



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

February 28, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: FLORIDA GAS TRANSMISSION COMPANY, LLC  
DOCKET NO. RP17-\_\_\_\_\_  
Semi-Annual Adjustment to Fuel Reimbursement Charges

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) submits herewith for filing the following revised tariff records to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, proposed to become effective April 1, 2017.

<u>Version</u>	<u>Description</u>	<u>Title</u>
18.0.0	Rate Schedule FTS-1	Currently Effective Rates
18.0.0	Rate Schedule FTS-2	Currently Effective Rates
16.0.0	Rate Schedule FTS-3	Currently Effective Rates
18.0.0	Rate Schedule SFTS	Currently Effective Rates
18.0.0	Rate Schedule FTS-WD	Currently Effective Rates
18.0.0	Rate Schedule ITS-1	Currently Effective Rates
18.0.0	Rate Schedule ITS-WD	Currently Effective Rates
24.0.0	Negotiated Rates	Currently Effective Rates

## STATEMENT OF NATURE, REASONS AND BASIS

Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system, quantities delivered to parties as payment for compression services, payments to electric providers incurred in the operation of electric compression, and gas lost from FGT's system or otherwise unaccounted for (LAUF). The fuel reimbursement charges, pursuant to Section 27, consist of the Fuel Reimbursement Charge Percentage (FRCP) designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS) designed to recover or refund previous under or over-collections on a cash basis. The Market Area FRCP and Market Area UFS are applicable to Market Area forwardhaul deliveries, excluding quantities both received and delivered in the Market Area. The Western Division FRCP and UFS are applicable to Western Division forwardhaul deliveries, excluding quantities utilizing no more than 1 compressor station. The FRCP and UFS are effective for seasonal periods, changing each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT is filing herein to establish a Summer Period Market Area Base FRCP of 2.74% to become effective April 1, 2017, which is the sum of a Market Area Gas Base FRCP of 1.92% and a Market Area Electric Base FRCP of 0.82%. This represents an increase of 0.79% from the currently effective Market Area Winter Period FRCP of 1.95%.

FGT similarly proposes herein to establish a Summer Period Western Division Base FRCP of 1.30% to become effective April 1, 2017, which is the sum of a Western Division Gas Base FRCP of 0.93% and a Western Division Electric Base FRCP of 0.37%. This represents an increase of 0.16% from the currently effective Western Division Winter Period FRCP of 1.14%.

The LAUF percentage FGT proposes to become effective April 1, 2017 is 0.01%. The proposed LAUF rate includes an adjustment to reflect an average of the last three seasonal Summer Periods and represents no change from the currently effective rate.

FGT also proposes a Summer Period Market Area Base UFS of \$0.0038 per MMBtu to become effective April 1, 2017, which is the sum of a Market Area Gas Base UFS of (\$0.0007) and a Market Area Electric Base UFS of \$0.0045 per MMBtu. This represents an increase of \$0.0070 from the currently effective Winter Period UFS of (\$0.0032).

In addition, FGT is filing to propose a Summer Period Western Division Base UFS of \$0.0011 per MMBtu and a LAUF Base UFS of (\$0.0016) per MMBtu to become effective April 1, 2017. The Western Division Base UFS consists of a Western Division Gas Base UFS of (\$0.0022) and a Western Division Electric Base UFS of \$0.0033 per MMBtu. The initial deferral period for the Western Division and LAUF commenced February 1, 2016, pursuant to Article IV of the Stipulation and Agreement dated September 11, 2015, as approved by Commission Order dated December 4, 2015 in Docket No. RP15-101-000.

Included as Attachments A, B and C are the work papers setting forth the support for this filing. A brief description of the work papers follows.

Attachment A details the calculation of each Base FRCP in accordance with Section 27.B of the GTC. Each Base FRCP is the sum of its Gas Base FRCP and Electric Base FRCP. The Market Area Base FRCP, Western Division Base FRCP, and the LAUF percentage total to a system maximum FRCP of 4.05% as detailed on from Attachment A, Schedule 1. Schedule 2 of Attachment A sets forth the calculation of FGT's Market Area and Western Division Gas Base FRCPs using the actual company fuel use and net forwardhaul deliveries for the period from April 2016 through September 2016. The calculations for each FRCP are shown on Lines 9 and 22 of Column (g) for the Market Area and Western Division, respectively.

Schedule 3 of Attachment A shows the derivation of FGT's Market Area and Western Division Electric Base FRCP, including the calculation of gas equivalent quantities based on projected monthly payments to the electric providers for the Summer Period beginning April 1, 2017, along with projected posted prices used in FGT's monthly balancing provisions contained in Section 14 of the GTC. The total gas equivalent quantities are divided by the projected Summer Period deliveries for the market Area and Western Division, to arrive at the Electric Base FRCP of 0.82% and 0.37%, respectively.

