



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 1, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP21-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
29.0.0	Rate Schedule FTS-1	Currently Effective Rates
29.0.0	Rate Schedule FTS-2	Currently Effective Rates
26.0.0	Rate Schedule FTS-3	Currently Effective Rates
29.0.0	Rate Schedule SFTS	Currently Effective Rates
27.0.0	Rate Schedule FTS-WD	Currently Effective Rates
7.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
29.0.0	Rate Schedule ITS-1	Currently Effective Rates
27.0.0	Rate Schedule ITS-WD	Currently Effective Rates
42.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.55% to become effective April 1, 2021. This represents an increase of 0.22% from the currently effective Winter Period FRCP of 1.33%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.83% to become effective April 1, 2021. This represents an increase of 0.03% from the currently effective Winter Period FRCP of 0.80%.

The LAUF percentage FGT proposes to become effective April 1, 2021 is -0.04%. This represents a decrease of 0.11% from the currently effective LAUF percentage of 0.07%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0166 per MMBtu to become effective April 1, 2021, which is the sum of a Market Area Deferred Gas Fuel Surcharge of (\$0.0032), an Electric Power Cost of \$0.0227, and a Market Area Deferred Electric Power Cost Surcharge of (\$0.0029) per MMBtu. This represents an increase of \$0.0138 from the currently effective Winter Period Unit Fuel Charge of \$0.0028.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0088 per MMBtu to become effective April 1, 2021. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of (\$0.0003), an Electric Power Cost of \$0.0100, and a Western Division Deferred Electric Power Cost Surcharge of (\$0.0009) per MMBtu. This represents an increase of \$0.0073 from the currently effective Winter Period Unit Fuel Charge of \$0.0015.

The LAUF Gas Deferred Surcharge FGT is proposing is (\$0.0011) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2021, and represents an increase of \$0.0007 from the currently effective Winter Period Unit Fuel Charge of (\$0.0018).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2020 through September 2020. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.34% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2020 through September 2020. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2021, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2021.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Summer Period. The balances of the Electric Deferred Fuel Account, projected as of March 31, 2021, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.34%, a maximum FRCP of 2.34% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0243 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.79%, and an Effective Maximum Unit Fuel Charge of \$0.0077 per MMBtu.

WAIVER REQUEST

FGT respectfully requests that the Commission grant waiver of the provisions of Section 27 of the General Terms and Conditions of its Tariff to allow FGT to hold the fuel reimbursement percentage at zero for any backhauls on the FGT system, that would otherwise reflect a negative fuel reimbursement percentage.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2021, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 27</u>	<u>Unit Fuel</u>			
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56 ¢	2.43 ¢		3.99 ¢	3.99 ¢	2.34 % 1/
Market Area to Market Area	1.56	-		1.56	1.56	2/
Western Division to Western Division	1.56	0.77	3/	2.33	2.33	0.79 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-		53.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.11) ¢	8/	1.45	1.45	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	2.43 ¢	-	3.99	3.99	2.34 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.77 3/	-	2.33	2.33	0.79 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.11) ¢ 8/	-	1.45	1.45	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.43 ¢	2.66	2.66	2.34 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.77 3/	1.00	1.00	0.79 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.11) ¢ 8/	0.12	0.12	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
					<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	2.43 ¢	110.35 ¢	3.99 ¢	2.34 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.77 3/	108.69	2.33	0.79 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.77 ¢ 5/	6/	6/	0.79 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.11) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.77 ¢ 4/	5/	5/	0.79 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	(0.11) ¢	5/	5/	0.00 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	2.43 ¢	96.41 ¢	3.33 ¢	2.34 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	0.77 3/	94.75	1.67	0.79 % 4/
Backhaul/Exchange					
Usage 5/	93.98 ¢	(0.11) ¢ 7/	93.87 ¢	0.79 ¢	0.00 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.34 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.34 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.11)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	0.77¢ 5/	6/	2/	0.79 % 3/
Backhaul/Exchange Usage 4/	1/	(0.11)¢	6/	2/	0.00 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	FTS-2	(42)	(43)	(44)	(45)	(46)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
 45,000 MMBtu at January 1, 2016 through December 31, 2016

- 60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (43) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (43) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (44) Primary Delivery Point (Gulf Power Smith Plt)
- (45) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

2.43¢

Market Area to Market Area

0.00

Western Division to Western Division

0.77 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.34% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.79 5/

Backhaul

0.00 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.34%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.34%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.34%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	2.430-25 ¢	3.991-81 ¢	3.991-81 ¢	3.991-81 ¢
2.342-20 % 1/					
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.77+0-03	3/	2.331-53	2.331-53
0.790-87 % 4/					
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.11)+0-18 ¢	8/	1.451-38	1.451-38
0.009-07 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)+0-18~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.009-07~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.009-07~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.11)+0-18~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	2.430-25 ¢	-	3.991-81		3.991-81
2.342-20 % 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.77(-0.03)	3/ -	2.331-53		2.331-53
0.790-87 % 4/						
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/ 0.000-07 % 7/	1.56	(0.11)(-0.18) ¢	8/ -	1.451-38		1.451-38

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(-0.18)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000-07~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.11)(-0.18)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.430-25 ¢	2.660-48		2.660-48
2.342-20 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.77(+0-03)	3/	1.000-20	1.000-20
0.790-87 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.11)(+0-18) ¢	8/	0.120-05	0.120-05
0.000-07 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(+0-18)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000-07~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.11)(+0-18)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	2.430-25 ¢	110.35108-17 ¢	3.991-81 ¢	
2.342-20 % 1/					
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.77(0-03) 3/	108.69107-89	2.331-53	
0.790-87 % 4/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(0-18)~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07~~ or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.77(0.03) ¢	5/	6/	0.790-07 %
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.11)(0.10) ¢	6/	6/	0.000-07 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(0.10)~~¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
						Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-	
Usage 3/	0.03	0.77 (0.03) ¢	4/	5/	5/	0.790 - 07
% 1/						
Backhaul/Exchange						
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-	
Usage 3/	0.03	(0.11) (0.10) ¢	5/	5/	5/	0.000 - 07
%						

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000~~-~~07~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)~~(~~0.10~~)¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	2.430-25 ¢	96.4194-23 ¢		3.331-15 ¢
2.342-20 % 1/					
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	0.77(-0.03)	3/	94.7593-95	1.670-87
0.790-87 % 4/					
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	(0.11)(-0.18) ¢	7/	93.8793-80 ¢	0.790-72 ¢
0.000-07 % 6/					

- 1/ Base Fuel Reimbursement Charge Percentage ~~2.342-20~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(-0.18)~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000-07~~%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.11)(-0.18)~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ <u>0.799-87</u> % 3/	1/	<u>0.77</u> (0.03)¢ 5/		<u>6/</u>	2/
Backhaul/Exchange Usage 4/ <u>0.009-07</u> %	1/	<u>(0.11)</u> (0.18)¢		6/	2/

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.009-07% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.11)(~~0.18~~)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)
Peoples Gas System, a Division of Tampa Electric Company	125109	FTS-3	(38)	21,000	(39)	(40)	(41)
Florida Power & Light Company	125332	FTS-2	(42)	(43)	(44)	(45)	(46)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
 45,000 MMBtu at January 1, 2016 through December 31, 2016

