



Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

February 28, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP25-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Reese:

Florida Gas Transmission Company, LLC (“FGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (“Tariff”) proposed to become effective April 1, 2025.

<u>Version</u>	<u>Description</u>	<u>Title</u>
43.0.0	Rate Schedule FTS-1	Currently Effective Rates
40.0.0	Rate Schedule FTS-3	Currently Effective Rates
43.0.0	Rate Schedule SFTS	Currently Effective Rates
39.0.0	Rate Schedule FTS-WD	Currently Effective Rates
19.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
1.0.0	Rate Schedule FTS-WD-3	Currently Effective Rates
43.0.0	Rate Schedule ITS-1	Currently Effective Rates
39.0.0	Rate Schedule ITS-WD	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (“GTC”) of FGT’s Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT’s system or otherwise Loss and Unaccounted For (“LAUF”).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (“FRCP”) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.51% to become effective April 1, 2025. This represents an increase of 0.27% from the currently effective Winter Period FRCP of 1.24%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.77% to become effective April 1, 2025. This represents a decrease of 0.06% from the currently effective Winter Period FRCP of 0.83%.

The LAUF percentage FGT proposes to become effective April 1, 2025 is 0.01%. This represents an increase of 0.12% from the currently effective LAUF percentage of -0.11%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0404 per MMBtu to become effective April 1, 2025, which is the sum of a Market Area Deferred Gas Fuel Surcharge of \$0.0009, an Electric Power Cost of \$0.0414, and a Market Area Deferred Electric Power Cost Surcharge of (\$0.0019) per MMBtu. This represents an increase of \$0.0093 from the currently effective Winter Period Unit Fuel Charge of \$0.0311.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0300 per MMBtu to become effective April 1, 2025. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0014, an Electric Power Cost of \$0.0236, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0050 per MMBtu. This represents an increase of \$0.0018 from the currently effective Winter Period Unit Fuel Charge of \$0.0282.

The LAUF Gas Deferred Surcharge FGT is proposing is \$0.0021 per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2025, and represents an increase of \$0.0027 from the currently effective Winter Period Unit Fuel Charge of (\$0.0006).

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2024 through September 2024. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.29% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2024 through September 2024. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2025, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2025.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Deferred Electric Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Deferred Electric Fuel Account for the Previous Summer Period. The balances of the Deferred Electric Fuel Account, projected as of March 31, 2025, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-3, SFTS, ITS-1, and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.29%, a maximum FRCP of 2.29% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0725 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, FTS-WD-3, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.78%, and an Effective Maximum Unit Fuel Charge of \$0.0321 per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2025, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

Although FGT is unaware of any other waivers which may be required, FGT respectfully requests that the Commission waive any parts of its Regulations as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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Chief Regulatory Officer
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <https://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	7.25 ¢	9.34 ¢	9.34 ¢	2.29 % 1/
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	3.21 3/	5.30	5.30	0.78 % 4/
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	0.21 ¢ 8/	2.30	2.30	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.29 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.29%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.21¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	0.04	-	7.25 ¢	7.29	7.29	2.29 % 1/
Market Area to Market Area	0.04	-	-	0.04	0.04	2/
Western Division to Western Division	0.04	-	3.21 3/	3.25	3.25	0.78 % 4/
Backhaul/Exchange						
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-
Usage 5/	0.04	-	0.21 ¢ 8/	0.25	0.25	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.29 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.29%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.21¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> Per MMBtu	<u>GT&C</u>		<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
		<u>Sect. 24</u> <u>Adjustment</u>	<u>Sect. 27</u> <u>Unit Fuel</u>			
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	7.25 ¢	98.25 ¢	9.34 ¢	2.29 % 1/
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	3.21 3/	94.21	5.30	0.78 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.29 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.29%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	3.21 ¢ 5/	6/	6/	0.78 % 2/
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	0.21 ¢	6/	6/	0.01 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	3.21 ¢ 4/	5/	5/	0.78 % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	0.21 ¢	5/	5/	0.01 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	30.23 ¢	-	-	30.23 ¢	0.00 ¢	-
Usage 3/	0.10 ¢	-	3.21 ¢ 4/	3.31 ¢	3.31 ¢	0.78 % 1/
Backhaul/Exchange						
Reservation	30.23 ¢	-	-	30.23 ¢	0.00 ¢	-
Usage 3/	0.10 ¢	-	0.21 ¢	0.31	0.31	0.01 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-3. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	7.25 ¢	78.57 ¢	8.32 ¢	2.29 % 1/
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	3.21 3/	74.53	4.28	0.78 % 4/
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	0.21 ¢ 7/	71.53 ¢	1.28 ¢	0.01 % 6/

1/ Base Fuel Reimbursement Charge Percentage 2.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.29 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.29%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.21¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 24 Adjustment</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/	1/	-	3.21 ¢ 5/	6/	2/	0.78 % 3/
Backhaul/Exchange						
Usage 4/	1/	-	0.21 ¢	6/	2/	0.01 %

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.21¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	2.09 ¢	-	5.877.25 ¢	7.969.34 ¢		7.969.34 ¢
1.962.29 % 1/						
Market Area to Market Area	2.09	-	-	2.09	2.09	2/
Western Division to Western Division	2.09	-	2.763.21	3/ 4.855.30		4.855.30
0.720.78 % 4/						
Backhaul/Exchange						
Reservation	51.50 ¢	-	-	51.50 ¢	0.00 ¢	-
Usage 5/	2.09	-	(0.06)0.21 ¢	8/ 2.032.30		2.032.30
0.000.01 % 7/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~1.962.29~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~1.962.29~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~1.962.29~~%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.06)0.21~~¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.11)0.01~~% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000.01~~%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.06)0.21~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
						Percentage	Percentage
FIRM TRANSPORTATION 6/							
Forwardhaul							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/							
Western Division to Market Area	0.04	-	<u>5.977.25 ¢</u>	<u>5.977.29</u>	<u>5.977.29</u>	<u>1.962.29</u> %	1/
Market Area to Market Area	0.04	-	-	0.04	0.04		2/
Western Division to Western Division	0.04	-	<u>2.763.21</u>	3/ <u>2.803.25</u>	<u>2.803.25</u>	<u>0.720.78</u> %	4/
Backhaul/Exchange							
Reservation	89.00 ¢	-	-	89.00 ¢	0.00 ¢	-	
Usage 5/	0.04	-	<u>+0.06+0.21 ¢</u>	8/ <u>+0.02+0.25</u>	<u>+0.02+0.25</u>	<u>0.000.01</u> %	7/

- 1/ Base Fuel Reimbursement Charge Percentage 1.962.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1.962.29 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1.962.29%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of +0.06+0.21¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of +0.11+0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.000.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of +0.06+0.21¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
						Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	91.00 ¢	-	<u>5,877.25</u> ¢	<u>96,8798.25</u> ¢	<u>7,969.34</u> ¢	
<u>1,962.29</u> % 1/						
Market Area to Market Area	91.00	-	-	91.00	2.09	2/
Western Division to Western Division	91.00	-	<u>2,763.21</u> 3/	<u>93,7694.21</u>	<u>4,855.30</u>	
<u>0,720.78</u> % 4/						

- 1/ Base Fuel Reimbursement Charge Percentage 1,962.29 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 1,962.29 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 1,962.29%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0,06)~~0.21¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0,11)~~0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/						
Forwardhaul						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	2.76 3.21 ¢	5/ 6/	6/	0.72 0.78 %
Backhaul/Exchange						
Reservation	5.95 ¢	-	-	5.95 ¢	0.00 ¢	-
Usage 4/	1/	-	(0.06) 0.21 ¢	6/	6/	0.00 0.01 %