Attachment A, Schedule 4, Pages 1 and 2 detail the actual company gas fuel use for the period of April 2016 through September 2016 by area and location for the Market Area and the Western Division, respectively. Similarly, Attachment A, Schedule 4, Page 3 sets forth the actual electric payments for the period of April 2016 through September 2016 by area and location.

Attachments B and C detail the calculation of the Base UFS pursuant to Section 27.D of the GTC. Specifically, Attachment B, Schedule 1 summarizes the Market Area Base UFS of \$0.0038, the Western Division Base UFS of \$0.0011, and the LAUF Base UFS of (\$0.016).

Attachment B, Schedule 2, Pages 1 through 4 reflect the monthly volumetric differences between actual fuel usage experienced by FGT and the fuel retained by FGT in the Market Area for the period April 2016 through September 2016. These volumetric differences are valued at the arithmetic average of the posted prices used in FGT's monthly balancing provisions described in Section 14 of the GTC, with carrying charges calculated on the monthly dollar imbalances. Attachment B, Schedule 2, Pages 5 through 12 reflects the monthly volumetric differences between actual fuel usage for the Western Division and the actual LAUF experienced by FGT with the actual fuel retained and actual LAUF retained by FGT.

Similarly, Attachment B, Schedule 3, Pages 1 through 4 set forth the monthly entries recorded in the Market Area Electric Deferred Fuel Account for the differences in payments to the electric providers and the proceeds from the sale of retained fuel, including carrying charges for the Current Summer Deferral Period. Attachment B, Schedule 3, Pages 5 through 9 reflect the Western Division Electric Deferred Fuel Account, which commenced February 1, 2016.

Attachment C, Schedule 1 reflects the monthly activity in the Market Area Gas Deferred Fuel Account for the Previous Summer Period. The sum of these Market Area Gas Deferred Fuel Account balances, projected as of September 30, 2016, is divided by the projected Summer Period deliveries to produce a Market Area Gas Base UFS.

Attachment C, Schedule 2 shows the monthly activity in the Market Area Electric Deferred Fuel Account for the Previous Summer Period. The sum of these Market Area Electric Deferred Fuel Account balances projected as of March 31, 2016 is divided by the projected Summer Period deliveries to calculate the Electric Base UFS.

## **PROPOSED TARIFF CHANGES**

Rate Schedules FTS-1, FTS-2, FTS-3, SFTS, ITS-1 and Negotiated Rates are modified to reflect a maximum Effective Base FRCP of 4.05%, a maximum FRCP of 4.05% for forwardhauls where quantities are received and delivered within FGT's Market Area, and an Effective Market Area Base UFS of \$0.0033 per MMBtu. Rate Schedules FTS-WD, ITS-WD and Negotiated Rates are modified to establish the maximum Western Division FRCP at 1.31% and an Effective Western Division Base UFS of (\$0.005) per MMBtu.

## **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff records be accepted effective April 1, 2017, without further action from FGT. FGT reserves the right to file a motion to place the proposed tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF format with metadata attached
- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . Attachments A, B and C in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
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Chief Regulatory Officer  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel
					Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	1.56 ¢	0.33 ¢	1.89 ¢	1.89 ¢	4.05 % 1/
Market Area to Market Area	1.56	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.05) 3/	1.51	1.51	1.31 4/
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/					
	1.56	(0.16) ¢ 8/	1.40	1.40	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 4.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C		GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge	
		Sect. 27 Unit Fuel					Percentage	
FIRM TRANSPORTATION 6/								
Forwardhaul								
Reservation	55.18 ¢	-		10.00 ¢	65.18 ¢	0.00 ¢	-	
Usage 5/								
Western Division to Market Area	1.56	0.33 ¢		-	1.89	1.89	4.05 %	1/
Market Area to Market Area	1.56	-		-	1.56	1.56		2/
Western Division to Western Division	1.56	(0.05)	3/	-	1.51	1.51	1.31	4/
Backhaul/Exchange								
Reservation	55.18 ¢	-		10.00 ¢	65.18 ¢	0.00 ¢	-	
Usage 5/	1.56	(0.16) ¢	8/	-	1.40	1.40	0.01 %	7/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 4.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	0.33 ¢	0.56	0.56	4.05 % 1/
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.05) 3/	0.18	0.18	1.31 4/
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.16) ¢ 8/	0.07	0.07	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 4.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

