



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 1, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP19-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2019.

<u>Version</u>	<u>Description</u>	<u>Title</u>
24.0.0	Rate Schedule FTS-1	Currently Effective Rates
24.0.0	Rate Schedule FTS-2	Currently Effective Rates
21.0.0	Rate Schedule FTS-3	Currently Effective Rates
24.0.0	Rate Schedule SFTS	Currently Effective Rates
22.0.0	Rate Schedule FTS-WD	Currently Effective Rates
24.0.0	Rate Schedule ITS-1	Currently Effective Rates
22.0.0	Rate Schedule ITS-WD	Currently Effective Rates
35.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.71% to become effective April 1, 2019. This represents an increase of 0.29% from the currently effective Winter Period FRCP of 1.42%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.90% to become effective April 1, 2019. This represents a decrease of 0.01% from the currently effective Winter Period FRCP of 0.91%.

The LAUF percentage FGT proposes to become effective April 1, 2019 is 0.17%. This represents an increase of 0.09% from the currently effective LAUF percentage of 0.08%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0151 per MMBtu to become effective April 1, 2019, which is the sum of a Market Area Deferred Gas Fuel Surcharge of (\$0.0006), an Electric Power Cost of \$0.0235, and a Market Area Deferred Electric Power Cost Surcharge of (\$0.0078) per MMBtu. This represents a decrease of \$0.0080 from the currently effective Winter Period Unit Fuel Charge of \$0.0231.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0066 per MMBtu to become effective April 1, 2019. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of (\$0.0018), an Electric Power Cost of \$0.0084, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0000 per MMBtu. This represents an increase of \$0.0047 from the currently effective Winter Period Unit Fuel Charge of \$0.0019.

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0029 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2019, and represents an increase of \$0.0009 from the currently effective Winter Period Unit Fuel Charge of \$0.0020.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2018 through September 2018. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.78% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2018 through September 2018. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2019, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2019.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and the proceeds from the sale of retained fuel, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Summer Period. The balances of the Electric Deferred Fuel Account, projected as of March 31, 2019, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.78%, a maximum FRCP of 2.78% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0246 per MMBtu. Rate Schedules FTS-WD, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 1.07%, and an Effective Maximum Unit Fuel Charge of \$0.0095 per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2019, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
					<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	2.46 ¢	4.02 ¢	4.02 ¢	2.78 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.95 3/	2.51	2.51	1.07 % 4/
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	0.29¢ 8/	1.85	1.85	0.17 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.78 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.78 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.29¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	2.46 ¢	-	4.02	4.02	2.78 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.95 3/	-	2.51	2.51	1.07 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.29 ¢ 8/	-	1.85	1.85	0.17 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.78 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.78 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.29¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.46 ¢	2.69	2.69	2.78 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.95 3/	1.18	1.18	1.07 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.29 ¢ 8/	0.52	0.52	0.17 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.78 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.78 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.29¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	2.46 ¢	110.38 ¢	4.02 ¢	2.78 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.95 3/	108.87	2.51	1.07 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.78 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.78 %

- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.

- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.

- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.

- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.95 ¢ 5/	6/	6/	1.07 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.29 ¢	6/	6/	0.17 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	2.46 ¢	96.44 ¢	3.36 ¢	2.78 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	0.95 3/	94.93	1.85	1.07 % 4/
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	0.29 ¢ 7/	94.27 ¢	1.19 ¢	0.17 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.78 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.78 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.29¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	0.95¢ 5/	6/	2/	1.07 % 3/
Backhaul/Exchange Usage 4/	1/	0.29¢	6/	2/	0.17 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
Florida Public Utilities Company	120703	FTS-3	(28)	8,000	(29)	(30)	(31)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(32)	(33)	(34)	(35)	(36)
Ascend Performance Materials Inc.	120831	FTS-WD	(37)	(38)	(39)	(40)	(41)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (29) Destin Pipeline
- (30) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (31) May 1, 2017 through September 30, 2041
- (32) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (33) 28,500 MMBtu
- (34) Destin Pipeline
- (35) Escambia M&R-FPU
- (36) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (37) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (38) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (39) Destin Pipeline
- (40) Escambia M&R-FPU
- (41) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

2.46¢

Market Area to Market Area

0.00

Western Division to Western Division

0.95 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.78% 3/

Market Area to Market Area

4/

Western Division to Western Division

1.07 5/

Backhaul

0.17 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.29¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.78%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.78%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.78%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.17% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.17%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
1/ Western Division to Market Area	1.56 ¢	2.7046 ¢	4.2602 ¢	4.2602 ¢	2.4178 %
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.3995 3/	1.952.51	1.952.51	
0.991.07 % 4/					
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
7/ Usage 5/	1.56	0.2029 ¢ 8/	1.7685	1.7685	0.0017 %

- 1/ Base Fuel Reimbursement Charge Percentage 2.4178 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4178 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4178%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0017%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.2029¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	2.7046 ¢	-	4.2602	4.2602	2.4178
% 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	0.3995	3/	1.952.51	1.952.51	
0.991.07 % 4/						
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.2029 ¢ 8/	-	1.7685	1.7685	
0.0017 % 7/						

1/ Base Fuel Reimbursement Charge Percentage 2.4178 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4178 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4178%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0017%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.2029¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	2.7046 ¢	2.9369	2.9369	
2.4178 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	0.3995 3/	0.621.18	0.621.18	
0.991.07 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.2029 ¢ 8/	0.4352	0.4352	
0.0817 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.4178 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4178 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4178%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0817% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0817%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.2029¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
1/ Western Division to Market Area	107.92 ¢	2.7046 ¢	110.6238 ¢	4.2602 ¢	2.4178 %
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	0.3995 3/	108.3187	1.952.51	
	0.991.07 % 4/				

- 1/ Base Fuel Reimbursement Charge Percentage 2.4178 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4178 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4178%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.3995 ¢ 5/	6/	6/	0.991.07 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.2029 ¢	6/	6/	0.0017 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
1/ Western Division to Market Area	93.98 ¢	2.7046 ¢	96.6844 ¢	3.6036 ¢	2.4478 %
Market Area to Market Area	93.98	-	93.98	0.90	2/
% 4/ Western Division to Western Division	93.98	0.3995 3/	94.3793	1.2985	0.991.07
Backhaul/Exchange					
6/ Usage 5/	93.98 ¢	0.2029 ¢ 7/	94.1827 ¢	1.109 ¢	0.0017 %

1/ Base Fuel Reimbursement Charge Percentage 2.4478 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4478 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4478%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0017%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.2029¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ % 3/	1/	0. 39 95¢ 5/	6/	2/	0.99 1.07
Backhaul/Exchange Usage 4/	1/	0. 20 29¢	6/	2/	0. 00 17 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.~~00~~17% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.~~20~~29¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
Florida Public Utilities Company	120703	FTS-3	(28)	8,000	(29)	(30)	(31)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(32)	(33)	(34)	(35)	(36)
Ascend Performance Materials Inc.	120831	FTS-WD	(37)	(38)	(39)	(40)	(41)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
 45,000 MMBtu at January 1, 2016 through December 31, 2016
 60,000 MMBtu at January 1, 2017 through December 31, 2017
 75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed negotiated reservation rate: equal to \$1.19/Dth calculated on a 100% load factor basis plus all applicable current and future surcharges.
- (29) Destin Pipeline
- (30) Quincy-CUC, Trenton-CUC, Crystal River-CUC, Sneads CTG-CUC, Bonifay CTG-CUC, Lecanto-CUC, W Plant City CFG
- (31) May 1, 2017 through September 30, 2041
- (32) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (33) 28,500 MMBtu
- (34) Destin Pipeline
- (35) Escambia M&R-FPU
- (36) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (37) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (38) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (39) Destin Pipeline
- (40) Escambia M&R-FPU
- (41) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

