



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 1, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP22-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2022.

<u>Version</u>	<u>Description</u>	<u>Title</u>
32.0.0	Rate Schedule FTS-1	Currently Effective Rates
29.0.0	Rate Schedule FTS-3	Currently Effective Rates
32.0.0	Rate Schedule SFTS	Currently Effective Rates
30.0.0	Rate Schedule FTS-WD	Currently Effective Rates
10.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
32.0.0	Rate Schedule ITS-1	Currently Effective Rates
30.0.0	Rate Schedule ITS-WD	Currently Effective Rates
48.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.36% to become effective April 1, 2022. This represents an increase of 0.10% from the currently effective Winter Period FRCP of 1.26%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.85% to become effective April 1, 2022. This represents a decrease of 0.05% from the currently effective Winter Period FRCP of 0.90%.

The LAUF percentage FGT proposes to become effective April 1, 2022 is -0.08%. This represents a decrease of 0.25% from the currently effective LAUF percentage of 0.17%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0152 per MMBtu to become effective April 1, 2022, which is the sum of a Market Area Deferred Gas Fuel Surcharge of (\$0.0083), an Electric Power Cost of \$0.0232, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0003 per MMBtu. This represents an increase of \$0.0043 from the currently effective Winter Period Unit Fuel Charge of \$0.0109.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0194 per MMBtu to become effective April 1, 2022. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0015, an Electric Power Cost of \$0.0136, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0043 per MMBtu. This represents a decrease of \$0.0002 from the currently effective Winter Period Unit Fuel Charge of \$0.0196

The LAUF Gas Deferred Surcharge FGT is proposing is (\$0.0002) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2022, and represents a decrease of \$0.0061 from the currently effective Winter Period Unit Fuel Charge of \$0.0059.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2021 through September 2021. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.13% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2021 through September 2021. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2022, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2022.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Summer Period. The balances of the Electric Deferred Fuel Account, projected as of March 31, 2022, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.13%, a maximum FRCP of 2.13% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0344 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.77%, and an Effective Maximum Unit Fuel Charge of \$0.0192 per MMBtu.

WAIVER REQUEST

FGT respectfully requests that the Commission grant waiver of the provisions of Section 27 of the General Terms and Conditions of its Tariff to allow FGT to hold the fuel reimbursement percentage at zero for any backhauls on the FGT system, that would otherwise reflect a negative fuel reimbursement percentage.

The Commission has evaluated requests for waiver of tariff provisions using a "four-factor test." The Commission has granted waiver of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.¹ FGT respectfully states that the circumstances here satisfy the foregoing criteria.

First, FGT has acted in good faith by submitting the instant filing in advance of the requested date for Commission action. Second, FGT's waiver request above is limited in scope because FGT is only seeking a one-time waiver of section 27 of the GT&C of its tariff to allow it to hold the fuel reimbursement percentage at zero for any backhauls on the FGT system. Third, FGT's requested waiver addresses a concrete problem because, absent the waiver, GT&C Section 27 of FGT's Tariff is not structured to address a situation in which FGT would be required to charge any of its shippers a negative fuel reimbursement percentage. Finally, FGT's requested waiver does not result in undesirable consequences, such as harm to any third parties because any under or over collected amounts will be reflected in FGT's next Fuel Reimbursement Charges filing.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2022, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

¹ See, e.g., *Citizens Sunrise Transmission LLC*, 171 FERC ¶ 61,106, at P 10 (2020); *Midcontinent Indep. Sys. Operator, Inc.*, 154 FERC ¶61,059, at P 13 (2016).

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston²
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Chief Regulatory Officer
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Lawrence J. Biediger^{2 3}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.07 ¢	-	3.44 ¢	5.51 ¢	5.51 ¢	2.13 % 1/
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	1.92 3/	3.99	3.99	0.77 % 4/
Backhaul/Exchange						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/	2.07	-	(0.02) ¢ 8/	2.05	2.05	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.13 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.13%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.05	-	3.44 ¢	3.49	3.49	2.13 % 1/
Market Area to Market Area	0.05	-	-	0.05	0.05	2/
Western Division to Western Division	0.05	-	1.92 3/	1.97	1.97	0.77 % 4/
Backhaul/Exchange						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/	0.05	-	(0.02) ¢ 8/	0.03	0.03	0.00 % 7/
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.17	-	3.44 ¢	3.61	3.61	2.13 % 1/
Market Area to Market Area	0.17	-	-	0.17	0.17	2/
Western Division to Western Division	0.17	-	1.92 3/	2.09	2.09	0.77 % 4/
Backhaul/Exchange						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/	0.17	-	(0.02) ¢ 8/	0.15	0.15	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.13 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.13%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 24</u> <u>Adjustment</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
						<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	128.71 ¢	-	3.44 ¢	132.15 ¢	5.51 ¢	2.13 % 1/
Market Area to Market Area	128.71	-	-	128.71	2.07	2/
Western Division to Western Division	128.71	-	1.92 3/	130.63	3.99	0.77 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.13 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.13%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	1.92 ¢ 5/	6/	6/	0.77 % 2/
Backhaul/Exchange						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.02) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	1.92 ¢ 4/	5/	5/	0.77 % 1/
Backhaul/Exchange						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	(0.02) ¢	5/	5/	0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	83.10 ¢	-	3.44 ¢	86.54 ¢	4.50 ¢	2.13 % 1/
Market Area to Market Area	83.10	-	-	83.10	1.06	2/
Western Division to Western Division	83.10	-	1.92 3/	85.02	2.98	0.77 % 4/
Backhaul/Exchange						
Usage 5/	83.10 ¢	-	(0.02) ¢ 7/	83.08 ¢	1.04 ¢	0.00 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.13 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.13 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.13%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.02)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	1.92 ¢ 5/	6/	2/	0.77 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	(0.02) ¢	6/	2/	0.00 %

- 1/ Usage rate shall be 14.56¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)
Florida Power & Light Company, d/b/a Gulf Power Company	127173	FTS-WD	(48)	25,000	(49)	(50)	(51)
Florida Power & Light Company,	127750	FTS-WD	(52)	100,000	(53)	(54)	(55)
Clarke-Mobile Counties Gas District	127771	FTS-WD	(56)	5,000	(57)	(58)	(59)
Clarke-Mobile Counties Gas District	127783	FTS-WD	(60)	12,500	(61)	(62)	(63)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula

- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022
- (48) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.11 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (49) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (50) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (51) October 1, 2021 through January 31, 2022
- (52) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.12 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (53) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (54) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (55) January 15, 2022 through January 31, 2027
- (56) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.055 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition

- any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (57) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
 - (58) Bay Gas (Del) Storage and all Alternate Delivery Points in Transporter's Western Division
 - (59) Primary term shall become effective on February 1, 2022 and continue in effect through October 31, 2022. Shipper shall have two consecutive 1-year rollover provisions to extend beyond the term provided Shipper gives notice 6 months prior to the expiration of the primary term or 1-year rollover
 - (60) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.10 per Dth plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
 - (61) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
 - (62) Primary Delivery Points (Clarke-Mobile Division, Enerfin Clarke-Mobile (Del), Clarke-Mobile/Mt Vernon TBS A) and all Alternate Delivery Points in Transporter's Western Division
 - (63) February 1, 2022 through January 31, 2042

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
8/	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

3.44¢

Market Area to Market Area

0.00

Western Division to Western Division

1.92 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.13% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.77 5/