- 60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years
- (38) 100% load factor (combined reservation and usage) fixed negotiated rate of \$0.80 per Dth, plus any applicable reservation surcharges, multiplied by the sum of the MDTQ for the billing month and in addition to any applicable usage surcharges multiplied by the sum of the scheduled quantities for the billing month and any other applicable current and future surcharges
- (39) Primary Receipt Points (Destin Pipeline, TRANSCO Citronelle FGT Mainline and SESH Lucedale (Rec)) and all Alternate Receipt Points on Transporter's system
- (40) Primary Delivery Points (Polk Power Station-TECO, Panama City Division - DIVISION MDTQ, Panama City-PGS - Assoc Point, Panama City North-TECO/PGS - Assoc Point, St Petersburg Division - DIVISION MDTQ, St Petersburg North-PGS - Assoc Point, St Petersburg-PGS - Assoc Point, Bayside-TECO and all Alternate Delivery Points on Transporter's system
- (41) June 1, 2020 through May 31, 2045
- (42) This is a capacity release acquiring shipper's contract. Acquiring shipper is an asset manager that is eligible for pass through of the usage rate of the relinquishing shipper's negotiated rates and is not an affiliate of Transporter. Fixed Negotiated Base Usage Rate: \$0.00/Dth
- (43) 87,000 MMBtu at June 1, 2020 through October 31, 2020
24,000 MMBtu at November 1, 2020 through March 31, 2021
87,000 MMBtu at April 1, 2021 through October 31, 2021
24,000 MMBtu at November 1, 2021 through March 31, 2022
- (43) Primary Receipt Points (GSPL Mobile Bay-FGT Capacity and Destin P/L)
- (44) Primary Delivery Point (Gulf Power Smith Plt)
- (45) June 1, 2020 through March 31, 2022

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

~~2.430-25¢~~

Market Area to Market Area

0.00

Western Division to Western Division

~~0.77(0.03)~~ 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

~~2.342-20%~~ 3/

Market Area to Market Area

4/

Western Division to Western Division

~~0.790-07~~ 5/

Backhaul

~~0.000-07~~ 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)(0.18)¢~~.
- 3/ Base Fuel Reimbursement Charge Percentage ~~2.342-20%~~
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage ~~2.342-20%~~
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~2.342-20%~~.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~0.000-07%~~ or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000-07%~~.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2021 Through September 2021

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP</u> 1/	
1	Market Area	1.55%
2	Western Division	0.83%
3	Lost and Unaccounted For	<u>-0.04%</u> 5/
4	Total Gas Base FRCP	<u>2.34%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0032) \$/MMBtu
6	Electric Power Cost 3/	0.0227
7	Deferred Electric Power Cost Surcharge 4/	<u>(0.0029)</u>
8	Total Market Area Unit Fuel Charge	0.0166
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	(0.0003)
10	Electric Power Cost 3/	0.0100
11	Deferred Electric Power Cost Surcharge 4/	<u>(0.0009)</u>
12	Total Western Division Unit Fuel Charge	0.0088
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0011)</u>
14	Total Unit Fuel Charge	\$ <u>0.0243</u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
- 2/ See Attachment B, Schedule 2, Page 1.
- 3/ See Attachment C, Schedule 1, Page 1.
- 4/ See Attachment C, Schedule 2, Page 1.
- 5/ FGT is requesting the Commission approve a Lost and Unaccounted For component of 0.00% for backhaul only transactions. Use of a Lost and Unaccounted For component of -0.04% as shown on Line No. 3, column (a) would result in a negative reimbursement percentage.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2021 Through September 2021

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.55%
2	Western Division 2/	0.83%
3	Lost and Unaccounted For 3/	<u>-0.04%</u> 4/
4	Total Gas Base FRCP	<u><u>2.34%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.
- 4/ FGT is requesting the Commission approve a Lost and Unaccounted For component of 0.00% for backhaul only transactions. Use of a Lost and Unaccounted For component of -0.04% as shown on Line No. 3, column (a) would result in a negative reimbursement percentage.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2021 through September 2021
(MMBtu)

Line No.	Description	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	66,056,853	68,732,627	80,104,787	83,081,396	81,655,605	75,970,934	455,602,202
2	Less: Mkt Area Only Forwardhauls & Backhauls	1,641,091	3,680,788	5,302,464	6,439,961	6,454,116	10,276,592	33,795,012
3	Total Market Area Forwardhaul Deliveries From Western Division	64,415,762	65,051,839	74,802,323	76,641,435	75,201,489	65,694,342	421,807,190
4	Compressor Fuel - MMBTU	776,221	781,637	1,158,606	1,258,831	1,199,280	927,371	6,101,946
5	Other Company Use - MMBTU	110,207	142,763	71,844	134,721	95,838	71,949	627,322
6	Gross Market Area Compressor Fuel - MMBTU	886,428	924,400	1,230,450	1,393,552	1,295,118	999,320	6,729,268
7	Less: Mkt Area Only Forwardhauls & Backhauls	5,916	19,660	31,934	39,435	37,166	50,230	184,341
8	Net Market Area Fuel Use	880,512	904,740	1,198,516	1,354,117	1,257,952	949,090	6,544,927
9	Market Area FRCP - % of Forwardhaul Deliveries	1.37%	1.39%	1.60%	1.77%	1.67%	1.44%	1.55%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	64,415,762	65,051,839	74,802,323	76,641,435	75,201,489	65,694,342	421,807,190
12	Delivered to Western Division	15,287,164	16,429,812	11,669,470	13,292,421	13,342,914	15,976,836	85,998,617
13	Sub-total - Western Division Forwardhaul Deliveries	79,702,926	81,481,651	86,471,793	89,933,856	88,544,403	81,671,178	507,805,807
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	4,118,473	4,703,984	4,201,207	3,975,516	4,117,000	3,871,564	24,987,744
15	Less: Western Division Deliveries Utilizing No Compression	1,425,373	1,082,904	736,095	977,976	720,347	878,961	5,821,656
16	Total Western Division Forwardhaul Deliveries	74,159,080	75,694,763	81,534,491	84,980,364	83,707,056	76,920,653	476,996,407
17	Compressor Fuel - MMBTU	564,894	541,649	678,888	651,835	731,043	682,271	3,850,580
18	Other Company Use - MMBTU	35,943	28,652	43,688	49,418	34,952	38,592	231,245
19	Gross Western Division Compressor Fuel - MMBTU	600,837	570,301	722,576	701,253	765,995	720,863	4,081,825
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	19,718	23,448	20,958	19,961	20,672	19,444	124,201
21	Net Western Division Fuel Use	581,119	546,853	701,618	681,292	745,323	701,419	3,957,624
22	Western Division FRCP - % of Forwardhaul Deliveries	0.78%	0.72%	0.86%	0.80%	0.89%	0.91%	0.83%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	79,702,926	81,481,651	86,471,793	89,933,856	88,544,403	81,671,178	507,805,807
24	Mkt Area Only Forwardhauls & Backhauls	1,641,091	3,680,788	5,302,464	6,439,961	6,454,116	10,276,592	33,795,012
25	Western Division Backhauls	3,413,805	1,717,356	1,925,067	3,813,150	2,471,567	-	13,340,945
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,425,373	1,082,904	736,095	977,976	720,347	878,961	5,821,656
27	Total System Deliveries	83,332,449	85,796,891	92,963,229	99,208,991	96,749,739	91,068,809	549,120,108
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	(49,861)	(8,773)	(14,214)	(106,093)	(53,202)	7,350	(224,793)
29	Total Lost & Unaccounted For - % of Deliveries	-0.06%	-0.01%	-0.02%	-0.11%	-0.05%	0.01%	-0.04%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2020 through September 2020.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2020 through September 2020

