

February 28, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC
DOCKET NO. RP20-_____
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2020.

<u>Version</u>	<u>Description</u>	<u>Title</u>
26.0.0	Rate Schedule FTS-1	Currently Effective Rates
26.0.0	Rate Schedule FTS-2	Currently Effective Rates
23.0.0	Rate Schedule FTS-3	Currently Effective Rates
26.0.0	Rate Schedule SFTS	Currently Effective Rates
24.0.0	Rate Schedule FTS-WD	Currently Effective Rates
4.0.0	Rate Schedule FTS-WD-2	Currently Effective Rates
26.0.0	Rate Schedule ITS-1	Currently Effective Rates
24.0.0	Rate Schedule ITS-WD	Currently Effective Rates
38.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise Loss and Unaccounted For (LAUF).

The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Charge. The FRCP components, designed to recover current fuel usage on an in-kind basis, include gas fuel usage in the Market Area, gas fuel usage in the Western Division and lost and unaccounted for gas. The components of the Unit Fuel Charge include the deferred gas fuel surcharge, electric power cost and deferred electric power cost surcharge calculated separately for the Market Area and the Western Division, as well as the lost and unaccounted for gas deferred surcharge.

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 1.68% to become effective April 1, 2020. This represents an increase of 0.22% from the currently effective Winter Period FRCP of 1.46%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 0.88% to become effective April 1, 2020. This represents an increase of 0.06% from the currently effective Winter Period FRCP of 0.82%.

The LAUF percentage FGT proposes to become effective April 1, 2020 is 0.00%. This represents a decrease of 0.16% from the currently effective LAUF percentage of 0.16%.

FGT also proposes a Summer Period Market Area Base Unit Fuel Charge of \$0.0256 per MMBtu to become effective April 1, 2020, which is the sum of a Market Area Deferred Gas Fuel Surcharge of (\$0.0021), an Electric Power Cost of \$0.0256, and a Market Area Deferred Electric Power Cost Surcharge of \$0.0021 per MMBtu. This represents an increase of \$0.0066 from the currently effective Winter Period Unit Fuel Charge of \$0.0190.

In addition FGT proposes a Summer Period Western Division Base Unit Fuel Charge of \$0.0174 per MMBtu to become effective April 1, 2020. The Western Division Base Unit Fuel Charge consists of a Western Division Deferred Gas Fuel Surcharge of \$0.0000, an Electric Power Cost of \$0.0126, and a Western Division Deferred Electric Power Cost Surcharge of \$0.0048 per MMBtu. This represents an increase of \$0.0022 from the currently effective Winter Period Unit Fuel Charge of \$0.0152.

The LAUF Gas Deferred Surcharge FGT is proposing is (\$0.0039) per MMBtu. The LAUF Gas Deferred Surcharge is proposed to become effective April 1, 2020, and represents a decrease of \$0.0061 from the currently effective Winter Period Unit Fuel Charge of \$0.0022.

SUPPORT FOR THE FILING

Included as Attachments A, B and C are workpapers setting forth the support for this filing. A brief description of the workpapers follows:

Attachment A reflects a summary of the proposed FRCP and the Unit Fuel Charge stated separately for the Market Area, Western Division, and LAUF.

Attachment B details the calculation of each Gas Base FRCP and Deferred Gas Fuel Surcharge. Attachment B, Schedule 1, Page 2, sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2019 through September 2019. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively. LAUF is detailed on Line 29. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 2.56% as detailed on Attachment B, Schedule 1, Page 1.

Attachment B, Schedule 2, reflects the monthly volumetric differences between actual gas fuel usage experienced by FGT and the fuel retained by FGT for the period April 2019 through September 2019. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances.

Attachment B, Schedule 3, reflects the monthly activity in the Gas Deferred Fuel Account for the Previous Summer Period. The balances of the Gas Deferred Fuel Account, projected as of March 31, 2020, are divided by the projected Summer Period deliveries to produce a Market Area, Western Division, and LAUF Deferred Gas Fuel Surcharge.

Schedule 1 of Attachment C shows the derivation of FGT's Market Area and Western Division Electric Power Cost based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2020.

Attachment C, Schedule 2, sets forth the monthly entries recorded in the Electric Deferred Fuel Account for the differences in payments to the electric providers and collections from the Electric Power Cost, including carrying charges for the Current Summer Deferral Period.

Similarly, Attachment C, Schedule 3, shows the monthly activity in the Electric Deferred Fuel Account for the Previous Summer Period. The balances of the Electric Deferred Fuel Account, projected as of March 31, 2020, are divided by the projected Summer Period deliveries to produce a Market Area and Western Division Electric Deferred Fuel Surcharge.

PROPOSED TARIFF CHANGES

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 2.56%, a maximum FRCP of 2.56% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Maximum Base Unit Fuel Charge of \$0.0391 per MMBtu. Rate Schedules FTS-WD, FTS-WD-2, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 0.88%, and an Effective Maximum Unit Fuel Charge of \$0.0135 per MMBtu.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2020, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . Attachments A, B and C in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
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Lawrence J. Biediger^{1 2}
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. FGT has posted this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	3.91 ¢	5.47 ¢	5.47 ¢	2.56 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	1.35 3/	2.91	2.91	0.88 % 4/
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.39) ¢ 8/	1.17	1.17	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.56 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.56 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>GT&C Sect. 26 Levelization Surcharge</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	3.91 ¢	-	5.47	5.47	2.56 % 1/
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	1.35 3/	-	2.91	2.91	0.88 % 4/
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.39) ¢ 8/	-	1.17	1.17	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.56 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.56 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	3.91 ¢	4.14	4.14	2.56 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	1.35 3/	1.58	1.58	0.88 % 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.39) ¢ 8/	(0.16)	(0.16)	0.00 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.56 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.56 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u>
					<u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	3.91 ¢	111.83 ¢	5.47 ¢	2.56 % 1/
Market Area to Market Area	107.92	-	107.92	1.56	2/
Western Division to Western Division	107.92	1.35 3/	109.27	2.91	0.88 % 4/

- 1/ Base Fuel Reimbursement Charge Percentage 2.56 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.56 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	1.35 ¢ 5/	6/	6/	0.88 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.39) ¢	6/	6/	0.00 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	1.35 ¢ 4/	5/	5/	0.88 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	(0.39) ¢	5/	5/	0.00 %

- 1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	3.91 ¢	97.89 ¢	4.81 ¢	2.56 % 1/
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	1.35 3/	95.33	2.25	0.88 % 4/
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	(0.39) ¢ 7/	93.59 ¢	0.51 ¢	0.00 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 2.56 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.56 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	1.35¢ 5/	6/	2/	0.88 % 3/
Backhaul/Exchange Usage 4/	1/	(0.39)¢	6/	2/	0.00 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

<u>Shipper</u>	<u>Contract No.</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity MMBtu</u>	<u>Receipt Point (s)</u>	<u>Delivery Point (s)</u>	<u>Term</u>
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Charge

Forwardhaul

Western Division to Market Area

3.91¢

Market Area to Market Area

0.00

Western Division to Western Division

1.35 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

2.56% 3/

Market Area to Market Area

4/

Western Division to Western Division

0.88 5/

Backhaul

0.00 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.39)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.56%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.56%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.56%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.00% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.00%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/					
1/ Western Division to Market Area	1.56 ¢	3.6491 ¢	5.205.47 ¢	5.2047 ¢	2.4456 %
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	1.7435 3/	3.302.91	3.302.91	0.9888
% 4/					
Backhaul/Exchange					
Reservation	53.18 ¢	-	53.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.22(0.39) ¢ 8/	1.781.17	1.7817	0.1600
% 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.4456 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4456 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.1600%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22(0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/						
Western Division to Market Area	1.56	3.6491 ¢	-	5.205.47		5.2047
2.4456 % 1/						
Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	1.7435	3/	3.302.91		3.302.91
0.9888 % 4/						
Backhaul/Exchange						
Reservation	53.18 ¢	-	10.00 ¢	63.18 ¢	0.00 ¢	-
Usage 5/	1.56	0.22(0.39) ¢	8/	1.781.17		1.7817
0.1600 % 7/						

1/ Base Fuel Reimbursement Charge Percentage 2.4456 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4456 %

2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.

3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.

4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.

5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.

7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.1600%.

8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22(0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-3
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	3.6491 ¢	3.874.14	3.874.14	
2.4456 % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	1.7435 3/	1.971.58	1.971.58	
0.9888 % 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	0.22(0.39) ¢ 8/	0.45(0.16)	0.45(0.16)	
0.1600 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.4456 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4456 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.22(0.39) ¢~~.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.1600%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of ~~0.22(0.39) ¢~~.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SFTS
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	107.92 ¢	3.6491 ¢	111.56 111.83 ¢		5.2047 ¢
2.4456 % 1/					
Market Area to Market Area	107.92	-	107.92	1.56	
Western Division to Western Division	107.92	1.7435 3/	109.66 109.27		3.302 .91
0.9888 % 4/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.4456 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4456 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.22~~(0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	1.7435 ¢ 5/	6/	6/	0.9888 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	0.22(0.39) ¢	6/	6/	0.1600 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-WD-2
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 2/					
Forwardhaul					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	1.7435 ¢ 4/	5/	5/	0.9888 % 1/
Backhaul/Exchange					
Reservation	10.15 ¢	-	10.15 ¢	0.00 ¢	-
Usage 3/	0.03	0.22(0.39) ¢	5/	5/	0.1600 %

1/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.