<u>Description</u>	<u>Rate</u> <u>Per MMBtu</u>	<u>GT&amp;C</u> <u>Sect. 27</u> <u>Unit Fuel</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Reimbursement</u> <u>Charge</u> <u>Percentage</u>
SMALL FIRM TRANSPORTATION					
Usage 5/					
Western Division to Market Area	111.92 ¢	0.33 ¢	112.25 ¢	1.89 ¢	4.05 % 1/
Market Area to Market Area	111.92	-	111.92	1.56	2/
Western Division to Western Division	111.92	(0.05) 3/	111.87	1.51	1.31 4/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 4.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.05) ¢ 5/	6/	6/	1.31 % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.16) ¢	6/	6/	0.01 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	0.33 ¢	95.31 ¢	1.89 ¢	4.05 % 1/
Market Area to Market Area	94.98	-	94.98	1.56 ¢	2/
Western Division to Western Division	94.98	(0.05) 3/	94.93	1.51	1.31 4/
Backhaul/Exchange					
Usage 5/	94.98 ¢	(0.16) ¢ 7/	94.82 ¢	1.40 ¢	0.01 % 6/

- 1/ Base Fuel Reimbursement Charge Percentage 4.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 4.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.16)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/	1/	(0.05)¢ 5/	6/	2/	1.31 % 3/
Backhaul/Exchange Usage 4/	1/	(0.16)¢	6/	2/	0.01 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee

- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2039: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.

NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area	0.33¢
Market Area to Market Area	0.00
Western Division to Western Division	(0.05) 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area	4.05%	3/
Market Area to Market Area		4/
Western Division to Western Division	1.31	5/

Backhaul

0.01 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.16)¢.
- 3/ Base Fuel Reimbursement Charge Percentage 4.05%  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage 4.05%
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 4.05%.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56 ¢	<del>0.5633</del> ¢ -	<del>1.001.89</del> ¢	<del>1.001.89</del> ¢	
3.104.05 % 1/ Market Area to Market Area	1.56	-	1.56	1.56	2/
4/ Western Division to Western Division	1.56	(0.2405) 3/	1.3251	1.3251	1.151.31
Backhaul/Exchange					
Reservation	55.18 ¢	-	55.18 ¢	0.00 ¢	-
Usage 5/	1.56	(0.0516) ¢ 8/	1.5140	1.5140	0.01 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.104.05~~ %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage ~~3.104.05~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.104.05~~%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.0516)¢.



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-2  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/						
Forwardhaul						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ Western Division to Market Area	1.56	<del>(0.56)</del> 0.33 ¢	-	<del>1.0089</del>		<del>1.0089</del>
<del>3.104.05</del> % 1/ Market Area to Market Area	1.56	-	-	1.56	1.56	2/
Western Division to Western Division	1.56	(0.2405)	3/	<del>1.3251</del>	<del>1.3251</del>	<del>1.1531</del>
4/						
Backhaul/Exchange						
Reservation	55.18 ¢	-	10.00 ¢	65.18 ¢	0.00 ¢	-
Usage 5/ 0.01 % 7/	1.56	(0.0516) ¢ 8/	-	<del>1.5140</del>	<del>1.5140</del>	

- 1/ Base Fuel Reimbursement Charge Percentage ~~3.104.05~~ %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage ~~3.104.05~~ %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.104.05~~%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.0516)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.23	<del>0.5633</del> ¢	<del>0.3356</del>	<del>0.3356</del>	
<u>3.104.05</u> % 1/					
Market Area to Market Area	0.23	-	0.23	0.23	2/
Western Division to Western Division	0.23	(0.2405) 3/	<del>0.01</del> 0.18	<del>0.01</del> 0.18	
<u>1.151.31</u> 4/					
Backhaul/Exchange					
Reservation	132.99 ¢	-	132.99 ¢	0.00 ¢	-
Usage 5/	0.23	(0.0516) ¢ 8/	0.1807	0.1807	0.01
% 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 3.104.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 3.104.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.104.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.0516)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SFTS  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27		Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
		Unit Fuel				
SMALL FIRM TRANSPORTATION						
Usage 5/						
Western Division to Market Area	111.92 ¢	<del>(0.5633)</del> ¢		<del>111.36</del> 112.25 ¢		<del>1.00</del> 1.89 ¢
<u>3.104.05</u> % 1/						
Market Area to Market Area	111.92	-	-	-111.92	1.56	2/
Western Division to Western Division	111.92	-	(0.2405) 3/	<del>111.6887</del>		<del>1.32</del> 1.51
<u>1.151.31</u> 4/						

- 1/ Base Fuel Reimbursement Charge Percentage 3.104.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 3.104.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3.104.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.~~95~~16)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 3/					
Forwardhaul					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.2405) ¢ 5/	6/	6/	<del>1.151.31</del> % 2/
Backhaul/Exchange					
Reservation	5.31 ¢	-	5.31 ¢	0.00 ¢	-
Usage 4/	1/	(0.0516) ¢	6/	6/	0.01 %

