9, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge
 April 2017 through September 2017

Line No.	Month/Year	Volumes (MMBtu) (a)	Unit Fuel Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2017	72,522,016	\$ 0.0016	\$ 116,035.22
2	May	82,975,625	0.0016	132,761.01
3	June	77,420,834	0.0016	123,873.34
4	July	81,558,960	0.0016	130,494.34
5	August	88,113,101	0.0016	140,980.97
6	September	78,043,906	0.0016	124,870.27

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ (871,013.12)	\$	-	\$ (871,013.12)	\$ (332,865.29)	\$ (538,147.83)	0.0030	\$ (1,614.44)
2	May	(756,592.34)		(1,614.44)	(754,977.90)	(288,521.41)	(466,456.49)	0.0032	(1,492.66)
3	June	(625,323.99)		(3,107.10)	(622,216.89)	(237,785.63)	(384,431.26)	0.0030	(1,153.29)
4	July	(502,583.34)		-	(502,583.34)	(192,066.62)	(310,516.72)	0.0034	(1,055.76)
5	August	(372,922.89)		(1,055.76)	(371,867.13)	(142,112.28)	(229,754.85)	0.0034	(781.17)
6	September	(232,570.41)		(1,836.93)	(230,733.48)	(88,176.82)	(142,556.66)	0.0033	(470.44)
7	October	(108,113.22)		-	(108,113.22)	(41,316.41)	(66,796.81)	0.0036	(240.47)
8	November	(120,367.58)		(240.47)	(120,127.11)	(45,907.63)	(74,219.48)	0.0035	(259.77)
9	December	(125,123.21)		(500.24)	(124,622.97)	(47,625.76)	(76,997.21)	0.0036	(277.19)
10	January 2018	(125,398.01)		-	(125,398.01)	(47,921.95)	(77,476.06)	0.0036	(278.91)
11	February	(125,676.92)		(278.91)	(125,398.01)	(47,921.95)	(77,476.06)	0.0033	(255.67)
12	March	(125,932.59)		(534.58)	(125,398.01)	(47,921.95)	(77,476.06)	0.0036	(278.91)

Footnotes:

1/ See Attachment C, Schedule 1, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2017							\$ 2,140,675.65 1/
2	April 2017	\$ -	\$ (294,577.51)	\$ -	\$ -	\$ -	\$ 3,967.79	1,850,065.93
3	May	-	(345,979.30)	-	-	-	3,649.91	1,507,736.54
4	June	-	(316,322.32)	(100.45)	-	-	2,780.51	1,194,094.28
5	July	-	(336,658.39)	(1,073.04)	(8.58)	-	2,508.39	858,862.66
6	August	-	(365,883.24)	413.59	-	-	1,798.91	495,191.92
7	September	-	(320,023.80)	(2.22)	(9.84)	-	1,000.85	176,156.91
8	October	-	-	(570.31)	-	-	391.81	175,978.41
9	November	-	-	(114.66)	-	-	379.70	176,243.45
10	December	-	-	(6.70)	-	-	390.29	176,627.04
11	January 2018	-	-	-	-	-	392.86	177,019.90
12	February	-	-	-	-	-	360.12	177,380.02
13	March	-	-	-	-	-	392.86	177,772.88
14	Total	\$ -	\$ (1,979,444.56)	\$ (1,453.79)	\$ (18.42)	\$ -	\$ 18,014.00	

Footnotes:

- 1/ Projected balance at March 31, 2017 per Attachment B, Schedule 3, page 4, line 3 in Docket No. RP17-456-000.
- 2/ See Attachment C, Schedule 2, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge
 April 2017 through September 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2017	65,461,667	\$ (0.0045)	\$ (294,577.51)
2	May	76,884,290	(0.0045)	(345,979.30)
3	June	70,293,849	(0.0045)	(316,322.32)
4	July	74,812,975	(0.0045)	(336,658.39)
5	August	81,307,386	(0.0045)	(365,883.24)
6	September	71,116,401	(0.0045)	(320,023.80)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ 2,140,675.65	\$	-	\$ 2,140,675.65	\$ 818,077.93	\$ 1,322,597.72	\$ 0.0030	\$ 3,967.79
2	May	1,850,065.93		3,967.79	1,846,098.14	705,502.56	1,140,595.58	0.0032	3,649.91
3	June	1,507,736.54		7,617.70	1,500,118.84	573,283.54	926,835.30	0.0030	2,780.51
4	July	1,194,094.28		-	1,194,094.28	456,333.58	737,760.70	0.0034	2,508.39
5	August	858,862.66		2,508.39	856,354.27	327,263.28	529,090.99	0.0034	1,798.91
6	September	495,191.92		4,307.30	490,884.62	187,595.85	303,288.77	0.0033	1,000.85
7	October	176,156.91		-	176,156.91	67,319.90	108,837.01	0.0036	391.81
8	November	175,978.41		391.81	175,586.60	67,101.96	108,484.64	0.0035	379.70
9	December	176,243.45		771.51	175,471.94	67,058.14	108,413.80	0.0036	390.29
10	January 2018	176,627.04		-	176,627.04	67,499.57	109,127.47	0.0036	392.86
11	February	177,019.90		392.86	176,627.04	67,499.57	109,127.47	0.0033	360.12
12	March	177,380.02		752.98	176,627.04	67,499.57	109,127.47	0.0036	392.86