2/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.

3/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

4/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.

5/ Shall be the sum of the usage rate plus the Unit Fuel Charge.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-1
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	93.98 ¢	3.6491 ¢	97.6297.89 ¢		4.544.81 ¢
2.4456 % 1/					
Market Area to Market Area	93.98	-	93.98	0.90	2/
Western Division to Western Division	93.98	1.7435 3/	95.7295.33		2.6425
0.9888 % 4/					
Backhaul/Exchange					
Usage 5/					
	93.98 ¢	0.22(0.39) ¢ 7/	94.2093.59 ¢		1.120.51 ¢
0.1600 % 6/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.4456 %
 Flex Adjustment 0.00 %
 Effective Fuel Reimbursement Charge Percentage 2.4456 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.1600%.
- 7/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of 0.22(0.39)¢.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE ITS-WD
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	1.7435¢ 5/	6/	2/	0.9888 %
Backhaul/Exchange Usage 4/	1/	0.22(0.39)¢	6/	2/	0.1600 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Charge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.1600% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of 0.22(0.39)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Charge.

NEGOTIATED RATES

<u>Shipper</u>	<u>Contract No.</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity MMBtu</u>	<u>Receipt Point (s)</u>	<u>Delivery Point (s)</u>	<u>Term</u>
Tampa Electric Company	111146	FTS-3	(1)	50,000	(2)	(3)	(4)
City of Tallahassee	111147	FTS-3	(5)	(6)	(7)	(8)	(9)
Orlando Utilities Commission	111148	FTS-3	(10)	15,000	(11)	(12)	(13)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(14)	(15)	(16)	(17)	(18)
Angola LNG Supply Services, LLC	111870	FTS-WD	(19)	342,610	(20)	(21)	(22)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(23)	(24)	(25)	(26)	(27)
City of Pensacola dba Pensacola Energy	121837	FTS-WD	(28)	(29)	(30)	(31)	(32)
Ascend Performance Materials Inc.	120831	FTS-WD	(33)	(34)	(35)	(36)	(37)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (2) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (3) Bayside, Polk, Lakeland North, Desoto
- (4) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (5) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (6) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (7) SESH - George County MS, Transco-Citronelle
- (8) Hopkins
- (9) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (10) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (11) SESH - George County MS, Destin, Transco-Citronelle
- (12) Stanton, Vero Beach
- (13) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (14) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (15) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (16) April 1, 2011: SESH - George County MS and Transco-Citronelle
April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (17) Midulla and Hardee
- (18) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (19) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (20) Gulf LNG Pascagoula
- (21) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (22) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (23) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (24) 30,000 MMBtu at January 1, 2015 through December 31, 2015
45,000 MMBtu at January 1, 2016 through December 31, 2016
60,000 MMBtu at January 1, 2017 through December 31, 2017
75,000 MMBtu at January 1, 2018 through December 31, 2039
- (25) SESH - Lucedale, Destin Pipeline, GSPL Merrill

- (26) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
April 1, 2015 through December 31, 2017: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS, as well as Seacoast-TECO and Brandy Branch-PGS (from the later of June 1, 2017 or the first day of the calendar month following the day on which Transporter is able to provide service to the Expansion facilities)
January 1, 2018 through December 31, 2039: SNG-Suwanee, Seacoast-TECO, Brandy Branch-PGS, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (27) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.
- (28) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage fees), plus all applicable current and future surcharges, whether reservation or usage.
- (29) 28,500 MMBtu
- (30) Destin Pipeline
- (31) Escambia M&R-FPU
- (32) Effective on 01/01/2018 shall continue in effect through 09/30/2042
- (33) Fixed Negotiated Reservation Rate: equal to \$0.10/Dth calculated on a 100% load factor basis (inclusive of reservation and usage charges), plus all applicable current and future surcharges, whether reservation or usage.
- (34) 10,000 MMBtu October 1, 2017 through March 31, 2018
40,000 MMBtu April 1, 2018 through September 30, 2042
- (35) Destin Pipeline
- (36) Escambia M&R-FPU
- (37) Effective on the later of (i) October 1, 2017 or (ii) the first day of the calendar month following the day on which Transporter is able to provide to shipper firm service and shall continue for 25 years

NEGOTIATED RATES 1/
 FIRM MARKET AREA TRANSPORTATION
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢
ACA unit charge			7/				
Effective Unit Fuel Charge							
Forwardhaul							
	Western Division to Market Area			3.6491¢			
	Market Area to Market Area			0.00			
	Western Division to Western Division			1.7435	2/		
Backhaul							
Effective Fuel Reimbursement Charge Percentage (pursuant to Section 27 of the GTC)							
Forwardhaul							
	Western Division to Market Area			2.4456%	3/		
	Market Area to Market Area				4/		
	Western Division to Western Division			0.9988	5/		
Backhaul							
				0.4600	6/		

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~0.22~~(0.39)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 2.4456%
 Flex Adjustment 0.00%
 Effective Fuel Reimbursement Charge Percentage 2.4456%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.4456%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.4600% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.4600%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Summary of the Proposed Fuel Reimbursement Charge Percentage and Unit Fuel Charge
To Be Effective April 2020 Through September 2020

Line No.	Description	Proposed Charge (a)
	<u>Gas Base FRCP 1/</u>	
1	Market Area	1.68%
2	Western Division	0.88%
3	Lost and Unaccounted For	<u>0.00%</u>
4	Total Gas Base FRCP	<u><u>2.56%</u></u>
	<u>Unit Fuel Charge</u>	
	<u>Market Area</u>	
5	Deferred Gas Fuel Surcharge 2/	\$ (0.0021) \$/MMBtu
6	Electric Power Cost 3/	0.0256
7	Deferred Electric Power Cost Surcharge 4/	<u>0.0021</u>
8	Total Market Area Unit Fuel Charge	0.0256
	<u>Western Division</u>	
9	Deferred Gas Fuel Surcharge 2/	-
10	Electric Power Cost 3/	0.0126
11	Deferred Electric Power Cost Surcharge 4/	<u>0.0048</u>
12	Total Western Division Unit Fuel Charge	0.0174
13	LAUF Gas Deferred Surcharge 2/	<u>(0.0039)</u>
14	Total Unit Fuel Charge	\$ <u><u>0.0391</u></u> \$/MMBtu

Footnotes:

1/ See Attachment B, Schedule 1, Page 1.

2/ See Attachment B, Schedule 2, Page 1.

3/ See Attachment C, Schedule 1, Page 1.

4/ See Attachment C, Schedule 2, Page 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Proposed Fuel Reimbursement Charge Percentage
 To Be Effective April 2020 Through September 2020

Line No.	Description	Proposed Gas Base FRCP (a)
	<u>Gas Base FRCP</u>	
1	Market Area 1/	1.68%
2	Western Division 2/	0.88%
3	Lost and Unaccounted For 3/	<u>0.00%</u>
4	Total Gas Base FRCP	<u><u>2.56%</u></u>

Footnotes:

- 1/ See Attachment B, Schedule 1, Page 2, Line 9.
- 2/ See Attachment B, Schedule 1, Page 2, Line 22.
- 3/ See Attachment B, Schedule 1, Page 2, Line 29.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation
Projected Deliveries and Fuel Usage 1/
April 2020 through September 2020
(MMBtu)