Backhaul

0.00 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.02)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.13%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.13%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.13%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.07 ¢	-	3.643.44 ¢	5.715.51 ¢		5.715.51 ¢
2.332.13 % 1/						
Market Area to Market Area	2.07	-	-	2.07	2.07	2/
Western Division to Western Division	2.07	-	2.551.92 3/	4.623.99		4.623.99
1.070.77 % 4/						
Backhaul/Exchange						
Reservation	63.32 ¢	-	-	63.32 ¢	0.00 ¢	-
Usage 5/	2.07	-	0.59(0.02) ¢ 8/	2.662.05		2.662.05
0.170.00 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.332.13~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.332.13~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.3313~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59(0.02)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.1700~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.1700~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.59(0.02)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.05	-	<u>3.643.44</u> ¢	<u>3.693.49</u>		<u>3.693.49</u>
<u>2.332.13</u> % 1/						
Market Area to Market Area	0.05	-	-	0.05	0.05	2/
Western Division to Western Division	0.05	-	<u>2.551.92</u> 3/	<u>2.601.97</u>		<u>2.601.97</u>
<u>1.070.77</u> % 4/						
Backhaul/Exchange						
Reservation	100.75 ¢	-	-	100.75 ¢	0.00 ¢	-
Usage 5/	0.05	-	<u>-0.59(0.02)</u> ¢ 8/	<u>-0.640.03</u>		<u>0.640.03</u>
<u>0.170.00</u> % 7/						
JACKSONVILLE LATERAL EXPANSION FIRM TRANSPORTATION 6/9/						
Forwardhaul						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.17	-	<u>3.643.44</u> ¢	<u>3.813.61</u>		<u>3.813.61</u>
<u>2.332.13</u> % 1/						
Market Area to Market Area	0.17	-	-	0.17	0.17	2/
Western Division to Western Division	0.17	-	<u>2.551.92</u> 3/	<u>2.722.09</u>		<u>2.722.09</u>
<u>1.070.77</u> % 4/						
Backhaul/Exchange						
Reservation	103.60 ¢	-	-	103.60 ¢	0.00 ¢	-
Usage 5/	0.17	-	<u>-0.59(0.02)</u> ¢ 8/	<u>-0.760.15</u>		<u>0.760.15</u>
<u>0.170.00</u> % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage 2.332.13 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.332.13 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.3313%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.59(0.02)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1700% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.1700%.

- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.59~~(0.02)¢.
- 9/ Applies only to service contracted for capacity under the Jacksonville Lateral Expansion Project as described and approved in Docket No. CP15-144-000 (154 FERC ¶61,256). These rates are in lieu of the rates stated under Firm Transportation above.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	128.71 ¢	-	3,643.44 ¢	132.35	132.15 ¢	5.71 5.51 ¢
2,332.13 % 1/						
Market Area to Market Area	128.71	-	-	128.71	2.07	2/
Western Division to Western Division	128.71	-	2,551.92 3/	131.26	130.63	4.62 3.99
1,070.77 % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.3313~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.3313~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.3313~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59~~ (0.02) ¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.1700~~ % or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/ Forwardhaul						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	2.55 1.92 ¢	5/ 6/	6/	1.70 0.77 %
2/ Backhaul/Exchange						
Reservation	14.08 ¢	-	-	14.08 ¢	0.00 ¢	-
Usage 4/	1/	-	0.59 (0.02) ¢	6/	6/	0.17 0.00 %

- 1/ Usage rate shall be 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.17~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59~~(0.02)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	2.55 1.92 ¢ 4/	5/	5/	1.07 0.77 % 1/
Backhaul/Exchange						
Reservation	16.12 ¢	-	-	16.12 ¢	0.00 ¢	-
Usage 3/	0.24	-	0.59 (0.02) ¢	-5/	5/	0.17 0.00 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.17~~0.00% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59~~(0.02)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	83.10 ¢	-	3.643.44 ¢	86.7486.54 ¢	4.704.50 ¢	
2.332.13 % 1/						
Market Area to Market Area	83.10	-	-	83.10	1.06	2/
Western Division to Western Division	83.10	-	2.551.92	3/ 85.6585.02	3.612.98	
1.070.77 % 4/						
Backhaul/Exchange						
Usage 5/	83.10 ¢	-	0.59(0.02) ¢	7/ 83.6983.08 ¢	1.651.04 ¢	
0.170.00 % 6/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.3313~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.3313~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.3313~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59(0.02)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.1700~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.1700~~%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.59(0.02)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	2.55 1.92 ¢ 5/	6/	2/	1.07 0.77 %
Backhaul/Exchange						
Usage 4/ %	1/	-	0.59 (0.02) ¢	6/	2/	0.17 0.00

- 1/ Usage rate shall be 14.56¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.48¢/MMBtu plus 0.12¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.~~17~~0% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.59~~(0.02) ¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	(42)	(43)	(44)	(45)	(46)	(47)
Florida Power & Light Company, d/b/a Gulf Power Company	127173	FTS-WD	(48)	25,000	(49)	(50)	(51)
Florida Power & Light Company,	127750	FTS-WD	(52)	100,000	(53)	(54)	(55)
Clarke-Mobile Counties Gas District	127771	FTS-WD	(56)	5,000	(57)	(58)	(59)
Clarke-Mobile Counties Gas District	127783	FTS-WD	(60)	12,500	(61)	(62)	(63)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula

- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) Historic Rate Schedule FTS-2 Service Agreement
- (43) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (44) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (45) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (46) Primary Delivery Point (Gulf Power Smith Plt)
- (47) June 1, 2020 through March 31, 2022
- (48) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.11 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (49) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (50) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (51) October 1, 2021 through January 31, 2022
- (52) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.12 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (53) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
- (54) Crist - Gulf Power and all Alternate Delivery Points in Transporter's Western Division
- (55) January 15, 2022 through January 31, 2027
- (56) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.055 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition

- any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (57) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
 - (58) Bay Gas (Del) Storage and all Alternate Delivery Points in Transporter's Western Division
 - (59) Primary term shall become effective on February 1, 2022 and continue in effect through October 31, 2022. Shipper shall have two consecutive 1-year rollover provisions to extend beyond the term provided Shipper gives notice 6 months prior to the expiration of the primary term or 1-year rollover
 - (60) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.10 per Dth plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
 - (61) Destin Pipeline and all Alternate Receipt Points in Transporter's Western Division
 - (62) Primary Delivery Points (Clarke-Mobile Division, Enerfin Clarke-Mobile (Del), Clarke-Mobile/Mt Vernon TBS A) and all Alternate Delivery Points in Transporter's Western Division
 - (63) February 1, 2022 through January 31, 2042

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
8/	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

~~3-643.44¢~~

Market Area to Market Area

0.00

Western Division to Western Division

~~2-551.92~~ 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

~~2-332.13%~~ 3/

Market Area to Market Area

4/

Western Division to Western Division

~~1-070.77~~ 5/

Backhaul

~~0-170.00~~ 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0-59(0.02)¢~~.
- 3/ Base Fuel Reimbursement Charge Percentage ~~2-3313%~~
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage ~~2-3313%~~
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2-3313%~~.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0-1700%~~ or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0-1700%~~.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 8/ Historic Rate Schedule FTS-2 Service Agreement

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2022 Through September 2022

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP</u> 1/	
1	Market Area	1.36%
2	Western Division	0.85%
3	Lost and Unaccounted For	<u>-0.08%</u> 5/
4	Total Gas Base FRCP	<u>2.13%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0083) \$/MMBtu
6	Electric Power Cost 3/	0.0232
7	Deferred Electric Power Cost Surcharge 4/	<u>0.0003</u>
8	Total Market Area Unit Fuel Charge	0.0152
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0015
10	Electric Power Cost 3/	0.0136
11	Deferred Electric Power Cost Surcharge 4/	<u>0.0043</u>
12	Total Western Division Unit Fuel Charge	0.0194
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0002)</u>
14	Total Unit Fuel Charge	<u>\$ 0.0344 \$/MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.
5/ FGT is requesting the Commission approve a Lost and Unaccounted For component of 0.00% for backhaul only transactions. Use of a Lost and Unaccounted For component of -0.08% as shown on Line No. 3, column (a) would result in a negative reimbursement percentage.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2022 Through September 2022

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.36%
2	Western Division 2/	0.85%
3	Lost and Unaccounted For 3/	<u>-0.08%</u> 4/
4	Total Gas Base FRCP	<u><u>2.13%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ FGT is requesting the Commission approve a Lost and Unaccounted For component of 0.00% for backhaul only transactions. Use of a Lost and Unaccounted For component of -0.08% as shown on Line No. 3, column (a) would result in a negative reimbursement percentage.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2022 through September 2022
(MMBtu)