2.7046¢

Market Area to Market Area

0.00

Western Division to Western Division

0.3995 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage
 (pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.4178% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.991.07 5/

Backhaul

0.0017 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.2029¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.4178%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.4178%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4178%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.0017% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.0017%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2019 Through September 2019

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.71%
2	Western Division	0.90%
3	Lost and Unaccounted For	0.17%
4	Total Gas Base FRCP	<u>2.78%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0006) \$/MMBtu
6	Electric Power Cost 3/	0.0235
7	Deferred Electric Power Cost Surcharge 4/	<u>(0.0078)</u>
8	Total Market Area Unit Fuel Charge	0.0151
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	(0.0018)
10	Electric Power Cost 3/	0.0084
11	Deferred Electric Power Cost Surcharge 4/	<u>-</u>
12	Total Western Division Unit Fuel Charge	0.0066
13	LAUF Gas Deferred Surcharge 2/	<u>0.0029</u>
14	Total Unit Fuel Charge	<u>\$ 0.0246 \$/MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2019 Through September 2019

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.71%
2	Western Division 2/	0.90%
3	Lost and Unaccounted For 3/	<u>0.17%</u>
4	Total Gas Base FRCP	<u><u>2.78%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2019 through September 2019
(MMBtu)

Line No.	Description	Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	67,080,812	69,031,206	76,516,721	82,542,523	84,001,170	85,675,284	464,847,716
2	Less: Mkt Area Only Forwardhauls & Backhauls	3,076,635	5,326,896	5,240,562	5,760,562	6,306,654	6,385,113	32,096,422
3	Total Market Area Forwardhaul Deliveries From Western Division	64,004,177	63,704,310	71,276,159	76,781,961	77,694,516	79,290,171	432,751,294
4	Compressor Fuel - MMBTU	863,212	890,726	1,130,860	1,374,255	1,382,185	1,538,698	7,179,936
5	Other Company Use - MMBTU	192,676	36,533	40,080	40,886	47,273	43,857	401,305
6	Gross Market Area Compressor Fuel - MMBTU	1,055,888	927,259	1,170,940	1,415,141	1,429,458	1,582,555	7,581,241
7	Less: Mkt Area Only Forwardhauls & Backhauls	8,324	31,527	32,992	36,721	40,432	38,957	188,953
8	Net Market Area Fuel Use	1,047,564	895,732	1,137,948	1,378,420	1,389,026	1,543,598	7,392,288
9	Market Area FRCP - % of Forwardhaul Deliveries	1.64%	1.41%	1.60%	1.80%	1.79%	1.95%	1.71%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	64,004,177	63,704,310	71,276,159	76,781,961	77,694,516	79,290,171	432,751,294
12	Delivered to Western Division	5,530,627	9,646,391	8,626,830	8,621,893	8,559,419	6,961,685	47,946,845
13	Sub-total - Western Division Forwardhaul Deliveries	69,534,804	73,350,701	79,902,989	85,403,854	86,253,935	86,251,856	480,698,139
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,559,205	4,494,362	5,060,200	4,269,469	4,553,193	4,107,238	26,043,667
15	Less: Western Division Deliveries Utilizing No Compression	1,972,947	2,089,253	2,021,307	2,005,377	2,600,941	1,655,913	12,345,738
16	Total Western Division Forwardhaul Deliveries	64,002,652	66,767,086	72,821,482	79,129,008	79,099,801	80,488,705	442,308,734
17	Compressor Fuel - MMBTU	606,652	672,300	617,817	694,861	705,195	685,221	3,982,046
18	Other Company Use - MMBTU	28,437	22,220	34,491	25,850	14,347	32,649	157,994
19	Gross Western Division Compressor Fuel - MMBTU	635,089	694,520	652,308	720,711	719,542	717,870	4,140,040
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	20,942	26,245	29,505	24,896	26,580	23,961	152,129
21	Net Western Division Fuel Use	614,147	668,275	622,803	695,815	692,962	693,909	3,987,911
22	Western Division FRCP - % of Forwardhaul Deliveries	0.96%	1.00%	0.86%	0.88%	0.88%	0.86%	0.90%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	69,534,804	73,350,701	79,902,989	85,403,854	86,253,935	86,251,856	480,698,139
24	Mkt Area Only Forwardhauls & Backhauls	3,076,635	5,326,896	5,240,562	5,760,562	6,306,654	6,385,113	32,096,422
25	Western Division Backhauls	2,835,369	407,981	1,651,683	2,338,187	1,880,839	3,673,829	12,787,888
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,972,947	2,089,253	2,021,307	2,005,377	2,600,941	1,655,913	12,345,738
27	Total System Deliveries	73,473,861	76,996,325	84,773,927	91,497,226	91,840,487	94,654,885	513,236,711
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	70,656	335,638	81,416	204,913	118,312	83,242	894,177
29	Total Lost & Unaccounted For - % of Deliveries	0.10%	0.44%	0.10%	0.22%	0.13%	0.09%	0.17%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2018 through September 2018.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2018 through September 2018

Line No.	Zone	Location	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	131,191	116,004	156,693	168,366	172,397	166,363	911,014
2	Market Area	CS #12A	38,158	65,934	58,914	61,703	61,409	104,775	390,893
3	Market Area	CS #13	43,534	51,552	55,094	57,390	58,952	59,497	326,019
4	Market Area	CS #13A	-	-	35,379	138,978	124,475	146,232	445,064
5	Market Area	CS #14	98,205	84,928	83,959	157,800	167,460	159,348	751,700
6	Market Area	CS #14A	59,298	53,630	81,559	54,859	52,062	92,844	394,252
7	Market Area	CS #15	60,789	63,445	74,738	77,162	69,803	81,043	426,980
8	Market Area	CS #15A	23,560	11,508	41,874	43,681	36,910	54,392	211,925
9	Market Area	CS #16	48,079	45,372	88,537	85,885	83,191	81,896	432,960
10	Market Area	CS #17	54,411	92,261	100,825	110,223	119,220	118,873	595,813
11	Market Area	CS #18	24,315	22,283	18,621	22,564	21,590	22,474	131,847
12	Market Area	CS #18A	18,926	23,664	39,569	42,642	41,171	39,594	205,566
13	Market Area	CS #19	4,336	4,196	2,302	2,705	1,801	-	15,340
14	Market Area	CS #20	5,735	9,381	15,841	27,044	24,757	31,665	114,423
15	Market Area	CS #21	45,833	44,343	45,118	41,820	43,240	42,027	262,381
16	Market Area	CS #24	96,435	88,119	114,531	122,504	130,187	143,331	695,107
17	Market Area	CS #26	14,696	15,858	40,405	55,291	61,976	75,078	263,304
18	Market Area	CS #27	63,619	69,288	64,430	75,503	78,451	76,256	427,547
19	Market Area	CS #29	5,188	298	1,738	1,272	2,071	2,714	13,281
20	Market Area	CS #30	1,164	4,086	4,988	6,874	6,573	14,198	37,883
21	Market Area	CS #31	-	-	-	2	-	-	2
22	Sub-total		<u>837,472</u>	<u>866,150</u>	<u>1,125,115</u>	<u>1,354,268</u>	<u>1,357,696</u>	<u>1,512,600</u>	<u>7,053,301</u>
23	Market Area	CS #1608 Expansion	<u>25,740</u>	<u>24,576</u>	<u>5,745</u>	<u>19,987</u>	<u>24,489</u>	<u>26,098</u>	<u>126,635</u>
24	Total Market Area Compressor Fuel Use		<u>863,212</u>	<u>890,726</u>	<u>1,130,860</u>	<u>1,374,255</u>	<u>1,382,185</u>	<u>1,538,698</u>	<u>7,179,936</u>
<u>Other Fuel Use</u>									
25	Market Area	Brooker	-	250	250	250	250	250	1,250
26	Market Area	Caryville	35	29	10	24	12	30	140
27	Market Area	Coral Springs	660	653	660	651	651	707	3,982
28	Market Area	CS #12	3,034	2,395	3,973	2,772	3,337	3,455	18,966
29	Market Area	CS #13	5,834	4,436	6,350	7,623	9,230	7,709	41,182
30	Market Area	CS #14	3,372	2,682	3,382	1,704	5,678	1,212	18,030
31	Market Area	CS #15	2,136	2,541	3,512	4,268	5,048	4,643	22,148
32	Market Area	CS #16	3,316	3,859	3,381	2,937	2,885	2,580	18,958
33	Market Area	CS #17	2,884	4,427	5,637	4,323	4,369	4,234	25,874
34	Market Area	CS #19	120,450	5,990	31	6	3	60	126,540
35	Market Area	CS #21.5	308	259	105	415	154	-	1,241
36	Market Area	CS #24	6,091	5,096	7,034	6,203	7,424	7,180	39,028
37	Market Area	CS #29	180	-	252	183	313	133	1,061
38	Market Area	Davenport	-	92	124	93	-	-	309
39	Market Area	Ft. Lauderdale	1,667	1,368	1,615	1,522	2,116	1,753	10,041
40	Market Area	Ft. Pierce	3	6	3	9	9	3	33
41	Market Area	LeCanto	848	552	1,872	3,889	620	3,634	11,415
42	Market Area	Munson	-	13	9	-	1	1	24
43	Market Area	Okeechobee	2	1	10	2	-	-	15
44	Market Area	Orlando	1,615	1,026	63	1,078	3,854	3,750	11,386
45	Market Area	Perry	13	7	7	1	4	-	32
46	Market Area	Plant City	423	496	999	1,876	162	1,620	5,576
47	Market Area	Quincy	-	-	-	3	4	3	10
48	Market Area	Safety Harbor	38,896	59	62	63	-	320	39,400
49	Market Area	Silver Springs	498	12	42	404	420	273	1,649
50	Market Area	Thonotosassa	405	279	692	581	724	290	2,971
51	Market Area	Trenton	1	-	-	1	-	12	14
52	Market Area	West Palm Beach	5	5	5	5	5	5	30
53	Total Market Area Other Fuel Use		<u>192,676</u>	<u>36,533</u>	<u>40,080</u>	<u>40,886</u>	<u>47,273</u>	<u>43,857</u>	<u>401,305</u>
54	Total Gross Market Area Fuel Use		<u>1,055,888</u>	<u>927,259</u>	<u>1,170,940</u>	<u>1,415,141</u>	<u>1,429,458</u>	<u>1,582,555</u>	<u>7,581,241</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2018 through September 2018