Line No.	Description	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	66,059,146	79,133,058	78,082,141	80,852,058	83,116,599	80,899,401	468,142,403
2	Less: Mkt Area Only Forwardhauls & Backhauls	1,014,879	5,033,159	5,007,697	5,096,065	5,372,267	5,800,526	27,324,593
3	Total Market Area Forwardhaul Deliveries From Western Division	65,044,267	74,099,899	73,074,444	75,755,993	77,744,332	75,098,875	440,817,810
4	Compressor Fuel - MMBTU	947,175	1,220,426	1,245,231	1,253,147	1,416,594	1,249,749	7,332,322
5	Other Company Use - MMBTU	45,169	41,698	39,271	42,862	45,223	47,668	261,891
6	Gross Market Area Compressor Fuel - MMBTU	992,344	1,262,124	1,284,502	1,296,009	1,461,817	1,297,417	7,594,213
7	Less: Mkt Area Only Forwardhauls & Backhauls	3,983	33,148	32,894	32,646	34,719	36,065	173,455
8	Net Market Area Fuel Use	988,361	1,228,976	1,251,608	1,263,363	1,427,098	1,261,352	7,420,758
9	Market Area FRCP - % of Forwardhaul Deliveries	1.52%	1.66%	1.71%	1.67%	1.84%	1.68%	1.68%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	65,044,267	74,099,899	73,074,444	75,755,993	77,744,332	75,098,875	440,817,810
12	Delivered to Western Division	13,860,846	12,860,478	11,827,380	12,263,526	13,028,606	14,464,717	78,305,553
13	Sub-total - Western Division Forwardhaul Deliveries	78,905,113	86,960,377	84,901,824	88,019,519	90,772,938	89,563,592	519,123,363
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,207,350	4,577,916	4,474,867	4,993,663	5,222,709	5,170,302	27,646,807
15	Less: Western Division Deliveries Utilizing No Compression	2,770,268	1,185,913	1,187,271	1,673,203	1,751,859	2,730,129	11,298,643
16	Total Western Division Forwardhaul Deliveries	72,927,495	81,196,548	79,239,686	81,352,653	83,798,370	81,663,161	480,177,913
17	Compressor Fuel - MMBTU	592,953	681,526	706,468	724,178	857,230	736,190	4,298,545
18	Other Company Use - MMBTU	21,728	40,859	17,024	6,407	13,528	14,232	113,778
19	Gross Western Division Compressor Fuel - MMBTU	614,681	722,385	723,492	730,585	870,758	750,422	4,412,323
20	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	19,481	30,873	30,155	33,635	33,704	31,346	179,194
21	Net Western Division Fuel Use	595,200	691,512	693,337	696,950	837,054	719,076	4,233,129
22	Western Division FRCP - % of Forwardhaul Deliveries	0.82%	0.85%	0.87%	0.86%	1.00%	0.88%	0.88%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	78,905,113	86,960,377	84,901,824	88,019,519	90,772,938	89,563,592	519,123,363
24	Mkt Area Only Forwardhauls & Backhauls	1,014,879	5,033,159	5,007,697	5,096,065	5,372,267	5,800,526	27,324,593
25	Western Division Backhauls	2,452,461	1,160,007	1,730,722	3,379,907	1,950,295	2,100,456	12,773,848
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	2,770,268	1,185,913	1,187,271	1,673,203	1,751,859	2,730,129	11,298,643
27	Total System Deliveries	79,602,185	91,967,630	90,452,972	94,822,288	96,343,641	94,734,445	547,923,161
28	Total Lost & Unaccounted For [Loss(Gain)] - MMBTU	(19,176)	67,564	6,128	(153,453)	11,849	102,665	15,577
29	Total Lost & Unaccounted For - % of Deliveries	-0.02%	0.07%	0.01%	-0.16%	0.01%	0.11%	0.00%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2019 through September 2019.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)
April 2019 through September 2019

Line No.	Zone	Location	Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	146,280	171,724	159,068	176,418	181,391	172,178	1,007,059
2	Market Area	CS #12A	41,591	49,199	71,666	62,951	96,168	58,366	379,941
3	Market Area	CS #13	51,900	62,586	54,441	62,228	61,407	56,491	349,053
4	Market Area	CS #13A	-	-	60,464	38,100	169,692	105,605	373,861
5	Market Area	CS #14	105,449	155,941	151,767	164,477	165,422	163,989	907,045
6	Market Area	CS #14A	78,389	50,311	65,142	65,117	70,239	49,320	378,518
7	Market Area	CS #15	63,814	99,254	77,454	80,171	81,709	75,026	477,428
8	Market Area	CS #15A	41,890	64,629	33,021	39,148	48,594	44,283	271,565
9	Market Area	CS #17	62,005	75,504	69,345	83,834	76,126	85,573	452,387
10	Market Area	CS #18	55,766	102,258	99,872	115,021	111,819	115,112	599,848
11	Market Area	CS #18A	19,018	22,181	31,920	29,281	27,549	28,775	158,724
12	Market Area	CS #19	27,430	41,635	35,426	41,779	38,079	38,892	223,241
13	Market Area	CS #20	669	819	1,257	-	1	-	2,746
14	Market Area	CS #21	11,239	18,575	27,140	24,175	21,567	21,522	124,218
15	Market Area	CS #24	33,723	31,577	32,184	33,625	27,285	29,354	187,748
16	Market Area	CS #26	100,444	118,395	121,754	118,530	126,022	117,051	702,196
17	Market Area	CS #27	21,236	46,584	55,349	37,175	51,014	37,683	249,041
18	Market Area	CS #29	66,963	79,335	62,503	53,787	35,942	34,462	332,992
19	Market Area	CS #30	1,150	2,183	-	722	844	1,523	6,422
20	Market Area	CS #31	4,623	8,153	10,680	3,726	-	-	27,182
21	Sub-total		933,579	1,200,843	1,220,453	1,230,265	1,390,870	1,235,205	7,211,215
22	Market Area	CS #1608 Expansion	13,596	19,583	24,778	22,882	25,724	14,544	121,107
23	Total Market Area Compressor Fuel Use		947,175	1,220,426	1,245,231	1,253,147	1,416,594	1,249,749	7,332,322
<u>Other Fuel Use</u>									
24	Market Area	Brooker	250	250	250	257	257	257	1,521
25	Market Area	Caryville	29	9	6	13	7	8	72
26	Market Area	Coral Springs	5,727	14	14	-	-	-	5,755
27	Market Area	CS #12	4,697	2,830	3,631	3,346	2,792	3,533	20,829
28	Market Area	CS #13	4,952	6,431	7,671	7,031	7,647	15,166	48,898
29	Market Area	CS #14	2,675	4,128	1,451	1,347	4,270	2,707	16,578
30	Market Area	CS #15	3,460	4,941	4,641	5,918	6,561	3,412	28,933
31	Market Area	CS #16	2,430	2,673	3,160	2,828	3,056	3,436	17,583
32	Market Area	CS #17	1,191	4,163	2,633	5,209	5,157	4,386	22,739
33	Market Area	CS #19	6	6	1,137	6	-	99	1,254
34	Market Area	CS #21.5	-	154	154	-	-	4	312
35	Market Area	CS #24	4,414	5,865	6,398	5,840	6,451	5,996	34,964
36	Market Area	Davenport	27	211	186	101	8	92	625
37	Market Area	Ft. Lauderdale	1,068	1,256	2,197	4,162	1,983	536	11,202
38	Market Area	Ft. Pierce	-	9	6	3	13	-	31
39	Market Area	LeCanto	1,380	1,403	551	2,073	3,127	2,526	11,060
40	Market Area	Munson	5	1	2	7	2	1	18
41	Market Area	Okeechobee	1	1	1	-	-	1	4
42	Market Area	Orlando	3,721	3,910	4,218	1,623	2,766	2,784	19,022
43	Market Area	Perry	3	4	-	3	1	-	11
44	Market Area	Plant City	1,388	1,426	240	983	235	431	4,703
45	Market Area	Quincy	3	6	3	3	6	3	24
46	Market Area	Safety Harbor	7,173	128	21	1,074	-	76	8,472
47	Market Area	Silver Springs	174	69	126	184	91	53	697
48	Market Area	Thonotosassa	390	1,756	569	846	753	2,149	6,463
49	Market Area	Trenton	-	49	-	-	35	7	91
50	Market Area	West Palm Beach	5	5	5	5	5	5	30
51	Total Market Area Other Fuel Use		45,169	41,698	39,271	42,862	45,223	47,668	261,891
52	Total Gross Market Area Fuel Use		992,344	1,262,124	1,284,502	1,296,009	1,461,817	1,297,417	7,594,213

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)
April 2019 through September 2019