- 1/ Usage rate shall be 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.11)~~0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.06)~~0.21¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/ Forwardhaul						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	<u>2.763.21</u> ¢ 4/	5/	5/	<u>0.720.78</u> % 1/
Backhaul/Exchange						
Reservation	11.52 ¢	-	-	11.52 ¢	0.00 ¢	-
Usage 3/	0.17	-	<u>+0.06+0.21</u> ¢	5/	5/	<u>0.000.01</u> %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of +0.11+0.01% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of +0.06+0.21¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/						
Forwardhaul						
Reservation	30.23 ¢	-	-	30.23 ¢	0.00 ¢	-
Usage 3/ 0.640.78 % 1/	0.10 ¢	-	2.793.21 ¢ 4/	2.893.31 ¢	2.893.31 ¢	2.893.31 ¢
Backhaul/Exchange						
Reservation	30.23 ¢	-	-	30.23 ¢	0.00 ¢	-
Usage 3/ 0.000.01 %	0.10 ¢	-	(0.11)0.21 ¢	0.31	0.31	0.31

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-3. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.09)0.01~~ or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.11)0.21~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 5/						
Western Division to Market Area	71.32 ¢	-	5.877.25 ¢	77.1978.57 ¢	6.948.32 ¢	
1.962.29 % 1/						
Market Area to Market Area	71.32	-	-	71.32	1.07	2/
Western Division to Western Division	71.32	-	2.763.21	3/ 74.0874.53	3.834.28	
0.720.78 % 4/						
Backhaul/Exchange						
Usage 5/	71.32 ¢	-	(0.06)0.21 ¢	7/ 71.2671.53 ¢	1.011.28 ¢	
0.000.01 % 6/						

- 1/ Base Fuel Reimbursement Charge Percentage ~~1.962.29~~ %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage ~~1.962.29~~ %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~1.962.29~~%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.06)0.21~~¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.11)0.01~~% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of ~~0.000.01~~%.

7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~(0.06)0.21~~¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 24 Adjustment	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION						
Forwardhaul						
Usage 4/ 3/	1/	-	2.763 .21 ¢ 5/	6/	2/	0.720 .78 %
Backhaul/Exchange						
Usage 4/ %	1/	-	(0.06) 0.21 ¢	6/	2/	0.000 0.01

- 1/ Usage rate shall be 6.51¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.56¢/MMBtu plus 0.14¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of ~~(0.11)~~0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.06)~~0.21¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2025 Through September 2025

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.51%
2	Western Division	0.77%
3	Lost and Unaccounted For	0.01%
4	Total Gas Base FRCP	<u>2.29%</u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ 0.0009 \$/MMBtu
6	Electric Power Cost 3/	0.0414
7	Deferred Electric Power Cost Surcharge 4/	<u>(0.0019)</u>
8	Total Market Area Unit Fuel Charge	0.0404
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	0.0014
10	Electric Power Cost 3/	0.0236
11	Deferred Electric Power Cost Surcharge 4/	<u>0.0050</u>
12	Total Western Division Unit Fuel Charge	0.0300
13	LAUF Gas Deferred Surcharge 2/	<u>0.0021</u>
14	Total Unit Fuel Charge	<u>\$ 0.0725 \$/MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 1.
2/ See Attachment B, Schedule 2, Page 1.
3/ See Attachment C, Schedule 1, Page 1.
4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2025 Through September 2025

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.51%
2	Western Division 2/	0.77%
3	Lost and Unaccounted For 3/	<u>0.01%</u>
4	Total Gas Base FRCP	<u><u>2.29%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2024 through September 2024
(MMBtu)

Line No.	Description	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	63,659,163	82,968,611	83,257,595	92,545,150	90,992,530	88,077,285	501,500,334
2	Less: Mkt Area Only Forwardhauls & Backhauls	6,460,629	10,114,262	9,218,470	8,694,655	9,650,447	9,075,139	53,213,602
3	Total Market Area Forwardhaul Deliveries From Western Division	57,198,534	72,854,349	74,039,125	83,850,495	81,342,083	79,002,146	448,286,732
4	Compressor Fuel - MMBTU	659,863	1,018,406	1,121,147	1,327,756	1,366,491	1,306,577	6,800,240
5	Other Company Use - MMBTU	21,691	48,366	36,966	35,810	62,537	51,364	256,734
6	Gross Market Area Compressor Fuel - MMBTU	681,554	1,066,772	1,158,113	1,363,566	1,429,028	1,357,941	7,056,974
7	Less: Mkt Area Only Forwardhauls & Backhauls	25,854	54,112	46,924	48,907	49,728	45,595	271,120
8	Net Market Area Fuel Use	655,700	1,012,660	1,111,189	1,314,659	1,379,300	1,312,346	6,785,854
9	Market Area FRCP - % of Forwardhaul Deliveries	1.15%	1.39%	1.50%	1.57%	1.70%	1.66%	1.51%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	57,198,534	72,854,349	74,039,125	83,850,495	81,342,083	79,002,146	448,286,732
12	Delivered to Western Division	16,016,125	20,114,938	22,299,351	23,886,702	22,169,470	19,824,675	124,311,261
13	Sub-total - Western Division Forwardhaul Deliveries	73,214,659	92,969,287	96,338,476	107,737,197	103,511,553	98,826,821	572,597,993
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	5,292,217	7,208,102	8,812,160	8,930,986	9,404,849	7,882,495	47,530,809
15	Less: Western Division Deliveries Utilizing No Compression	948,919	700,597	1,829,215	1,818,082	2,395,518	1,278,152	8,970,483
16	Total Western Division Forwardhaul Deliveries	66,973,523	85,060,588	85,697,101	96,988,129	91,711,186	89,666,174	516,096,701
17	Compressor Fuel - MMBTU	457,545	687,490	690,210	742,810	765,735	703,808	4,047,598
18	Other Company Use - MMBTU	12,618	12,256	12,507	27,309	26,127	21,544	112,361
19	Gross Western Division Compressor Fuel - MMBTU	470,163	699,746	702,717	770,119	791,862	725,352	4,159,959
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	21,796	29,652	36,336	36,510	38,760	32,472	195,526
21	Net Western Division Fuel Use	448,367	670,094	666,381	733,609	753,102	692,880	3,964,433
22	Western Division FRCP - % of Forwardhaul Deliveries	0.67%	0.79%	0.78%	0.76%	0.82%	0.77%	0.77%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	73,214,659	92,969,287	96,338,476	107,737,197	103,511,553	98,826,821	572,597,993
24	Mkt Area Only Forwardhauls & Backhauls	6,460,629	10,114,262	9,218,470	8,694,655	9,650,447	9,075,139	53,213,602
25	Western Division Backhauls	5,720,163	7,576,170	5,859,034	5,385,718	7,532,597	6,118,535	38,192,217
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	948,919	700,597	1,829,215	1,818,082	2,395,518	1,278,152	8,970,483
27	Total System Deliveries	84,446,532	109,959,122	109,586,765	119,999,488	118,299,079	112,742,343	655,033,329
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	143,591	79,017	195,757	(247,160)	(320,871)	198,154	48,488
29	Total Lost & Unaccounted For - % of Deliveries	0.17%	0.07%	0.18%	-0.21%	-0.27%	0.18%	0.01%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2024 through September 2024.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2024 through September 2024