Line No.	Zone	Location	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	121,140	119,909	177,787	171,792	188,762	132,715	912,105
2	Market Area	CS #12A	53,408	56,494	58,750	76,919	43,208	72,481	361,260
3	Market Area	CS #13	37,989	43,681	60,117	61,893	63,886	56,867	324,433
4	Market Area	CS #13A	-	-	85,743	98,828	47,045	-	231,616
5	Market Area	CS #14	103,659	110,308	166,303	160,333	166,396	134,534	841,533
6	Market Area	CS #14A	57,808	60,104	57,123	60,038	46,962	41,653	323,688
7	Market Area	CS #15	56,222	55,831	74,851	76,470	75,608	67,337	406,319
8	Market Area	CS #15A	15,771	14,029	31,882	30,215	19,279	16,315	127,491
9	Market Area	CS #16	40,410	43,623	77,376	83,802	85,778	59,722	390,711
10	Market Area	CS #17	30,766	38,922	90,227	109,541	117,762	91,894	479,112
11	Market Area	CS #18	27,396	33,291	23,497	16,779	16,250	20,917	138,130
12	Market Area	CS #18A	4,064	-	25,940	42,036	42,760	15,135	129,935
13	Market Area	CS #19	260	503	350	-	-	-	1,113
14	Market Area	CS #20	10,061	2,192	16,673	16,481	16,076	12,179	73,662
15	Market Area	CS #21	21,851	11,749	16,118	31,280	28,838	26,645	136,481
16	Market Area	CS #24	82,209	84,199	106,627	103,319	107,800	65,973	550,127
17	Market Area	CS #26	20,456	18,767	53,928	55,241	39,621	46,931	234,944
18	Market Area	CS #27	64,337	61,709	5,909	36,911	60,804	37,656	267,326
19	Market Area	CS #29	235	681	15	-	556	33	1,520
20	Market Area	CS #30	6,015	6,001	10,241	9,404	8,839	6,745	47,245
21	Market Area	CS #31	-	-	-	-	-	-	-
22	Sub-total		<u>754,057</u>	<u>761,993</u>	<u>1,139,457</u>	<u>1,241,282</u>	<u>1,176,230</u>	<u>905,732</u>	<u>5,978,751</u>
23	Market Area	CS #1608 Expansion	<u>22,164</u>	<u>19,644</u>	<u>19,149</u>	<u>17,549</u>	<u>23,050</u>	<u>21,639</u>	<u>123,195</u>
24	Total Market Area	Compressor Fuel Use	<u>776,221</u>	<u>781,637</u>	<u>1,158,606</u>	<u>1,258,831</u>	<u>1,199,280</u>	<u>927,371</u>	<u>6,101,946</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	257	256	256	257	257	258	1,541
26	Market Area	Caryville	25	12	8	20	19	33	117
27	Market Area	Coral Springs	987	-	-	-	-	-	987
28	Market Area	CS #12	2,087	2,050	3,110	3,107	2,350	2,577	15,281
29	Market Area	CS #13	33,927	20,820	10,290	15,221	17,427	18,215	115,900
30	Market Area	CS #14	39,711	21,378	3,696	19,671	15,202	22,709	122,367
31	Market Area	CS #15	16,805	25,112	32,472	78,187	38,571	5,354	196,501
32	Market Area	CS #16	3,019	56,808	2,467	1,615	1,566	1,169	66,644
33	Market Area	CS #17	1,358	2,052	3,105	-	3,436	4,679	14,630
34	Market Area	CS #19	-	-	-	-	3	426	429
35	Market Area	CS #21.5	-	-	-	-	-	-	-
36	Market Area	CS #24	4,919	5,720	5,493	5,042	5,771	5,158	32,103
37	Market Area	CS #29	-	-	-	-	-	1,321	1,321
38	Market Area	Davenport	103	-	100	104	101	-	408
39	Market Area	Ft. Lauderdale	1,444	477	1,318	2,393	1,658	1,764	9,054
40	Market Area	Ft. Pierce	3	8	-	5	10	3	29
41	Market Area	LeCanto	1,328	2,154	2,326	2,716	3,991	2,901	15,416
42	Market Area	Munson	2	1	2	2	7	5	19
43	Market Area	Okeechobee	1	1	1	1	1	1	6
44	Market Area	Orlando	2,036	2,807	3,665	2,835	2,891	2,806	17,040
45	Market Area	Perry	62	4	-	5	3	7	81
46	Market Area	Plant City	1,605	2,079	2,213	2,997	1,793	1,905	12,592
47	Market Area	Quincy	14	3	6	6	8	6	43
48	Market Area	Safety Harbor	134	693	1,203	166	10	-	2,206
49	Market Area	Silver Springs	76	23	108	131	53	103	494
50	Market Area	Thonotosassa	299	300	-	235	705	544	2,083
51	Market Area	Trenton	-	-	-	-	-	-	-
52	Market Area	West Palm Beach	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>30</u>
53	Total Market Area	Other Fuel Use	<u>110,207</u>	<u>142,763</u>	<u>71,844</u>	<u>134,721</u>	<u>95,838</u>	<u>71,949</u>	<u>627,322</u>
54	Total Gross Market Area	Fuel Use	<u>886,428</u>	<u>924,400</u>	<u>1,230,450</u>	<u>1,393,552</u>	<u>1,295,118</u>	<u>999,320</u>	<u>6,729,268</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2020 through September 2020

Line No.	Zone	Location	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	321	3,234	6,087	79	115	-	9,836
2	Western Division	CS #6	6,618	1,890	99	1,110	7,764	8,752	26,233
3	Western Division	CS #7	537	5	16,204	14,289	9,433	7,637	48,105
4	Western Division	CS #75	40,516	23,055	66,327	74,723	73,801	69,276	347,698
5	Western Division	CS #8	57,733	69,775	76,550	78,608	90,749	80,662	454,077
6	Western Division	CS #9	58,608	63,381	86,364	97,274	94,223	96,724	496,574
7	Western Division	CS #10	59,654	42,016	83,405	91,343	97,569	93,967	467,954
8	Western Division	CS #11	37,863	40,810	45,492	49,557	52,633	47,861	274,216
9	Western Division	CS #11A	210,726	195,359	198,861	143,213	200,667	179,425	1,128,251
10	Western Division	Mobile Bay	26,321	23,556	20,730	23,071	20,508	18,340	132,526
11	Western Division	Pine Grove	2,346	4,131	5,119	5,446	5,316	5,011	27,369
12	Western Division	SNG	61,441	67,467	68,080	69,712	73,376	71,160	411,236
13	Western Division	Tennessee Gas fuel	1,207	6,521	5,465	2,955	4,786	3,160	24,094
14	Western Division	Vinton	1,003	449	105	455	103	296	2,411
15	Total Western Division Compressor Fuel Use		564,894	541,649	678,888	651,835	731,043	682,271	3,850,580
<u>Other Fuel Use</u>									
16	Western Division	Bay City	10	6	6	-	-	-	22
17	Western Division	CS #10	1,954	834	738	1,128	1,151	1,045	6,850
18	Western Division	CS #11	31,987	25,968	40,655	46,315	31,364	35,014	211,303
19	Western Division	CS #40	4	5	6	2	4	-	21
20	Western Division	CS #44	31	41	51	31	33	103	290
21	Western Division	CS #6	16	-	-	-	-	-	16
22	Western Division	CS #7	60	12	20	44	419	20	575
23	Western Division	CS #8	633	578	17	555	585	953	3,321
24	Western Division	CS #9	326	423	-	457	417	380	2,003
25	Western Division	Franklinton	32	26	-	11	-	5	74
26	Western Division	Mt. Vernon	149	156	156	72	229	265	1,027
27	Western Division	Opelousas-7	27	27	41	40	133	147	415
28	Western Division	Port Lavaca	9	9	9	9	9	9	54
29	Western Division	Station 75	490	449	1,941	546	473	620	4,519
30	Western Division	Vidor	80	65	45	45	69	10	314
31	Western Division	Vinton	-	-	-	-	22	18	40
32	Western Division	Wiggins	132	50	-	163	38	-	383
33	Western Division	Zachary	3	3	3	-	6	3	18
34	Total Western Division Other Fuel Use		35,943	28,652	43,688	49,418	34,952	38,592	231,245
35	Total Gross Western Division Fuel Use		600,837	570,301	722,576	701,253	765,995	720,863	4,081,825