Line No.	Zone	Location	Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	57	606	-	-	-	-	663
2	Western Division	CS #6	1,108	411	252	256	209	650	2,886
3	Western Division	CS #7	1,248	8,501	15,198	25,182	36,793	28,719	115,641
4	Western Division	CS #75	65,335	80,078	74,013	83,756	92,070	87,664	482,916
5	Western Division	CS #8	79,549	92,430	93,161	95,613	110,578	94,994	566,325
6	Western Division	CS #9	65,245	89,218	90,748	97,444	106,892	91,021	540,568
7	Western Division	CS #10	62,799	84,600	79,659	90,923	103,378	85,113	506,472
8	Western Division	CS #11	43,122	48,850	45,589	51,767	57,209	49,473	296,010
9	Western Division	CS #11A	179,819	166,579	190,917	166,929	235,164	193,427	1,132,835
10	Western Division	Mobile Bay	7,444	20,245	26,817	22,861	23,412	22,330	123,109
11	Western Division	Pine Grove	3,990	3,471	2,789	3,433	5,492	1,921	21,096
12	Western Division	SNG	77,192	80,944	79,401	81,412	81,745	76,805	477,499
13	Western Division	Tennessee Gas fuel	4,603	5,593	7,337	3,015	911	2,147	23,606
14	Western Division	Vinton	1,442	-	587	1,587	3,377	1,926	8,919
15	Total Western Division Compressor Fuel Use		592,953	681,526	706,468	724,178	857,230	736,190	4,298,545
<u>Other Fuel Use</u>									
16	Western Division	Bay City	6	-	-	-	10	6	22
17	Western Division	Comp. #7	104	12	16	84	16	8	240
18	Western Division	CS #10	7,166	27,337	4,093	1,325	1,367	615	41,903
19	Western Division	CS #11	7,806	7,900	7,618	1,649	8,898	9,283	43,154
20	Western Division	CS #44	60	93	1,740	51	51	103	2,098
21	Western Division	CS #6	450	512	-	-	69	69	1,100
22	Western Division	CS #7	-	217	-	-	213	213	643
23	Western Division	CS #8	870	868	870	920	871	979	5,378
24	Western Division	CS #9	2,676	2,674	1,389	1,246	1,262	2,108	11,355
25	Western Division	Franklinton	105	25	-	5	37	-	172
26	Western Division	Mt. Vernon	172	168	270	355	-	31	996
27	Western Division	Opelousas-7	649	13	41	27	40	131	901
28	Western Division	Port Lavaca	15	5	5	9	9	9	47
29	Western Division	Station 75	800	842	937	648	651	626	4,504
30	Western Division	Vidor	54	90	42	41	31	41	299
31	Western Division	Vinton	-	-	-	3	-	4	7
32	Western Division	Wiggins	792	102	-	38	-	3	935
33	Western Division	Zachary	3	6	3	6	3	3	24
34	Total Western Division Other Fuel Use		21,728	40,859	17,024	6,407	13,528	14,232	113,778
35	Total Gross Western Division Fuel Use		614,681	722,385	723,492	730,585	870,758	750,422	4,412,323

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of the Deferred Gas Fuel Surcharge
 To Be Effective April 2020 Through September 2020

Line No.	Description	Proposed Surcharge (a)
	<u>Deferred Gas Fuel Surcharge</u>	
1	Market Area 1/	\$ (0.0021) \$/MMBtu
2	Western Division 2/	-
3	LAUF 3/	<u>(0.0039)</u>
4	Total Deferred Gas Fuel Surcharge	\$ <u><u>(0.0060)</u></u> \$/MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, Page 5.
- 2/ See Attachment B, Schedule 2, Page 9.
- 3/ See Attachment B, Schedule 2, Page 13.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2019 through September 2019

Line No.	Description	Production Month						Total (g)
		Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	
1	Actual Net Market Area Fuel Usage - MMBtu 1/	988,361	1,228,976	1,251,608	1,263,363	1,427,098	1,261,352	7,420,758
2	Fuel Retained - MMBtu	<u>1,144,152</u>	<u>1,320,570</u>	<u>1,294,829</u>	<u>1,331,322</u>	<u>1,364,972</u>	<u>1,324,073</u>	<u>7,779,918</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(155,791)</u>	<u>(91,594)</u>	<u>(43,221)</u>	<u>(67,959)</u>	<u>62,126</u>	<u>(62,721)</u>	<u>(359,160)</u>
4	Highest Index - \$/MMBtu	\$ 2.5480	\$ 2.5840	\$ 2.3190	\$ 2.3180	\$ 2.2530	\$ 2.5860	
5	Lowest Index - \$/MMBtu	\$ 2.4810	\$ 2.4600	\$ 2.2080	\$ 2.2080	\$ 2.1230	\$ 2.3960	
6	Average High/Low - \$/MMBtu	\$ 2.5145	\$ 2.5220	\$ 2.2635	\$ 2.2630	\$ 2.1880	\$ 2.4910	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(391,736.47)</u>	\$ <u>(231,000.07)</u>	\$ <u>(97,830.73)</u>	\$ <u>(153,791.22)</u>	\$ <u>135,931.69</u>	\$ <u>(156,238.01)</u>	\$ <u>(894,664.81)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Current Summer Deferral Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2019							\$ -
2	April 2019	\$ (391,736.47)	\$ -	\$ -	\$ -	\$ -	\$ -	(391,736.47)
3	May	(231,000.07)	-	-	-	-	(1,353.14)	(624,089.68)
4	June	(97,830.73)	-	-	-	-	(2,104.30)	(724,024.71)
5	July	(153,791.22)	-	-	-	-	(2,555.30)	(880,371.23)
6	August	135,931.69	-	-	-	-	(3,098.08)	(747,537.62)
7	September	(156,238.01)	-	-	-	-	(2,506.91)	(906,282.54)
8	October	-	-	-	-	-	(3,130.49)	(909,413.03)
9	November	-	-	-	-	-	(3,062.43)	(912,475.46)
10	December	-	-	-	-	-	(3,130.49)	(915,605.95)
11	January 2020	-	-	-	-	-	(2,887.68)	(918,493.63)
12	February	-	-	-	-	-	(2,681.41)	(921,175.04)
13	March	-	-	-	-	-	(2,887.68)	(924,062.72)
14	Total	\$ <u>(894,664.81)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(29,397.91)</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ -	\$	-	\$ -	\$ -	-	0.0045	\$ -
2	May	(391,736.47)		-	(391,736.47)	(97,575.78)	(294,160.69)	0.0046	(1,353.14)
3	June	(624,089.68)		(1,353.14)	(622,736.54)	(155,114.49)	(467,622.05)	0.0045	(2,104.30)
4	July	(724,024.71)		-	(724,024.71)	(180,343.88)	(543,680.83)	0.0047	(2,555.30)
5	August	(880,371.23)		(2,555.30)	(877,815.93)	(218,651.00)	(659,164.93)	0.0047	(3,098.08)
6	September	(747,537.62)		(5,653.38)	(741,884.24)	(184,792.42)	(557,091.82)	0.0045	(2,506.91)
7	October	(906,282.54)		-	(906,282.54)	(225,741.61)	(680,540.93)	0.0046	(3,130.49)
8	November	(909,413.03)		(3,130.49)	(906,282.54)	(225,741.61)	(680,540.93)	0.0045	(3,062.43)
9	December	(912,475.46)		(6,192.92)	(906,282.54)	(225,741.61)	(680,540.93)	0.0046	(3,130.49)
10	January 2020	(915,605.95)		-	(915,605.95)	(228,063.94)	(687,542.01)	0.0042	(2,887.68)
11	February	(918,493.63)		(2,887.68)	(915,605.95)	(228,063.94)	(687,542.01)	0.0039	(2,681.41)
12	March	(921,175.04)		(5,569.09)	(915,605.95)	(228,063.94)	(687,542.01)	0.0042	(2,887.68)

Footnotes:

1/ See Attachment B, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2020 Through September 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2019 - March 2020	\$ (924,062.72) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>11,877.70</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(912,185.02)</u>
4	Projected Market Area Deliveries, April 2020 - September 2020 (MMBtu)	<u>440,817,810</u> 3/
5	Market Area Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0021)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2019 through September 2019.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2019 through September 2019

Line No.	Description	Production Month						Total (g)
		Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	
1	Actual Net Western Division Fuel Usage - MMBtu 1/	595,200	691,512	693,337	696,950	837,054	719,076	4,233,129
2	Fuel Retained - MMBtu	<u>621,253</u>	<u>709,965</u>	<u>703,508</u>	<u>724,590</u>	<u>740,274</u>	<u>727,733</u>	<u>4,227,323</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(26,053)</u>	<u>(18,453)</u>	<u>(10,171)</u>	<u>(27,640)</u>	<u>96,780</u>	<u>(8,657)</u>	<u>5,806</u>
4	Highest Index - \$/MMBtu	\$ 2.5480	\$ 2.5840	\$ 2.3190	\$ 2.3180	\$ 2.2530	\$ 2.5860	
5	Lowest Index - \$/MMBtu	\$ 2.4810	\$ 2.4600	\$ 2.2080	\$ 2.2080	\$ 2.1230	\$ 2.3960	
6	Average High/Low - \$/MMBtu	\$ 2.5145	\$ 2.5220	\$ 2.2635	\$ 2.2630	\$ 2.1880	\$ 2.4910	
7	Dollar Imbalance (Line 3 X Line 6)	\$ <u>(65,510.27)</u>	\$ <u>(46,538.47)</u>	\$ <u>(23,022.06)</u>	\$ <u>(62,549.32)</u>	\$ <u>211,754.64</u>	\$ <u>(21,564.59)</u>	\$ <u>(7,430.07)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Current Summer Deferral Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2019							\$ -
2	April 2019	\$ (65,510.27)	\$ -	\$ -	\$ -	\$ -	\$ -	(65,510.27)
3	May	(46,538.47)	-	-	-	-	(226.29)	(112,275.03)
4	June	(23,022.06)	-	-	-	-	(378.63)	(135,675.72)
5	July	(62,549.32)	-	-	-	-	(478.84)	(198,703.88)
6	August	211,754.64	-	-	-	-	(699.60)	12,351.16
7	September	(21,564.59)	-	-	-	-	45.72	(9,167.71)
8	October	-	-	-	-	-	(31.67)	(9,199.38)
9	November	-	-	-	-	-	(30.98)	(9,230.36)
10	December	-	-	-	-	-	(31.67)	(9,262.03)
11	January 2020	-	-	-	-	-	(29.21)	(9,291.24)
12	February	-	-	-	-	-	(27.12)	(9,318.36)
13	March	-	-	-	-	-	(29.21)	(9,347.57)
14	Total	\$ <u>(7,430.07)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(1,917.50)</u>	