Line No.	Zone	Location	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	92,076	157,567	150,442	161,257	153,781	143,466	858,589
2	Market Area	CS #12A	27,776	60,114	96,606	141,468	139,139	153,256	618,359
3	Market Area	CS #13	23,598	49,109	49,370	51,530	56,267	52,725	282,599
4	Market Area	CS #13A	-	-	-	-	-	-	-
5	Market Area	CS #14	105,629	150,798	145,265	164,663	152,330	121,325	840,010
6	Market Area	CS #14A	47,346	49,056	83,819	109,697	131,344	148,215	569,477
7	Market Area	CS #15	43,377	54,813	60,613	63,496	68,659	65,749	356,707
8	Market Area	CS #15A	2,563	13,107	28,672	43,278	49,907	48,979	186,506
9	Market Area	CS #16	66,236	70,843	68,095	74,204	100,363	100,445	480,186
10	Market Area	CS #17	35,947	86,090	107,186	120,424	107,307	88,265	545,219
11	Market Area	CS #18	6,418	15,761	29,097	52,411	53,056	45,519	202,262
12	Market Area	CS #18A	37,360	39,080	25,805	1	191	10,661	113,098
13	Market Area	CS #19	6,071	-	2	-	18,699	20,043	44,815
14	Market Area	CS #20	13,921	31,455	27,556	37,513	40,181	35,679	186,305
15	Market Area	CS #21	37,666	50,373	44,564	54,296	52,936	50,708	290,543
16	Market Area	CS #24	50,107	79,007	104,390	128,416	119,096	117,390	598,406
17	Market Area	CS #26	22,835	37,052	34,955	73,196	80,923	61,675	310,636
18	Market Area	CS #27	14,046	37,233	27,446	6,475	1,303	-	86,503
19	Market Area	CS #29	1,263	174	271	2,005	1,906	2,549	8,168
20	Market Area	CS #30	2,107	9,187	10,818	18,294	12,596	14,996	67,998
21	Market Area	CS #31	-	-	-	-	-	-	-
22	Sub-total		636,342	990,819	1,094,972	1,302,624	1,339,984	1,281,645	6,646,386
23	Market Area	CS #1608 Expansion	23,521	27,587	26,175	25,132	26,507	24,932	153,854
24	Total Market Area Compressor Fuel Use		659,863	1,018,406	1,121,147	1,327,756	1,366,491	1,306,577	6,800,240
<u>Other Fuel Use</u>									
25	Market Area	Brooker	9	9	9	9	9	9	54
26	Market Area	Caryville	6	5	5	5	3	11	35
27	Market Area	Coral Springs	-	157	-	-	-	-	157
28	Market Area	CS #12	2,175	8,221	4,938	4,561	35,089	26,153	81,137
29	Market Area	CS #13	4,901	20,066	7,453	9,358	8,293	7,635	57,706
30	Market Area	CS #14	264	1,520	1,503	1,212	547	707	5,753
31	Market Area	CS #15	233	1,104	887	908	1,062	1,025	5,219
32	Market Area	CS #16	1,140	1,818	1,896	1,935	2,004	1,721	10,514
33	Market Area	CS #17	3,474	3,788	5,142	3,490	4,019	3,605	23,518
34	Market Area	CS #19	51	54	412	54	59	65	695
35	Market Area	CS #21.5	-	-	-	-	-	-	-
36	Market Area	CS #24	2,859	3,766	5,858	4,936	5,501	4,442	27,362
37	Market Area	CS #29	-	-	-	-	-	-	-
38	Market Area	Davenport	101	100	-	-	179	-	380
39	Market Area	Ft. Lauderdale	1,387	516	561	534	499	425	3,922
40	Market Area	Ft. Pierce	5	3	5	3	8	3	27
41	Market Area	Lakeland	-	-	-	-	-	-	-
42	Market Area	LeCanto	889	1,912	3,236	4,138	898	548	11,621
43	Market Area	Munson	4	36	2	1	2	1	46
44	Market Area	Okeechobee	1	7	1	1	1	1	18
45	Market Area	Orlando	2,816	2,796	2,845	2,792	2,694	2,843	16,786
46	Market Area	Perry	35	36	17	15	73	17	193
47	Market Area	Plant City	627	1,164	1,413	1,273	1,122	835	6,434
48	Market Area	Quincy	121	-	-	-	-	3	124
49	Market Area	Safety Harbor	-	-	-	64	27	26	117
50	Market Area	Silver Springs	15	52	23	120	105	134	449
51	Market Area	Thonotosassa	550	1,214	734	368	318	750	3,934
52	Market Area	Trenton	23	17	21	28	14	400	503
53	Market Area	West Palm Beach	5	5	5	5	5	5	30
54	Total Market Area Other Fuel Use		21,691	48,366	36,966	35,810	62,537	51,364	256,734
55	Total Gross Market Area Fuel Use		681,554	1,066,772	1,158,113	1,363,566	1,429,028	1,357,941	7,056,974

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2024 through September 2024

Line No.	Zone	Location	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	17,455	9,300	10,814	10,672	12,871	10,914	72,026
2	Western Division	CS #6	4,801	2,675	6,751	7,499	7,232	9,333	38,291
3	Western Division	CS #7	-	9,605	22,262	26,002	27,713	26,735	112,317
4	Western Division	CS #75	66,702	72,672	69,496	73,669	73,622	69,591	425,752
5	Western Division	CS #8	64,136	93,665	93,219	84,669	99,857	90,543	526,089
6	Western Division	CS #9	66,304	91,867	90,697	98,862	111,512	106,890	566,132
7	Western Division	CS #10	10,819	16,512	17,400	25,103	21,809	12,344	103,987
8	Western Division	CS #11	2,136	3,156	2,660	2,329	2,950	3,078	16,309
9	Western Division	CS #11A	43,181	84,969	95,364	96,499	87,390	86,739	494,142
10	Western Division	Mobile Bay	48,603	85,819	97,147	105,347	104,250	103,379	544,545
11	Western Division	Pine Grove	31,336	48,508	52,592	61,601	62,665	54,744	311,446
12	Western Division	SNG	98,847	163,319	127,008	146,348	149,259	123,730	808,511
13	Western Division	Tennessee Gas fuel	3,225	5,423	4,725	4,210	4,605	5,766	27,954
14	Western Division	Vinton	-	-	75	-	-	22	97
15	Total Western Division Compressor Fuel Use		457,545	687,490	690,210	742,810	765,735	703,808	4,047,598
<u>Other Fuel Use</u>									
16	Western Division	Bay City	32	3	-	234	10	-	279
17	Western Division	CS #6	-	-	-	31	-	-	31
18	Western Division	CS #7	47	35	67	24	16	4	193
19	Western Division	CS #8	1,011	941	36	937	1,111	30	4,066
20	Western Division	CS #9	836	742	20	806	742	16	3,162
21	Western Division	CS #10	175	687	237	1,070	1,548	635	4,352
22	Western Division	CS #11	9,290	8,669	11,339	19,729	21,873	20,019	90,919
23	Western Division	CS #40	28	10	5	6	14	5	68
24	Western Division	CS #44	31	63	31	3,751	32	31	3,939
25	Western Division	Franklinton	69	11	11	5	11	127	234
26	Western Division	Mt. Vernon	67	62	43	53	123	64	412
27	Western Division	Opelousas-7	26	97	134	13	31	13	314
28	Western Division	Port Lavaca	9	9	9	9	9	9	54
29	Western Division	Station 75	547	754	502	482	551	406	3,242
30	Western Division	Vidor	34	145	38	42	28	28	315
31	Western Division	Vinton	-	-	4	4	-	-	8
32	Western Division	Wharton	-	-	-	-	-	-	-
33	Western Division	Wiggins	400	25	28	113	28	151	745
34	Western Division	Zachary	16	3	3	-	-	6	28
35	Total Western Division Other Fuel Use		12,618	12,256	12,507	27,309	26,127	21,544	112,361
36	Total Gross Western Division Fuel Use		470,163	699,746	702,717	770,119	791,862	725,352	4,159,959

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2025 Through September 2025

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ 0.0009 \$/MMBtu
2	Western Division 2/	0.0014
3	LAUF 3/	<u>0.0021</u>
4	Total Deferred Gas Fuel Surcharge	<u><u>\$ 0.0044 \$/MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2024 through September 2024