- 1/ Usage rate shall be 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 3/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage Charge.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-1  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul					
Usage 5/					
Western Division to Market Area	94.98 ¢	<del>(0.56)</del> 0.33 ¢	94.42	95.31 ¢	1.0089 ¢
3-104.05 % 1/					
Market Area to Market Area	94.98	-	94.98	-1.56	2/
Western Division to Western Division	94.98	(0.2405) 3/	94.7493	1.3251	1.1531
4/					
Backhaul/Exchange					
Usage 5/					
	94.98 ¢	(0.0516) ¢ 7/	94.9382 ¢	1.5140 ¢	0.01 %
6/					

- 1/ Base Fuel Reimbursement Charge Percentage 3-104.05 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 3-104.05 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 3-104.05%.
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be 0.00¢. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of (0.0516)¢.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE ITS-WD  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
INTERRUPTIBLE TRANSPORTATION					
Forwardhaul Usage 4/ <del>1.15</del> <u>1.31</u> % 3/	1/	(0.24 <u>05</u> )¢ 5/	- 6/	2/	
Backhaul/Exchange Usage 4/	1/	(0.0 <u>516</u> )¢	6/	2/	0.01 %

- 1/ Usage rate shall be 5.75¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point.
- 2/ Usage rate shall be: 1) 0.44¢/MMBtu plus 0.11¢/MMBtu per 25 miles or any portion thereof in excess of 100 miles; provided, however, transportation where the quantity is received at an In-Line Transfer Point from an IPS shipper shall include the longest path mileage within the zone of the In-Line Transfer Point plus 2) the Unit Fuel Surcharge.
- 3/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule ITS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 4/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 5/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.0516)¢.
- 6/ Shall be the sum of the usage rate in footnote 1/ plus the Unit Fuel Surcharge.

NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity MMBtu	Receipt Point (s)	Delivery Point (s)	Term
Duke Energy Florida, Inc.	111144	FTS-3	(1)	75,000	(2)	(3)	(4)
Florida Power & Light Company	111145	FTS-3	(5)	400,000	(6)	(7)	(8)
Tampa Electric Company	111146	FTS-3	(9)	50,000	(10)	(11)	(12)
City of Tallahassee	111147	FTS-3	(13)	(14)	(15)	(16)	(17)
Orlando Utilities Commission	111148	FTS-3	(18)	15,000	(19)	(20)	(21)
Seminole Electric Cooperative, Inc.	111150	FTS-3	(22)	(23)	(24)	(25)	(26)
Angola LNG Supply Services, LLC	111870	FTS-WD	(27)	342,610	(28)	(29)	(30)
Peoples Gas System, a Division of Tampa Electric Company	117299	FTS-3	(31)	(32)	(33)	(34)	(35)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff; provided, however, the underlying service agreement will be filed as a non-conforming service agreement, if applicable, in FGT's FERC Gas Tariff, Original Volume No. 1-A.

- (1) Combined reservation fee and usage fee of \$1.30 per MMBtu times the maximum daily quantity assuming a 100% load factor plus Annual Charge Adjustment Surcharge and any other applicable surcharges
- (2) Transco-Citronelle
- (3) Suwannee, Shady Hills, Anclote, Hines, Vandolah
- (4) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (5) Combined reservation fee and usage fee of \$1.175 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (6) SESH - George County MS and Transco-Citronelle
- (7) See Exhibit B on tariff record "Contract No. 111145, Non-Conforming Service Agreement, Version 0.0.0" in FGT's Original Volume No. 1-A.
- (8) The amended negotiated rate commences on the in-service date of the Compression Station No. 21.5 Project [August 1, 2015] and shall, subject to the terms and conditions of the Negotiated Rate Agreement continue in effect through the primary term ending March 31, 2036 and, if applicable, any secondary term of the Service Agreement.
- (9) Combined reservation fee and usage fee of \$1.19 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (10) SESH - George County MS, SESH - Mobile County AL, Transco-Citronelle
- (11) Bayside, Polk, Lakeland North, Desoto
- (12) Commences on the In-Service Date of the Facilities (April 1, 2011) and shall continue in effect for a primary term of 25 years
- (13) Combined reservation fee and usage fee of \$1.22 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges.
- (14) 4,000 MMBtu at April 1, 2011, 5,000 MMBtu at April 1, 2012, 6,000 MMBtu at April 1, 2013
- (15) SESH - George County MS, Transco-Citronelle
- (16) Hopkins
- (17) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (18) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (19) SESH - George County MS, Destin, Transco-Citronelle
- (20) Stanton, Vero Beach
- (21) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (22) Combined reservation fee and usage fee of \$1.20 per MMBtu times the maximum daily quantity assuming a 100% load factor plus ACA and any other applicable surcharges
- (23) 30,000 MMBtu at April 1, 2011, 60,000 MMBtu at April 1, 2012
- (24) April 1, 2011: SESH - George County MS and Transco-Citronelle  
 April 1, 2012: SESH - George County MS, Destin, Transco-Citronelle
- (25) Midulla and Hardee