Footnotes:

- 1/ See Schedule 2, page 6, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 8, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Current Summer Deferral Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ -	\$ -	\$ -	\$ -	\$ -	0.0045	\$ -
2	May	(65,510.27)	-	(65,510.27)	(16,317.64)	(49,192.63)	0.0046	(226.29)
3	June	(112,275.03)	(226.29)	(112,048.74)	(27,909.69)	(84,139.05)	0.0045	(378.63)
4	July	(135,675.72)	-	(135,675.72)	(33,794.82)	(101,880.90)	0.0047	(478.84)
5	August	(198,703.88)	(478.84)	(198,225.04)	(49,374.93)	(148,850.11)	0.0047	(699.60)
6	September	12,351.16	(1,178.44)	13,529.60	3,370.02	10,159.58	0.0045	45.72
7	October	(9,167.71)	-	(9,167.71)	(2,283.54)	(6,884.17)	0.0046	(31.67)
8	November	(9,199.38)	(31.67)	(9,167.71)	(2,283.54)	(6,884.17)	0.0045	(30.98)
9	December	(9,230.36)	(62.65)	(9,167.71)	(2,283.54)	(6,884.17)	0.0046	(31.67)
10	January 2020	(9,262.03)	-	(9,262.03)	(2,307.04)	(6,954.99)	0.0042	(29.21)
11	February	(9,291.24)	(29.21)	(9,262.03)	(2,307.04)	(6,954.99)	0.0039	(27.12)
12	March	(9,318.36)	(56.33)	(9,262.03)	(2,307.04)	(6,954.99)	0.0042	(29.21)

Footnotes:

1/ See Attachment B, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2020 Through September 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2019 - March 2020	\$ (9,347.57) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>(8,753.19) 2/</u>
3	Balance to be Recovered/(Refunded)	<u>(18,100.76)</u>
4	Projected Western Division Deliveries, April 2020 - September 2020 (MMBtu)	<u>480,177,913 3/</u>
5	Western Division Deferred Gas Fuel Surcharge, Line 3 / Line 4	\$ <u> -</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2019 through September 2019.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2019 through September 2019

Line No.	Description	Production Month					Total (g)	
		Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)		Sep-19 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(19,176)	67,564	6,128	(153,453)	11,849	102,665	15,577
2	Fuel Retained - MMBtu	<u>136,916</u>	<u>150,875</u>	<u>150,720</u>	<u>159,936</u>	<u>161,049</u>	<u>156,567</u>	<u>916,063</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(156,092)</u>	<u>(83,311)</u>	<u>(144,592)</u>	<u>(313,389)</u>	<u>(149,200)</u>	<u>(53,902)</u>	<u>(900,486)</u>
4	Highest Index - \$/MMBtu	\$ 2.5480	\$ 2.5840	\$ 2.3190	\$ 2.3180	\$ 2.2530	\$ 2.5860	
5	Lowest Index - \$/MMBtu	\$ 2.4810	\$ 2.4600	\$ 2.2080	\$ 2.2080	\$ 2.1230	\$ 2.3960	
6	Average High/Low - \$/MMBtu	\$ 2.5145	\$ 2.5220	\$ 2.2635	\$ 2.2630	\$ 2.1880	\$ 2.4910	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (392,493.33)</u>	<u>\$ (210,110.34)</u>	<u>\$ (327,283.99)</u>	<u>\$ (709,199.31)</u>	<u>\$ (326,449.60)</u>	<u>\$ (134,269.88)</u>	<u>\$ (2,099,806.45)</u>

Footnotes:

1/ See Attachment B, Schedule 1, Page 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Current Summer Deferral Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2019							
2	April 2019	\$ (392,493.33)	\$ -	\$ -	\$ -	\$ -	\$ -	(392,493.33)
3	May	(210,110.34)	-	-	-	-	(1,355.75)	(603,959.42)
4	June	(327,283.99)	-	-	-	-	(2,036.27)	(933,279.68)
5	July	(709,199.31)	-	-	-	-	(3,293.82)	(1,645,772.81)
6	August	(326,449.60)	-	-	-	-	(5,796.80)	(1,978,019.21)
7	September	(134,269.88)	-	-	-	-	(6,653.24)	(2,118,942.33)
8	October	-	-	-	-	-	(7,319.27)	(2,126,261.60)
9	November	-	-	-	-	-	(7,160.15)	(2,133,421.75)
10	December	-	-	-	-	-	(7,319.27)	(2,140,741.02)
11	January 2020	-	-	-	-	-	(6,751.56)	(2,147,492.58)
12	February	-	-	-	-	-	(6,269.30)	(2,153,761.88)
13	March	-	-	-	-	-	(6,751.56)	(2,160,513.44)
14	Total	\$ <u>(2,099,806.45)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(60,706.99)</u>	

Footnotes:

1/ See Schedule 2, page 10, line 7 of Attachment B.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 12, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Carrying Charges
Current Summer Deferral Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ -	\$	-	\$ -	\$ -	-	0.0045	\$ -
2	May	(392,493.33)		-	(392,493.33)	(97,764.30)	(294,729.03)	0.0046	(1,355.75)
3	June	(603,959.42)		(1,355.75)	(602,603.67)	(150,099.69)	(452,503.98)	0.0045	(2,036.27)
4	July	(933,279.68)		-	(933,279.68)	(232,466.20)	(700,813.48)	0.0047	(3,293.82)
5	August	(1,645,772.81)		(3,293.82)	(1,642,478.99)	(409,117.29)	(1,233,361.70)	0.0047	(5,796.80)
6	September	(1,978,019.21)		(9,090.62)	(1,968,928.59)	(490,431.07)	(1,478,497.52)	0.0045	(6,653.24)
7	October	(2,118,942.33)		-	(2,118,942.33)	(527,797.28)	(1,591,145.05)	0.0046	(7,319.27)
8	November	(2,126,261.60)		(7,319.27)	(2,118,942.33)	(527,797.28)	(1,591,145.05)	0.0045	(7,160.15)
9	December	(2,133,421.75)		(14,479.42)	(2,118,942.33)	(527,797.28)	(1,591,145.05)	0.0046	(7,319.27)
10	January 2020	(2,140,741.02)		-	(2,140,741.02)	(533,227.01)	(1,607,514.01)	0.0042	(6,751.56)
11	February	(2,147,492.58)		(6,751.56)	(2,140,741.02)	(533,227.01)	(1,607,514.01)	0.0039	(6,269.30)
12	March	(2,153,761.88)		(13,020.86)	(2,140,741.02)	(533,227.01)	(1,607,514.01)	0.0042	(6,751.56)

Footnotes:

1/ See Attachment B, Schedule 2, page 11, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account
Deferred Gas Fuel Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2020 Through September 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2019 - March 2020	\$ (2,160,513.44) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>40,618.00</u> 2/
3	Balance to be Recovered/(Refunded)	<u>\$ (2,119,895.44)</u>
4	Projected System Deliveries, October 2020 - March 2020 (MMBtu)	<u>547,923,161</u> 3/
5	LAUF Deferred Gas Fuel Surcharge, Line 3 / Line 4	<u>\$ (0.0039) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 11, line 13, column (g).
- 2/ See Attachment B, Schedule 3, page 7, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2019 through September 2019.
See Attachment B, Schedule 1, Page 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2019							\$ (251,075.16) 1/
2	April 2019	\$ -	\$ 39,091.40	\$ -	\$ -	\$ -	\$ (848.41)	(212,832.17)
3	May	-	44,902.29	-	-	-	(732.24)	(168,662.12)
4	June	-	44,034.70	1.47	23.79	-	(564.59)	(125,166.75)
5	July	-	45,456.34	2.06	9.17	-	(441.75)	(80,140.93)
6	August	-	46,796.40	2.86	-	-	(281.28)	(33,622.95)
7	September	-	45,309.20	41.26	-	-	(111.17)	11,616.34
8	October	-	-	4.65	-	-	40.13	11,661.12
9	November	-	-	23.88	-	-	39.27	11,724.27
10	December	-	-	-	-	-	40.22	11,764.49
11	January 2020	-	-	4.52	-	-	37.10	11,806.11
12	February	-	-	-	-	-	34.47	11,840.58
13	March	-	-	-	-	-	37.12	11,877.70
14	Total	\$ -	\$ 265,590.33	\$ 80.70	\$ 32.96	\$ -	\$ (2,751.13)	