Line No.	Zone	Location	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	4,180	907	222	-	-	-	5,309
2	Western Division	CS #6	-	170	310	182	26	4	692
3	Western Division	CS #7	1	19,144	15,039	23,290	20,934	22,667	101,075
4	Western Division	CS #75	72,406	73,392	70,455	72,131	73,595	72,185	434,164
5	Western Division	CS #8	77,437	81,280	76,103	90,631	82,641	81,294	489,386
6	Western Division	CS #9	74,255	88,159	89,252	97,166	94,500	97,986	541,318
7	Western Division	CS #10	66,520	74,246	66,543	85,389	85,425	84,631	462,754
8	Western Division	CS #11	40,999	54,271	48,409	53,710	52,315	51,401	301,105
9	Western Division	CS #11A	229,215	234,811	210,545	216,621	229,047	211,135	1,331,374
10	Western Division	Mobile Bay	13,569	16,508	9,772	13,224	22,107	25,170	100,350
11	Western Division	Pine Grove	2,928	2,839	911	1,985	3,248	3,042	14,953
12	Western Division	SNG	21,647	22,707	25,455	31,000	30,961	29,781	161,551
13	Western Division	Tennessee Gas fuel	87	662	2,471	7,509	7,207	3,902	21,838
14	Western Division	Vinton	3,408	3,204	2,330	2,023	3,189	2,023	16,177
15	Total Western Division Compressor Fuel Use		<u>606,652</u>	<u>672,300</u>	<u>617,817</u>	<u>694,861</u>	<u>705,195</u>	<u>685,221</u>	<u>3,982,046</u>
<u>Other Fuel Use</u>									
16	Western Division	Bay City	15	3	-	-	3	-	21
17	Western Division	CS #7	68	16	8	40	24	24	180
18	Western Division	CS #10	4,055	2,085	1,317	2,190	1,648	2,436	13,731
19	Western Division	CS #11	14,330	14,295	24,512	18,053	7,001	9,551	87,742
20	Western Division	CS #6	540	527	-	527	527	3,253	5,374
21	Western Division	CS #7	210	217	-	-	217	5	649
22	Western Division	CS #75	820	746	676	846	567	759	4,414
23	Western Division	CS #8	1,719	1,714	493	1,689	1,696	1,689	9,000
24	Western Division	CS #9	2,305	2,305	1,224	2,266	2,289	2,250	12,639
25	Western Division	CS #44	60	31	30	31	93	-	245
26	Western Division	Franklinton	105	10	5	10	15	45	190
27	Western Division	Mt. Vernon	4,052	179	128	69	241	39	4,708
28	Western Division	Opelousas-7	-	67	26	41	13	9	156
29	Western Division	Port Lavaca	5	10	-	10	-	-	25
30	Western Division	Vidor	-	3	3	3	6	18	33
31	Western Division	Vinton	-	-	-	-	4	-	4
32	Western Division	Wharton	-	-	6,066	-	-	12,556	18,622
33	Western Division	Wiggins	144	6	-	69	-	9	228
34	Western Division	Zachary	9	6	3	6	3	6	33
35	Total Western Division Other Fuel Use		<u>28,437</u>	<u>22,220</u>	<u>34,491</u>	<u>25,850</u>	<u>14,347</u>	<u>32,649</u>	<u>157,994</u>
36	Total Gross Western Division Fuel Use		<u><u>635,089</u></u>	<u><u>694,520</u></u>	<u><u>652,308</u></u>	<u><u>720,711</u></u>	<u><u>719,542</u></u>	<u><u>717,870</u></u>	<u><u>4,140,040</u></u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2019 Through September 2019

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0006) \$/MMBtu
2	Western Division 2/	(0.0018)
3	LAUF 3/	<u>0.0029</u>
4	Total Deferred Gas Fuel Surcharge	<u><u>\$ 0.0005 \$/MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2018 through September 2018