- (26) Commences on the In-Service Date of the Facilities [April 1, 2011] and shall continue in effect for a primary term of 25 years with Shipper's unilateral right to extend an additional 10 years
- (27) \$0.099 (exclusive of all applicable surcharges) for 342,610 MMBtu/day
- (28) Gulf LNG Pascagoula
- (29) Gulf LNG Citronelle, Grand Bay, Southern Pines Storage
- (30) Primary term shall commence on September 30, 2011 and shall continue in effect for twenty years. Shipper shall have two consecutive rollover options at the same or lesser MDQ for a term of one to five years each.
- (31) Combined reservation fee and usage fee of \$0.99 per MMBtu times the maximum daily quantity (assuming a 100% load factor) under the Service Agreement plus ACA and any other applicable surcharges
- (32) 30,000 MMBtu at January 1, 2015 through December 31, 2015  
45,000 MMBtu at January 1, 2016 through December 31, 2016  
60,000 MMBtu at January 1, 2017 through December 31, 2039
- (33) SESH - Lucedale, Destin Pipeline, GSPL Merrill
- (34) January 1, 2015 through March 31, 2015: Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS  
April 1, 2015 through December 31, 2039: SNG-Suwanee, Bayside-TECO, Polk-TECO, Lakewood Ranch-PGS, Ft. Myers-PGS, Osceola-PGS, Palm Beach-PGS
- (35) Primary term shall commence on January 1, 2015 and shall continue in effect through December 31, 2039.



NEGOTIATED RATES 1/  
 FIRM MARKET AREA TRANSPORTATION  
 RATES - CENTS PER MMBtu

Rate Schedule	Shipper Name	Negotiated Rates			Maximum Rates Including Surcharges		
		Reservation Charge	Usage Charge	100% Load Factor Rate	Reservation Charge	Usage Charge	100% Load Factor Rate
FTS-2	Southern Company Services, Inc.			75.36¢			75.32¢

ACA unit charge

7/

Effective Unit Fuel Surcharge

Forwardhaul

Western Division to Market Area

~~(0.56)~~ 0.33¢

Market Area to Market Area

0.00

Western Division to Western Division

~~(0.2405)~~ 2/

Backhaul

-

Effective Fuel Reimbursement Charge Percentage

(pursuant to Section 27 of the GTC)

Forwardhaul

Western Division to Market Area

~~3.104.05%~~ 3/

Market Area to Market Area

4/

Western Division to Western Division

~~1.151.31~~ 5/

Backhaul

0.01 6/

- 1/ Unless otherwise noted, negotiated Service Agreements do not deviate in any material respect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.
- 2/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of ~~(0.0516)~~¢.
- 3/ Base Fuel Reimbursement Charge Percentage ~~3.104.05%~~  
 Flex Adjustment 0.00%  
 Effective Fuel Reimbursement Charge Percentage ~~3.104.05%~~
- 4/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of ~~3.104.05%~~.
- 5/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.01% or b) the stated Fuel Reimbursement Charge Percentage.
- 6/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.01%.
- 7/ ACA unit charge applicable to Shippers pursuant to GT&C Section 22.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Fuel Reimbursement Charge Percentage  
To Be Effective April 2017 Through September 2017

Line No.	Description	Base FRCP (a)
	<u>Market Area</u>	
1	Gas Base FRCP	1.92% 1/
2	Electric Base FRCP	0.82% 2/
3	Total Market Area Base FRCP	<u>2.74%</u>
	<u>Western Division</u>	
4	Gas Base FRCP	0.93% 1/
5	Electric Base FRCP	0.37% 2/
6	Total Western Division Base FRCP	<u>1.30%</u>
7	Lost and Unaccounted For	0.01% 1/

Footnotes:

1/ See Attachment A, Schedule 2.