Footnotes:

- 1/ Projected balance at March 31, 2019 per Attachment B, Schedule 2, page 5, line 3 in Docket No. RP19-760-000.
- 2/ See Attachment B, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2019 through September 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2019	65,152,325	\$ 0.0006	\$ 39,091.40
2	May	74,837,167	0.0006	44,902.29
3	June	73,391,170	0.0006	44,034.70
4	July	75,760,570	0.0006	45,456.34
5	August	77,994,013	0.0006	46,796.40
6	September	75,515,350	0.0006	45,309.20

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ (251,075.16)	\$ -	\$ (251,075.16)	\$ (62,539.32)	\$ (188,535.84)	0.0045	\$ (848.41)
2	May	(212,832.17)	(848.41)	(211,983.76)	(52,802.03)	(159,181.73)	0.0046	(732.24)
3	June	(168,662.12)	(1,580.65)	(167,081.47)	(41,617.53)	(125,463.94)	0.0045	(564.59)
4	July	(125,166.75)	-	(125,166.75)	(31,177.19)	(93,989.56)	0.0047	(441.75)
5	August	(80,140.93)	(441.75)	(79,699.18)	(19,851.89)	(59,847.29)	0.0047	(281.28)
6	September	(33,622.95)	(723.03)	(32,899.92)	(8,194.88)	(24,705.04)	0.0045	(111.17)
7	October	11,616.34	-	11,616.34	2,893.46	8,722.88	0.0046	40.13
8	November	11,661.12	40.13	11,620.99	2,894.62	8,726.37	0.0045	39.27
9	December	11,724.27	79.40	11,644.87	2,900.57	8,744.30	0.0046	40.22
10	January 2020	11,764.49	-	11,764.49	2,930.36	8,834.13	0.0042	37.10
11	February	11,806.11	37.10	11,769.01	2,931.49	8,837.52	0.0039	34.47
12	March	11,840.58	71.57	11,769.01	2,931.49	8,837.52	0.0042	37.12

Footnotes:

1/ See Attachment B, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2019							\$ (812,560.58) 1/
2	April 2019	\$ -	\$ 119,100.90	\$ -	\$ -	\$ -	\$ (2,745.73)	(696,205.41)
3	May	-	136,513.45	-	-	-	(2,395.35)	(562,087.31)
4	June	-	135,194.85	103.15	4.42	-	(1,881.99)	(428,666.88)
5	July	-	139,169.25	45.47	27.50	-	(1,512.89)	(290,937.55)
6	August	-	143,690.70	17.75	-	-	(1,021.47)	(148,250.57)
7	September	-	139,797.72	138.15	-	-	(492.39)	(8,807.09)
8	October	-	-	50.03	-	-	(30.42)	(8,787.48)
9	November	-	-	160.17	-	-	(29.59)	(8,656.90)
10	December	-	-	-	-	-	(29.70)	(8,686.60)
11	January 2020	-	-	13.56	-	-	(27.40)	(8,700.44)
12	February	-	-	-	-	-	(25.40)	(8,725.84)
13	March	-	-	-	-	-	(27.35)	(8,753.19)
14	Total	\$ -	\$ 813,466.87	\$ 528.28	\$ 31.92	\$ -	\$ (10,219.68)	

Footnotes:

- 1/ Projected balance at March 31, 2019 per Attachment B, Schedule 2, page 9, line 3 in Docket No. RP19-760-000.
- 2/ See Attachment B, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2019 through September 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u> (a)	<u>Surcharge (\$/MMBtu)</u> (b)	<u>(Recoveries)/Refunds</u> (c)
1	April 2019	66,167,169	\$ 0.0018	\$ 119,100.90
2	May	75,840,799	0.0018	136,513.45
3	June	75,108,252	0.0018	135,194.85
4	July	77,316,244	0.0018	139,169.25
5	August	79,828,172	0.0018	143,690.70
6	September	77,665,404	0.0018	139,797.72

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Gas Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ (812,560.58)	\$ -	\$ (812,560.58)	\$ (202,397.50)	\$ (610,163.08)	0.0045	\$ (2,745.73)
2	May	(696,205.41)	(2,745.73)	(693,459.68)	(172,730.58)	(520,729.10)	0.0046	(2,395.35)
3	June	(562,087.31)	(5,141.08)	(556,946.23)	(138,727.09)	(418,219.14)	0.0045	(1,881.99)
4	July	(428,666.88)	-	(428,666.88)	(106,774.60)	(321,892.28)	0.0047	(1,512.89)
5	August	(290,937.55)	(1,512.89)	(289,424.66)	(72,091.41)	(217,333.25)	0.0047	(1,021.47)
6	September	(148,250.57)	(2,534.36)	(145,716.21)	(36,295.76)	(109,420.45)	0.0045	(492.39)
7	October	(8,807.09)	-	(8,807.09)	(2,193.72)	(6,613.37)	0.0046	(30.42)
8	November	(8,787.48)	(30.42)	(8,757.06)	(2,181.25)	(6,575.81)	0.0045	(29.59)
9	December	(8,656.90)	(60.01)	(8,596.89)	(2,141.36)	(6,455.53)	0.0046	(29.70)
10	January 2020	(8,686.60)	-	(8,686.60)	(2,163.70)	(6,522.90)	0.0042	(27.40)
11	February	(8,700.44)	(27.40)	(8,673.04)	(2,160.33)	(6,512.71)	0.0039	(25.40)
12	March	(8,725.84)	(52.80)	(8,673.04)	(2,160.33)	(6,512.71)	0.0042	(27.35)

Footnotes:

1/ See Attachment B, Schedule 3, page 4, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)	
1	Balance @ March 31, 2019							\$ 1,498,654.77	1/
2	April 2019	\$ -	\$ (217,803.81)	\$ -	\$ -	\$ -	\$ 5,064.12	1,285,915.08	
3	May	-	(244,837.51)	-	-	-	4,424.33	1,045,501.90	
4	June	-	(242,744.74)	(166.18)	(7.12)	-	3,500.81	806,084.67	
5	July	-	(257,987.34)	(73.26)	(44.31)	-	2,844.91	550,824.67	
6	August	-	(260,096.51)	(28.60)	-	-	1,933.98	292,633.54	
7	September	-	(253,189.03)	(222.57)	-	-	972.69	40,194.63	
8	October	-	-	(80.59)	-	-	138.84	40,252.88	
9	November	-	-	(258.05)	-	-	135.55	40,130.38	
10	December	-	-	-	-	-	137.67	40,268.05	
11	January 2020	-	-	(21.84)	-	-	127.00	40,373.21	
12	February	-	-	-	-	-	117.86	40,491.07	
13	March	-	-	-	-	-	126.93	40,618.00	
14	Total	\$ -	\$ (1,476,658.94)	\$ (851.09)	\$ (51.43)	\$ -	\$ 19,524.69		

Footnotes:

- 1/ Projected balance at March 31, 2019 per Attachment B, Schedule 2, page 13, line 3 in Docket No. RP19-760-000.
- 2/ See Attachment B, Schedule 3, page 8, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 9, column (g) of Attachment B, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
(Recoveries)/Refunds from Previous Summer Period
April 2019 through September 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/ Recoveries</u>
		(a)	(b)	(c)
1	April 2019	75,104,765	\$ (0.0029) \$	(217,803.81)
2	May	84,426,728	(0.0029)	(244,837.51)
3	June	83,705,082	(0.0029)	(242,744.74)
4	July	88,961,154	(0.0029)	(257,987.34)
5	August	89,688,450	(0.0029)	(260,096.51)
6	September	87,306,559	(0.0029)	(253,189.03)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Fuel Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ 1,498,654.77	\$	-	\$ 1,498,654.77	\$ 373,293.98	\$ 1,125,360.79	\$ 0.0045	\$ 5,064.12
2	May	1,285,915.08		5,064.12	1,280,850.96	319,041.08	961,809.88	0.0046	4,424.33
3	June	1,045,501.90		9,488.45	1,036,013.45	258,055.67	777,957.78	0.0045	3,500.81
4	July	806,084.67		-	806,084.67	200,783.80	605,300.87	0.0047	2,844.91
5	August	550,824.67		2,844.91	547,979.76	136,493.68	411,486.08	0.0047	1,933.98
6	September	292,633.54		4,778.89	287,854.65	71,700.35	216,154.30	0.0045	972.69
7	October	40,194.63		-	40,194.63	10,011.89	30,182.74	0.0046	138.84
8	November	40,252.88		138.84	40,114.04	9,991.82	30,122.22	0.0045	135.55
9	December	40,130.38		274.39	39,855.99	9,927.54	29,928.45	0.0046	137.67
10	January 2020	40,268.05		-	40,268.05	10,030.18	30,237.87	0.0042	127.00
11	February	40,373.21		127.00	40,246.21	10,024.74	30,221.47	0.0039	117.86
12	March	40,491.07		244.86	40,246.21	10,024.74	30,221.47	0.0042	126.93