Line No.	Description	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	64,133,238	75,665,484	75,490,199	84,648,013	85,865,883	76,296,086	462,098,903
2	Less: Mkt Area Only Forwardhauls & Backhauls	5,143,610	9,147,577	10,073,744	10,606,846	7,666,483	9,404,860	52,043,120
3	Total Market Area Forwardhaul Deliveries From Western Division	58,989,628	66,517,907	65,416,455	74,041,167	78,199,400	66,891,226	410,055,783
4	Compressor Fuel - MMBTU	749,922	844,356	885,155	998,950	1,260,460	932,875	5,671,718
5	Other Company Use - MMBTU	26,727	29,623	30,157	35,767	43,862	32,357	198,493
6	Gross Market Area Compressor Fuel - MMBTU	776,649	873,979	915,312	1,034,717	1,304,322	965,232	5,870,211
7	Less: Mkt Area Only Forwardhauls & Backhauls	29,727	52,340	51,278	62,864	40,872	49,261	286,342
8	Net Market Area Fuel Use	746,922	821,639	864,034	971,853	1,263,450	915,971	5,583,869
9	Market Area FRCP - % of Forwardhaul Deliveries	1.27%	1.24%	1.32%	1.31%	1.62%	1.37%	1.36%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	58,989,628	66,517,907	65,416,455	74,041,167	78,199,400	66,891,226	410,055,783
12	Delivered to Western Division	7,847,814	18,201,370	19,739,049	19,546,010	17,522,228	17,675,443	100,531,914
13	Sub-total - Western Division Forwardhaul Deliveries	66,837,442	84,719,277	85,155,504	93,587,177	95,721,628	84,566,669	510,587,697
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,908,659	5,396,047	6,727,681	7,405,109	6,469,627	5,666,356	35,573,479
15	Less: Western Division Deliveries Utilizing No Compression	1,346,474	968,860	1,179,057	1,920,729	1,865,841	1,963,827	9,244,788
16	Total Western Division Forwardhaul Deliveries	61,582,309	78,354,370	77,248,766	84,261,339	87,386,160	76,936,486	465,769,430
17	Compressor Fuel - MMBTU	559,615	668,797	673,867	741,271	692,322	680,405	4,016,277
18	Other Company Use - MMBTU	21,563	25,360	17,010	13,321	13,707	15,841	106,802
19	Gross Western Division Compressor Fuel - MMBTU	581,178	694,157	690,877	754,592	706,029	696,246	4,123,079
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	19,520	27,046	33,555	37,220	32,519	27,614	177,474
21	Net Western Division Fuel Use	561,658	667,111	657,322	717,372	673,510	668,632	3,945,605
22	Western Division FRCP - % of Forwardhaul Deliveries	0.91%	0.85%	0.85%	0.85%	0.77%	0.87%	0.85%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	66,837,442	84,719,277	85,155,504	93,587,177	95,721,628	84,566,669	510,587,697
24	Mkt Area Only Forwardhauls & Backhauls	5,143,610	9,147,577	10,073,744	10,606,846	7,666,483	9,404,860	52,043,120
25	Western Division Backhauls	13,039,768	3,158,850	2,797,443	2,404,966	3,000,505	4,217,162	28,618,694
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,346,474	968,860	1,179,057	1,920,729	1,865,841	1,963,827	9,244,788
27	Total System Deliveries	83,674,346	96,056,844	96,847,634	104,678,260	104,522,775	96,224,864	582,004,723
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	(635,792)	(18,082)	23,106	141,108	(61,650)	114,001	(437,309)
29	Total Lost & Unaccounted For - % of Deliveries	-0.76%	-0.02%	0.02%	0.13%	-0.06%	0.12%	-0.08%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2021 through September 2021.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2021 through September 2021

Line No.	Zone	Location	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	121,423	133,861	138,726	166,671	172,833	168,579	902,093
2	Market Area	CS #12A	34,733	47,531	44,153	48,597	68,219	29,664	272,897
3	Market Area	CS #13	46,562	48,171	45,651	52,304	60,629	52,846	306,163
4	Market Area	CS #13A	-	-	-	-	100,162	-	100,162
5	Market Area	CS #14	86,345	122,530	130,707	159,326	158,986	155,546	813,440
6	Market Area	CS #14A	63,834	43,567	37,646	40,014	53,943	11,815	250,819
7	Market Area	CS #15	48,405	47,656	49,541	52,790	62,282	53,224	313,898
8	Market Area	CS #15A	33,736	6,425	13,463	20,712	29,307	9,041	112,684
9	Market Area	CS #16	58,943	52,859	57,537	62,300	86,980	62,789	381,408
10	Market Area	CS #17	42,750	62,743	70,357	71,059	106,796	81,963	435,668
11	Market Area	CS #18	347	20,058	33,597	31,761	28,380	22,484	136,627
12	Market Area	CS #18A	29,882	15,415	2,532	5,053	34,489	23,179	110,550
13	Market Area	CS #19	237	211	3	-	4	-	455
14	Market Area	CS #20	2,071	7,997	11,619	10,528	25,147	13,177	70,539
15	Market Area	CS #21	19,600	27,694	33,496	36,885	33,327	32,975	183,977
16	Market Area	CS #24	79,643	102,598	106,593	119,630	121,529	102,768	632,761
17	Market Area	CS #26	9,920	17,252	22,824	34,061	47,981	16,340	148,378
18	Market Area	CS #27	61,118	62,838	67,787	62,450	38,342	74,570	367,105
19	Market Area	CS #29	386	136	113	133	699	156	1,623
20	Market Area	CS #30	1,442	6,273	5,775	5,246	10,080	4,688	33,504
21	Market Area	CS #31	-	-	-	6	-	7	13
22	Sub-total		<u>741,377</u>	<u>825,815</u>	<u>872,120</u>	<u>979,526</u>	<u>1,240,115</u>	<u>915,811</u>	<u>5,574,764</u>
23	Market Area	CS #1608 Expansion	<u>8,545</u>	<u>18,541</u>	<u>13,035</u>	<u>19,424</u>	<u>20,345</u>	<u>17,064</u>	<u>96,954</u>
24	Total Market Area Compressor Fuel Use		<u>749,922</u>	<u>844,356</u>	<u>885,155</u>	<u>998,950</u>	<u>1,260,460</u>	<u>932,875</u>	<u>5,671,718</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	256	257	257	257	257	257	1,541
26	Market Area	Caryville	81	29	7	12	48	10	187
27	Market Area	Coral Springs	-	103	-	192	82	-	377
28	Market Area	CS #12	2,375	2,315	2,509	4,591	2,823	2,073	16,686
29	Market Area	CS #13	2,023	3,283	3,840	5,319	6,863	4,135	25,463
30	Market Area	CS #14	596	3,898	894	3,962	4,806	-	14,156
31	Market Area	CS #15	4,278	2,720	3,358	3,658	4,000	3,980	21,994
32	Market Area	CS #16	1,825	1,688	1,611	1,864	1,954	832	9,774
33	Market Area	CS #17	-	2,185	2,579	2,712	3,905	3,415	14,796
34	Market Area	CS #19	100	443	447	11	19	62	1,082
35	Market Area	CS #21.5	-	-	-	-	-	-	-
36	Market Area	CS #24	4,466	5,045	5,185	5,446	6,450	4,549	31,141
37	Market Area	CS #29	-	-	-	-	-	-	-
38	Market Area	Davenport	100	101	104	101	100	101	607
39	Market Area	Ft. Lauderdale	1,371	1,465	1,326	1,125	2,063	3,537	10,887
40	Market Area	Ft. Pierce	3	10	5	3	5	-	26
41	Market Area	LeCanto	1,396	1,120	3,753	1,820	2,721	1,500	12,310
42	Market Area	Munson	4	3	-	-	1	1	9
43	Market Area	Okeechobee	1	1	1	1	1	1	6
44	Market Area	Orlando	2,968	3,522	2,972	2,841	4,023	3,692	20,018
45	Market Area	Perry	-	25	-	3	115	-	143
46	Market Area	Plant City	2,664	1,006	909	1,312	1,609	784	8,284
47	Market Area	Quincy	11	3	8	3	3	3	31
48	Market Area	Safety Harbor	1,743	44	-	1	24	22	1,834
49	Market Area	Silver Springs	90	55	158	111	70	155	639
50	Market Area	Thonotosassa	371	291	229	417	1,915	3,243	6,466
51	Market Area	Trenton	-	6	-	-	-	-	6
52	Market Area	West Palm Beach	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>30</u>
53	Total Market Area Other Fuel Use		<u>26,727</u>	<u>29,623</u>	<u>30,157</u>	<u>35,767</u>	<u>43,862</u>	<u>32,357</u>	<u>198,493</u>
54	Total Gross Market Area Fuel Use		<u>776,649</u>	<u>873,979</u>	<u>915,312</u>	<u>1,034,717</u>	<u>1,304,322</u>	<u>965,232</u>	<u>5,870,211</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2021 through September 2021