2/ See Attachment A, Schedule 3.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Gas Base Fuel Reimbursement Charge Percentage Calculation  
Projected Deliveries and Fuel Usage 1/  
April 2017 through September 2017  
(MMBtu)

Line No.	Description	Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	Total (g)
<u>Market Area</u>								
1	Market Area Deliveries	74,997,769	80,035,305	84,443,992	90,708,755	90,070,981	80,267,392	500,524,194
2	Less: Mkt Area Only Forwardhauls & Backhauls	2,657,748	5,215,949	4,494,748	4,825,010	4,544,980	4,323,133	26,061,568
3	Total Market Area Forwardhaul Deliveries From Western Division	72,340,021	74,819,356	79,949,244	85,883,745	85,526,001	75,944,259	474,462,626
4	Compressor Fuel - MMBTU	1,173,448	1,219,733	1,633,927	1,702,816	1,704,210	1,486,816	8,920,950
5	Less: Mkt Area Only Forwardhauls & Backhauls	8,835	32,772	30,107	32,692	29,919	28,775	163,100
6	Total Compressor Fuel - MMBTU	1,164,613	1,186,961	1,603,820	1,670,124	1,674,291	1,458,041	8,757,850
7	Other Company Use - MMBTU	92,970	55,947	49,841	56,730	53,840	65,034	374,362
8	Total Market Area Fuel Use	1,257,583	1,242,908	1,653,661	1,726,854	1,728,131	1,523,075	9,132,212
9	Market Area FRCP - % of Forwardhaul Deliveries	1.74%	1.66%	2.07%	2.01%	2.02%	2.01%	1.92%
<u>Western Division</u>								
10	Forwardhaul Deliveries							
11	Delivered to Market Area	72,340,021	74,819,356	79,949,244	85,883,745	85,526,001	75,944,259	474,462,626
12	Delivered to Western Division	5,668,756	5,219,985	5,878,206	5,759,476	5,682,875	4,643,577	32,852,875
13	Sub-total - Western Division Forwardhaul Deliveries	78,008,777	80,039,341	85,827,450	91,643,221	91,208,876	80,587,836	507,315,501
14	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	3,123,370	10,659,826	3,232,524	3,683,808	4,173,252	3,507,780	28,380,560
15	Less: Western Division Deliveries Utilizing No Compression	1,403,758	9,205,230	1,853,076	2,229,395	2,212,902	769,435	17,673,796
16	Total Western Division Forwardhaul Deliveries	73,481,649	60,174,285	80,741,850	85,730,018	84,822,722	76,310,621	461,261,145
17	Compressor Fuel - MMBTU	622,679	689,360	745,686	765,519	770,745	703,668	4,297,657
18	Less: Western Division Deliveries Utilizing No More Than One (1) Compressor Station	15,957	24,517	20,913	22,581	26,665	18,823	129,456
19	Total Compressor Fuel - MMBTU	606,722	664,843	724,773	742,938	744,080	684,845	4,168,201
20	Other Company Use - MMBTU	18,834	19,729	12,300	13,581	16,954	18,026	99,424
21	Total Western Division Fuel Use	625,556	684,572	737,073	756,519	761,034	702,871	4,267,625
22	Western Division FRCP - % of Forwardhaul Deliveries	0.85%	1.14%	0.91%	0.88%	0.90%	0.92%	0.93%
<u>Lost and Unaccounted For</u>								
23	Forwardhaul Deliveries to The Mkt Area & Western Division	78,008,777	80,039,341	85,827,450	91,643,221	91,208,876	80,587,836	507,315,501
24	Mkt Area Only Forwardhauls & Backhauls	2,657,748	5,215,949	4,494,748	4,825,010	4,544,980	4,323,133	26,061,568
25	Western Division Backhauls	3,102,348	3,247,596	2,775,103	3,966,685	3,184,693	3,970,021	20,246,446
26	Less: Western Division Forwardhaul Deliveries Utilizing No Compression	1,403,758	9,205,230	1,853,076	2,229,395	2,212,902	769,435	17,673,796
27	Total System Deliveries	82,365,115	79,297,656	91,244,225	98,205,521	96,725,647	88,111,555	535,949,719
28	Total Lost & Unacctd for [Loss(Gain)] - MMBTU	(164,450)	38,037	(82,189)	110,313	(61,995)	(133,935)	(294,219)
29	Adjustment to Normalize LAUF to Three Seasonal Period Average	82,032	71,460	65,505	(194,923)	157,798	164,168	346,040
30	Total Lost & Unacctd for, As Adjusted	(82,418)	109,497	(16,684)	(84,610)	95,803	30,233	51,821
31	Total Lost & Unacctd for - % of Deliveries	-0.10%	0.14%	-0.02%	-0.09%	0.10%	0.03%	0.01%

Footnotes:

1/ Projected deliveries equal actual deliveries from April 2016 through September 2016.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Electric Base Fuel Reimbursement Charge Percentage Calculation  
April 2017 through September 2017