Footnotes:

1/ See Attachment B, Schedule 3, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Electric Power Cost
 To Be Effective April 2020 Through September 2020

Line No.	Description	Proposed Electric Power Cost (a)
1	<u>Electric Power Cost</u> 1/ Market Area	\$ 0.0256 \$/MMBtu
2	Western Division	<u>0.0126</u>
3	Total Electric Power Cost	\$ <u><u>0.0382</u></u> \$/MMBtu

Footnotes:

1/ See Attachment C, Schedule 1, Page 2.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Calculation of the Electric Power Cost
April 2020 through September 2020

Line No.	Description	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 1,851,800	\$ 1,913,526	\$ 1,851,800	\$ 1,913,526	\$ 1,913,526	\$ 1,851,801	\$ 11,295,979
2	Market Area Projected Deliveries (MMBtu)							440,817,810 2/
3	Market Area Electric Power Cost (Line 1 / Line 2)							\$ 0.0256
4	Western Division Projected Electric Payments 1/	\$ 993,364	\$ 1,026,476	\$ 993,364	\$ 1,026,476	\$ 1,026,476	\$ 993,364	\$ 6,059,520
5	Western Division Projected Throughput (MMBtu)							480,177,913 2/
6	Western Division Electric Power Cost (Line 4 / Line 5)							\$ 0.0126

Footnotes:

1/ Projected total payments equal total actual payments from April 2019 through September 2019.

2/ Projected deliveries equal actual deliveries from April 2019 through September 2019. See Attachment B, Schedule 1, Page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments
April 2019 through September 2019

Line No.	Zone	Location	Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 801,470	909,422	1,080,192	1,201,335	1,162,093	1,159,842	6,314,355
2	Market Area	CS#15	268,821	272,000	621,999	648,434	688,169	628,029	3,127,453
3	Market Area	CS#26	8,648	9,401	38,520	158,143	10,844	9,762	235,318
4	Market Area	CS#27	3,930	3,451	286,596	352,356	492,620	479,901	1,618,853
5	Total Market Area Electric Payments		<u>1,082,868</u>	<u>1,194,274</u>	<u>2,027,307</u>	<u>2,360,269</u>	<u>2,353,726</u>	<u>2,277,534</u>	<u>11,295,979</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	653,931	1,029,208	998,286	1,248,439	1,013,141	1,116,515	6,059,520
7	Total Payments to Electric Providers		<u>\$ 1,736,800</u>	<u>\$ 2,223,482</u>	<u>\$ 3,025,593</u>	<u>\$ 3,608,708</u>	<u>\$ 3,366,867</u>	<u>\$ 3,394,049</u>	<u>\$ 17,355,499</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Deferred Electric Power Cost Surcharge
 To Be Effective April 2020 Through September 2020

Line No.	Description	Proposed Surcharge (\$/MMBtu) (a)
	<u>Deferred Electric Power Cost Surcharge</u>	
1	Market Area 1/	\$ 0.0021
2	Western Division 2/	<u>0.0048</u>
3	Total Deferred Electric Power Cost Surcharge	<u>\$ 0.0069</u>

Footnotes:

1/ See Attachment C, Schedule 2, Page 5.

2/ See Attachment C, Schedule 2, Page 9.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2019 through September 2019

Line No.	Description	Production Month						Total
		Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,082,868.38	\$ 1,194,274.12	\$ 2,027,306.94	\$ 2,360,268.78	\$ 2,353,726.39	\$ 2,277,533.92	\$ 11,295,978.53
2	Collections from Electric Power Cost Surcharge	<u>1,532,016.68</u>	<u>1,758,806.56</u>	<u>1,725,291.87</u>	<u>1,781,989.41</u>	<u>1,833,060.81</u>	<u>1,775,703.29</u>	<u>10,406,868.62</u>
3	Under/(Over) Collection	\$ <u>(449,148.30)</u>	\$ <u>(564,532.44)</u>	\$ <u>302,015.07</u>	\$ <u>578,279.37</u>	\$ <u>520,665.58</u>	\$ <u>501,830.63</u>	\$ <u>889,109.91</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC
Market Area Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2019							\$ -
2	April 2019	\$ (449,148.30)	\$ -	\$ -	\$ -	\$ -	\$ -	(449,148.30)
3	May	(564,532.44)	-	-	-	-	(1,551.45)	(1,015,232.19)
4	June	302,015.07	-	-	-	-	(3,425.35)	(716,642.47)
5	July	578,279.37	-	-	-	-	(2,529.25)	(140,892.35)
6	August	520,665.58	-	-	-	-	(488.32)	379,284.91
7	September	501,830.63	-	-	-	-	1,291.84	882,407.38
8	October	-	-	-	-	-	3,048.02	885,455.40
9	November	-	-	-	-	-	2,981.76	888,437.16
10	December	-	-	-	-	-	3,048.02	891,485.18
11	January 2020	-	-	-	-	-	2,811.60	894,296.78
12	February	-	-	-	-	-	2,610.77	896,907.55
13	March	-	-	-	-	-	2,811.60	899,719.15
14	Total	\$ <u>889,109.91</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>10,609.24</u>	

Footnotes:

- 1/ See Schedule 2, page 2, line 3 of Attachment C.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 4, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ -	\$	-	\$ -	\$ -	-	0.0045	\$ -
2	May	(449,148.30)		-	(449,148.30)	(111,876.22)	(337,272.08)	0.0046	(1,551.45)
3	June	(1,015,232.19)		(1,551.45)	(1,013,680.74)	(252,492.92)	(761,187.82)	0.0045	(3,425.35)
4	July	(716,642.47)		-	(716,642.47)	(178,505.07)	(538,137.40)	0.0047	(2,529.25)
5	August	(140,892.35)		(2,529.25)	(138,363.10)	(34,464.21)	(103,898.89)	0.0047	(488.32)
6	September	379,284.91		(3,017.57)	382,302.48	95,225.91	287,076.57	0.0045	1,291.84
7	October	882,407.38		-	882,407.38	219,794.66	662,612.72	0.0046	3,048.02
8	November	885,455.40		3,048.02	882,407.38	219,794.66	662,612.72	0.0045	2,981.76
9	December	888,437.16		6,029.78	882,407.38	219,794.66	662,612.72	0.0046	3,048.02
10	January 2020	891,485.18		-	891,485.18	222,055.81	669,429.37	0.0042	2,811.60
11	February	894,296.78		2,811.60	891,485.18	222,055.81	669,429.37	0.0039	2,610.77
12	March	896,907.55		5,422.37	891,485.18	222,055.81	669,429.37	0.0042	2,811.60

Footnotes:

1/ See Attachment C, Schedule 2, page 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2020 Through September 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2019 - March 2020	\$ 899,719.15 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>35,672.73 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 935,391.88</u>
4	Projected Market Area Deliveries, April 2020 - September 2020 (MMBtu)	<u>440,817,810 3/</u>
5	Market Area Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0021 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 3, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2019 through September 2019.
See Attachment B, Schedule 1, Page 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Determination and Valuation of Fuel Imbalances
Current Summer Deferral Period
April 2019 through September 2019

Line No.	Description	Production Month						Total
		Apr-19 (a)	May-19 (b)	Jun-19 (c)	Jul-19 (d)	Aug-19 (e)	Sep-19 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 653,931.31	\$ 1,029,207.85	\$ 998,285.67	\$ 1,248,439.44	\$ 1,013,140.78	\$ 1,116,514.98	\$ 6,059,520.03
2	Collections from Electric Power Cost Surcharge	<u>556,287.44</u>	<u>637,277.37</u>	<u>630,978.40</u>	<u>650,072.07</u>	<u>670,797.09</u>	<u>653,193.09</u>	<u>3,798,605.46</u>
3	Under/(Over) Collection	\$ <u>97,643.87</u>	\$ <u>391,930.48</u>	\$ <u>367,307.27</u>	\$ <u>598,367.37</u>	\$ <u>342,343.69</u>	\$ <u>463,321.89</u>	\$ <u>2,260,914.57</u>

Footnotes:

1/ See Attachment C, Schedule 1, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Current Summer Deferral Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2019							\$ -
2	April 2019	\$ 97,643.87	\$ -	\$ -	\$ -	\$ -	\$ -	97,643.87
3	May	391,930.48	-	-	-	-	337.28	489,911.63
4	June	367,307.27	-	-	-	-	1,654.33	858,873.23
5	July	598,367.37	-	-	-	-	3,031.22	1,460,271.82
6	August	342,343.69	-	-	-	-	5,143.04	1,807,758.55
7	September	463,321.89	-	-	-	-	6,081.00	2,277,161.44
8	October	-	-	-	-	-	7,865.79	2,285,027.23
9	November	-	-	-	-	-	7,694.79	2,292,722.02
10	December	-	-	-	-	-	7,865.79	2,300,587.81
11	January 2020	-	-	-	-	-	7,255.69	2,307,843.50
12	February	-	-	-	-	-	6,737.43	2,314,580.93
13	March	-	-	-	-	-	7,255.69	2,321,836.62
14	Total	\$ <u>2,260,914.57</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>60,922.05</u>	

Footnotes:

1/ See Schedule 2, page 6, line 3 of Attachment C.