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2021 Through September 2021

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0032) \$/MMBtu
2	Western Division 2/	(0.0003)
3	LAUF 3/	<u>(0.0011)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0046)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2020 through September 2020

Line No.	Description	Production Month						Total (g)
		Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	880,512	904,740	1,198,516	1,354,117	1,257,952	949,090	6,544,927
2	Fuel Retained - MMBtu	<u>1,118,366</u>	<u>1,113,422</u>	<u>1,298,780</u>	<u>1,324,074</u>	<u>1,299,398</u>	<u>1,135,526</u>	<u>7,289,566</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(237,854)</u>	<u>(208,682)</u>	<u>(100,264)</u>	<u>30,043</u>	<u>(41,446)</u>	<u>(186,436)</u>	<u>(744,639)</u>
4	Highest Index - \$/MMBtu	\$ 1.6780	\$ 1.7000	\$ 1.6330	\$ 1.8510	\$ 2.4130	\$ 1.8850	
5	Lowest Index - \$/MMBtu	\$ 1.6560	\$ 1.6760	\$ 1.5450	\$ 1.7300	\$ 2.2390	\$ 1.7200	
6	Average High/Low - \$/MMBtu	\$ 1.6670	\$ 1.6880	\$ 1.5890	\$ 1.7905	\$ 2.3260	\$ 1.8025	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(396,502.62)</u>	\$ <u>(352,255.22)</u>	\$ <u>(159,319.50)</u>	\$ <u>53,791.99</u>	\$ <u>(96,403.40)</u>	\$ <u>(336,050.89)</u>	\$ <u>(1,286,739.64)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2020							\$ -
2	April 2020	\$ (396,502.62)	\$ -	\$ -	\$ -	\$ -	\$ -	(396,502.62)
3	May	(352,255.22)	-	-	-	-	(1,190.96)	(749,948.80)
4	June	(159,319.50)	-	-	-	-	(2,192.79)	(911,461.09)
5	July	53,791.99	-	-	-	-	(1,984.85)	(859,653.95)
6	August	(96,403.40)	-	-	-	-	(1,867.71)	(957,925.06)
7	September	(336,050.89)	-	-	-	-	(2,006.00)	(1,295,981.95)
8	October	-	-	-	-	-	(2,724.88)	(1,298,706.83)
9	November	-	-	-	-	-	(2,627.56)	(1,301,334.39)
10	December	-	-	-	-	-	(2,724.88)	(1,304,059.27)
11	January 2021	-	-	-	-	-	(2,741.86)	(1,306,801.13)
12	February	-	-	-	-	-	(2,448.09)	(1,309,249.22)
13	March	-	-	-	-	-	(2,741.86)	(1,311,991.08)
14	Total	\$ <u>(1,286,739.64)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(25,251.44)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ -	\$	-	\$ -	\$ -	-	0.0039	\$ -
2	May	(396,502.62)		-	(396,502.62)	(98,762.95)	(297,739.67)	0.0040	(1,190.96)
3	June	(749,948.80)		(1,190.96)	(748,757.84)	(186,504.53)	(562,253.31)	0.0039	(2,192.79)
4	July	(911,461.09)		-	(911,461.09)	(227,031.51)	(684,429.58)	0.0029	(1,984.85)
5	August	(859,653.95)		(1,984.85)	(857,669.10)	(213,632.72)	(644,036.38)	0.0029	(1,867.71)
6	September	(957,925.06)		(3,852.56)	(954,072.50)	(237,645.39)	(716,427.11)	0.0028	(2,006.00)
7	October	(1,295,981.95)		-	(1,295,981.95)	(322,809.99)	(973,171.96)	0.0028	(2,724.88)
8	November	(1,298,706.83)		(2,724.88)	(1,295,981.95)	(322,809.99)	(973,171.96)	0.0027	(2,627.56)
9	December	(1,301,334.39)		(5,352.44)	(1,295,981.95)	(322,809.99)	(973,171.96)	0.0028	(2,724.88)
10	January 2021	(1,304,059.27)		-	(1,304,059.27)	(324,821.93)	(979,237.34)	0.0028	(2,741.86)
11	February	(1,306,801.13)		(2,741.86)	(1,304,059.27)	(324,821.93)	(979,237.34)	0.0025	(2,448.09)
12	March	(1,309,249.22)		(5,189.95)	(1,304,059.27)	(324,821.93)	(979,237.34)	0.0028	(2,741.86)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2021 Through September 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2020 - March 2021	\$ (1,311,991.08) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(33,143.91) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(1,345,134.99)</u>
4	Projected Market Area Deliveries, April 2021 - September 2021 (MMBtu)	<u>421,807,190 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0032) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2020 through September 2020.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2020 through September 2020

Line No.	Description	Production Month					Total	
		Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)		Sep-20 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	581,119	546,853	701,618	681,292	745,323	701,419	3,957,624
2	Fuel Retained - MMBtu	<u>613,110</u>	<u>610,734</u>	<u>710,610</u>	<u>732,632</u>	<u>725,367</u>	<u>648,528</u>	<u>4,040,981</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(31,991)</u>	<u>(63,881)</u>	<u>(8,992)</u>	<u>(51,340)</u>	<u>19,956</u>	<u>52,891</u>	<u>(83,357)</u>
4	Highest Index - \$/MMBtu	\$ 1.6780	\$ 1.7000	\$ 1.6330	\$ 1.8510	\$ 2.4130	\$ 1.8850	
5	Lowest Index - \$/MMBtu	\$ 1.6560	\$ 1.6760	\$ 1.5450	\$ 1.7300	\$ 2.2390	\$ 1.7200	
6	Average High/Low - \$/MMBtu	\$ 1.6670	\$ 1.6880	\$ 1.5890	\$ 1.7905	\$ 2.3260	\$ 1.8025	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (53,329.00)</u>	<u>\$ (107,831.13)</u>	<u>\$ (14,288.29)</u>	<u>\$ (91,924.27)</u>	<u>\$ 46,417.66</u>	<u>\$ 95,336.03</u>	<u>\$ (125,619.00)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2020							\$ -
2	April 2020	\$ (53,329.00)	\$ -	\$ -	\$ -	\$ -	\$ -	(53,329.00)
3	May	(107,831.13)	-	-	-	-	(160.18)	(161,320.31)
4	June	(14,288.29)	-	-	-	-	(471.97)	(176,080.57)
5	July	(91,924.27)	-	-	-	-	(383.44)	(268,388.28)
6	August	46,417.66	-	-	-	-	(583.62)	(222,554.24)
7	September	95,336.03	-	-	-	-	(465.90)	(127,684.11)
8	October	-	-	-	-	-	(268.46)	(127,952.57)
9	November	-	-	-	-	-	(258.88)	(128,211.45)
10	December	-	-	-	-	-	(268.46)	(128,479.91)
11	January 2021	-	-	-	-	-	(270.14)	(128,750.05)
12	February	-	-	-	-	-	(241.19)	(128,991.24)
13	March	-	-	-	-	-	(270.14)	(129,261.38)
14	Total	\$ <u>(125,619.00)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(3,642.38)</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ -	\$	-	\$ -	\$ -	-	0.0039	\$ -
2	May	(53,329.00)		-	(53,329.00)	(13,283.47)	(40,045.53)	0.0040	(160.18)
3	June	(161,320.31)		(160.18)	(161,160.13)	(40,142.61)	(121,017.52)	0.0039	(471.97)
4	July	(176,080.57)		-	(176,080.57)	(43,859.07)	(132,221.50)	0.0029	(383.44)
5	August	(268,388.28)		(383.44)	(268,004.84)	(66,756.05)	(201,248.79)	0.0029	(583.62)
6	September	(222,554.24)		(967.06)	(221,587.18)	(55,194.10)	(166,393.08)	0.0028	(465.90)
7	October	(127,684.11)		-	(127,684.11)	(31,804.23)	(95,879.88)	0.0028	(268.46)
8	November	(127,952.57)		(268.46)	(127,684.11)	(31,804.23)	(95,879.88)	0.0027	(258.88)
9	December	(128,211.45)		(527.34)	(127,684.11)	(31,804.23)	(95,879.88)	0.0028	(268.46)
10	January 2021	(128,479.91)		-	(128,479.91)	(32,002.45)	(96,477.46)	0.0028	(270.14)
11	February	(128,750.05)		(270.14)	(128,479.91)	(32,002.45)	(96,477.46)	0.0025	(241.19)
12	March	(128,991.24)		(511.33)	(128,479.91)	(32,002.45)	(96,477.46)	0.0028	(270.14)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2021 Through September 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2020 - March 2021	\$ (129,261.38) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(18,606.11) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(147,867.49)</u>
4	Projected Western Division Deliveries, April 2021 - September 2021 (MMBtu)	<u>476,996,407 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0003) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2020 through September 2020.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2020 through September 2020