Line No.	Description	Apr-17 (a)	May-17 (b)	Jun-17 (c)	Jul-17 (d)	Aug-17 (e)	Sep-17 (f)	Total (g)
1	Market Area Projected Electric Payments 1/	\$ 2,071,319	\$ 2,140,363	\$ 2,071,319	\$ 2,140,363	\$ 2,140,363	\$ 2,071,321	\$ 12,635,048
2	Western Division Projected Electric Payments 1/	\$ 918,076	\$ 948,679	\$ 918,076	\$ 948,679	\$ 948,679	\$ 918,075	\$ 5,600,264
3	Projected Posted Prices 2/	\$ 3.117	\$ 3.189	\$ 3.254	\$ 3.313	\$ 3.325	\$ 3.311	
4	Market Area Gas Equivalent Quantities (Line 1 / Line 3)	664,523	671,171	636,545	646,050	643,718	625,588	3,887,595
5	Market Area Projected Deliveries (MMBtu)							474,462,626 3/
6	Market Area Electric Base FRCP (Line 4 / Line 5)							0.82%
7	Western Division Gas Equivalent Quantities (Line 2 / Line 3)	294,538	297,485	282,138	286,350	285,317	277,280	1,723,108
8	Western Division Projected Throughput (MMBtu)							461,261,145 3/
9	Western Division Electric Base FRCP (Line 7 / Line 8)							0.37%

Footnotes:

1/ Projected total payments equal total actual payments from April 2016 through September 2016.

2/ Section 27.B.2 of the General Terms and Conditions of FGT's Tariff states, "The gas equivalent quantity shall be determined by dividing the projected payments to electric providers by the projected Posted Prices as defined in the balancing provisions of Section 14." The projected Posted Prices on line 2 above represent the settlement prices of the NYMEX Henry Hub gas futures contract on February 10, 2017 as published in Gas Daily.

3/ Projected deliveries equal actual deliveries from April 2016 through September 2016. See Attachment A, Schedule 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Market Area Fuel Usage (MMBtu)  
April 2016 through September 2016

Line No.	Zone	Location	Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Market Area	CS #12	161,025	156,707	167,077	177,950	179,594	166,217	1,008,570
2	Market Area	CS #12A	56,037	47,345	112,132	125,343	109,823	73,181	523,861
3	Market Area	CS #13	54,201	50,093	60,053	62,243	61,513	55,094	343,197
4	Market Area	CS #13A	-	50,896	164,087	167,538	166,915	146,534	695,970
5	Market Area	CS #14	158,566	151,508	166,723	169,940	172,970	163,639	983,346
6	Market Area	CS #14A	58,104	65,447	101,838	117,573	110,826	48,725	502,513
7	Market Area	CS #15	88,924	66,021	91,374	97,065	103,642	90,293	537,319
8	Market Area	CS #15A	54,217	56,261	77,791	73,407	80,739	78,836	421,251
9	Market Area	CS #16	88,256	81,842	95,262	102,558	100,223	94,698	562,839
10	Market Area	CS #17	85,364	98,837	123,077	124,317	119,711	112,861	664,167
11	Market Area	CS #18	49,955	48,611	63,360	68,676	64,019	63,716	358,337
12	Market Area	CS #19	3,264	1,583	1,902	949	1,425	1,503	10,626
13	Market Area	CS #20	27,371	22,497	29,646	30,421	32,123	32,273	174,331
14	Market Area	CS #21	22,060	26,881	30,395	30,063	35,942	30,577	175,918
15	Market Area	CS #24	112,830	107,341	148,128	169,264	162,798	129,451	829,812
16	Market Area	CS #26	69,947	92,859	96,934	94,544	97,360	83,298	534,942
17	Market Area	CS #27	60,349	64,504	61,040	43,786	51,321	74,762	355,762
18	Market Area	CS #29	13,875	20,839	28,263	34,737	39,515	33,065	170,294
19	Market Area	CS #30	9,103	9,661	14,834	12,428	13,698	8,093	67,817
20	Market Area	CS #31	-	-	11	14	53	-	78
21	Total Market Area Compressor Fuel Use		1,173,448	1,219,733	1,633,927	1,702,816	1,704,210	1,486,816	8,920,950
<u>Other Fuel Use</u>									
22	Market Area	Brooker	250	250	250	250	250	250	1,500
23	Market Area	Caryville	24	15	21	26	14	12	112
24	Market Area	Coral Springs	683	12,183	713	653	653	739	15,624
25	Market Area	CS #12	2,608	2,688	3,536	3,961	2,683	4,406	19,882
26	Market Area	CS #13	5,213	6,212	7,915	24,048	9,094	12,162	64,644
27	Market Area	CS #14	30,920	3,822	5,018	37	5,738	200	45,735
28	Market Area	CS #15	2,414	3,607	2,077	2,344	2,203	4,087	16,732
29	Market Area	CS #16	2,580	2,760	2,668	2,822	2,795	2,746	16,371
30	Market Area	CS #17	674	3,104	3,721	-	7,437	3,673	18,609
31	Market Area	CS #19	112	3	14	72	18	9	228
32	Market Area	CS #24	5,336	5,646	5,676	6,417	6,231	6,289	35,595
33	Market Area	CS #29	219	145	-	-	-	-	364
34	Market Area	Davenport	95	94	90	93	-	96	468
35	Market Area	Ft. Lauderdale	1,778	2,132	1,434	1,178	1,264	18,231	26,017
36	Market Area	Ft. Pierce	9	6	12	9	12	6	54
37	Market Area	LeCanto	1,533	3,580	7,114	2,979	2,816	3,058	21,080
38	Market Area	Munson	3	12	11	5	3	3	37
39	Market Area	Okeechobee	3	2	8	2	3	10	28
40	Market Area	Orlando	34,491	3,998	4,048	3,816	5,992	4,051	56,396
41	Market Area	Perry	9	4	6	15	10	280	324
42	Market Area	Plant City	1,349	1,705	1,168	1,679	916	1,194	8,011
43	Market Area	Quincy	-	-	38	18	-	100	156
44	Market Area	Safety Harbor	82	84	82	151	85	83	567
45	Market Area	Silver Springs	162	138	126	60	114	144	744
46	Market Area	Thonotosassa	2,418	3,748	4,090	6,090	5,504	3,052	24,902
47	Market Area	Trenton	-	4	-	-	-	148	152
48	Market Area	West Palm Beach	5	5	5	5	5	5	30
49	Total Market Area Other Fuel Use		92,970	55,947	49,841	56,730	53,840	65,034	374,362
50	Total Market Area Fuel Use		1,266,418	1,275,680	1,683,768	1,759,546	1,758,050	1,551,850	9,295,312