Line No.	Zone	Location	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	72	-	-	-	88	-	160
2	Western Division	CS #6	5,928	6,457	3,447	6,234	4,868	4,449	31,383
3	Western Division	CS #7	5,080	-	12	5,000	2,387	3,060	15,539
4	Western Division	CS #75	55,918	52,960	59,502	73,755	70,779	70,313	383,227
5	Western Division	CS #8	60,459	78,831	74,343	76,929	70,129	85,395	446,086
6	Western Division	CS #9	63,441	96,113	97,566	102,046	91,025	96,556	546,747
7	Western Division	CS #10	17,905	28,373	24,539	32,971	25,496	18,110	147,394
8	Western Division	CS #11	2,928	4,396	3,745	1,420	3,726	4,088	20,303
9	Western Division	CS #11A	109,016	114,205	110,933	114,640	113,749	110,965	673,508
10	Western Division	Mobile Bay	84,390	88,752	95,961	96,839	91,683	87,016	544,641
11	Western Division	Pine Grove	45,124	47,018	48,942	45,273	48,695	52,661	287,713
12	Western Division	SNG	106,441	144,436	148,629	180,030	162,769	140,555	882,860
13	Western Division	Tennessee Gas fuel	2,913	7,256	6,248	6,134	6,751	6,530	35,832
14	Western Division	Vinton	-	-	-	-	177	707	884
15	Total Western Division Compressor Fuel Use		559,615	668,797	673,867	741,271	692,322	680,405	4,016,277
<u>Other Fuel Use</u>									
16	Western Division	Bay City	3	-	3	-	-	-	6
17	Western Division	CS #10	14,744	10,609	1,131	143	884	856	28,367
18	Western Division	CS #11	3,938	13,055	13,997	10,355	10,005	10,752	62,102
19	Western Division	CS #40	6	-	-	-	-	-	6
20	Western Division	CS #44	31	32	33	32	32	32	192
21	Western Division	CS #6	23	-	-	-	-	-	23
22	Western Division	CS #7	43	4	4	47	32	25	155
23	Western Division	CS #8	560	703	715	681	827	2,468	5,954
24	Western Division	CS #9	831	326	333	443	358	820	3,111
25	Western Division	Franklinton	74	11	5	5	232	16	343
26	Western Division	Mt. Vernon	77	96	102	269	115	58	717
27	Western Division	Opelousas-7	54	53	54	684	27	152	1,024
28	Western Division	Port Lavaca	9	9	9	9	9	9	54
29	Western Division	Station 75	765	422	546	587	999	613	3,932
30	Western Division	Vidor	38	31	75	-	24	28	196
31	Western Division	Vinton	-	-	-	-	-	-	-
32	Western Division	Wiggins	358	6	-	63	160	9	596
33	Western Division	Zachary	9	3	3	3	3	3	24
34	Total Western Division Other Fuel Use		21,563	25,360	17,010	13,321	13,707	15,841	106,802
35	Total Gross Western Division Fuel Use		581,178	694,157	690,877	754,592	706,029	696,246	4,123,079

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2022 Through September 2022

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0083) \$/MMBtu
2	Western Division 2/	0.0015
3	LAUF 3/	<u>(0.0002)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0070)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2021 through September 2021

Line No.	Description	Production Month						Total
		Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	746,922	821,639	864,034	971,853	1,263,450	915,971	5,583,869
2	Fuel Retained - MMBtu	<u>944,526</u>	<u>1,068,331</u>	<u>1,041,437</u>	<u>1,180,986</u>	<u>1,250,537</u>	<u>1,061,616</u>	<u>6,547,433</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(197,604)</u>	<u>(246,692)</u>	<u>(177,403)</u>	<u>(209,133)</u>	<u>12,913</u>	<u>(145,645)</u>	<u>(963,564)</u>
4	Highest Index - \$/MMBtu	\$ 2.6780	\$ 2.9320	\$ 3.3670	\$ 3.9020	\$ 4.2130	\$ 5.2960	
5	Lowest Index - \$/MMBtu	\$ 2.6250	\$ 2.8390	\$ 3.2760	\$ 3.7880	\$ 4.0900	\$ 5.1090	
6	Average High/Low - \$/MMBtu	\$ 2.6515	\$ 2.8855	\$ 3.3215	\$ 3.8450	\$ 4.1515	\$ 5.2025	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(523,947.01)</u>	\$ <u>(711,829.77)</u>	\$ <u>(589,244.06)</u>	\$ <u>(804,116.39)</u>	\$ <u>53,608.32</u>	\$ <u>(757,718.11)</u>	\$ <u>(3,333,247.02)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2021							\$ -
2	April 2021	\$ (523,947.01)	\$ -	\$ -	\$ -	\$ -	\$ -	(523,947.01)
3	May	(711,829.77)	-	-	-	-	(1,101.63)	(1,236,878.41)
4	June	(589,244.06)	-	-	-	-	(2,505.50)	(1,828,627.97)
5	July	(804,116.39)	-	-	-	-	(3,844.80)	(2,636,589.16)
6	August	53,608.32	-	-	-	-	(5,535.51)	(2,588,516.35)
7	September	(757,718.11)	-	-	-	-	(5,229.12)	(3,351,463.58)
8	October	-	-	-	-	-	(7,046.66)	(3,358,510.24)
9	November	-	-	-	-	-	(6,794.99)	(3,365,305.23)
10	December	-	-	-	-	-	(7,046.66)	(3,372,351.89)
11	January 2022	-	-	-	-	-	(7,090.58)	(3,379,442.47)
12	February	-	-	-	-	-	(6,330.87)	(3,385,773.34)
13	March	-	-	-	-	-	(7,090.58)	(3,392,863.92)
14	Total	\$ <u>(3,333,247.02)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(59,616.90)</u>	

Footnotes:

1/ See Schedule 2, page 2, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ -	\$ -	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	(523,947.01)	-	(523,947.01)	(130,507.47)	(393,439.54)	0.0028	(1,101.63)
3	June	(1,236,878.41)	(1,101.63)	(1,235,776.78)	(307,813.77)	(927,963.01)	0.0027	(2,505.50)
4	July	(1,828,627.97)	-	(1,828,627.97)	(455,484.26)	(1,373,143.71)	0.0028	(3,844.80)
5	August	(2,636,589.16)	(3,844.80)	(2,632,744.36)	(655,777.79)	(1,976,966.57)	0.0028	(5,535.51)
6	September	(2,588,516.35)	(9,380.31)	(2,579,136.04)	(642,424.75)	(1,936,711.29)	0.0027	(5,229.12)
7	October	(3,351,463.58)	-	(3,351,463.58)	(834,800.14)	(2,516,663.44)	0.0028	(7,046.66)
8	November	(3,358,510.24)	(7,046.66)	(3,351,463.58)	(834,800.14)	(2,516,663.44)	0.0027	(6,794.99)
9	December	(3,365,305.23)	(13,841.65)	(3,351,463.58)	(834,800.14)	(2,516,663.44)	0.0028	(7,046.66)
10	January 2022	(3,372,351.89)	-	(3,372,351.89)	(840,003.11)	(2,532,348.78)	0.0028	(7,090.58)
11	February	(3,379,442.47)	(7,090.58)	(3,372,351.89)	(840,003.11)	(2,532,348.78)	0.0025	(6,330.87)
12	March	(3,385,773.34)	(13,421.45)	(3,372,351.89)	(840,003.11)	(2,532,348.78)	0.0028	(7,090.58)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2022 Through September 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2021 - March 2022	\$ (3,392,863.92) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(16,394.13) 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>(3,409,258.05)</u></u>
4	Projected Market Area Deliveries, April 2022 - September 2022 (MMBtu)	<u><u>410,055,783 3/</u></u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u><u>(0.0083) /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2021 through September 2021.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2021 through September 2021