Line No.	Description	Production Month						Total
		Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	1,047,564	895,732	1,137,948	1,378,420	1,389,026	1,543,598	7,392,288
2	Fuel Retained - MMBtu	<u>1,109,535</u>	<u>1,093,768</u>	<u>1,237,154</u>	<u>1,324,485</u>	<u>1,345,247</u>	<u>1,365,628</u>	<u>7,475,817</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(61,971)</u>	<u>(198,036)</u>	<u>(99,206)</u>	<u>53,935</u>	<u>43,779</u>	<u>177,970</u>	<u>(83,529)</u>
4	Highest Index - \$/MMBtu	\$ 2.7230	\$ 2.8250	\$ 2.9270	\$ 2.8010	\$ 2.9850	\$ 3.0840	
5	Lowest Index - \$/MMBtu	\$ 2.6800	\$ 2.7580	\$ 2.8610	\$ 2.7350	\$ 2.8910	\$ 2.9100	
6	Average High/Low - \$/MMBtu	\$ 2.7015	\$ 2.7915	\$ 2.8940	\$ 2.7680	\$ 2.9380	\$ 2.9970	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(167,414.66)</u>	\$ <u>(552,817.49)</u>	\$ <u>(287,102.16)</u>	\$ <u>149,292.08</u>	\$ <u>128,622.70</u>	\$ <u>533,376.09</u>	\$ <u>(196,043.44)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2018							\$ -
2	April 2018	\$ (167,414.66)	\$ -	\$ -	\$ -	\$ -	\$ -	(167,414.66)
3	May	(552,817.49)	-	-	-	-	(477.71)	(720,709.86)
4	June	(287,102.16)	-	-	-	-	(2,001.08)	(1,009,813.10)
5	July	149,292.08	-	-	-	-	(3,033.13)	(863,554.15)
6	August	128,622.70	-	-	-	-	(2,584.71)	(737,516.16)
7	September	533,376.09	-	-	-	-	(2,143.41)	(206,283.48)
8	October	-	-	-	-	-	(650.59)	(206,934.07)
9	November	-	-	-	-	-	(635.10)	(207,569.17)
10	December	-	-	-	-	-	(650.59)	(208,219.76)
11	January 2019	-	-	-	-	-	(687.96)	(208,907.72)
12	February	-	-	-	-	-	(625.42)	(209,533.14)
13	March	-	-	-	-	-	(687.96)	(210,221.10)
14	Total	\$ <u>(196,043.44)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(14,177.66)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ -	\$	-	\$ -	\$ -	-	0.0037	\$ -
2	May	(167,414.66)		-	(167,414.66)	(41,700.52)	(125,714.14)	0.0038	(477.71)
3	June	(720,709.86)		(477.71)	(720,232.15)	(179,399.21)	(540,832.94)	0.0037	(2,001.08)
4	July	(1,009,813.10)		-	(1,009,813.10)	(251,529.55)	(758,283.55)	0.0040	(3,033.13)
5	August	(863,554.15)		(3,033.13)	(860,521.02)	(214,343.09)	(646,177.93)	0.0040	(2,584.71)
6	September	(737,516.16)		(5,617.84)	(731,898.32)	(182,305.08)	(549,593.24)	0.0039	(2,143.41)
7	October	(206,283.48)		-	(206,283.48)	(51,382.17)	(154,901.31)	0.0042	(650.59)
8	November	(206,934.07)		(650.59)	(206,283.48)	(51,382.17)	(154,901.31)	0.0041	(635.10)
9	December	(207,569.17)		(1,285.69)	(206,283.48)	(51,382.17)	(154,901.31)	0.0042	(650.59)
10	January 2019	(208,219.76)		-	(208,219.76)	(51,864.47)	(156,355.29)	0.0044	(687.96)
11	February	(208,907.72)		(687.96)	(208,219.76)	(51,864.47)	(156,355.29)	0.0040	(625.42)
12	March	(209,533.14)		(1,313.38)	(208,219.76)	(51,864.47)	(156,355.29)	0.0044	(687.96)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 Deferred Gas Fuel Surcharge Calculation
 Current Summer Recovery/(Refund) Period
 To Be Effective April 2019 Through September 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2018 - March 2019	\$ (210,221.10) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(40,854.06) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(251,075.16)</u>
4	Projected Market Area Deliveries, April 2019 - September 2019 (MMBtu)	<u>432,751,294 3/</u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0006) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2018 through September 2018.
 See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2018 through September 2018

Line No.	Description	Production Month						Total
		Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	
1	Actual Net Western Division Fuel Usage - MMBtu 1/	614,147	668,275	622,803	695,815	692,962	693,909	3,987,911
2	Fuel Retained - MMBtu	<u>624,859</u>	<u>631,648</u>	<u>695,504</u>	<u>760,019</u>	<u>766,629</u>	<u>775,361</u>	<u>4,254,020</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(10,712)</u>	<u>36,627</u>	<u>(72,701)</u>	<u>(64,204)</u>	<u>(73,667)</u>	<u>(81,452)</u>	<u>(266,109)</u>
4	Highest Index - \$/MMBtu	\$ 2.7230	\$ 2.8250	\$ 2.9270	\$ 2.8010	\$ 2.9850	\$ 3.0840	
5	Lowest Index - \$/MMBtu	\$ 2.6800	\$ 2.7580	\$ 2.8610	\$ 2.7350	\$ 2.8910	\$ 2.9100	
6	Average High/Low - \$/MMBtu	\$ 2.7015	\$ 2.7915	\$ 2.8940	\$ 2.7680	\$ 2.9380	\$ 2.9970	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(28,938.47)</u>	\$ <u>102,244.27</u>	\$ <u>(210,396.69)</u>	\$ <u>(177,716.67)</u>	\$ <u>(216,433.65)</u>	\$ <u>(244,111.64)</u>	\$ <u>(775,352.85)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2018							\$ -
2	April 2018	\$ (28,938.47)	\$ -	\$ -	\$ -	\$ -	\$ -	(28,938.47)
3	May	102,244.27	-	-	-	-	(82.58)	73,223.22
4	June	(210,396.69)	-	-	-	-	203.67	(136,969.80)
5	July	(177,716.67)	-	-	-	-	(411.41)	(315,097.88)
6	August	(216,433.65)	-	-	-	-	(945.21)	(532,476.74)
7	September	(244,111.64)	-	-	-	-	(1,555.42)	(778,143.80)
8	October	-	-	-	-	-	(2,454.14)	(780,597.94)
9	November	-	-	-	-	-	(2,395.71)	(782,993.65)
10	December	-	-	-	-	-	(2,454.14)	(785,447.79)
11	January 2019	-	-	-	-	-	(2,595.14)	(788,042.93)
12	February	-	-	-	-	-	(2,359.22)	(790,402.15)
13	March	-	-	-	-	-	(2,595.14)	(792,997.29)
14	Total	\$ <u>(775,352.85)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(17,644.44)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ -	\$	-	\$ -	\$ -	-	0.0037	\$ -
2	May	(28,938.47)		-	(28,938.47)	(7,208.15)	(21,730.32)	0.0038	(82.58)
3	June	73,223.22		(82.58)	73,305.80	18,259.39	55,046.41	0.0037	203.67
4	July	(136,969.80)		-	(136,969.80)	(34,117.16)	(102,852.64)	0.0040	(411.41)
5	August	(315,097.88)		(411.41)	(314,686.47)	(78,383.76)	(236,302.71)	0.0040	(945.21)
6	September	(532,476.74)		(1,356.62)	(531,120.12)	(132,294.19)	(398,825.93)	0.0039	(1,555.42)
7	October	(778,143.80)		-	(778,143.80)	(193,824.14)	(584,319.66)	0.0042	(2,454.14)
8	November	(780,597.94)		(2,454.14)	(778,143.80)	(193,824.14)	(584,319.66)	0.0041	(2,395.71)
9	December	(782,993.65)		(4,849.85)	(778,143.80)	(193,824.14)	(584,319.66)	0.0042	(2,454.14)
10	January 2019	(785,447.79)		-	(785,447.79)	(195,643.46)	(589,804.33)	0.0044	(2,595.14)
11	February	(788,042.93)		(2,595.14)	(785,447.79)	(195,643.46)	(589,804.33)	0.0040	(2,359.22)
12	March	(790,402.15)		(4,954.36)	(785,447.79)	(195,643.46)	(589,804.33)	0.0044	(2,595.14)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2019 Through September 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2018 - March 2019	\$ (792,997.29) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(19,563.29) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(812,560.58)</u>
4	Projected Western Division Deliveries, April 2019 - September 2019 (MMBtu)	<u>442,308,734 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0018) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2018 through September 2018.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2018 through September 2018