Line No.	Description	Production Month					Total	
		Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)		Sep-20 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(49,861)	(8,773)	(14,214)	(106,093)	(53,202)	7,350	(224,793)
2	Fuel Retained - MMBtu	-	-	-	-	-	-	-
3	Under/(Over) Retained Fuel - MMBtu	<u>(49,861)</u>	<u>(8,773)</u>	<u>(14,214)</u>	<u>(106,093)</u>	<u>(53,202)</u>	<u>7,350</u>	<u>(224,793)</u>
4	Highest Index - \$/MMBtu	\$ 1.6780	\$ 1.7000	\$ 1.6330	\$ 1.8510	\$ 2.4130	\$ 1.8850	
5	Lowest Index - \$/MMBtu	\$ 1.6560	\$ 1.6760	\$ 1.5450	\$ 1.7300	\$ 2.2390	\$ 1.7200	
6	Average High/Low - \$/MMBtu	\$ 1.6670	\$ 1.6880	\$ 1.5890	\$ 1.7905	\$ 2.3260	\$ 1.8025	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(83,118.29)</u>	\$ <u>(14,808.82)</u>	\$ <u>(22,586.05)</u>	\$ <u>(189,959.52)</u>	\$ <u>(123,747.85)</u>	\$ <u>13,248.38</u>	\$ <u>(420,972.15)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2020							
2	April 2020	\$ (83,118.29)	\$ -	\$ -	\$ -	\$ -	\$ -	(83,118.29)
3	May	(14,808.82)	-	-	-	-	(249.66)	(98,176.77)
4	June	(22,586.05)	-	-	-	-	(286.79)	(121,049.61)
5	July	(189,959.52)	-	-	-	-	(263.60)	(311,272.73)
6	August	(123,747.85)	-	-	-	-	(677.27)	(435,697.85)
7	September	13,248.38	-	-	-	-	(914.10)	(423,363.57)
8	October	-	-	-	-	-	(890.15)	(424,253.72)
9	November	-	-	-	-	-	(858.36)	(425,112.08)
10	December	-	-	-	-	-	(890.15)	(426,002.23)
11	January 2021	-	-	-	-	-	(895.70)	(426,897.93)
12	February	-	-	-	-	-	(799.73)	(427,697.66)
13	March	-	-	-	-	-	(895.70)	(428,593.36)
14	Total	\$ <u>(420,972.15)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(7,621.21)</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ -	\$	-	\$ -	\$ -	-	0.0039	\$ -
2	May	(83,118.29)		-	(83,118.29)	(20,703.54)	(62,414.75)	0.0040	(249.66)
3	June	(98,176.77)		(249.66)	(97,927.11)	(24,392.20)	(73,534.91)	0.0039	(286.79)
4	July	(121,049.61)		-	(121,049.61)	(30,151.67)	(90,897.94)	0.0029	(263.60)
5	August	(311,272.73)		(263.60)	(311,009.13)	(77,467.79)	(233,541.34)	0.0029	(677.27)
6	September	(435,697.85)		(940.87)	(434,756.98)	(108,291.55)	(326,465.43)	0.0028	(914.10)
7	October	(423,363.57)		-	(423,363.57)	(105,453.62)	(317,909.95)	0.0028	(890.15)
8	November	(424,253.72)		(890.15)	(423,363.57)	(105,453.62)	(317,909.95)	0.0027	(858.36)
9	December	(425,112.08)		(1,748.51)	(423,363.57)	(105,453.62)	(317,909.95)	0.0028	(890.15)
10	January 2021	(426,002.23)		-	(426,002.23)	(106,110.87)	(319,891.36)	0.0028	(895.70)
11	February	(426,897.93)		(895.70)	(426,002.23)	(106,110.87)	(319,891.36)	0.0025	(799.73)
12	March	(427,697.66)		(1,695.43)	(426,002.23)	(106,110.87)	(319,891.36)	0.0028	(895.70)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2021 Through September 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2020 - March 2021	\$ (428,593.36) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(192,863.30) 2/</u>
3	Balance to be Recovered/(Refunded)	\$ <u>(621,456.66)</u>
4	Projected System Deliveries, October 2021 - March 2021 (MMBtu)	<u>549,120,108 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0011) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2020 through September 2020.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2020							\$ (912,178.43) 1/
2	April 2020	\$ -	\$ 135,799.94	\$ -	\$ -	\$ -	\$ (2,671.37)	(779,049.86)
3	May	-	136,026.81	-	-	-	(2,331.98)	(645,355.03)
4	June	-	157,838.12	14.45	-	-	(1,875.31)	(489,377.77)
5	July	-	161,325.60	293.65	-	-	(1,065.69)	(328,824.21)
6	August	-	158,863.16	4.72	-	-	(713.74)	(170,670.07)
7	September	-	138,118.28	99.28	-	-	(355.10)	(32,807.61)
8	October	-	-	0.40	3.12	-	(68.98)	(32,873.07)
9	November	-	-	64.89	-	-	(66.51)	(32,874.69)
10	December	-	-	-	-	-	(68.84)	(32,943.53)
11	January 2021	-	-	-	-	-	(69.27)	(33,012.80)
12	February	-	-	-	-	-	(61.84)	(33,074.64)
13	March	-	-	-	-	-	(69.27)	(33,143.91)
14	Total	\$ -	\$ 887,971.91	\$ 477.39	\$ 3.12	\$ -	\$ (9,417.90)	

Footnotes:

- 1/ Projected balance at March 31, 2020 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP20-599-000. \$ (912,185.02)
Prior period adjustment 6.79
Adjustment to carrying charges (0.20)
Adjusted balance at March 31, 2020 \$ (912,178.43)
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2020 through September 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2020	64,666,641	\$ 0.0021	\$ 135,799.94
2	May	64,774,675	0.0021	136,026.81
3	June	75,161,005	0.0021	157,838.12
4	July	76,821,716	0.0021	161,325.60
5	August	75,649,123	0.0021	158,863.16
6	September	65,770,614	0.0021	138,118.28