Line No.	Description	Production Month					Total (g)	
		Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)		Sep-21 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	561,658	667,111	657,322	717,372	673,510	668,632	3,945,605
2	Fuel Retained - MMBtu	<u>556,467</u>	<u>620,024</u>	<u>600,542</u>	<u>670,975</u>	<u>705,115</u>	<u>605,080</u>	<u>3,758,203</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>5,191</u>	<u>47,087</u>	<u>56,780</u>	<u>46,397</u>	<u>(31,605)</u>	<u>63,552</u>	<u>187,402</u>
4	Highest Index - \$/MMBtu	\$ 2.6780	\$ 2.9320	\$ 3.3670	\$ 3.9020	\$ 4.2130	\$ 5.2960	
5	Lowest Index - \$/MMBtu	\$ 2.6250	\$ 2.8390	\$ 3.2760	\$ 3.7880	\$ 4.0900	\$ 5.1090	
6	Average High/Low - \$/MMBtu	\$ 2.6515	\$ 2.8855	\$ 3.3215	\$ 3.8450	\$ 4.1515	\$ 5.2025	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 13,763.94</u>	<u>\$ 135,869.54</u>	<u>\$ 188,594.77</u>	<u>\$ 178,396.47</u>	<u>\$ (131,208.16)</u>	<u>\$ 330,629.28</u>	<u>\$ 716,045.84</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2021							\$ -
2	April 2021	\$ 13,763.94	\$ -	\$ -	\$ -	\$ -	\$ -	13,763.94
3	May	135,869.54	-	-	-	-	28.94	149,662.42
4	June	188,594.77	-	-	-	-	303.38	338,560.57
5	July	178,396.47	-	-	-	-	711.84	517,668.88
6	August	(131,208.16)	-	-	-	-	1,086.93	387,547.65
7	September	330,629.28	-	-	-	-	782.09	718,959.02
8	October	-	-	-	-	-	1,511.66	720,470.68
9	November	-	-	-	-	-	1,457.67	721,928.35
10	December	-	-	-	-	-	1,511.66	723,440.01
11	January 2022	-	-	-	-	-	1,521.08	724,961.09
12	February	-	-	-	-	-	1,358.10	726,319.19
13	March	-	-	-	-	-	1,521.08	727,840.27
14	Total	\$ <u>716,045.84</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>11,794.43</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ -	\$	-	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	13,763.94		-	13,763.94	3,428.39	10,335.55	0.0028	28.94
3	June	149,662.42		28.94	149,633.48	37,271.49	112,361.99	0.0027	303.38
4	July	338,560.57		-	338,560.57	84,330.44	254,230.13	0.0028	711.84
5	August	517,668.88		711.84	516,957.04	128,766.37	388,190.67	0.0028	1,086.93
6	September	387,547.65		1,798.77	385,748.88	96,084.36	289,664.52	0.0027	782.09
7	October	718,959.02		-	718,959.02	179,082.09	539,876.93	0.0028	1,511.66
8	November	720,470.68		1,511.66	718,959.02	179,082.09	539,876.93	0.0027	1,457.67
9	December	721,928.35		2,969.33	718,959.02	179,082.09	539,876.93	0.0028	1,511.66
10	January 2022	723,440.01		-	723,440.01	180,198.24	543,241.77	0.0028	1,521.08
11	February	724,961.09		1,521.08	723,440.01	180,198.24	543,241.77	0.0025	1,358.10
12	March	726,319.19		2,879.18	723,440.01	180,198.24	543,241.77	0.0028	1,521.08

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2022 Through September 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2021 - March 2022	\$ 727,840.27 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(21,428.19) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>706,412.08</u>
4	Projected Market Area Deliveries, April 2022 - September 2022 (MMBtu)	<u>465,769,430 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0015 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2021 through September 2021.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2021 through September 2021

Line No.	Description	Production Month					Total (g)	
		Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)		Sep-21 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(635,792)	(18,082)	23,106	141,108	(61,650)	114,001	(437,309)
2	Fuel Retained - MMBtu	<u>(31,045)</u>	<u>(34,508)</u>	<u>(34,185)</u>	<u>(37,756)</u>	<u>(38,417)</u>	<u>(33,446)</u>	<u>(209,357)</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(604,747)</u>	<u>16,426</u>	<u>57,291</u>	<u>178,864</u>	<u>(23,233)</u>	<u>147,447</u>	<u>(227,952)</u>
4	Highest Index - \$/MMBtu	\$ 2.6780	\$ 2.9320	\$ 3.3670	\$ 3.9020	\$ 4.2130	\$ 5.2960	
5	Lowest Index - \$/MMBtu	\$ 2.6250	\$ 2.8390	\$ 3.2760	\$ 3.7880	\$ 4.0900	\$ 5.1090	
6	Average High/Low - \$/MMBtu	\$ 2.6515	\$ 2.8855	\$ 3.3215	\$ 3.8450	\$ 4.1515	\$ 5.2025	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(1,603,486.67)</u>	\$ <u>47,397.22</u>	\$ <u>190,292.06</u>	\$ <u>687,732.08</u>	\$ <u>(96,451.80)</u>	\$ <u>767,093.02</u>	\$ <u>(7,424.09)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2021							
2	April 2021	\$ (1,603,486.67)	\$ -	\$ -	\$ -	\$ -	\$ -	(1,603,486.67)
3	May	47,397.22	-	-	-	-	(3,371.43)	(1,559,460.88)
4	June	190,292.06	-	-	-	-	(3,154.92)	(1,372,323.74)
5	July	687,732.08	-	-	-	-	(2,885.39)	(687,477.05)
6	August	(96,451.80)	-	-	-	-	(1,439.40)	(785,368.25)
7	September	767,093.02	-	-	-	-	(1,583.54)	(19,858.77)
8	October	-	-	-	-	-	(41.75)	(19,900.52)
9	November	-	-	-	-	-	(40.26)	(19,940.78)
10	December	-	-	-	-	-	(41.75)	(19,982.53)
11	January 2022	-	-	-	-	-	(42.01)	(20,024.54)
12	February	-	-	-	-	-	(37.51)	(20,062.05)
13	March	-	-	-	-	-	(42.01)	(20,104.06)
14	Total	\$ <u>(7,424.09)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(12,679.97)</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ -	\$	-	\$ -	\$ -	-	0.0027	\$ -
2	May	(1,603,486.67)		-	(1,603,486.67)	(399,404.88)	(1,204,081.79)	0.0028	(3,371.43)
3	June	(1,559,460.88)		(3,371.43)	(1,556,089.45)	(387,598.93)	(1,168,490.52)	0.0027	(3,154.92)
4	July	(1,372,323.74)		-	(1,372,323.74)	(341,825.60)	(1,030,498.14)	0.0028	(2,885.39)
5	August	(687,477.05)		(2,885.39)	(684,591.66)	(170,521.68)	(514,069.98)	0.0028	(1,439.40)
6	September	(785,368.25)		(4,324.79)	(781,043.46)	(194,546.41)	(586,497.05)	0.0027	(1,583.54)
7	October	(19,858.77)		-	(19,858.77)	(4,946.53)	(14,912.24)	0.0028	(41.75)
8	November	(19,900.52)		(41.75)	(19,858.77)	(4,946.53)	(14,912.24)	0.0027	(40.26)
9	December	(19,940.78)		(82.01)	(19,858.77)	(4,946.53)	(14,912.24)	0.0028	(41.75)
10	January 2022	(19,982.53)		-	(19,982.53)	(4,977.35)	(15,005.18)	0.0028	(42.01)
11	February	(20,024.54)		(42.01)	(19,982.53)	(4,977.35)	(15,005.18)	0.0025	(37.51)
12	March	(20,062.05)		(79.52)	(19,982.53)	(4,977.35)	(15,005.18)	0.0028	(42.01)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2022 Through September 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2021 - March 2022	\$ (20,104.06) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(75,763.94) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (95,868.00)</u>
4	Projected Market Area Deliveries, April 2022 - September 2022 (MMBtu)	<u>582,004,723 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0002) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2021 through September 2021.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2021							\$ (1,324,531.39) 1/
2	April 2021	\$ -	\$ 189,533.93	\$ -	\$ -	\$ -	\$ (2,685.44)	(1,137,682.90)
3	May	-	215,026.17	-	-	-	(2,386.40)	(925,043.13)
4	June	-	210,196.90	16.51	-	-	(1,865.21)	(716,694.93)
5	July	-	237,390.36	11.58	-	-	(1,506.90)	(480,799.89)
6	August	-	251,292.85	63.12	27.56	-	(1,007.74)	(230,424.10)
7	September	-	213,860.62	94.23	71.10	-	(462.08)	(16,860.23)
8	October	-	-	97.37	-	-	(35.45)	(16,798.31)
9	November	-	-	571.32	-	-	(33.99)	(16,260.98)
10	December	-	-	-	-	-	(34.04)	(16,295.02)
11	January 2022	-	-	-	-	-	(34.26)	(16,329.28)
12	February	-	-	-	-	-	(30.59)	(16,359.87)
13	March	-	-	-	-	-	(34.26)	(16,394.13)
14	Total	\$ -	\$ 1,317,300.83	\$ 854.13	\$ 98.66	\$ -	\$ (10,116.36)	