Line No.	Description	Production Month					Total (g)	
		Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)		Sep-18 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	70,656	335,638	81,416	204,913	118,312	83,242	894,177
2	Fuel Retained - MMBtu	<u>60,236</u>	<u>59,343</u>	<u>66,557</u>	<u>71,538</u>	<u>71,831</u>	<u>74,236</u>	<u>403,741</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>10,420</u>	<u>276,295</u>	<u>14,859</u>	<u>133,375</u>	<u>46,481</u>	<u>9,006</u>	<u>490,436</u>
4	Highest Index - \$/MMBtu	\$ 2.7230	\$ 2.8250	\$ 2.9270	\$ 2.8010	\$ 2.9850	\$ 3.0840	
5	Lowest Index - \$/MMBtu	\$ 2.6800	\$ 2.7580	\$ 2.8610	\$ 2.7350	\$ 2.8910	\$ 2.9100	
6	Average High/Low - \$/MMBtu	\$ 2.7015	\$ 2.7915	\$ 2.8940	\$ 2.7680	\$ 2.9380	\$ 2.9970	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 28,149.63</u>	<u>\$ 771,277.49</u>	<u>\$ 43,001.95</u>	<u>\$ 369,182.00</u>	<u>\$ 136,561.18</u>	<u>\$ 26,990.98</u>	<u>\$ 1,375,163.23</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2018							
2	April 2018	\$ 28,149.63	\$ -	\$ -	\$ -	\$ -	\$ -	28,149.63
3	May	771,277.49	-	-	-	-	80.32	799,507.44
4	June	43,001.95	-	-	-	-	2,221.12	844,730.51
5	July	369,182.00	-	-	-	-	2,537.28	1,216,449.79
6	August	136,561.18	-	-	-	-	3,646.18	1,356,657.15
7	September	26,990.98	-	-	-	-	3,954.95	1,387,603.08
8	October	-	-	-	-	-	4,376.28	1,391,979.36
9	November	-	-	-	-	-	4,272.08	1,396,251.44
10	December	-	-	-	-	-	4,376.28	1,400,627.72
11	January 2019	-	-	-	-	-	4,627.71	1,405,255.43
12	February	-	-	-	-	-	4,207.01	1,409,462.44
13	March	-	-	-	-	-	4,627.71	1,414,090.15
14	Total	\$ <u>1,375,163.23</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>38,926.92</u>	

Footnotes:

- 1/ See Schedule 2, page 10, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ -	\$	-	\$ -	\$ -	\$ -	0.0037	\$ -
2	May	28,149.63		-	28,149.63	7,011.66	21,137.97	0.0038	80.32
3	June	799,507.44		80.32	799,427.12	199,125.50	600,301.62	0.0037	2,221.12
4	July	844,730.51		-	844,730.51	210,409.91	634,320.60	0.0040	2,537.28
5	August	1,216,449.79		2,537.28	1,213,912.51	302,367.70	911,544.81	0.0040	3,646.18
6	September	1,356,657.15		6,183.46	1,350,473.69	336,383.08	1,014,090.61	0.0039	3,954.95
7	October	1,387,603.08		-	1,387,603.08	345,631.46	1,041,971.62	0.0042	4,376.28
8	November	1,391,979.36		4,376.28	1,387,603.08	345,631.46	1,041,971.62	0.0041	4,272.08
9	December	1,396,251.44		8,648.36	1,387,603.08	345,631.46	1,041,971.62	0.0042	4,376.28
10	January 2019	1,400,627.72		-	1,400,627.72	348,875.71	1,051,752.01	0.0044	4,627.71
11	February	1,405,255.43		4,627.71	1,400,627.72	348,875.71	1,051,752.01	0.0040	4,207.01
12	March	1,409,462.44		8,834.72	1,400,627.72	348,875.71	1,051,752.01	0.0044	4,627.71

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2019 Through September 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2018 - March 2019	\$ 1,414,090.15 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>84,564.62 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,498,654.77</u>
4	Projected System Deliveries, October 2018 - March 2019 (MMBtu)	<u>513,236,711 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0029 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2018 through September 2018.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2018							\$ (1,976,222.47) 1/
2	April 2018	\$ -	\$ 290,002.88	\$ -	\$ -	\$ -	\$ (5,490.70)	(1,691,710.29)
3	May	-	287,223.36	-	-	-	(4,811.59)	(1,409,298.52)
4	June	-	323,367.61	14.44	-	-	(3,886.95)	(1,089,803.42)
5	July	-	346,122.77	54.45	-	-	(3,273.40)	(746,899.60)
6	August	-	351,699.83	33.08	-	-	(2,233.60)	(397,400.29)
7	September	-	357,971.26	102.48	-	-	(1,147.69)	(40,474.24)
8	October	-	-	73.75	7.50	-	(127.65)	(40,520.64)
9	November	-	-	306.31	-	-	(124.36)	(40,338.69)
10	December	-	-	-	-	-	(126.43)	(40,465.12)
11	January 2019	-	-	-	-	-	(133.70)	(40,598.82)
12	February	-	-	-	-	-	(121.54)	(40,720.36)
13	March	-	-	-	-	-	(133.70)	(40,854.06)
14	Total	\$ -	\$ 1,956,387.71	\$ 584.51	\$ 7.50	\$ -	\$ (21,611.31)	

Footnotes:

- 1/ Projected balance at March 31, 2018 per Attachment B, Schedule 2, page 4, line 3 in Docket No. RP18-505-000: (1,973,482.75)
Adjustment to Carrying Charges for the months of January 2018 - March 2018 due to the change in federal income tax rate from 35% to 21% Inadvertently omitted: (2,739.72)
Adjusted balance as of March 31, 2018: \$ (1,976,222.47)
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2018 through September 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2018	64,445,084	\$ 0.0045	\$ 290,002.88
2	May	63,827,413	0.0045	287,223.36
3	June	71,859,469	0.0045	323,367.61
4	July	76,916,171	0.0045	346,122.77
5	August	78,155,518	0.0045	351,699.83
6	September	79,549,169	0.0045	357,971.26

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ (1,976,222.47)	\$	-	\$ (1,976,222.47)	\$ (492,249.43)	\$ (1,483,973.04)	\$ 0.0037	\$ (5,490.70)
2	May	(1,691,710.29)		(5,490.70)	(1,686,219.59)	(420,012.43)	(1,266,207.16)	0.0038	(4,811.59)
3	June	(1,409,298.52)		(10,302.29)	(1,398,996.23)	(348,469.33)	(1,050,526.90)	0.0037	(3,886.95)
4	July	(1,089,803.42)		-	(1,089,803.42)	(271,453.96)	(818,349.46)	0.0040	(3,273.40)
5	August	(746,899.60)		(3,273.40)	(743,626.20)	(185,226.32)	(558,399.88)	0.0040	(2,233.60)
6	September	(397,400.29)		(5,507.00)	(391,893.29)	(97,614.84)	(294,278.45)	0.0039	(1,147.69)
7	October	(40,474.24)		-	(40,474.24)	(10,081.54)	(30,392.70)	0.0042	(127.65)
8	November	(40,520.64)		(127.65)	(40,392.99)	(10,061.30)	(30,331.69)	0.0041	(124.36)
9	December	(40,338.69)		(252.01)	(40,086.68)	(9,985.00)	(30,101.68)	0.0042	(126.43)
10	January 2019	(40,465.12)		-	(40,465.12)	(10,079.26)	(30,385.86)	0.0044	(133.70)
11	February	(40,598.82)		(133.70)	(40,465.12)	(10,079.26)	(30,385.86)	0.0040	(121.54)
12	March	(40,720.36)		(255.24)	(40,465.12)	(10,079.26)	(30,385.86)	0.0044	(133.70)