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ (912,178.43)	\$	-	\$ (912,178.43)	\$ (227,210.91)	\$ (684,967.52)	0.0039	\$ (2,671.37)
2	May	(779,049.86)		(2,671.37)	(776,378.49)	(193,384.43)	(582,994.06)	0.0040	(2,331.98)
3	June	(645,355.03)		(5,003.35)	(640,351.68)	(159,502.16)	(480,849.52)	0.0039	(1,875.31)
4	July	(489,377.77)		-	(489,377.77)	(121,896.78)	(367,480.99)	0.0029	(1,065.69)
5	August	(328,824.21)		(1,065.69)	(327,758.52)	(81,639.81)	(246,118.71)	0.0029	(713.74)
6	September	(170,670.07)		(1,779.43)	(168,890.64)	(42,068.17)	(126,822.47)	0.0028	(355.10)
7	October	(32,807.61)		-	(32,807.61)	(8,171.89)	(24,635.72)	0.0028	(68.98)
8	November	(32,873.07)		(68.98)	(32,804.09)	(8,171.01)	(24,633.08)	0.0027	(66.51)
9	December	(32,874.69)		(135.49)	(32,739.20)	(8,154.85)	(24,584.35)	0.0028	(68.84)
10	January 2021	(32,943.53)		-	(32,943.53)	(8,205.75)	(24,737.78)	0.0028	(69.27)
11	February	(33,012.80)		(69.27)	(32,943.53)	(8,205.75)	(24,737.78)	0.0025	(61.84)
12	March	(33,074.64)		(131.11)	(32,943.53)	(8,205.75)	(24,737.78)	0.0028	(69.27)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2020							\$ (18,100.76) 1/
2	April 2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (53.01)	(18,153.77)
3	May	-	-	-	-	-	(54.37)	(18,208.14)
4	June	-	-	-	-	-	(53.01)	(18,261.15)
5	July	-	-	-	-	-	(39.77)	(18,300.92)
6	August	-	-	-	-	-	(39.77)	(18,340.69)
7	September	-	-	-	-	-	(38.40)	(18,379.09)
8	October	-	-	-	-	-	(38.64)	(18,417.73)
9	November	-	-	-	-	-	(37.26)	(18,454.99)
10	December	-	-	-	-	-	(38.64)	(18,493.63)
11	January 2021	-	-	-	-	-	(38.88)	(18,532.51)
12	February	-	-	-	-	-	(34.72)	(18,567.23)
13	March	-	-	-	-	-	(38.88)	(18,606.11)
14	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (505.35)	

Footnotes:

- 1/ Projected balance at March 31, 2020 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP20-599-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2020 through September 2020

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2020	64,735,595	\$ -	\$ -
2	May	65,397,326	-	-
3	June	77,218,864	-	-
4	July	78,991,323	-	-
5	August	78,076,796	-	-
6	September	68,931,670	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ (18,100.76)	\$	-	\$ (18,100.76)	\$ (4,508.65)	\$ (13,592.11)	\$ 0.0039	\$ (53.01)
2	May	(18,153.77)		(53.01)	(18,100.76)	(4,508.63)	(13,592.13)	0.0040	(54.37)
3	June	(18,208.14)		(107.38)	(18,100.76)	(4,508.63)	(13,592.13)	0.0039	(53.01)
4	July	(18,261.15)		-	(18,261.15)	(4,548.58)	(13,712.57)	0.0029	(39.77)
5	August	(18,300.92)		(39.77)	(18,261.15)	(4,548.58)	(13,712.57)	0.0029	(39.77)
6	September	(18,340.69)		(79.54)	(18,261.15)	(4,548.58)	(13,712.57)	0.0028	(38.40)
7	October	(18,379.09)		-	(18,379.09)	(4,577.96)	(13,801.13)	0.0028	(38.64)
8	November	(18,417.73)		(38.64)	(18,379.09)	(4,577.96)	(13,801.13)	0.0027	(37.26)
9	December	(18,454.99)		(75.90)	(18,379.09)	(4,577.96)	(13,801.13)	0.0028	(38.64)
10	January 2021	(18,493.63)		-	(18,493.63)	(4,606.49)	(13,887.14)	0.0028	(38.88)
11	February	(18,532.51)		(38.88)	(18,493.63)	(4,606.49)	(13,887.14)	0.0025	(34.72)
12	March	(18,567.23)		(73.60)	(18,493.63)	(4,606.49)	(13,887.14)	0.0028	(38.88)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2020							\$ (2,119,895.44) 1/
2	April 2020	\$ -	\$ 300,707.17	\$ -	\$ -	\$ -	\$ (6,208.25)	(1,825,396.52)
3	May	-	296,425.75	-	-	-	(5,464.22)	(1,534,434.99)
4	June	-	333,524.01	36.56	-	-	(4,459.51)	(1,205,333.93)
5	July	-	352,182.21	673.59	-	-	(2,624.80)	(855,102.93)
6	August	-	347,124.50	45.06	5.99	-	(1,856.40)	(509,783.78)
7	September	-	319,856.67	257.53	-	-	(1,062.43)	(190,732.01)
8	October	-	-	72.42	5.99	-	(401.03)	(191,054.63)
9	November	-	-	144.42	-	-	(386.54)	(191,296.75)
10	December	-	-	-	-	-	(400.56)	(191,697.31)
11	January 2021	-	-	-	-	-	(403.06)	(192,100.37)
12	February	-	-	-	-	-	(359.87)	(192,460.24)
13	March	-	-	-	-	-	(403.06)	(192,863.30)
14	Total	\$ -	\$ 1,949,820.31	\$ 1,229.58	\$ 11.98	\$ -	\$ (24,029.73)	

Footnotes:

- 1/ Projected balance at March 31, 2020 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP20-599-000.
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2020 through September 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2020	77,104,401	\$ 0.0039	\$ 300,707.17
2	May	76,006,604	0.0039	296,425.75
3	June	85,518,978	0.0039	333,524.01
4	July	90,303,129	0.0039	352,182.21
5	August	89,006,286	0.0039	347,124.50
6	September	82,014,525	0.0039	319,856.67

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ (2,119,895.44)	\$	-	\$ (2,119,895.44)	\$ (528,036.36)	\$ (1,591,859.08)	\$ 0.0039	\$ (6,208.25)
2	May	(1,825,396.52)		(6,208.25)	(1,819,188.27)	(453,132.97)	(1,366,055.30)	0.0040	(5,464.22)
3	June	(1,534,434.99)		(11,672.47)	(1,522,762.52)	(379,297.68)	(1,143,464.84)	0.0039	(4,459.51)
4	July	(1,205,333.93)		-	(1,205,333.93)	(300,230.90)	(905,103.03)	0.0029	(2,624.80)
5	August	(855,102.93)		(2,624.80)	(852,478.13)	(212,339.73)	(640,138.40)	0.0029	(1,856.40)
6	September	(509,783.78)		(4,481.20)	(505,302.58)	(125,863.42)	(379,439.16)	0.0028	(1,062.43)
7	October	(190,732.01)		-	(190,732.01)	(47,508.53)	(143,223.48)	0.0028	(401.03)
8	November	(191,054.63)		(401.03)	(190,653.60)	(47,489.00)	(143,164.60)	0.0027	(386.54)
9	December	(191,296.75)		(787.57)	(190,509.18)	(47,453.03)	(143,056.15)	0.0028	(400.56)
10	January 2021	(191,697.31)		-	(191,697.31)	(47,748.97)	(143,948.34)	0.0028	(403.06)
11	February	(192,100.37)		(403.06)	(191,697.31)	(47,748.97)	(143,948.34)	0.0025	(359.87)
12	March	(192,460.24)		(762.93)	(191,697.31)	(47,748.97)	(143,948.34)	0.0028	(403.06)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2021 Through September 2021

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0227 \$/MMBtu
2	Western Division	<u>0.0100</u>
3	Total Electric Power Cost	\$ <u><u>0.0327</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2021 through September 2021

Line No.	Description	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,571,489	\$ 1,623,872	\$ 1,571,489	\$ 1,623,872	\$ 1,623,872	\$ 1,571,486	\$ 9,586,080
2	Market Area Projected Deliveries (MMBtu)							421,807,190 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0227
4	Western Division Projected Electric Payments 1/	\$ 779,955	\$ 805,954	\$ 779,955	\$ 805,954	\$ 805,954	\$ 779,954	\$ 4,757,726
5	Western Division Projected Throughput (MMBtu)							476,996,407 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0100

Footnotes:

1/ Projected total payments equal total actual payments from April 2020 through September 2020.