Footnotes:

- 1/ Projected balance at March 31, 2021 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP21-586-000. \$ (1,345,134.99)
 Prior period adjustment 20,351.32
 Adjustment to carrying charges 252.28
 Adjusted balance at March 31, 2021 \$ (1,324,531.39)
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2021 through September 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	April 2021	59,229,355	\$ 0.0032	\$ 189,533.93
2	May	67,195,679	0.0032	215,026.17
3	June	65,686,532	0.0032	210,196.90
4	July	74,184,486	0.0032	237,390.36
5	August	78,529,015	0.0032	251,292.85
6	September	66,831,441	0.0032	213,860.62

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ (1,324,531.39)	\$	-	\$ (1,324,531.39)	\$ (329,922.28)	\$ (994,609.11)	0.0027	\$ (2,685.44)
2	May	(1,137,682.90)		(2,685.44)	(1,134,997.46)	(282,711.13)	(852,286.33)	0.0028	(2,386.40)
3	June	(925,043.13)		(5,071.84)	(919,971.29)	(229,151.28)	(690,820.01)	0.0027	(1,865.21)
4	July	(716,694.93)		-	(716,694.93)	(178,518.14)	(538,176.79)	0.0028	(1,506.90)
5	August	(480,799.89)		(1,506.90)	(479,292.99)	(119,384.81)	(359,908.18)	0.0028	(1,007.74)
6	September	(230,424.10)		(2,514.64)	(227,909.46)	(56,768.88)	(171,140.58)	0.0027	(462.08)
7	October	(16,860.23)		-	(16,860.23)	(4,199.63)	(12,660.60)	0.0028	(35.45)
8	November	(16,798.31)		(35.45)	(16,762.86)	(4,175.38)	(12,587.48)	0.0027	(33.99)
9	December	(16,260.98)		(69.44)	(16,191.54)	(4,033.07)	(12,158.47)	0.0028	(34.04)
10	January 2022	(16,295.02)		-	(16,295.02)	(4,058.85)	(12,236.17)	0.0028	(34.26)
11	February	(16,329.28)		(34.26)	(16,295.02)	(4,058.85)	(12,236.17)	0.0025	(30.59)
12	March	(16,359.87)		(64.85)	(16,295.02)	(4,058.85)	(12,236.17)	0.0028	(34.26)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2021							\$ (147,867.49) 1/
2	April 2021	\$ -	\$ 18,664.82	\$ -	\$ -	\$ -	\$ (299.80)	(129,502.47)
3	May	-	20,975.49	-	-	-	(271.66)	(108,798.64)
4	June	-	20,434.79	11.20	-	-	(219.43)	(88,572.08)
5	July	-	22,782.86	3.94	-	-	(186.23)	(65,971.51)
6	August	-	24,009.11	11.11	-	-	(138.32)	(42,089.61)
7	September	-	20,896.99	25.89	-	-	(84.68)	(21,251.41)
8	October	-	-	18.65	-	-	(44.68)	(21,277.44)
9	November	-	-	66.34	-	-	(43.05)	(21,254.15)
10	December	-	-	-	-	-	(44.50)	(21,298.65)
11	January 2022	-	-	-	-	-	(44.78)	(21,343.43)
12	February	-	-	-	-	-	(39.98)	(21,383.41)
13	March	-	-	-	-	-	(44.78)	(21,428.19)
14	Total	\$ -	\$ 127,764.06	\$ 137.13	\$ -	\$ -	\$ (1,461.89)	

Footnotes:

- 1/ Projected balance at March 31, 2021 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP21-586-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2021 through September 2021

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2021	62,216,030	\$ 0.0003	\$ 18,664.82
2	May	69,918,282	0.0003	20,975.49
3	June	68,115,934	0.0003	20,434.79
4	July	75,942,865	0.0003	22,782.86
5	August	80,030,393	0.0003	24,009.11
6	September	69,656,623	0.0003	20,896.99

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ (147,867.49)	\$ -	\$ (147,867.49)	\$ (36,831.73)	\$ (111,035.76)	0.0027	\$ (299.80)
2	May	(129,502.47)	(299.80)	(129,202.67)	(32,182.48)	(97,020.19)	0.0028	(271.66)
3	June	(108,798.64)	(571.46)	(108,227.18)	(26,957.79)	(81,269.39)	0.0027	(219.43)
4	July	(88,572.08)	-	(88,572.08)	(22,062.00)	(66,510.08)	0.0028	(186.23)
5	August	(65,971.51)	(186.23)	(65,785.28)	(16,386.14)	(49,399.14)	0.0028	(138.32)
6	September	(42,089.61)	(324.55)	(41,765.06)	(10,403.06)	(31,362.00)	0.0027	(84.68)
7	October	(21,251.41)	-	(21,251.41)	(5,293.41)	(15,958.00)	0.0028	(44.68)
8	November	(21,277.44)	(44.68)	(21,232.76)	(5,288.77)	(15,943.99)	0.0027	(43.05)
9	December	(21,254.15)	(87.73)	(21,166.42)	(5,272.24)	(15,894.18)	0.0028	(44.50)
10	January 2022	(21,298.65)	-	(21,298.65)	(5,305.18)	(15,993.47)	0.0028	(44.78)
11	February	(21,343.43)	(44.78)	(21,298.65)	(5,305.18)	(15,993.47)	0.0025	(39.98)
12	March	(21,383.41)	(84.76)	(21,298.65)	(5,305.18)	(15,993.47)	0.0028	(44.78)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2021							\$ (621,544.84) 1/
2	April 2021	\$ -	\$ 80,992.91	\$ -	\$ -	\$ -	\$ (1,260.16)	(541,812.09)
3	May	-	90,445.54	-	-	-	(1,136.54)	(452,503.09)
4	June	-	88,774.96	41.06	-	-	(912.58)	(364,599.65)
5	July	-	97,972.34	14.47	-	-	(766.59)	(267,379.43)
6	August	-	102,093.29	40.73	8.66	-	(560.57)	(165,797.32)
7	September	-	90,863.58	94.95	22.35	-	(333.46)	(75,149.90)
8	October	-	-	68.36	-	-	(158.01)	(75,239.55)
9	November	-	-	243.24	-	-	(152.23)	(75,148.54)
10	December	-	-	-	-	-	(157.35)	(75,305.89)
11	January 2022	-	-	-	-	-	(158.34)	(75,464.23)
12	February	-	-	-	-	-	(141.37)	(75,605.60)
13	March	-	-	-	-	-	(158.34)	(75,763.94)
14	Total	\$ -	\$ 551,142.62	\$ 502.81	\$ 31.01	\$ -	\$ (5,895.54)	

Footnotes:

- 1/ Projected balance at March 31, 2021 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP21-586-000. \$ (621,456.66)
 Prior period adjustment (88.18)
 Adjustment to carrying charges 0.00
 Adjusted balance at March 31, 2021 \$ (621,544.84)
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2021 through September 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2021	73,629,939	\$ 0.0011	\$ 80,992.91
2	May	82,223,204	0.0011	90,445.54
3	June	80,704,497	0.0011	88,774.96
4	July	89,065,752	0.0011	97,972.34
5	August	92,812,075	0.0011	102,093.29
6	September	82,603,258	0.0011	90,863.58

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ (621,544.84)	\$ -	\$ (621,544.84)	\$ (154,818.14)	\$ (466,726.70)	0.0027	\$ (1,260.16)
2	May	(541,812.09)	(1,260.16)	(540,551.93)	(134,643.51)	(405,908.42)	0.0028	(1,136.54)
3	June	(452,503.09)	(2,396.70)	(450,106.39)	(112,114.86)	(337,991.53)	0.0027	(912.58)
4	July	(364,599.65)	-	(364,599.65)	(90,816.39)	(273,783.26)	0.0028	(766.59)
5	August	(267,379.43)	(766.59)	(266,612.84)	(66,409.33)	(200,203.51)	0.0028	(560.57)
6	September	(165,797.32)	(1,327.16)	(164,470.16)	(40,967.09)	(123,503.07)	0.0027	(333.46)
7	October	(75,149.90)	-	(75,149.90)	(18,718.73)	(56,431.17)	0.0028	(158.01)
8	November	(75,239.55)	(158.01)	(75,081.54)	(18,701.70)	(56,379.84)	0.0027	(152.23)
9	December	(75,148.54)	(310.24)	(74,838.30)	(18,641.12)	(56,197.18)	0.0028	(157.35)
10	January 2022	(75,305.89)	-	(75,305.89)	(18,757.59)	(56,548.30)	0.0028	(158.34)
11	February	(75,464.23)	(158.34)	(75,305.89)	(18,757.59)	(56,548.30)	0.0025	(141.37)
12	March	(75,605.60)	(299.71)	(75,305.89)	(18,757.59)	(56,548.30)	0.0028	(158.34)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2022 Through September 2022