Footnotes:

1/ See Attachment C, Schedule 2, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2017 through September 2017
With Carrying Charges Calculated Through March 2018

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2017							\$ 1,529,965.34 1/
2	April 2017	\$ -	\$ (216,744.13)	\$ -	\$ -	\$ -	\$ 2,835.83	1,316,057.04
3	May	-	(254,838.73)	-	-	-	2,596.36	1,063,814.67
4	June	-	(232,313.61)	-	-	-	1,961.74	833,462.80
5	July	-	(247,593.11)	-	-	-	1,750.82	587,620.51
6	August	-	(268,484.01)	(811.37)	-	-	1,230.71	319,555.84
7	September	-	(235,088.98)	(112.51)	-	-	645.46	84,999.81
8	October	-	-	(554.76)	-	-	189.06	84,634.11
9	November	-	-	(232.61)	-	-	182.61	84,584.11
10	December	-	-	(4.91)	-	-	187.31	84,766.51
11	January 2018	-	-	-	-	-	188.54	84,955.05
12	February	-	-	-	-	-	172.83	85,127.88
13	March	-	-	-	-	-	188.54	85,316.42
14	Total	\$ -	\$ (1,455,062.57)	\$ (1,716.16)	\$ -	\$ -	\$ 12,129.81	

Footnotes:

- 1/ Projected balance at March 31, 2017 per Attachment B, Schedule 3, page 8, line 3 in Docket No. RP17-456-000.
- 2/ See Attachment C, Schedule 2, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge
 April 2017 through September 2017

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2017	65,680,041	\$ (0.0033)	\$ (216,744.13)
2	May	77,223,857	(0.0033)	(254,838.73)
3	June	70,398,067	(0.0033)	(232,313.61)
4	July	75,028,213	(0.0033)	(247,593.11)
5	August	81,358,791	(0.0033)	(268,484.01)
6	September	71,239,082	(0.0033)	(235,088.98)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
As Calculated Through March 2018

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2017	\$ 1,529,965.34	\$	-	\$ 1,529,965.34	\$ 584,689.64	\$ 945,275.70	\$ 0.0030	\$ 2,835.83
2	May	1,316,057.04		2,835.83	1,313,221.21	501,858.98	811,362.23	0.0032	2,596.36
3	June	1,063,814.67		5,432.19	1,058,382.48	404,470.13	653,912.35	0.0030	1,961.74
4	July	833,462.80		-	833,462.80	318,515.10	514,947.70	0.0034	1,750.82
5	August	587,620.51		1,750.82	585,869.69	223,895.23	361,974.46	0.0034	1,230.71
6	September	319,555.84		2,981.53	316,574.31	120,981.64	195,592.67	0.0033	645.46
7	October	84,999.81		-	84,999.81	32,483.42	52,516.39	0.0036	189.06
8	November	84,634.11		189.06	84,445.05	32,271.41	52,173.64	0.0035	182.61
9	December	84,584.11		371.67	84,212.44	32,182.52	52,029.92	0.0036	187.31
10	January 2018	84,766.51		-	84,766.51	32,394.26	52,372.25	0.0036	188.54
11	February	84,955.05		188.54	84,766.51	32,394.26	52,372.25	0.0033	172.83
12	March	85,127.88		361.37	84,766.51	32,394.26	52,372.25	0.0036	188.54

Footnotes:

1/ See Attachment C, Schedule 2, page 4, column (g).