2/ Projected deliveries equal actual deliveries from April 2020 through September 2020. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2020 through September 2020

Line No.	Zone	Location	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 151,054	\$ 309,513	\$ 1,100,726	\$ 1,165,684	\$ 1,197,209	\$ 846,187	\$ 4,770,374
2	Market Area	CS#15	322,870	346,040	610,013	689,925	646,897	312,977	2,928,721
3	Market Area	CS#26	8,031	8,630	161,173	182,722	125,712	109,511	595,779
4	Market Area	CS#27	849	4,194	436,141	346,182	260,075	243,766	1,291,207
5	Total Market Area Electric Payments		<u>482,804</u>	<u>668,376</u>	<u>2,308,052</u>	<u>2,384,514</u>	<u>2,229,894</u>	<u>1,512,441</u>	<u>9,586,080</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>270,813</u>	<u>281,113</u>	<u>997,061</u>	<u>1,515,553</u>	<u>1,040,044</u>	<u>653,142</u>	<u>4,757,726</u>
7	Total Payments to Electric Providers		<u>\$ 753,617</u>	<u>\$ 949,489</u>	<u>\$ 3,305,114</u>	<u>\$ 3,900,067</u>	<u>\$ 3,269,937</u>	<u>\$ 2,165,583</u>	<u>\$ 14,343,807</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2021 Through September 2021

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ (0.0029)
2	Western Division 2/	<u>(0.0009)</u>
3	Total Deferred Electric Power Cost Surcharge	\$ <u><u>(0.0038)</u></u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2020 through September 2020

Line No.	Description	Production Month						Total
		Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 482,803.54	\$ 668,375.83	\$ 2,308,052.32	\$ 2,384,513.94	\$ 2,229,893.76	\$ 1,512,440.85	\$ 9,586,080.24
2	Collections from Electric Power Cost Surcharge	<u>1,655,466.02</u>	<u>1,658,231.67</u>	<u>1,924,121.73</u>	<u>1,966,635.92</u>	<u>1,936,617.54</u>	<u>1,683,727.71</u>	<u>10,824,800.59</u>
3	Under/(Over) Collection	\$ <u>(1,172,662.48)</u>	\$ <u>(989,855.84)</u>	\$ <u>383,930.59</u>	\$ <u>417,878.02</u>	\$ <u>293,276.22</u>	\$ <u>(171,286.86)</u>	\$ <u>(1,238,720.35)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2020							\$ -
2	April 2020	\$ (1,172,662.48)	\$ -	\$ -	\$ -	\$ -	\$ -	(1,172,662.48)
3	May	(989,855.84)	-	-	-	-	(3,522.28)	(2,166,040.60)
4	June	383,930.59	-	-	-	-	(6,333.08)	(1,788,443.09)
5	July	417,878.02	-	-	-	-	(3,894.61)	(1,374,459.68)
6	August	293,276.22	-	-	-	-	(2,984.61)	(1,084,168.07)
7	September	(171,286.86)	-	-	-	-	(2,265.07)	(1,257,720.00)
8	October	-	-	-	-	-	(2,644.43)	(1,260,364.43)
9	November	-	-	-	-	-	(2,549.99)	(1,262,914.42)
10	December	-	-	-	-	-	(2,644.43)	(1,265,558.85)
11	January 2021	-	-	-	-	-	(2,660.92)	(1,268,219.77)
12	February	-	-	-	-	-	(2,375.82)	(1,270,595.59)
13	March	-	-	-	-	-	(2,660.92)	(1,273,256.51)
14	Total	\$ <u>(1,238,720.35)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(34,536.16)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ -	\$	-	\$ -	\$ -	-	0.0039	\$ -
2	May	(1,172,662.48)		-	(1,172,662.48)	(292,092.93)	(880,569.55)	0.0040	(3,522.28)
3	June	(2,166,040.60)		(3,522.28)	(2,162,518.32)	(538,651.42)	(1,623,866.90)	0.0039	(6,333.08)
4	July	(1,788,443.09)		-	(1,788,443.09)	(445,474.79)	(1,342,968.30)	0.0029	(3,894.61)
5	August	(1,374,459.68)		(3,894.61)	(1,370,565.07)	(341,387.54)	(1,029,177.53)	0.0029	(2,984.61)
6	September	(1,084,168.07)		(6,879.22)	(1,077,288.85)	(268,336.76)	(808,952.09)	0.0028	(2,265.07)
7	October	(1,257,720.00)		-	(1,257,720.00)	(313,279.50)	(944,440.50)	0.0028	(2,644.43)
8	November	(1,260,364.43)		(2,644.43)	(1,257,720.00)	(313,279.50)	(944,440.50)	0.0027	(2,549.99)
9	December	(1,262,914.42)		(5,194.42)	(1,257,720.00)	(313,279.50)	(944,440.50)	0.0028	(2,644.43)
10	January 2021	(1,265,558.85)		-	(1,265,558.85)	(315,232.04)	(950,326.81)	0.0028	(2,660.92)
11	February	(1,268,219.77)		(2,660.92)	(1,265,558.85)	(315,232.04)	(950,326.81)	0.0025	(2,375.82)
12	March	(1,270,595.59)		(5,036.74)	(1,265,558.85)	(315,232.04)	(950,326.81)	0.0028	(2,660.92)

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 Deferred Electric Power Cost Surcharge Calculation
 Current Summer Recovery/(Refund) Period
 To Be Effective April 2021 Through September 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2020 - March 2021	\$ (1,273,256.51) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>51,471.39</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (1,221,785.12)</u>
4	Projected Market Area Deliveries, April 2021 - September 2021 (MMBtu)	<u>421,807,190</u> 3/
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0029) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2020 through September 2020.
 See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2020 through September 2020

Line No.	Description	Production Month						Total
		Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 270,813.30	\$ 281,112.92	\$ 997,061.25	\$ 1,515,553.38	\$ 1,040,043.69	\$ 653,141.89	\$ 4,757,726.43
2	Collections from Electric Power Cost Surcharge	<u>815,668.51</u>	<u>824,006.32</u>	<u>972,957.69</u>	<u>995,290.67</u>	<u>983,767.64</u>	<u>868,539.04</u>	<u>5,460,229.87</u>
3	Under/(Over) Collection	\$ <u>(544,855.21)</u>	\$ <u>(542,893.40)</u>	\$ <u>24,103.56</u>	\$ <u>520,262.71</u>	\$ <u>56,276.05</u>	\$ <u>(215,397.15)</u>	\$ <u>(702,503.44)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2020							\$ -
2	April 2020	\$ (544,855.21)	\$ -	\$ -	\$ -	\$ -	\$ -	(544,855.21)
3	May	(542,893.40)	-	-	-	-	(1,636.56)	(1,089,385.17)
4	June	24,103.56	-	-	-	-	(3,185.55)	(1,068,467.16)
5	July	520,262.71	-	-	-	-	(2,326.75)	(550,531.20)
6	August	56,276.05	-	-	-	-	(1,193.80)	(495,448.95)
7	September	(215,397.15)	-	-	-	-	(1,034.31)	(711,880.41)
8	October	-	-	-	-	-	(1,496.77)	(713,377.18)
9	November	-	-	-	-	-	(1,443.32)	(714,820.50)
10	December	-	-	-	-	-	(1,496.77)	(716,317.27)
11	January 2021	-	-	-	-	-	(1,506.10)	(717,823.37)
12	February	-	-	-	-	-	(1,344.73)	(719,168.10)
13	March	-	-	-	-	-	(1,506.10)	(720,674.20)
14	Total	\$ <u>(702,503.44)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(18,170.76)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ -	\$	-	\$ -	\$ -	-	0.0039	\$ -
2	May	(544,855.21)		-	(544,855.21)	(135,715.40)	(409,139.81)	0.0040	(1,636.56)
3	June	(1,089,385.17)		(1,636.56)	(1,087,748.61)	(270,942.13)	(816,806.48)	0.0039	(3,185.55)
4	July	(1,068,467.16)		-	(1,068,467.16)	(266,139.41)	(802,327.75)	0.0029	(2,326.75)
5	August	(550,531.20)		(2,326.75)	(548,204.45)	(136,549.64)	(411,654.81)	0.0029	(1,193.80)
6	September	(495,448.95)		(3,520.55)	(491,928.40)	(122,532.11)	(369,396.29)	0.0028	(1,034.31)
7	October	(711,880.41)		-	(711,880.41)	(177,318.91)	(534,561.50)	0.0028	(1,496.77)
8	November	(713,377.18)		(1,496.77)	(711,880.41)	(177,318.91)	(534,561.50)	0.0027	(1,443.32)
9	December	(714,820.50)		(2,940.09)	(711,880.41)	(177,318.91)	(534,561.50)	0.0028	(1,496.77)
10	January 2021	(716,317.27)		-	(716,317.27)	(178,424.07)	(537,893.20)	0.0028	(1,506.10)
11	February	(717,823.37)		(1,506.10)	(716,317.27)	(178,424.07)	(537,893.20)	0.0025	(1,344.73)
12	March	(719,168.10)		(2,850.83)	(716,317.27)	(178,424.07)	(537,893.20)	0.0028	(1,506.10)