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC
Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2018							\$ (629,039.08) 1/
2	April 2018	\$ -	\$ 90,657.36	\$ -	\$ -	\$ -	\$ (1,747.71)	(540,129.43)
3	May	-	91,517.88	-	-	-	(1,536.26)	(450,147.81)
4	June	-	100,930.20	26.70	-	-	(1,241.56)	(350,432.47)
5	July	-	109,663.97	57.54	-	-	(1,052.58)	(241,763.54)
6	August	-	110,843.00	50.37	-	-	(723.01)	(131,593.18)
7	September	-	112,496.30	109.06	-	-	(380.18)	(19,368.00)
8	October	-	-	63.03	-	-	(61.08)	(19,366.05)
9	November	-	-	108.98	-	-	(59.44)	(19,316.51)
10	December	-	-	-	-	-	(60.54)	(19,377.05)
11	January 2019	-	-	-	-	-	(64.02)	(19,441.07)
12	February	-	-	-	-	-	(58.20)	(19,499.27)
13	March	-	-	-	-	-	(64.02)	(19,563.29)
14	Total	\$ -	\$ 616,108.71	\$ 415.68	\$ -	\$ -	\$ (7,048.60)	

Footnotes:

- 1/ Projected balance at March 31, 2018 per Attachment B, Schedule 2, page 8, line 3 in Docket No. RP18-505-000: (628,167.01)
Adjustment to Carrying Charges for the months of January 2018 - March 2018 due to the change in federal income tax rate from 35% to 21% Inadvertently omitted: (872.07)
Adjusted balance as of March 31, 2018: \$ (629,039.08)
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
(Recoveries)/Refunds from Previous Summer Period
April 2018 through September 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	April 2018	64,755,257	\$ 0.0014	\$ 90,657.36
2	May	65,369,914	0.0014	91,517.88
3	June	72,093,000	0.0014	100,930.20
4	July	78,331,407	0.0014	109,663.97
5	August	79,173,571	0.0014	110,843.00
6	September	80,354,500	0.0014	112,496.30

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ (629,039.08)	\$	-	\$ (629,039.08)	\$ (156,684.85)	\$ (472,354.23)	0.0037	\$ (1,747.71)
2	May	(540,129.43)		(1,747.71)	(538,381.72)	(134,102.95)	(404,278.77)	0.0038	(1,536.26)
3	June	(450,147.81)		(3,283.97)	(446,863.84)	(111,307.19)	(335,556.65)	0.0037	(1,241.56)
4	July	(350,432.47)		-	(350,432.47)	(87,287.56)	(263,144.91)	0.0040	(1,052.58)
5	August	(241,763.54)		(1,052.58)	(240,710.96)	(59,957.55)	(180,753.41)	0.0040	(723.01)
6	September	(131,593.18)		(1,775.59)	(129,817.59)	(32,335.65)	(97,481.94)	0.0039	(380.18)
7	October	(19,368.00)		-	(19,368.00)	(4,824.28)	(14,543.72)	0.0042	(61.08)
8	November	(19,366.05)		(61.08)	(19,304.97)	(4,808.58)	(14,496.39)	0.0041	(59.44)
9	December	(19,316.51)		(120.52)	(19,195.99)	(4,781.44)	(14,414.55)	0.0042	(60.54)
10	January 2019	(19,377.05)		-	(19,377.05)	(4,826.54)	(14,550.51)	0.0044	(64.02)
11	February	(19,441.07)		(64.02)	(19,377.05)	(4,826.54)	(14,550.51)	0.0040	(58.20)
12	March	(19,499.27)		(122.22)	(19,377.05)	(4,826.54)	(14,550.51)	0.0044	(64.02)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ March 31, 2018							\$ 887,021.31	1/
2	April 2018	\$ -	\$ (120,898.09)	\$ -	\$ -	\$ -	\$ 2,464.48	768,587.70	
3	May	-	(122,214.38)	-	-	-	2,186.11	648,559.43	
4	June	-	(133,258.35)	(32.10)	-	-	1,789.03	517,058.01	
5	July	-	(143,718.82)	(68.66)	-	-	1,553.07	374,823.60	
6	August	-	(144,552.73)	(60.43)	-	-	1,121.18	231,331.62	
7	September	-	(148,688.90)	(130.14)	-	-	669.64	83,182.22	
8	October	-	-	(74.90)	(2.16)	-	262.34	83,367.50	
9	November	-	-	(125.51)	-	-	255.86	83,497.85	
10	December	-	-	-	-	-	261.70	83,759.55	
11	January 2019	-	-	-	-	-	276.74	84,036.29	
12	February	-	-	-	-	-	251.59	84,287.88	
13	March	-	-	-	-	-	276.74	84,564.62	
14	Total	\$ -	\$ (813,331.27)	\$ (491.74)	\$ (2.16)	\$ -	\$ 11,368.48		

Footnotes:

- 1/ Projected balance at March 31, 2018 per Attachment B, Schedule 2, page 12, line 3 in Docket No. RP18-505-000: \$ 885,791.61
Adjustment to Carrying Charges for the months of January 2018 - March 2018 due to the change in federal income tax rate from 35% to 21% Inadvertently omitted: 1,229.70
Adjusted balance as of March 31, 2018: \$ 887,021.31
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2018 through September 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Recoveries</u> (c)
1	April 2018	71,116,524	\$ (0.0017) \$	(120,898.09)
2	May	71,890,812	(0.0017)	(122,214.38)
3	June	78,387,265	(0.0017)	(133,258.35)
4	July	84,540,482	(0.0017)	(143,718.82)
5	August	85,031,018	(0.0017)	(144,552.73)
6	September	87,464,059	(0.0017)	(148,688.90)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ 887,021.31	\$	-	\$ 887,021.31	\$ 220,944.63	\$ 666,076.68	\$ 0.0037	\$ 2,464.48
2	May	768,587.70		2,464.48	766,123.22	190,829.99	575,293.23	0.0038	2,186.11
3	June	648,559.43		4,650.59	643,908.84	160,388.19	483,520.65	0.0037	1,789.03
4	July	517,058.01		-	517,058.01	128,791.52	388,266.49	0.0040	1,553.07
5	August	374,823.60		1,553.07	373,270.53	92,976.18	280,294.35	0.0040	1,121.18
6	September	231,331.62		2,674.25	228,657.37	56,955.18	171,702.19	0.0039	669.64
7	October	83,182.22		-	83,182.22	20,719.46	62,462.76	0.0042	262.34
8	November	83,367.50		262.34	83,105.16	20,700.27	62,404.89	0.0041	255.86
9	December	83,497.85		518.20	82,979.65	20,669.01	62,310.64	0.0042	261.70
10	January 2019	83,759.55		-	83,759.55	20,863.27	62,896.28	0.0044	276.74
11	February	84,036.29		276.74	83,759.55	20,863.27	62,896.28	0.0040	251.59
12	March	84,287.88		528.33	83,759.55	20,863.27	62,896.28	0.0044	276.74

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2019 Through September 2019

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0235 \$/MMBtu
2	Western Division	<u>0.0084</u>
3	Total Electric Power Cost	\$ <u><u>0.0319</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2019 through September 2019

Line No.	Description	Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,667,706	\$ 1,723,296	\$ 1,667,706	\$ 1,723,296	\$ 1,723,296	\$ 1,667,705	\$ 10,173,005
2	Market Area Projected Deliveries (MMBtu)							432,751,294 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0235
4	Western Division Projected Electric Payments 1/	\$ 605,478	\$ 625,661	\$ 605,478	\$ 625,661	\$ 625,661	\$ 605,477	\$ 3,693,416
5	Western Division Projected Throughput (MMBtu)							442,308,734 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0084

Footnotes:

1/ Projected total payments equal total actual payments from April 2018 through September 2018.