Line No.	Description	Proposed Electric Power Cost (a)
	<u>Electric Power Cost</u> 1/	
1	Market Area	\$ 0.0232 \$/MMBtu
2	Western Division	<u>0.0136</u>
3	Total Electric Power Cost	\$ <u><u>0.0368</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2022 through September 2022

Line No.	Description	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,559,828	\$ 1,611,822	\$ 1,559,828	\$ 1,611,822	\$ 1,611,822	\$ 1,559,830	\$ 9,514,952
2	Market Area Projected Deliveries (MMBtu)							410,055,783 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0232
4	Western Division Projected Electric Payments 1/	\$ 1,035,030	\$ 1,069,531	\$ 1,035,030	\$ 1,069,531	\$ 1,069,531	\$ 1,035,028	\$ 6,313,681
5	Western Division Projected Throughput (MMBtu)							465,769,430 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0136

Footnotes:

1/ Projected total payments equal total actual payments from April 2021 through September 2021.

2/ Projected deliveries equal actual deliveries from April 2021 through September 2021. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2021 through September 2021

Line No.	Zone	Location	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 358,154	\$ 497,342	\$ 709,621	\$ 1,246,019	\$ 1,361,125	\$ 947,595	\$ 5,119,855
2	Market Area	CS#15	243,744	412,053	447,345	655,228	769,083	466,304	2,993,756
3	Market Area	CS#26	8,605	8,852	85,879	10,011	10,483	10,031	133,862
4	Market Area	CS#27	3,730	243,662	4,620	313,904	462,350	239,213	1,267,479
5	Total Market Area Electric Payments		<u>614,232</u>	<u>1,161,909</u>	<u>1,247,465</u>	<u>2,225,162</u>	<u>2,603,041</u>	<u>1,663,142</u>	<u>9,514,952</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>762,778</u>	<u>939,882</u>	<u>1,076,445</u>	<u>1,109,969</u>	<u>1,462,738</u>	<u>961,869</u>	<u>6,313,681</u>
7	Total Payments to Electric Providers		<u>\$ 1,377,010</u>	<u>\$ 2,101,791</u>	<u>\$ 2,323,910</u>	<u>\$ 3,335,131</u>	<u>\$ 4,065,779</u>	<u>\$ 2,625,011</u>	<u>\$ 15,828,632</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2022 Through September 2022

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0003
2	Western Division 2/	<u>0.0043</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0046</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2021 through September 2021

Line No.	Description	Production Month						Total
		Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 614,232.21	\$ 1,161,909.24	\$ 1,247,464.96	\$ 2,225,161.97	\$ 2,603,041.44	\$ 1,663,141.82	\$ 9,514,951.64
2	Collections from Electric Power Cost Surcharge	<u>1,344,506.35</u>	<u>1,525,341.92</u>	<u>1,491,084.27</u>	<u>1,683,987.83</u>	<u>1,782,608.64</u>	<u>1,517,073.71</u>	<u>9,344,602.72</u>
3	Under/(Over) Collection	\$ <u>(730,274.14)</u>	\$ <u>(363,432.68)</u>	\$ <u>(243,619.31)</u>	\$ <u>541,174.14</u>	\$ <u>820,432.80</u>	\$ <u>146,068.11</u>	\$ <u>170,348.92</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2021							\$ -
2	April 2021	\$ (730,274.14)	\$ -	\$ -	\$ -	\$ -	\$ -	(730,274.14)
3	May	(363,432.68)	-	-	-	-	(1,535.45)	(1,095,242.27)
4	June	(243,619.31)	-	-	-	-	(2,217.46)	(1,341,079.04)
5	July	541,174.14	-	-	-	-	(2,819.70)	(802,724.60)
6	August	820,432.80	-	-	-	-	(1,681.85)	16,026.35
7	September	146,068.11	-	-	-	-	41.62	162,136.08
8	October	-	-	-	-	-	340.90	162,476.98
9	November	-	-	-	-	-	328.73	162,805.71
10	December	-	-	-	-	-	340.90	163,146.61
11	January 2022	-	-	-	-	-	343.03	163,489.64
12	February	-	-	-	-	-	306.27	163,795.91
13	March	-	-	-	-	-	343.03	164,138.94
14	Total	\$ <u>170,348.92</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(6,209.98)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Current Summer Deferral Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ -	\$	-	\$ -	\$ -	-	0.0027	\$ -
2	May	(730,274.14)		-	(730,274.14)	(181,900.52)	(548,373.62)	0.0028	(1,535.45)
3	June	(1,095,242.27)		(1,535.45)	(1,093,706.82)	(272,426.24)	(821,280.58)	0.0027	(2,217.46)
4	July	(1,341,079.04)		-	(1,341,079.04)	(334,043.01)	(1,007,036.03)	0.0028	(2,819.70)
5	August	(802,724.60)		(2,819.70)	(799,904.90)	(199,244.51)	(600,660.39)	0.0028	(1,681.85)
6	September	16,026.35		(4,501.55)	20,527.90	5,113.20	15,414.70	0.0027	41.62
7	October	162,136.08		-	162,136.08	40,385.71	121,750.37	0.0028	340.90
8	November	162,476.98		340.90	162,136.08	40,385.71	121,750.37	0.0027	328.73
9	December	162,805.71		669.63	162,136.08	40,385.71	121,750.37	0.0028	340.90
10	January 2022	163,146.61		-	163,146.61	40,637.41	122,509.20	0.0028	343.03
11	February	163,489.64		343.03	163,146.61	40,637.41	122,509.20	0.0025	306.27
12	March	163,795.91		649.30	163,146.61	40,637.41	122,509.20	0.0028	343.03

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2022 Through September 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2021 - March 2022	\$ 164,138.94 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(43,729.60) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 120,409.34</u>
4	Projected Market Area Deliveries, April 2022 - September 2022 (MMBtu)	<u>410,055,783 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0003 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2021 through September 2021.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2021 through September 2021

Line No.	Description	Production Month						Total
		Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 762,777.80	\$ 939,882.04	\$ 1,076,445.37	\$ 1,109,968.54	\$ 1,462,737.53	\$ 961,869.23	\$ 6,313,680.51
2	Collections from Electric Power Cost Surcharge	<u>622,160.30</u>	<u>699,182.82</u>	<u>681,159.34</u>	<u>759,428.65</u>	<u>800,303.93</u>	<u>696,566.23</u>	<u>4,258,801.27</u>
3	Under/(Over) Collection	\$ <u>140,617.50</u>	\$ <u>240,699.22</u>	\$ <u>395,286.03</u>	\$ <u>350,539.89</u>	\$ <u>662,433.60</u>	\$ <u>265,303.00</u>	\$ <u>2,054,879.24</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2021							\$ -
2	April 2021	\$ 140,617.50	\$ -	\$ -	\$ -	\$ -	\$ -	140,617.50
3	May	240,699.22	-	-	-	-	295.66	381,612.38
4	June	395,286.03	-	-	-	-	773.11	777,671.52
5	July	350,539.89	-	-	-	-	1,635.10	1,129,846.51
6	August	662,433.60	-	-	-	-	2,372.13	1,794,652.24
7	September	265,303.00	-	-	-	-	3,630.48	2,063,585.72
8	October	-	-	-	-	-	4,338.82	2,067,924.54
9	November	-	-	-	-	-	4,183.86	2,072,108.40
10	December	-	-	-	-	-	4,338.82	2,076,447.22
11	January 2022	-	-	-	-	-	4,365.86	2,080,813.08
12	February	-	-	-	-	-	3,898.09	2,084,711.17
13	March	-	-	-	-	-	4,365.86	2,089,077.03
14	Total	\$ <u>2,054,879.24</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>34,197.79</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ -	\$	-	\$ -	\$ -	\$ -	0.0027	\$ -
2	May	140,617.50		-	140,617.50	35,025.75	105,591.75	0.0028	295.66
3	June	381,612.38		295.66	381,316.72	94,980.37	286,336.35	0.0027	773.11
4	July	777,671.52		-	777,671.52	193,706.50	583,965.02	0.0028	1,635.10
5	August	1,129,846.51		1,635.10	1,128,211.41	281,020.82	847,190.59	0.0028	2,372.13
6	September	1,794,652.24		4,007.23	1,790,645.01	446,023.26	1,344,621.75	0.0027	3,630.48
7	October	2,063,585.72		-	2,063,585.72	514,008.76	1,549,576.96	0.0028	4,338.82
8	November	2,067,924.54		4,338.82	2,063,585.72	514,008.76	1,549,576.96	0.0027	4,183.86
9	December	2,072,108.40		8,522.68	2,063,585.72	514,008.76	1,549,576.96	0.0028	4,338.82
10	January 2022	2,076,447.22		-	2,076,447.22	517,212.37	1,559,234.85	0.0028	4,365.86
11	February	2,080,813.08		4,365.86	2,076,447.22	517,212.37	1,559,234.85	0.0025	3,898.09
12	March	2,084,711.17		8,263.95	2,076,447.22	517,212.37	1,559,234.85	0.0028	4,365.86