Line No.	Description	Production Month						Total (g)
		Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	655,700	1,012,660	1,111,189	1,314,659	1,379,300	1,312,346	6,785,854
2	Fuel Retained - MMBtu	<u>858,088</u>	<u>1,095,400</u>	<u>1,112,820</u>	<u>1,248,605</u>	<u>1,211,810</u>	<u>1,170,967</u>	<u>6,697,690</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(202,388)</u>	<u>(82,740)</u>	<u>(1,631)</u>	<u>66,054</u>	<u>167,490</u>	<u>141,379</u>	<u>88,164</u>
4	Highest Index - \$/MMBtu	\$ 1.6030	\$ 3.1600	\$ 3.3490	\$ 2.5430	\$ 2.3200	\$ 2.8240	
5	Lowest Index - \$/MMBtu	\$ 1.2880	\$ 2.0560	\$ 2.1990	\$ 1.8300	\$ 1.8910	\$ 2.3170	
6	Average High/Low - \$/MMBtu	\$ 1.4455	\$ 2.6080	\$ 2.7740	\$ 2.1865	\$ 2.1055	\$ 2.5705	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(292,551.85)</u>	\$ <u>(215,785.92)</u>	\$ <u>(4,524.39)</u>	\$ <u>144,427.07</u>	\$ <u>352,650.20</u>	\$ <u>363,414.72</u>	\$ <u>347,629.83</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2024							\$ -
2	April 2024	\$ (292,551.85)	\$ -	\$ -	\$ -	\$ -	\$ -	(292,551.85)
3	May	(215,785.92)	-	-	-	-	(1,581.71)	(509,919.48)
4	June	(4,524.39)	-	-	-	-	(2,672.03)	(517,115.90)
5	July	144,427.07	-	-	-	-	(2,795.83)	(375,484.66)
6	August	352,650.20	-	-	-	-	(2,014.97)	(24,849.43)
7	September	363,414.72	-	-	-	-	(105.33)	338,459.96
8	October	-	-	-	-	-	1,829.91	340,289.87
9	November	-	-	-	-	-	1,779.08	342,068.95
10	December	-	-	-	-	-	1,829.91	343,898.86
11	January 2025	-	-	-	-	-	1,756.02	345,654.88
12	February	-	-	-	-	-	1,601.08	347,255.96
13	March	-	-	-	-	-	1,756.02	349,011.98
14	Total	\$ <u>347,629.83</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>1,382.15</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ -	\$ -	\$ -	\$ -	\$ -	0.0070	\$ -
2	May	(292,551.85)	-	(292,551.85)	(72,870.35)	(219,681.50)	0.0072	(1,581.71)
3	June	(509,919.48)	(1,581.71)	(508,337.77)	(126,619.44)	(381,718.33)	0.0070	(2,672.03)
4	July	(517,115.90)	-	(517,115.90)	(128,805.94)	(388,309.96)	0.0072	(2,795.83)
5	August	(375,484.66)	(2,795.83)	(372,688.83)	(92,831.29)	(279,857.54)	0.0072	(2,014.97)
6	September	(24,849.43)	(4,810.80)	(20,038.63)	(4,991.33)	(15,047.30)	0.0070	(105.33)
7	October	338,459.96	-	338,459.96	84,305.38	254,154.58	0.0072	1,829.91
8	November	340,289.87	1,829.91	338,459.96	84,305.38	254,154.58	0.0070	1,779.08
9	December	342,068.95	3,608.99	338,459.96	84,305.38	254,154.58	0.0072	1,829.91
10	January 2025	343,898.86	-	343,898.86	85,660.13	258,238.73	0.0068	1,756.02
11	February	345,654.88	1,756.02	343,898.86	85,660.13	258,238.73	0.0062	1,601.08
12	March	347,255.96	3,357.10	343,898.86	85,660.13	258,238.73	0.0068	1,756.02

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2025 Through September 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2024 - March 2025	\$ 349,011.98 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>32,620.19 2/</u>
3	Balance to be Recovered/(Refunded)	<u><u>381,632.17</u></u>
4	Projected Market Area Deliveries, April 2025 - September 2025 (MMBtu)	<u><u>448,286,732 3/</u></u>
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u><u>0.0009 /MMBtu</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2024 through September 2024.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2024 through September 2024

Line No.	Description	Production Month					Total	
		Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)		Sep-24 (f)
1	Actual Net Western Division Fuel Usage - MMBtu 1/	448,367	670,094	666,381	733,609	753,102	692,880	3,964,433
2	Fuel Retained - MMBtu	<u>476,367</u>	<u>609,898</u>	<u>604,312</u>	<u>673,471</u>	<u>654,998</u>	<u>634,076</u>	<u>3,653,122</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(28,000)</u>	<u>60,196</u>	<u>62,069</u>	<u>60,138</u>	<u>98,104</u>	<u>58,804</u>	<u>311,311</u>
4	Highest Index - \$/MMBtu	\$ 1.6030	\$ 3.1600	\$ 3.3490	\$ 2.5430	\$ 2.3200	\$ 2.8240	
5	Lowest Index - \$/MMBtu	\$ 1.2880	\$ 2.0560	\$ 2.1990	\$ 1.8300	\$ 1.8910	\$ 2.3170	
6	Average High/Low - \$/MMBtu	\$ 1.4455	\$ 2.6080	\$ 2.7740	\$ 2.1865	\$ 2.1055	\$ 2.5705	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(40,474.00)</u>	\$ <u>156,991.17</u>	\$ <u>172,179.41</u>	\$ <u>131,491.74</u>	\$ <u>206,557.97</u>	\$ <u>151,155.68</u>	\$ <u>777,901.97</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2024							\$ -
2	April 2024	\$ (40,474.00)	\$ -	\$ -	\$ -	\$ -	\$ -	(40,474.00)
3	May	156,991.17	-	-	-	-	(218.83)	116,298.34
4	June	172,179.41	-	-	-	-	612.46	289,090.21
5	July	131,491.74	-	-	-	-	1,562.99	422,144.94
6	August	206,557.97	-	-	-	-	2,273.91	630,976.82
7	September	151,155.68	-	-	-	-	3,296.50	785,429.00
8	October	-	-	-	-	-	4,246.49	789,675.49
9	November	-	-	-	-	-	4,128.53	793,804.02
10	December	-	-	-	-	-	4,246.49	798,050.51
11	January 2025	-	-	-	-	-	4,075.02	802,125.53
12	February	-	-	-	-	-	3,715.46	805,840.99
13	March	-	-	-	-	-	4,075.02	809,916.01
14	Total	\$ <u>777,901.97</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>32,014.04</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ -	\$	-	\$ -	\$ -	-	0.0070	\$ -
2	May	(40,474.00)		-	(40,474.00)	(10,081.48)	(30,392.52)	0.0072	(218.83)
3	June	116,298.34		(218.83)	116,517.17	29,022.71	87,494.46	0.0070	612.46
4	July	289,090.21		-	289,090.21	72,008.11	217,082.10	0.0072	1,562.99
5	August	422,144.94		1,562.99	420,581.95	104,760.76	315,821.19	0.0072	2,273.91
6	September	630,976.82		3,836.90	627,139.92	156,211.30	470,928.62	0.0070	3,296.50
7	October	785,429.00		-	785,429.00	195,638.78	589,790.22	0.0072	4,246.49
8	November	789,675.49		4,246.49	785,429.00	195,638.78	589,790.22	0.0070	4,128.53
9	December	793,804.02		8,375.02	785,429.00	195,638.78	589,790.22	0.0072	4,246.49
10	January 2025	798,050.51		-	798,050.51	198,782.61	599,267.90	0.0068	4,075.02
11	February	802,125.53		4,075.02	798,050.51	198,782.61	599,267.90	0.0062	3,715.46
12	March	805,840.99		7,790.48	798,050.51	198,782.61	599,267.90	0.0068	4,075.02

