



## Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

February 1, 2021

Ms. Kimberly D, Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Florida Gas Transmission Company, LLC**  
**Docket No. RP21- -000**

Dear Ms. Bose:

Pursuant to section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, and the rate case filing requirement in Article XI of the Stipulation and Agreement of Settlement in Docket Nos. RP15-101-000, *et al.* (“2015 Settlement”),<sup>1</sup> Florida Gas Transmission Company, LLC (“FGT”) hereby submits for filing as part of its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, the revised tariff records identified in Appendix A, which records reflect, among other things, a general rate increase. These tariff records are proposed to be effective March 1, 2021.

### **Materials Submitted Herewith**

In accordance with sections 154.7(a)(1) and 154.201 of the Commission’s regulations and Order No. 714<sup>2</sup>, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file containing:

- i. The tariff records being revised in RTF format with metadata attached;
- ii. A transmittal letter in PDF format; a Statement of the Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission’s regulations; and a Table of Contents that sets out the statements and schedules included in the filing with the corresponding exhibit number and electronic file name;
- iii. Appendix A, a list in PDF format of the revised tariff records being filed;
- iv. A clean version of the revised tariff records in PDF format for publishing in eLibrary;
- v. A marked version of the revised tariff records in accordance with the provisions of section 154.201(a) of the Commission’s regulations;

<sup>1</sup> Stipulation at Article XI, approved in *Florida Gas Transmission Co., LLC*, 153 FERC ¶ 61,279 (2015).

<sup>2</sup> *Electronic Tariff Filings*, Order No. 714, 2008-2013 FERC Stats. & Regs. [Regs. Preambles] ¶ 31,276 (2008), *final rule*, Order No. 714-A, III FERC Stats. & Regs. [Regs. Preambles] ¶ 31,356 (2014).

- vi. The Statement of FGT's Chief Financial Officer, in compliance with section 154.308 of the Commission's regulations;
- vii. In accordance with section 154.312 of the Commission's regulations, Statements A through J, L, M, O, and P, and related statements, schedules and workpapers in PDF or native format; and,
- viii. In accordance with section 154.201(b) of the Commission's regulations, documentation in the form of workpapers or otherwise, sufficiently detailed to support the changes proposed here.

### **Proposed Effective Date**

The revised tariff records submitted herein are proposed to be effective March 1, 2021. FGT requests that the proposed tariff records be accepted effective March 1, 2021, subject to any suspension period ordered by the Commission, and hereby moves to place such tariff records into effect without further action by FGT. In the event that the Commission orders changes to the filed rates, FGT will file a separate motion, in accordance with section 154.206 of the Commission's regulations, to comply with such order.

### **Communications, Pleadings and Orders**

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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<sup>3</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>4</sup> Designated as responsible Company official under section 154.7(a)(2) of the Commission's regulations.

### **Waiver Requested**

Article XI, Section 1 of the 2015 Settlement provides that FGT “shall file a new NGA section 4 general rate case on the fifth anniversary of the Effective Date” of such settlement, which is February 1, 2021. Further, Article XII, section 1 provides that FGT “may not file a new NGA section 4 general rate case ... before the fifth anniversary of the Effective Date ....” In light of Article XI, Section 1 and Article XII, Section 1 of the 2015 Settlement and to allow the proposed rates to become effective on the first day of a month, FGT respectfully requests that the Commission grant waiver of the 30-day notice provision in section 154.207 of the Commission’s regulations and any other waivers of its regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on March 1, 2021, as proposed herein, including any necessary waivers of Parts 154, 157, 284, and 385 of the Commission’s regulations, as well as any other rule, policy, pronouncement or order.

### **Service and Posting**

In accordance with section 154.2(d) of the Commission’s regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at FGT’s main office at 1300 Main Street, Houston, Texas 77002. In addition, FGT is serving copies of this filing on its affected customers, interested state commissions and other interested parties. Such service meets or exceeds the requirements of section 154.208 of the Commission’s regulations.

### **Certification**

Pursuant to section 385.2011(c)(5) of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Very truly yours,

FLORIDA GAS TRANSMISSION COMPANY, LLC

*/s/ Michael T. Langston*

Michael T. Langston  
Vice President  
Chief Regulatory Officer

Florida Gas Transmission Company, LLC  
 FERC NGA Gas Tariff  
 Fifth Revised Volume No. 1

**Proposed to be Effective March 1, 2021**

<b>Version</b>	<b>Description</b>	<b>Title</b>
8.0.0	Part I	Table of Contents
3.0.0	Part IV	Currently Effective Rates
28.0.0	Rate Schedule FTS-1	Currently Effective Rates
28.0.0	Rate Schedule FTS-2 Cancel	Currently Effective Rates
25.0.0	Rate Schedule FTS-3	Currently Effective Rates
28.0.0	Rate Schedule SFTS	Currently Effective Rates
4.0.0	Rate Schedule NNTS	Currently Effective Rates
26.0.0	Rate Schedule FTS-WD	Currently Effective Rates
6.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
28.0.0	Rate Schedule ITS-1	Currently Effective Rates
26.0.0	Rate Schedule ITS-WD	Currently Effective Rates
5.0.0	Rate Schedule PNR	Currently Effective Rates
41.0.0	Negotiated Rates	Currently Effective Rates
4.0.0	Part V	Rate Schedules
8.0.0	Rate Schedule FTS-1	Firm Transportation Service
7.0.0	Rate Schedule FTS-2 Cancel	Firm Transportation Service
8.0.0	Rate Schedule SFTS	Small Customer Firm Transportation Service
8.0.0	GT&C Section 1.	Definitions
9.0.0	GT&C Section 10.	Nominations, Confirmations and Scheduling
5.0.0	GT&C Section 13.	Determination of Daily Deliveries – Market Area
5.0.0	GT&C Section 14.	Monthly Balancing
5.0.0	GT&C Section 16.	Creditworthiness
8.0.0	GT&C Section 17.	Curtailments and Other Operational Controls
10.0.0	GT&C Section 18.	Capacity Relinquishment
6.0.0	GT&C Section 20.	Contract Abandonment, Extension and Consolidation
7.0.0	GT&C Section 21.	Requesting Service on Existing Mainline Facilities
5.0.0	GT&C Section 22.	Annual Charge Adjustment Clause
5.0.0	GT&C Section 24.	Accounting for Cash-Out Mechanism and Operational Controls
3.0.0	GT&C Section 26.	Reservation Surcharge
7.0.0	GT&C Section 27.	Fuel Reimbursement Charge Adjustment
14.0.0	GT&C Section 30.	Non-Conforming Agreements
3.0.0	Part VII	Form of Service Agreements
7.0.0	Rate Schedule FTS-1	Form of Service Agreement Including NNTS Addendum
9.0.0	Rate Schedule FTS-2 Cancel	Form of Service Agreement