2/ Projected deliveries equal actual deliveries from April 2018 through September 2018. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2018 through September 2018

Line No.	Zone	Location	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 461,503	\$ 427,915	\$ 1,140,620	\$ 1,167,277	\$ 1,211,330	\$ 1,209,650	\$ 5,618,294
2	Market Area	CS#15	223,420	293,227	536,663	629,904	808,971	781,662	3,273,847
3	Market Area	CS#26	9,816	9,938	113,296	86,353	74,618	44,127	338,148
4	Market Area	CS#27	4,010	4,443	272,997	225,051	209,633	226,582	942,716
5	Total Market Area Electric Payments		<u>698,750</u>	<u>735,522</u>	<u>2,063,576</u>	<u>2,108,585</u>	<u>2,304,552</u>	<u>2,262,020</u>	<u>10,173,005</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	195,938	121,848	717,383	855,319	821,793	981,136	3,693,416
7	Total Payments to Electric Providers		<u>\$ 894,688</u>	<u>\$ 857,370</u>	<u>\$ 2,780,959</u>	<u>\$ 2,963,904</u>	<u>\$ 3,126,345</u>	<u>\$ 3,243,156</u>	<u>\$ 13,866,422</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2019 Through September 2019

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ (0.0078) \$/MMBtu
2	Western Division 2/	-
3	Total Deferred Electric Power Cost Surcharge	\$ <u>(0.0078) \$/MMBtu</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2018 through September 2018

Line No.	Description	Production Month						Total
		Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 698,750.03	\$ 735,522.42	\$ 2,063,576.08	\$ 2,108,584.94	\$ 2,304,551.87	\$ 2,262,019.95	\$ 10,173,005.29
2	Proceeds from Sales of Retained Fuel	<u>1,839,893.23</u>	<u>1,889,995.62</u>	<u>2,240,936.53</u>	<u>2,314,088.39</u>	<u>2,570,933.69</u>	<u>2,671,134.28</u>	<u>13,526,981.74</u>
3	Under/(Over) Collection	\$ <u>(1,141,143.20)</u>	\$ <u>(1,154,473.20)</u>	\$ <u>(177,360.45)</u>	\$ <u>(205,503.45)</u>	\$ <u>(266,381.82)</u>	\$ <u>(409,114.33)</u>	\$ <u>(3,353,976.45)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2018							\$ -
2	April 2018	\$ (1,141,143.20)	\$ -	\$ -	\$ -	\$ -	\$ -	(1,141,143.20)
3	May	(1,154,473.20)	-	-	-	-	(3,256.22)	(2,298,872.62)
4	June	(177,360.45)	-	-	-	-	(6,378.11)	(2,482,611.18)
5	July	(205,503.45)	-	-	-	-	(7,456.92)	(2,695,571.55)
6	August	(266,381.82)	-	-	-	-	(8,074.18)	(2,970,027.55)
7	September	(409,114.33)	-	-	-	-	(8,652.44)	(3,387,794.32)
8	October	-	-	-	-	-	(10,684.57)	(3,398,478.89)
9	November	-	-	-	-	-	(10,430.17)	(3,408,909.06)
10	December	-	-	-	-	-	(10,684.57)	(3,419,593.63)
11	January 2019	-	-	-	-	-	(11,298.42)	(3,430,892.05)
12	February	-	-	-	-	-	(10,271.29)	(3,441,163.34)
13	March	-	-	-	-	-	(11,298.42)	(3,452,461.76)
14	Total	\$ <u>(3,353,976.45)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(98,485.31)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ -	\$	-	\$ -	\$ -	-	0.0037	\$ -
2	May	(1,141,143.20)		-	(1,141,143.20)	(284,241.94)	(856,901.26)	0.0038	(3,256.22)
3	June	(2,298,872.62)		(3,256.22)	(2,295,616.40)	(571,804.18)	(1,723,812.22)	0.0037	(6,378.11)
4	July	(2,482,611.18)		-	(2,482,611.18)	(618,381.83)	(1,864,229.35)	0.0040	(7,456.92)
5	August	(2,695,571.55)		(7,456.92)	(2,688,114.63)	(669,569.70)	(2,018,544.93)	0.0040	(8,074.18)
6	September	(2,970,027.55)		(15,531.10)	(2,954,496.45)	(735,921.49)	(2,218,574.96)	0.0039	(8,652.44)
7	October	(3,387,794.32)		-	(3,387,794.32)	(843,849.60)	(2,543,944.72)	0.0042	(10,684.57)
8	November	(3,398,478.89)		(10,684.57)	(3,387,794.32)	(843,849.60)	(2,543,944.72)	0.0041	(10,430.17)
9	December	(3,408,909.06)		(21,114.74)	(3,387,794.32)	(843,849.60)	(2,543,944.72)	0.0042	(10,684.57)
10	January 2019	(3,419,593.63)		-	(3,419,593.63)	(851,770.33)	(2,567,823.30)	0.0044	(11,298.42)
11	February	(3,430,892.05)		(11,298.42)	(3,419,593.63)	(851,770.33)	(2,567,823.30)	0.0040	(10,271.29)
12	March	(3,441,163.34)		(21,569.71)	(3,419,593.63)	(851,770.33)	(2,567,823.30)	0.0044	(11,298.42)

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2019 Through September 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2018 - March 2019	\$ (3,452,461.76) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>74,399.84</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (3,378,061.92)</u>
4	Projected Market Area Deliveries, April 2019 - September 2019 (MMBtu)	<u>432,751,294</u> 3/
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0078) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2018 through September 2018.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2018 through September 2018

Line No.	Description	Production Month						Total
		Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 195,937.94	\$ 121,847.96	\$ 717,382.69	\$ 855,318.69	\$ 821,793.38	\$ 981,135.72	\$ 3,693,416.38
2	Proceeds from Sales of Retained Fuel	<u>501,789.07</u>	<u>515,453.35</u>	<u>611,164.51</u>	<u>631,115.02</u>	<u>701,163.74</u>	<u>728,491.18</u>	<u>3,689,176.87</u>
3	Under/(Over) Collection	\$ <u>(305,851.13)</u>	\$ <u>(393,605.39)</u>	\$ <u>106,218.18</u>	\$ <u>224,203.67</u>	\$ <u>120,629.64</u>	\$ <u>252,644.54</u>	\$ <u>4,239.51</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2018							\$ -
2	April 2018	\$ (305,851.13)	\$ -	\$ -	\$ -	\$ -	\$ -	(305,851.13)
3	May	(393,605.39)	-	-	-	-	(872.74)	(700,329.26)
4	June	106,218.18	-	-	-	-	(1,943.36)	(596,054.44)
5	July	224,203.67	-	-	-	-	(1,790.34)	(373,641.11)
6	August	120,629.64	-	-	-	-	(1,116.91)	(254,128.38)
7	September	252,644.54	-	-	-	-	(735.72)	(2,219.56)
8	October	-	-	-	-	-	(7.00)	(2,226.56)
9	November	-	-	-	-	-	(6.83)	(2,233.39)
10	December	-	-	-	-	-	(7.00)	(2,240.39)
11	January 2019	-	-	-	-	-	(7.40)	(2,247.79)
12	February	-	-	-	-	-	(6.73)	(2,254.52)
13	March	-	-	-	-	-	(7.40)	(2,261.92)
14	Total	\$ <u>4,239.51</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(6,501.43)</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ -	\$	-	\$ -	\$ -	-	0.0037	\$ -
2	May	(305,851.13)		-	(305,851.13)	(76,183.01)	(229,668.12)	0.0038	(872.74)
3	June	(700,329.26)		(872.74)	(699,456.52)	(174,224.30)	(525,232.22)	0.0037	(1,943.36)
4	July	(596,054.44)		-	(596,054.44)	(148,468.37)	(447,586.07)	0.0040	(1,790.34)
5	August	(373,641.11)		(1,790.34)	(371,850.77)	(92,622.54)	(279,228.23)	0.0040	(1,116.91)
6	September	(254,128.38)		(2,907.25)	(251,221.13)	(62,575.48)	(188,645.65)	0.0039	(735.72)
7	October	(2,219.56)		-	(2,219.56)	(552.86)	(1,666.70)	0.0042	(7.00)
8	November	(2,226.56)		(7.00)	(2,219.56)	(552.86)	(1,666.70)	0.0041	(6.83)
9	December	(2,233.39)		(13.83)	(2,219.56)	(552.86)	(1,666.70)	0.0042	(7.00)
10	January 2019	(2,240.39)		-	(2,240.39)	(558.05)	(1,682.34)	0.0044	(7.40)
11	February	(2,247.79)		(7.40)	(2,240.39)	(558.05)	(1,682.34)	0.0040	(6.73)
12	March	(2,254.52)		(14.13)	(2,240.39)	(558.05)	(1,682.34)	0.0044	(7.40)