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2025 Through September 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2024 - March 2025	\$ 809,916.01 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(77,205.10) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>732,710.91</u>
4	Projected Market Area Deliveries, April 2025 - September 2025 (MMBtu)	<u>516,096,701 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0014 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2024 through September 2024.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2024 through September 2024

Line No.	Description	Production Month					Total	
		Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)		Sep-24 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	143,591	79,017	195,757	(247,160)	(320,871)	198,154	48,488
2	Fuel Retained - MMBtu	<u>(67,343)</u>	<u>(86,661)</u>	<u>(85,086)</u>	<u>(96,693)</u>	<u>(92,937)</u>	<u>(86,909)</u>	<u>(515,629)</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>210,934</u>	<u>165,678</u>	<u>280,843</u>	<u>(150,467)</u>	<u>(227,934)</u>	<u>285,063</u>	<u>564,117</u>
4	Highest Index - \$/MMBtu	\$ 1.6030	\$ 3.1600	\$ 3.3490	\$ 2.5430	\$ 2.3200	\$ 2.8240	
5	Lowest Index - \$/MMBtu	\$ 1.2880	\$ 2.0560	\$ 2.1990	\$ 1.8300	\$ 1.8910	\$ 2.3170	
6	Average High/Low - \$/MMBtu	\$ 1.4455	\$ 2.6080	\$ 2.7740	\$ 2.1865	\$ 2.1055	\$ 2.5705	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ 304,905.10</u>	<u>\$ 432,088.22</u>	<u>\$ 779,058.48</u>	<u>\$ (328,996.10)</u>	<u>\$ (479,915.04)</u>	<u>\$ 732,754.44</u>	<u>\$ 1,439,895.10</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2024							
2	April 2024	\$ 304,905.10	\$ -	\$ -	\$ -	\$ -	\$ -	304,905.10
3	May	432,088.22	-	-	-	-	1,648.50	738,641.82
4	June	779,058.48	-	-	-	-	3,873.93	1,521,574.23
5	July	(328,996.10)	-	-	-	-	8,226.52	1,200,804.65
6	August	(479,915.04)	-	-	-	-	6,447.78	727,337.39
7	September	732,754.44	-	-	-	-	3,746.04	1,463,837.87
8	October	-	-	-	-	-	7,914.37	1,471,752.24
9	November	-	-	-	-	-	7,694.52	1,479,446.76
10	December	-	-	-	-	-	7,914.37	1,487,361.13
11	January 2025	-	-	-	-	-	7,594.79	1,494,955.92
12	February	-	-	-	-	-	6,924.66	1,501,880.58
13	March	-	-	-	-	-	7,594.79	1,509,475.37
14	Total	\$ <u>1,439,895.10</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>69,580.27</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ -	\$	-	\$ -	\$ -	\$ -	0.0070	\$ -
2	May	304,905.10		-	304,905.10	75,947.36	228,957.74	0.0072	1,648.50
3	June	738,641.82		1,648.50	736,993.32	183,574.17	553,419.15	0.0070	3,873.93
4	July	1,521,574.23		-	1,521,574.23	379,001.70	1,142,572.53	0.0072	8,226.52
5	August	1,200,804.65		8,226.52	1,192,578.13	297,053.62	895,524.51	0.0072	6,447.78
6	September	727,337.39		14,674.30	712,663.09	177,513.86	535,149.23	0.0070	3,746.04
7	October	1,463,837.87		-	1,463,837.87	364,620.42	1,099,217.45	0.0072	7,914.37
8	November	1,471,752.24		7,914.37	1,463,837.87	364,620.42	1,099,217.45	0.0070	7,694.52
9	December	1,479,446.76		15,608.89	1,463,837.87	364,620.42	1,099,217.45	0.0072	7,914.37
10	January 2025	1,487,361.13		-	1,487,361.13	370,479.72	1,116,881.41	0.0068	7,594.79
11	February	1,494,955.92		7,594.79	1,487,361.13	370,479.72	1,116,881.41	0.0062	6,924.66
12	March	1,501,880.58		14,519.45	1,487,361.13	370,479.72	1,116,881.41	0.0068	7,594.79

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2025 Through September 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2024 - March 2025	\$ 1,509,475.37 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(118,044.21) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 1,391,431.16</u>
4	Projected Market Area Deliveries, April 2025 - September 2025 (MMBtu)	<u>655,033,329 3/</u>
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0021 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2024 through September 2024.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2024							\$ (809,021.81) 1/
2	April 2024	\$ -	\$ 109,032.02	\$ -	\$ -	\$ -	\$ (4,252.54)	(704,242.33)
3	May	-	139,454.35	-	-	-	(3,784.56)	(568,572.54)
4	June	-	142,144.84	11.70	5.30	-	(2,946.40)	(429,357.10)
5	July	-	159,644.78	5.11	5.68	-	(2,321.36)	(272,022.89)
6	August	-	155,112.64	0.75	-	-	(1,458.16)	(118,367.66)
7	September	-	150,157.97	299.77	96.08	-	(602.32)	31,583.84
8	October	-	-	-	-	-	170.76	31,754.60
9	November	-	-	146.72	(96.08)	-	166.02	31,971.26
10	December	-	-	-	-	-	171.03	32,142.29
11	January 2025	-	-	-	-	-	164.13	32,306.42
12	February	-	-	-	-	-	149.64	32,456.06
13	March	-	-	-	-	-	164.13	32,620.19
14	Total	\$ -	\$ 855,546.60	\$ 464.05	\$ 10.98	\$ -	\$ (14,379.63)	

Footnotes:

- 1/ Projected balance at March 31, 2024 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP24-479-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2024 through September 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2024	57,385,272	\$ 0.0019	\$ 109,032.02
2	May	73,397,036	0.0019	139,454.35
3	June	74,813,072	0.0019	142,144.84
4	July	84,023,566	0.0019	159,644.78
5	August	81,638,229	0.0019	155,112.64
6	September	79,030,513	0.0019	150,157.97

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ (809,021.81)	\$ -	\$ (809,021.81)	\$ (201,516.04)	\$ (607,505.77)	0.0070	\$ (4,252.54)
2	May	(704,242.33)	(4,252.54)	(699,989.79)	(174,357.13)	(525,632.66)	0.0072	(3,784.56)
3	June	(568,572.54)	(8,037.10)	(560,535.44)	(139,621.11)	(420,914.33)	0.0070	(2,946.40)
4	July	(429,357.10)	-	(429,357.10)	(106,946.52)	(322,410.58)	0.0072	(2,321.36)
5	August	(272,022.89)	(2,321.36)	(269,701.53)	(67,178.67)	(202,522.86)	0.0072	(1,458.16)
6	September	(118,367.66)	(3,779.52)	(114,588.14)	(28,542.22)	(86,045.92)	0.0070	(602.32)
7	October	31,583.84	-	31,583.84	7,867.07	23,716.77	0.0072	170.76
8	November	31,754.60	170.76	31,583.84	7,867.07	23,716.77	0.0070	166.02
9	December	31,971.26	336.78	31,634.48	7,879.68	23,754.80	0.0072	171.03
10	January 2025	32,142.29	-	32,142.29	8,006.17	24,136.12	0.0068	164.13
11	February	32,306.42	164.13	32,142.29	8,006.17	24,136.12	0.0062	149.64
12	March	32,456.06	313.77	32,142.29	8,006.17	24,136.12	0.0068	164.13