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2021 Through September 2021

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2020 - March 2021	\$ (720,674.20) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>271,467.55</u> 2/
3	Balance to be Recovered/(Refunded)	\$ <u>(449,206.65)</u>
4	Projected Western Division Deliveries, April 2021 - September 2021 (MMBtu)	<u>476,996,407</u> 3/
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	\$ <u>(0.0009) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2020 through September 2020.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2020							\$ 935,391.88 1/
2	April 2020	\$ -	\$ (135,799.94)	\$ -	\$ -	\$ -	\$ 2,739.36	802,331.30
3	May	-	(136,026.81)	-	-	-	2,401.70	668,706.19
4	June	-	(157,838.12)	(176.15)	-	-	1,943.30	512,635.22
5	July	-	(161,325.60)	(3,579.72)	-	-	1,116.34	348,846.24
6	August	-	(158,863.16)	(57.52)	(58.67)	-	757.23	190,624.12
7	September	-	(138,118.28)	(1,210.24)	-	-	396.86	51,692.46
8	October	-	-	(4.89)	-	-	108.69	51,796.26
9	November	-	-	(791.04)	(56.69)	-	104.79	51,053.32
10	December	-	-	-	-	-	106.89	51,160.21
11	January 2021	-	-	-	-	-	107.57	51,267.78
12	February	-	-	-	-	-	96.04	51,363.82
13	March	-	-	-	-	-	107.57	51,471.39
14	Total	\$ -	\$ (887,971.91)	\$ (5,819.56)	\$ (115.36)	\$ -	\$ 9,986.34	

Footnotes:

- 1/ Projected balance at March 31, 2020 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP20-599-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2020 through September 2020

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2020	64,666,641	\$ (0.0021) \$	(135,799.94)
2	May	64,774,675	(0.0021)	(136,026.81)
3	June	75,161,005	(0.0021)	(157,838.12)
4	July	76,821,716	(0.0021)	(161,325.60)
5	August	75,649,123	(0.0021)	(158,863.16)
6	September	65,770,614	(0.0021)	(138,118.28)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period

April 2020 through September 2020

As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ 935,391.88	\$	-	\$ 935,391.88	\$ 232,993.06	\$ 702,398.82	\$ 0.0039	\$ 2,739.36
2	May	802,331.30		2,739.36	799,591.94	199,166.56	600,425.38	0.0040	2,401.70
3	June	668,706.19		5,141.06	663,565.13	165,284.29	498,280.84	0.0039	1,943.30
4	July	512,635.22		-	512,635.22	127,689.87	384,945.35	0.0029	1,116.34
5	August	348,846.24		1,116.34	347,729.90	86,614.39	261,115.51	0.0029	757.23
6	September	190,624.12		1,873.57	188,750.55	47,014.98	141,735.57	0.0028	396.86
7	October	51,692.46		-	51,692.46	12,875.83	38,816.63	0.0028	108.69
8	November	51,796.26		108.69	51,687.57	12,874.61	38,812.96	0.0027	104.79
9	December	51,053.32		213.48	50,839.84	12,663.45	38,176.39	0.0028	106.89
10	January 2021	51,160.21		-	51,160.21	12,743.25	38,416.96	0.0028	107.57
11	February	51,267.78		107.57	51,160.21	12,743.25	38,416.96	0.0025	96.04
12	March	51,363.82		203.61	51,160.21	12,743.25	38,416.96	0.0028	107.57

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
With Carrying Charges Calculated Through March 2021

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2020							\$ 2,328,035.03 1/
2	April 2020	\$ -	\$ (310,730.85)	\$ -	\$ -	\$ -	\$ 6,817.80	2,024,121.98
3	May	-	(313,907.17)	-	-	-	6,059.29	1,716,274.10
4	June	-	(370,650.53)	(118.11)	-	-	4,988.51	1,350,493.97
5	July	-	(379,158.35)	(2,176.23)	-	-	2,940.91	972,100.30
6	August	-	(374,768.63)	(145.59)	-	-	2,110.49	599,296.57
7	September	-	(330,872.00)	(832.02)	-	-	1,249.44	268,841.99
8	October	-	-	(233.99)	-	-	565.26	269,173.26
9	November	-	-	(455.31)	-	-	544.59	269,262.54
10	December	-	-	-	-	-	563.81	269,826.35
11	January 2021	-	-	-	-	-	567.33	270,393.68
12	February	-	-	-	-	-	506.54	270,900.22
13	March	-	-	-	-	-	567.33	271,467.55
14	Total	\$ -	\$ (2,080,087.53)	\$ (3,961.25)	\$ -	\$ -	\$ 27,481.30	

Footnotes:

- 1/ Projected balance at March 31, 2020 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP20-599-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2020 through September 2020

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2020	64,735,595	\$ (0.0048) \$	(310,730.85)
2	May	65,397,326	(0.0048)	(313,907.17)
3	June	77,218,864	(0.0048)	(370,650.53)
4	July	78,991,323	(0.0048)	(379,158.35)
5	August	78,076,796	(0.0048)	(374,768.63)
6	September	68,931,670	(0.0048)	(330,872.00)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2020 through September 2020
As Calculated Through March 2021

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2020	\$ 2,328,035.03	\$	-	\$ 2,328,035.03	\$ 579,881.03	\$ 1,748,154.00	\$ 0.0039	\$ 6,817.80
2	May	2,024,121.98		6,817.80	2,017,304.18	502,480.72	1,514,823.46	0.0040	6,059.29
3	June	1,716,274.10		12,877.09	1,703,397.01	424,291.07	1,279,105.94	0.0039	4,988.51
4	July	1,350,493.97		-	1,350,493.97	336,388.13	1,014,105.84	0.0029	2,940.91
5	August	972,100.30		2,940.91	969,159.39	241,403.31	727,756.08	0.0029	2,110.49
6	September	599,296.57		5,051.40	594,245.17	148,017.71	446,227.46	0.0028	1,249.44
7	October	268,841.99		-	268,841.99	66,964.57	201,877.42	0.0028	565.26
8	November	269,173.26		565.26	268,608.00	66,906.29	201,701.71	0.0027	544.59
9	December	269,262.54		1,109.85	268,152.69	66,792.88	201,359.81	0.0028	563.81
10	January 2021	269,826.35		-	269,826.35	67,209.76	202,616.59	0.0028	567.33
11	February	270,393.68		567.33	269,826.35	67,209.76	202,616.59	0.0025	506.54
12	March	270,900.22		1,073.87	269,826.35	67,209.76	202,616.59	0.0028	567.33

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).