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2022 Through September 2022

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2021 - March 2022	\$ 2,089,077.03 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(75,435.31) 2/</u>
3	Balance to be Recovered/(Refunded)	\$ <u>2,013,641.72</u>
4	Projected Market Area Deliveries, April 2022 - September 2022 (MMBtu)	<u>465,769,430 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	\$ <u>0.0043 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2021 through September 2021.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2021							\$ (1,221,664.38) 1/
2	April 2021	\$ -	\$ 171,765.13	\$ -	\$ -	\$ -	\$ (2,476.89)	(1,052,376.14)
3	May	-	194,867.47	-	-	-	(2,207.48)	(859,716.15)
4	June	-	190,490.95	(102.17)	-	-	(1,733.55)	(671,060.92)
5	July	-	215,135.00	(71.63)	-	-	(1,410.95)	(457,408.50)
6	August	-	227,734.15	(390.57)	(227.56)	-	(958.76)	(231,251.24)
7	September	-	193,811.18	(583.05)	(587.11)	-	(464.05)	(39,074.27)
8	October	-	-	(602.48)	-	-	(82.16)	(39,758.91)
9	November	-	-	(3,535.01)	-	-	(80.44)	(43,374.36)
10	December	-	-	-	-	-	(90.86)	(43,465.22)
11	January 2022	-	-	-	-	-	(91.39)	(43,556.61)
12	February	-	-	-	-	-	(81.60)	(43,638.21)
13	March	-	-	-	-	-	(91.39)	(43,729.60)
14	Total	\$ -	\$ 1,193,803.88	\$ (5,284.91)	\$ (814.67)	\$ -	\$ (9,769.52)	

Footnotes:

- 1/ Projected balance at March 31, 2021 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP21-586-000. \$ (1,221,785.12)
 Prior period adjustment 128.01
 Adjustment to carrying charges (7.27)
 Adjusted balance at March 31, 2021 \$ (1,221,664.38)
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2021 through September 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2021	59,229,355	\$ 0.0029	\$ 171,765.13
2	May	67,195,679	0.0029	194,867.47
3	June	65,686,532	0.0029	190,490.95
4	July	74,184,486	0.0029	215,135.00
5	August	78,529,015	0.0029	227,734.15
6	September	66,831,441	0.0029	193,811.18

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ (1,221,664.38)	\$	-	\$ (1,221,664.38)	\$ (304,299.54)	\$ (917,364.84)	0.0027	\$ (2,476.89)
2	May	(1,052,376.14)		(2,476.89)	(1,049,899.25)	(261,514.42)	(788,384.83)	0.0028	(2,207.48)
3	June	(859,716.15)		(4,684.37)	(855,031.78)	(212,975.80)	(642,055.98)	0.0027	(1,733.55)
4	July	(671,060.92)		-	(671,060.92)	(167,151.38)	(503,909.54)	0.0028	(1,410.95)
5	August	(457,408.50)		(1,410.95)	(455,997.55)	(113,582.26)	(342,415.29)	0.0028	(958.76)
6	September	(231,251.24)		(2,369.71)	(228,881.53)	(57,011.01)	(171,870.52)	0.0027	(464.05)
7	October	(39,074.27)		-	(39,074.27)	(9,732.82)	(29,341.45)	0.0028	(82.16)
8	November	(39,758.91)		(82.16)	(39,676.75)	(9,882.89)	(29,793.86)	0.0027	(80.44)
9	December	(43,374.36)		(162.60)	(43,211.76)	(10,763.41)	(32,448.35)	0.0028	(90.86)
10	January 2022	(43,465.22)		-	(43,465.22)	(10,826.55)	(32,638.67)	0.0028	(91.39)
11	February	(43,556.61)		(91.39)	(43,465.22)	(10,826.55)	(32,638.67)	0.0025	(81.60)
12	March	(43,638.21)		(172.99)	(43,465.22)	(10,826.55)	(32,638.67)	0.0028	(91.39)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
With Carrying Charges Calculated Through March 2022

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2021							\$ (450,344.06) 1/
2	April 2021	\$ -	\$ 55,994.43	\$ -	\$ -	\$ -	\$ (913.06)	(395,262.69)
3	May	-	62,926.46	-	-	-	(829.14)	(333,165.37)
4	June	-	61,304.35	(339.67)	-	-	(671.95)	(272,872.64)
5	July	-	68,348.58	(119.64)	-	-	(573.73)	(205,217.43)
6	August	-	72,027.35	(336.95)	-	-	(430.28)	(133,957.31)
7	September	-	62,690.96	(785.48)	-	-	(269.56)	(72,321.39)
8	October	-	-	(565.54)	-	-	(152.06)	(73,038.99)
9	November	-	-	(1,635.79)	-	-	(147.78)	(74,822.56)
10	December	-	-	-	-	-	(156.69)	(74,979.25)
11	January 2022	-	-	-	-	-	(157.65)	(75,136.90)
12	February	-	-	-	-	-	(140.76)	(75,277.66)
13	March	-	-	-	-	-	(157.65)	(75,435.31)
14	Total	\$ -	\$ 383,292.13	\$ (3,783.07)	\$ -	\$ -	\$ (4,600.31)	

Footnotes:

- 1/ Projected balance at March 31, 2021 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP21-586-000. \$ (449,206.65)
 Prior period adjustment (1,115.68)
 Adjustment to carrying charges (21.73)
 Adjusted balance at March 31, 2021 \$ (450,344.06)
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2021 through September 2021

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2021	62,216,030	\$ 0.0009	\$ 55,994.43
2	May	69,918,282	0.0009	62,926.46
3	June	68,115,934	0.0009	61,304.35
4	July	75,942,865	0.0009	68,348.58
5	August	80,030,393	0.0009	72,027.35
6	September	69,656,623	0.0009	62,690.96

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2021 through September 2021
As Calculated Through March 2022

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2021	\$ (450,344.06)	\$ -	\$ (450,344.06)	\$ (112,174.42)	\$ (338,169.64)	0.0027	\$ (913.06)
2	May	(395,262.69)	(913.06)	(394,349.63)	(98,226.68)	(296,122.95)	0.0028	(829.14)
3	June	(333,165.37)	(1,742.20)	(331,423.17)	(82,552.62)	(248,870.55)	0.0027	(671.95)
4	July	(272,872.64)	-	(272,872.64)	(67,968.55)	(204,904.09)	0.0028	(573.73)
5	August	(205,217.43)	(573.73)	(204,643.70)	(50,973.73)	(153,669.97)	0.0028	(430.28)
6	September	(133,957.31)	(1,004.01)	(132,953.30)	(33,116.71)	(99,836.59)	0.0027	(269.56)
7	October	(72,321.39)	-	(72,321.39)	(18,014.19)	(54,307.20)	0.0028	(152.06)
8	November	(73,038.99)	(152.06)	(72,886.93)	(18,155.06)	(54,731.87)	0.0027	(147.78)
9	December	(74,822.56)	(299.84)	(74,522.72)	(18,562.51)	(55,960.21)	0.0028	(156.69)
10	January 2022	(74,979.25)	-	(74,979.25)	(18,676.23)	(56,303.02)	0.0028	(157.65)
11	February	(75,136.90)	(157.65)	(74,979.25)	(18,676.23)	(56,303.02)	0.0025	(140.76)
12	March	(75,277.66)	(298.41)	(74,979.25)	(18,676.23)	(56,303.02)	0.0028	(157.65)

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).