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2024							\$ (733,844.51) 1/
2	April 2024	\$ -	\$ 87,488.22	\$ -	\$ -	\$ -	\$ (3,857.38)	(650,213.67)
3	May	-	111,997.79	-	-	-	(3,494.58)	(541,710.46)
4	June	-	111,330.72	78.16	-	-	(2,808.80)	(433,110.38)
5	July	-	123,729.87	103.21	-	-	(2,341.65)	(311,618.95)
6	August	-	120,992.40	27.56	-	-	(1,672.13)	(192,271.12)
7	September	-	117,983.07	261.62	-	-	(989.56)	(75,015.99)
8	October	-	-	0.21	-	-	(405.58)	(75,421.36)
9	November	-	-	146.44	-	-	(394.31)	(75,669.23)
10	December	-	-	-	-	-	(404.79)	(76,074.02)
11	January 2025	-	-	-	-	-	(388.45)	(76,462.47)
12	February	-	-	-	-	-	(354.18)	(76,816.65)
13	March	-	-	-	-	-	(388.45)	(77,205.10)
14	Total	\$ -	\$ 673,522.07	\$ 617.20	\$ -	\$ -	\$ (17,499.86)	

Footnotes:

- 1/ Projected balance at March 31, 2024 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP24-479-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2024 through September 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2024	62,491,580	\$ 0.0014	\$ 87,488.22
2	May	79,998,421	0.0014	111,997.79
3	June	79,521,947	0.0014	111,330.72
4	July	88,378,476	0.0014	123,729.87
5	August	86,423,147	0.0014	120,992.40
6	September	84,273,616	0.0014	117,983.07

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ (733,844.51)	\$ -	\$ (733,844.51)	\$ (182,790.42)	\$ (551,054.09)	0.0070	\$ (3,857.38)
2	May	(650,213.67)	(3,857.38)	(646,356.29)	(160,997.82)	(485,358.47)	0.0072	(3,494.58)
3	June	(541,710.46)	(7,351.96)	(534,358.50)	(133,100.82)	(401,257.68)	0.0070	(2,808.80)
4	July	(433,110.38)	-	(433,110.38)	(107,881.41)	(325,228.97)	0.0072	(2,341.65)
5	August	(311,618.95)	(2,341.65)	(309,277.30)	(77,036.41)	(232,240.89)	0.0072	(1,672.13)
6	September	(192,271.12)	(4,013.78)	(188,257.34)	(46,892.13)	(141,365.21)	0.0070	(989.56)
7	October	(75,015.99)	-	(75,015.99)	(18,685.38)	(56,330.61)	0.0072	(405.58)
8	November	(75,421.36)	(405.58)	(75,015.78)	(18,685.32)	(56,330.46)	0.0070	(394.31)
9	December	(75,669.23)	(799.89)	(74,869.34)	(18,648.85)	(56,220.49)	0.0072	(404.79)
10	January 2025	(76,074.02)	-	(76,074.02)	(18,948.92)	(57,125.10)	0.0068	(388.45)
11	February	(76,462.47)	(388.45)	(76,074.02)	(18,948.92)	(57,125.10)	0.0062	(354.18)
12	March	(76,816.65)	(742.63)	(76,074.02)	(18,948.92)	(57,125.10)	0.0068	(388.45)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2024							\$ (722,290.80) 1/
2	April 2024	\$ -	\$ 80,584.90	\$ -	\$ -	\$ -	\$ (3,796.65)	(645,502.55)
3	May	-	104,172.98	-	-	-	(3,469.44)	(544,799.01)
4	June	-	103,590.44	61.41	1.77	-	(2,825.49)	(443,970.88)
5	July	-	112,862.56	81.10	1.89	-	(2,400.37)	(333,425.70)
6	August	-	113,471.20	21.66	-	-	(1,789.72)	(221,722.56)
7	September	-	108,071.30	205.56	32.03	-	(1,143.44)	(114,557.11)
8	October	-	-	0.16	-	-	(619.36)	(115,176.31)
9	November	-	-	114.59	(32.03)	-	(602.16)	(115,695.91)
10	December	-	-	-	-	-	(618.92)	(116,314.83)
11	January 2025	-	-	-	-	-	(593.93)	(116,908.76)
12	February	-	-	-	-	-	(541.52)	(117,450.28)
13	March	-	-	-	-	-	(593.93)	(118,044.21)
14	Total	\$ -	\$ 622,753.38	\$ 484.48	\$ 3.66	\$ -	\$ (18,994.93)	

Footnotes:

- 1/ Projected balance at March 31, 2024 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP24-479-000.
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2024 through September 2024

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2024	73,258,996	\$ 0.0011	\$ 80,584.90
2	May	94,702,702	0.0011	104,172.98
3	June	94,173,141	0.0011	103,590.44
4	July	102,602,341	0.0011	112,862.56
5	August	103,155,627	0.0011	113,471.20
6	September	98,246,646	0.0011	108,071.30

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ (722,290.80)	\$	-	\$ (722,290.80)	\$ (179,912.56)	\$ (542,378.24)	0.0070	\$ (3,796.65)
2	May	(645,502.55)		(3,796.65)	(641,705.90)	(159,839.47)	(481,866.43)	0.0072	(3,469.44)
3	June	(544,799.01)		(7,266.09)	(537,532.92)	(133,891.52)	(403,641.40)	0.0070	(2,825.49)
4	July	(443,970.88)		-	(443,970.88)	(110,586.60)	(333,384.28)	0.0072	(2,400.37)
5	August	(333,425.70)		(2,400.37)	(331,025.33)	(82,453.53)	(248,571.80)	0.0072	(1,789.72)
6	September	(221,722.56)		(4,190.09)	(217,532.47)	(54,184.13)	(163,348.34)	0.0070	(1,143.44)
7	October	(114,557.11)		-	(114,557.11)	(28,534.49)	(86,022.62)	0.0072	(619.36)
8	November	(115,176.31)		(619.36)	(114,556.95)	(28,534.45)	(86,022.50)	0.0070	(602.16)
9	December	(115,695.91)		(1,221.52)	(114,474.39)	(28,513.88)	(85,960.51)	0.0072	(618.92)
10	January 2025	(116,314.83)		-	(116,314.83)	(28,972.31)	(87,342.52)	0.0068	(593.93)
11	February	(116,908.76)		(593.93)	(116,314.83)	(28,972.31)	(87,342.52)	0.0062	(541.52)
12	March	(117,450.28)		(1,135.45)	(116,314.83)	(28,972.31)	(87,342.52)	0.0068	(593.93)

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2025 Through September 2025

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0414 \$/MMBtu
2	Western Division	<u>0.0236</u>
3	Total Electric Power Cost	\$ <u><u>0.0650</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2024 through September 2024

Line No.	Description	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 3,040,710	\$ 3,142,067	\$ 3,040,710	\$ 3,142,067	\$ 3,142,067	\$ 3,040,707	\$ 18,548,328
2	Market Area Projected Deliveries (MMBtu)							448,286,732 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0414
4	Western Division Projected Electric Payments 1/	\$ 1,996,071	\$ 2,062,607	\$ 1,996,071	\$ 2,062,607	\$ 2,062,607	\$ 1,996,070	\$ 12,176,033
5	Western Division Projected Throughput (MMBtu)							516,096,701 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0236

Footnotes:

1/ Projected total payments equal total actual payments from April 2024 through September 2024.