2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.

3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.

4/ See Schedule 2, page 8, column (g) of Attachment C.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Current Summer Deferral Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ -	\$ -	\$ -	\$ -	\$ -	0.0045	\$ -
2	May	97,643.87	-	97,643.87	24,321.65	73,322.22	0.0046	337.28
3	June	489,911.63	337.28	489,574.35	121,945.75	367,628.60	0.0045	1,654.33
4	July	858,873.23	-	858,873.23	213,932.65	644,940.58	0.0047	3,031.22
5	August	1,460,271.82	3,031.22	1,457,240.60	362,977.14	1,094,263.46	0.0047	5,143.04
6	September	1,807,758.55	8,174.26	1,799,584.29	448,249.90	1,351,334.39	0.0045	6,081.00
7	October	2,277,161.44	-	2,277,161.44	567,207.33	1,709,954.11	0.0046	7,865.79
8	November	2,285,027.23	7,865.79	2,277,161.44	567,207.33	1,709,954.11	0.0045	7,694.79
9	December	2,292,722.02	15,560.58	2,277,161.44	567,207.33	1,709,954.11	0.0046	7,865.79
10	January 2020	2,300,587.81	-	2,300,587.81	573,042.49	1,727,545.32	0.0042	7,255.69
11	February	2,307,843.50	7,255.69	2,300,587.81	573,042.49	1,727,545.32	0.0039	6,737.43
12	March	2,314,580.93	13,993.12	2,300,587.81	573,042.49	1,727,545.32	0.0042	7,255.69

Footnotes:

1/ See Attachment C, Schedule 2, page 7, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Deferred Electric Power Cost Surcharge Calculation
Current Summer Recovery/(Refund) Period
To Be Effective April 2020 Through September 2020

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2019 - March 2020	\$ 2,321,836.62 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>6,198.41 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,328,035.03</u>
4	Projected Western Division Deliveries, April 2020 - September 2020 (MMBtu)	<u>480,177,913 3/</u>
5	Western Division Deferred Electric Power Cost Surcharge, Line 3 / Line 4	<u>\$ 0.0048 /MMBtu</u>

Footnotes:

- 1/ See Attachment C, Schedule 2, page 7, line 13, column (g).
- 2/ See Attachment C, Schedule 3, page 4, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2019 through September 2019.
See Attachment B, Schedule 1, Page 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2019							\$ (3,378,061.92) 1/
2	April 2019	\$ -	\$ 508,188.14	\$ -	\$ -	\$ -	\$ (11,414.85)	(2,881,288.63)
3	May	-	583,729.90	-	-	-	(9,913.14)	(2,307,471.87)
4	June	-	572,451.13	309.29	19.16	-	(7,725.15)	(1,742,417.44)
5	July	-	590,932.46	26.76	119.17	-	(6,149.51)	(1,157,488.56)
6	August	-	608,353.29	37.17	-	-	(4,063.42)	(553,161.52)
7	September	-	589,019.73	536.37	-	-	(1,834.69)	34,559.89
8	October	-	-	60.40	-	-	119.38	34,739.67
9	November	-	-	310.42	-	-	116.99	35,167.08
10	December	-	-	-	-	-	120.66	35,287.74
11	January 2020	-	-	58.71	-	-	111.29	35,457.74
12	February	-	-	-	-	-	103.51	35,561.25
13	March	-	-	-	-	-	111.48	35,672.73
14	Total	\$ -	\$ 3,452,674.65	\$ 1,339.12	\$ 138.33	\$ -	\$ (40,417.45)	

Footnotes:

- 1/ Projected balance at March 31, 2019 per Attachment C, Schedule 2, page 5, line 3 in Docket No. RP19-760-000.
- 2/ See Attachment C, Schedule 3, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2019 through September 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2019	65,152,325	\$ 0.0078	\$ 508,188.14
2	May	74,837,167	0.0078	583,729.90
3	June	73,391,170	0.0078	572,451.13
4	July	75,760,570	0.0078	590,932.46
5	August	77,994,013	0.0078	608,353.29
6	September	75,515,350	0.0078	589,019.73

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Deferred Electric Power Cost Account
Carrying Charges

Previous Summer (Recovery)/Refund Period

April 2019 through September 2019

As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/ Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ (3,378,061.92)	\$ -	\$ (3,378,061.92)	\$ (841,428.07)	\$ (2,536,633.85)	0.0045	\$ (11,414.85)
2	May	(2,881,288.63)	(11,414.85)	(2,869,873.78)	(714,843.23)	(2,155,030.55)	0.0046	(9,913.14)
3	June	(2,307,471.87)	(21,327.99)	(2,286,143.88)	(569,444.72)	(1,716,699.16)	0.0045	(7,725.15)
4	July	(1,742,417.44)	-	(1,742,417.44)	(434,010.48)	(1,308,406.96)	0.0047	(6,149.51)
5	August	(1,157,488.56)	(6,149.51)	(1,151,339.05)	(286,781.58)	(864,557.47)	0.0047	(4,063.42)
6	September	(553,161.52)	(10,212.93)	(542,948.59)	(135,240.49)	(407,708.10)	0.0045	(1,834.69)
7	October	34,559.89	-	34,559.89	8,608.36	25,951.53	0.0046	119.38
8	November	34,739.67	119.38	34,620.29	8,623.40	25,996.89	0.0045	116.99
9	December	35,167.08	236.37	34,930.71	8,700.72	26,229.99	0.0046	120.66
10	January 2020	35,287.74	-	35,287.74	8,789.66	26,498.08	0.0042	111.29
11	February	35,457.74	111.29	35,346.45	8,804.28	26,542.17	0.0039	103.51
12	March	35,561.25	214.80	35,346.45	8,804.28	26,542.17	0.0042	111.48

Footnotes:

1/ See Attachment C, Schedule 3, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
With Carrying Charges Calculated Through March 2020

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2019							\$ 5,955.54 1/
2	April 2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.12	5,975.66
3	May	-	-	-	-	-	20.57	5,996.23
4	June	-	-	-	-	-	20.12	6,016.35
5	July	-	-	-	-	-	21.23	6,037.58
6	August	-	-	-	-	-	21.23	6,058.81
7	September	-	-	-	-	-	20.33	6,079.14
8	October	-	-	-	-	-	21.00	6,100.14
9	November	-	-	-	-	-	20.54	6,120.68
10	December	-	-	-	-	-	21.00	6,141.68
11	January 2020	-	-	-	-	-	19.37	6,161.05
12	February	-	-	-	-	-	17.99	6,179.04
13	March	-	-	-	-	-	19.37	6,198.41
14	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 242.87	

Footnotes:

- 1/ Projected balance at March 31, 2019 per Attachment C, Schedule 2, page 9, line 3 in Docket No. RP19-760-000.
- 2/ See Attachment C, Schedule 3, page 5, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 6, column (g) of Attachment C, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
 (Recoveries)/Refunds from Previous Summer Period
 April 2019 through September 2019

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2019	66,167,169	\$ -	\$ -
2	May	75,840,799	-	-
3	June	75,108,252	-	-
4	July	77,316,244	-	-
5	August	79,828,172	-	-
6	September	77,665,404	-	-

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Deferred Electric Power Cost Account
Carrying Charges
Previous Summer (Recovery)/Refund Period
April 2019 through September 2019
As Calculated Through March 2020

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2019	\$ 5,955.54	\$	-	\$ 5,955.54	\$ 1,483.44	\$ 4,472.10	\$ 0.0045	\$ 20.12
2	May	5,975.66		20.12	5,955.54	1,483.44	4,472.10	0.0046	20.57
3	June	5,996.23		40.69	5,955.54	1,483.44	4,472.10	0.0045	20.12
4	July	6,016.35		-	6,016.35	1,498.58	4,517.77	0.0047	21.23
5	August	6,037.58		21.23	6,016.35	1,498.58	4,517.77	0.0047	21.23
6	September	6,058.81		42.46	6,016.35	1,498.58	4,517.77	0.0045	20.33
7	October	6,079.14		-	6,079.14	1,514.22	4,564.92	0.0046	21.00
8	November	6,100.14		21.00	6,079.14	1,514.22	4,564.92	0.0045	20.54
9	December	6,120.68		41.54	6,079.14	1,514.22	4,564.92	0.0046	21.00
10	January 2020	6,141.68		-	6,141.68	1,529.80	4,611.88	0.0042	19.37
11	February	6,161.05		19.37	6,141.68	1,529.80	4,611.88	0.0039	17.99
12	March	6,179.04		37.36	6,141.68	1,529.80	4,611.88	0.0042	19.37

Footnotes:

1/ See Attachment C, Schedule 3, page 4, column (g).