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2019 Through September 2019

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2018 - March 2019	\$ (2,261.92) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>8,217.46</u> 2/
3	Balance to be Recovered/(Refunded)	\$ <u>5,955.54</u>
4	Projected Western Division Deliveries, April 2019 - September 2019 (MMBtu)	<u>442,308,734</u> 3/
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	\$ <u>-</u> /MMBtu

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2018 through September 2018.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ March 31, 2018							\$ 4,160,594.30	1/
2	April 2018	\$ -	\$ (612,228.32)	\$ -	\$ -	\$ -	\$ 11,559.72	3,559,925.70	
3	May	-	(606,360.43)	-	-	-	10,125.18	2,963,690.45	
4	June	-	(682,664.95)	(30.49)	-	-	8,174.02	2,289,169.03	
5	July	-	(730,703.63)	(114.95)	-	-	6,875.88	1,565,226.33	
6	August	-	(742,477.42)	(69.83)	-	-	4,680.75	827,359.83	
7	September	-	(755,717.09)	(216.35)	-	-	2,389.13	73,815.52	
8	October	-	-	(155.70)	(11.43)	-	232.80	73,881.19	
9	November	-	-	(646.64)	-	-	226.75	73,461.30	
10	December	-	-	-	-	-	230.24	73,691.54	
11	January 2019	-	-	-	-	-	243.48	73,935.02	
12	February	-	-	-	-	-	221.34	74,156.36	
13	March	-	-	-	-	-	243.48	74,399.84	
14	Total	\$ -	\$ (4,130,151.84)	\$ (1,233.96)	\$ (11.43)	\$ -	\$ 45,202.77		

Footnotes:

- 1/ Projected balance at March 31, 2018 per Attachment B, Schedule 3, page 4, line 3 in Docket No. RP18-505-000: \$ 4,154,826.31
Adjustment to Carrying Charges for the months of January 2018 - March 2018 due to the change in federal income tax rate from 35% to 21% Inadvertently omitted: 5,767.99
Adjusted balance as of March 31, 2018: \$ 4,160,594.30
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
(Recoveries)/Refunds from Previous Summer Period
April 2018 through September 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2018	64,445,084	\$ (0.0095) \$	(612,228.32)
2	May	63,827,413	(0.0095)	(606,360.43)
3	June	71,859,469	(0.0095)	(682,664.95)
4	July	76,916,171	(0.0095)	(730,703.63)
5	August	78,155,518	(0.0095)	(742,477.42)
6	September	79,549,169	(0.0095)	(755,717.09)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ 4,160,594.30	\$	-	\$ 4,160,594.30	\$ 1,036,345.96	\$ 3,124,248.34	\$ 0.0037	\$ 11,559.72
2	May	3,559,925.70		11,559.72	3,548,365.98	883,845.63	2,664,520.35	0.0038	10,125.18
3	June	2,963,690.45		21,684.90	2,942,005.55	732,810.19	2,209,195.36	0.0037	8,174.02
4	July	2,289,169.03		-	2,289,169.03	570,198.24	1,718,970.79	0.0040	6,875.88
5	August	1,565,226.33		6,875.88	1,558,350.45	388,162.11	1,170,188.34	0.0040	4,680.75
6	September	827,359.83		11,556.63	815,803.20	203,204.54	612,598.66	0.0039	2,389.13
7	October	73,815.52		-	73,815.52	18,386.36	55,429.16	0.0042	232.80
8	November	73,881.19		232.80	73,648.39	18,344.73	55,303.66	0.0041	226.75
9	December	73,461.30		459.55	73,001.75	18,183.66	54,818.09	0.0042	230.24
10	January 2019	73,691.54		-	73,691.54	18,355.48	55,336.06	0.0044	243.48
11	February	73,935.02		243.48	73,691.54	18,355.48	55,336.06	0.0040	221.34
12	March	74,156.36		464.82	73,691.54	18,355.48	55,336.06	0.0044	243.48

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
With Carrying Charges Calculated Through March 2019

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2018							\$ (209,992.81) 1/
2	April 2018	\$ -	\$ 32,377.64	\$ -	\$ -	\$ -	\$ (583.44)	(178,198.61)
3	May	-	32,684.98	-	-	-	(506.82)	(146,020.45)
4	June	-	36,046.52	9.53	-	-	(402.67)	(110,367.07)
5	July	-	39,165.71	20.55	-	-	(331.51)	(71,512.32)
6	August	-	39,586.80	17.99	-	-	(213.80)	(32,121.33)
7	September	-	40,177.26	38.95	-	-	(92.47)	8,002.41
8	October	-	-	22.52	-	-	25.24	8,050.17
9	November	-	-	38.92	-	-	24.71	8,113.80
10	December	-	-	-	-	-	25.43	8,139.23
11	January 2019	-	-	-	-	-	26.89	8,166.12
12	February	-	-	-	-	-	24.45	8,190.57
13	March	-	-	-	-	-	26.89	8,217.46
14	Total	\$ -	\$ 220,038.91	\$ 148.46	\$ -	\$ -	\$ (1,977.10)	

Footnotes:

- 1/ Projected balance at March 31, 2018 per Attachment B, Schedule 3, page 8, line 3 in Docket No. RP18-505-000: (209,701.69)
Adjustment to Carrying Charges for the months of January 2018 - March 2018 due to the change in federal income tax rate from 35% to 21% Inadvertently omitted: (291.12)
Adjusted balance as of March 31, 2018: \$ (209,992.81)
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2018 through September 2018

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2018	64,755,257	\$ 0.0005	\$ 32,377.64
2	May	65,369,914	0.0005	32,684.98
3	June	72,093,000	0.0005	36,046.52
4	July	78,331,407	0.0005	39,165.71
5	August	79,173,571	0.0005	39,586.80
6	September	80,354,500	0.0005	40,177.26

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2018 through September 2018
As Calculated Through March 2019

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2018	\$ (209,992.81)	\$ -	\$ (209,992.81)	\$ (52,306.28)	\$ (157,686.53)	0.0037	\$ (583.44)
2	May	(178,198.61)	(583.44)	(177,615.17)	(44,241.32)	(133,373.85)	0.0038	(506.82)
3	June	(146,020.45)	(1,090.26)	(144,930.19)	(36,099.97)	(108,830.22)	0.0037	(402.67)
4	July	(110,367.07)	-	(110,367.07)	(27,490.81)	(82,876.26)	0.0040	(331.51)
5	August	(71,512.32)	(331.51)	(71,180.81)	(17,730.09)	(53,450.72)	0.0040	(213.80)
6	September	(32,121.33)	(545.31)	(31,576.02)	(7,865.12)	(23,710.90)	0.0039	(92.47)
7	October	8,002.41	-	8,002.41	1,993.28	6,009.13	0.0042	25.24
8	November	8,050.17	25.24	8,024.93	1,998.89	6,026.04	0.0041	24.71
9	December	8,113.80	49.95	8,063.85	2,008.59	6,055.26	0.0042	25.43
10	January 2019	8,139.23	-	8,139.23	2,027.36	6,111.87	0.0044	26.89
11	February	8,166.12	26.89	8,139.23	2,027.36	6,111.87	0.0040	24.45
12	March	8,190.57	51.34	8,139.23	2,027.36	6,111.87	0.0044	26.89

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).