2/ Projected deliveries equal actual deliveries from April 2024 through September 2024. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2024 through September 2024

Line No.	Zone	Location	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 819,431	\$ 1,744,725	\$ 1,820,923	\$ 2,246,596	\$ 2,041,729	\$ 2,057,927	\$ 10,731,330
2	Market Area	CS#15	361,542	887,716	851,892	1,100,183	976,896	1,032,997	5,211,225
3	Market Area	CS#26	9,550	9,345	9,423	99,579	11,177	114,776	253,849
4	Market Area	CS#27	<u>4,653</u>	<u>281,668</u>	<u>415,529</u>	<u>447,261</u>	<u>598,881</u>	<u>603,933</u>	<u>2,351,924</u>
5	Total Market Area Electric Payments		<u>1,195,175</u>	<u>2,923,454</u>	<u>3,097,766</u>	<u>3,893,618</u>	<u>3,628,682</u>	<u>3,809,634</u>	<u>18,548,328</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>1,021,172</u>	<u>1,416,875</u>	<u>2,194,845</u>	<u>2,613,358</u>	<u>2,466,128</u>	<u>2,463,655</u>	<u>12,176,033</u>
7	Total Payments to Electric Providers		<u>\$ 2,216,347</u>	<u>\$ 4,340,330</u>	<u>\$ 5,292,612</u>	<u>\$ 6,506,975</u>	<u>\$ 6,094,810</u>	<u>\$ 6,273,288</u>	<u>\$ 30,724,362</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2025 Through September 2025

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ (0.0019)
2	Western Division 2/	<u>0.0050</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0031</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2024 through September 2024

Line No.	Description	Production Month						Total
		Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,195,174.64	\$ 2,923,454.38	\$ 3,097,766.25	\$ 3,893,617.64	\$ 3,628,681.92	\$ 3,809,633.56	\$ 18,548,328.39
2	Collections from Electric Power Cost Surcharge	<u>2,456,089.65</u>	<u>3,141,393.13</u>	<u>3,201,999.48</u>	<u>3,596,208.62</u>	<u>3,494,116.19</u>	<u>3,382,505.96</u>	<u>19,272,313.03</u>
3	Under/(Over) Collection	\$ <u>(1,260,915.01)</u>	\$ <u>(217,938.75)</u>	\$ <u>(104,233.23)</u>	\$ <u>297,409.02</u>	\$ <u>134,565.73</u>	\$ <u>427,127.60</u>	\$ <u>(723,984.64)</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2024							\$ -
2	April 2024	\$ (1,260,915.01)	\$ -	\$ -	\$ -	\$ -	\$ -	(1,260,915.01)
3	May	(217,938.75)	-	-	-	-	(6,817.25)	(1,485,671.01)
4	June	(104,233.23)	-	-	-	-	(7,773.45)	(1,597,677.69)
5	July	297,409.02	-	-	-	-	(8,637.98)	(1,308,906.65)
6	August	134,565.73	-	-	-	-	(7,030.01)	(1,181,370.93)
7	September	427,127.60	-	-	-	-	(6,127.40)	(760,370.73)
8	October	-	-	-	-	-	(4,111.01)	(764,481.74)
9	November	-	-	-	-	-	(3,996.82)	(768,478.56)
10	December	-	-	-	-	-	(4,111.01)	(772,589.57)
11	January 2025	-	-	-	-	-	(3,945.01)	(776,534.58)
12	February	-	-	-	-	-	(3,596.92)	(780,131.50)
13	March	-	-	-	-	-	(3,945.01)	(784,076.51)
14	Total	\$ <u>(723,984.64)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(60,091.87)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ -	\$ -	\$ -	\$ -	\$ -	0.0070	\$ -
2	May	(1,260,915.01)	-	(1,260,915.01)	(314,075.33)	(946,839.68)	0.0072	(6,817.25)
3	June	(1,485,671.01)	(6,817.25)	(1,478,853.76)	(368,360.66)	(1,110,493.10)	0.0070	(7,773.45)
4	July	(1,597,677.69)	-	(1,597,677.69)	(397,957.95)	(1,199,719.74)	0.0072	(8,637.98)
5	August	(1,308,906.65)	(8,637.98)	(1,300,268.67)	(323,877.75)	(976,390.92)	0.0072	(7,030.01)
6	September	(1,181,370.93)	(15,667.99)	(1,165,702.94)	(290,359.41)	(875,343.53)	0.0070	(6,127.40)
7	October	(760,370.73)	-	(760,370.73)	(189,397.13)	(570,973.60)	0.0072	(4,111.01)
8	November	(764,481.74)	(4,111.01)	(760,370.73)	(189,397.13)	(570,973.60)	0.0070	(3,996.82)
9	December	(768,478.56)	(8,107.83)	(760,370.73)	(189,397.13)	(570,973.60)	0.0072	(4,111.01)
10	January 2025	(772,589.57)	-	(772,589.57)	(192,440.67)	(580,148.90)	0.0068	(3,945.01)
11	February	(776,534.58)	(3,945.01)	(772,589.57)	(192,440.67)	(580,148.90)	0.0062	(3,596.92)
12	March	(780,131.50)	(7,541.93)	(772,589.57)	(192,440.67)	(580,148.90)	0.0068	(3,945.01)

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 Deferred Electric Power Cost Surcharge Calculation
 Current Summer Recovery/(Refund) Period
 To Be Effective April 2025 Through September 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2024 - March 2025	\$ (784,076.51) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(47,383.12) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ (831,459.63)</u>
4	Projected Market Area Deliveries, April 2025 - September 2025 (MMBtu)	<u>448,286,732 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ (0.0019) /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2024 through September 2024.
 See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2024 through September 2024

Line No.	Description	Production Month						Total
		Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 1,021,172.19	\$ 1,416,875.20	\$ 2,194,845.38	\$ 2,613,357.61	\$ 2,466,128.21	\$ 2,463,654.82	\$ 12,176,033.41
2	Collections from Electric Power Cost Surcharge	<u>1,299,824.86</u>	<u>1,663,967.16</u>	<u>1,654,056.50</u>	<u>1,838,272.31</u>	<u>1,797,601.46</u>	<u>1,752,891.21</u>	<u>10,006,613.50</u>
3	Under/(Over) Collection	\$ <u>(278,652.67)</u>	\$ <u>(247,091.96)</u>	\$ <u>540,788.88</u>	\$ <u>775,085.30</u>	\$ <u>668,526.75</u>	\$ <u>710,763.61</u>	\$ <u>2,169,419.91</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2024							\$ -
2	April 2024	\$ (278,652.67)	\$ -	\$ -	\$ -	\$ -	\$ -	(278,652.67)
3	May	(247,091.96)	-	-	-	-	(1,506.56)	(527,251.19)
4	June	540,788.88	-	-	-	-	(2,763.53)	10,774.16
5	July	775,085.30	-	-	-	-	58.25	785,917.71
6	August	668,526.75	-	-	-	-	4,248.82	1,458,693.28
7	September	710,763.61	-	-	-	-	7,644.84	2,177,101.73
8	October	-	-	-	-	-	11,770.69	2,188,872.42
9	November	-	-	-	-	-	11,443.72	2,200,316.14
10	December	-	-	-	-	-	11,770.69	2,212,086.83
11	January 2025	-	-	-	-	-	11,295.40	2,223,382.23
12	February	-	-	-	-	-	10,298.75	2,233,680.98
13	March	-	-	-	-	-	11,295.40	2,244,976.38
14	Total	\$ <u>2,169,419.91</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>75,556.47</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ -	\$ -	\$ -	\$ -	\$ -	0.0070	\$ -
2	May	(278,652.67)	-	(278,652.67)	(69,408.27)	(209,244.40)	0.0072	(1,506.56)
3	June	(527,251.19)	(1,506.56)	(525,744.63)	(130,955.23)	(394,789.40)	0.0070	(2,763.53)
4	July	10,774.16	-	10,774.16	2,683.68	8,090.48	0.0072	58.25
5	August	785,917.71	58.25	785,859.46	195,746.00	590,113.46	0.0072	4,248.82
6	September	1,458,693.28	4,307.07	1,454,386.21	362,266.15	1,092,120.06	0.0070	7,644.84
7	October	2,177,101.73	-	2,177,101.73	542,283.93	1,634,817.80	0.0072	11,770.69
8	November	2,188,872.42	11,770.69	2,177,101.73	542,283.93	1,634,817.80	0.0070	11,443.72
9	December	2,200,316.14	23,214.41	2,177,101.73	542,283.93	1,634,817.80	0.0072	11,770.69
10	January 2025	2,212,086.83	-	2,212,086.83	550,998.20	1,661,088.63	0.0068	11,295.40
11	February	2,223,382.23	11,295.40	2,212,086.83	550,998.20	1,661,088.63	0.0062	10,298.75
12	March	2,233,680.98	21,594.15	2,212,086.83	550,998.20	1,661,088.63	0.0068	11,295.40

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2025 Through September 2025

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2024 - March 2025	\$ 2,244,976.38 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>351,205.13 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,596,181.51</u>
4	Projected Market Area Deliveries, April 2025 - September 2025 (MMBtu)	<u>516,096,701 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0050 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2024 through September 2024.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2024							\$ 3,279,647.82 1/
2	April 2024	\$ -	\$ (430,389.54)	\$ -	\$ -	\$ -	\$ 17,239.13	2,866,497.41
3	May	-	(550,477.77)	-	-	-	15,404.76	2,331,424.40
4	June	-	(561,098.05)	(309.75)	(129.69)	-	12,083.32	1,781,970.23
5	July	-	(630,176.76)	(135.26)	(138.81)	-	9,634.38	1,161,153.78
6	August	-	(612,286.73)	(19.97)	-	-	6,225.79	555,072.87
7	September	-	(592,728.85)	(7,935.98)	(2,349.65)	-	2,834.32	(45,107.29)
8	October	-	-	-	-	-	(243.88)	(45,351.17)
9	November	-	-	(3,201.85)	2,349.65	-	(237.10)	(46,440.47)
10	December	-	-	-	-	-	(248.48)	(46,688.95)
11	January 2025	-	-	-	-	-	(238.40)	(46,927.35)
12	February	-	-	-	-	-	(217.37)	(47,144.72)
13	March	-	-	-	-	-	(238.40)	(47,383.12)
14	Total	\$ -	\$ (3,377,157.70)	\$ (11,602.81)	\$ (268.50)	\$ -	\$ 61,998.07	

Footnotes:

- 1/ Projected balance at March 31, 2024 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP24-479-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2024 through September 2024

Line No.	Month/Year	Volumes (MMBtu) (a)	Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2024	57,385,272	\$ (0.0075) \$	(430,389.54)
2	May	73,397,036	(0.0075)	(550,477.77)
3	June	74,813,072	(0.0075)	(561,098.05)
4	July	84,023,566	(0.0075)	(630,176.76)
5	August	81,638,229	(0.0075)	(612,286.73)
6	September	79,030,513	(0.0075)	(592,728.85)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period

April 2024 through September 2024

As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ 3,279,647.82	\$	-	\$ 3,279,647.82	\$ 816,914.49	\$ 2,462,733.33	\$ 0.0070	\$ 17,239.13
2	May	2,866,497.41		17,239.13	2,849,258.28	709,708.21	2,139,550.07	0.0072	15,404.76
3	June	2,331,424.40		32,643.89	2,298,780.51	572,592.32	1,726,188.19	0.0070	12,083.32
4	July	1,781,970.23		-	1,781,970.23	443,862.50	1,338,107.73	0.0072	9,634.38
5	August	1,161,153.78		9,634.38	1,151,519.40	286,826.50	864,692.90	0.0072	6,225.79
6	September	555,072.87		15,860.17	539,212.70	134,309.93	404,902.77	0.0070	2,834.32
7	October	(45,107.29)		-	(45,107.29)	(11,235.56)	(33,871.73)	0.0072	(243.88)
8	November	(45,351.17)		(243.88)	(45,107.29)	(11,235.56)	(33,871.73)	0.0070	(237.10)
9	December	(46,440.47)		(480.98)	(45,959.49)	(11,447.83)	(34,511.66)	0.0072	(248.48)
10	January 2025	(46,688.95)		-	(46,688.95)	(11,629.53)	(35,059.42)	0.0068	(238.40)
11	February	(46,927.35)		(238.40)	(46,688.95)	(11,629.53)	(35,059.42)	0.0062	(217.37)
12	March	(47,144.72)		(455.77)	(46,688.95)	(11,629.53)	(35,059.42)	0.0068	(238.40)

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
With Carrying Charges Calculated Through March 2025

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2024							\$ 4,866,805.99 1/
2	April 2024	\$ -	\$ (599,919.17)	\$ -	\$ -	\$ -	\$ 25,581.87	4,292,468.69
3	May	-	(767,984.84)	-	-	-	23,069.29	3,547,553.14
4	June	-	(763,410.70)	(625.28)	-	-	18,391.64	2,801,908.80
5	July	-	(848,433.38)	(825.70)	-	-	15,148.76	1,967,798.48
6	August	-	(829,662.21)	(220.49)	-	-	10,557.17	1,148,472.95
7	September	-	(809,026.71)	(2,092.95)	-	-	5,901.72	343,255.01
8	October	-	-	(1.66)	-	-	1,855.84	345,109.19
9	November	-	-	(2,694.86)	-	-	1,804.28	344,218.61
10	December	-	-	-	-	-	1,841.26	346,059.87
11	January 2025	-	-	-	-	-	1,767.06	347,826.93
12	February	-	-	-	-	-	1,611.14	349,438.07
13	March	-	-	-	-	-	1,767.06	351,205.13
14	Total	\$ -	\$ (4,618,437.01)	\$ (6,460.94)	\$ -	\$ -	\$ 109,297.09	

Footnotes:

- 1/ Projected balance at March 31, 2024 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP24-479-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2024 through September 2024

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/ Refunds</u>
		(a)	(b)	(c)
1	April 2024	62,491,580	\$ (0.0096) \$	(599,919.17)
2	May	79,998,421	(0.0096)	(767,984.84)
3	June	79,521,947	(0.0096)	(763,410.70)
4	July	88,378,476	(0.0096)	(848,433.38)
5	August	86,423,147	(0.0096)	(829,662.21)
6	September	84,273,616	(0.0096)	(809,026.71)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2024 through September 2024
As Calculated Through March 2025

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2024	\$ 4,866,805.99	\$	-	\$ 4,866,805.99	\$ 1,212,253.43	\$ 3,654,552.56	\$ 0.0070	\$ 25,581.87
2	May	4,292,468.69		25,581.87	4,266,886.82	1,062,818.57	3,204,068.25	0.0072	23,069.29
3	June	3,547,553.14		48,651.16	3,498,901.98	871,524.87	2,627,377.11	0.0070	18,391.64
4	July	2,801,908.80		-	2,801,908.80	697,914.15	2,103,994.65	0.0072	15,148.76
5	August	1,967,798.48		15,148.76	1,952,649.72	486,376.24	1,466,273.48	0.0072	10,557.17
6	September	1,148,472.95		25,705.93	1,122,767.02	279,664.70	843,102.32	0.0070	5,901.72
7	October	343,255.01		-	343,255.01	85,499.76	257,755.25	0.0072	1,855.84
8	November	345,109.19		1,855.84	343,253.35	85,499.35	257,754.00	0.0070	1,804.28
9	December	344,218.61		3,660.12	340,558.49	84,828.10	255,730.39	0.0072	1,841.26
10	January 2025	346,059.87		-	346,059.87	86,198.41	259,861.46	0.0068	1,767.06
11	February	347,826.93		1,767.06	346,059.87	86,198.41	259,861.46	0.0062	1,611.14
12	March	349,438.07		3,378.20	346,059.87	86,198.41	259,861.46	0.0068	1,767.06

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).