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Western Division Fuel Usage (MMBtu)  
April 2016 through September 2016

Line No.	Zone	Location	Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	Total (g)
<u>Compressor Fuel Use</u>									
1	Western Division	CS #4	1,516	-	-	51	-	-	1,567
2	Western Division	CS #6	628	645	8,762	5,871	11,234	4,634	31,774
3	Western Division	CS #7	3,841	9,273	23,429	27,701	9,704	15,142	89,090
4	Western Division	CS #7.5	69,825	79,315	73,351	77,559	80,916	75,689	456,655
5	Western Division	CS #8	46,456	61,236	73,830	77,078	68,890	79,895	407,385
6	Western Division	CS #9	57,382	79,413	93,410	95,505	102,100	91,626	519,436
7	Western Division	CS #10	81,251	73,620	84,740	91,691	93,436	88,001	512,739
8	Western Division	CS #11	49,335	45,048	50,234	54,500	50,664	45,938	295,719
9	Western Division	CS #11A	214,695	234,896	227,659	213,927	232,539	190,995	1,314,711
10	Western Division	Mobile Bay	11,023	9,478	13,534	22,528	24,427	19,060	100,050
11	Western Division	Pine Grove	3,178	3,090	3,299	4,881	4,152	4,874	23,474
12	Western Division	SNG	79,376	82,315	83,028	83,595	83,521	82,583	494,418
13	Western Division	Tennessee Gas Fuel	1,647	6,017	3,839	4,093	3,631	-	19,227
14	Western Division	Vinton	2,526	5,014	6,571	6,539	5,531	5,231	31,412
15	Total Western Division Compressor Fuel Use		622,679	689,360	745,686	765,519	770,745	703,668	4,297,657
<u>Other Fuel Use</u>									
16	Western Division	Bay City	45	-	3	-	-	3	51
17	Western Division	CS #3	-	7,547	-	-	-	-	7,547
18	Western Division	CS #6	3,856	558	480	527	8,096	480	13,997
19	Western Division	CS #7	44	20	72	40	40	16	232
20	Western Division	CS #7	-	219	-	217	217	28	681
21	Western Division	CS #7.5	773	781	660	744	496	1,703	5,157
22	Western Division	CS #8	3,105	3,100	3,090	3,100	3,985	2,681	19,061
23	Western Division	CS #9	2,674	2,588	2,370	2,387	3,929	3,517	17,465
24	Western Division	CS #10	1,773	570	91	-	-	2,618	5,052
25	Western Division	CS #11	5,993	4,166	5,193	6,170	-	6,774	28,296
26	Western Division	Franklinton	15	-	-	10	-	-	25
27	Western Division	Mt. Vernon	151	118	118	336	113	102	938
28	Western Division	Opelousas	80	27	40	27	-	67	241
29	Western Division	Port Lavaca	25	20	30	5	-	25	105
30	Western Division	Vidor	3	3	6	3	3	3	21
31	Western Division	Vinton	-	-	3	-	-	-	3
32	Western Division	Wiggins	282	6	135	9	69	-	501
33	Western Division	Zachary	15	6	9	6	6	9	51
34	Total Western Division Other Fuel Use		18,834	19,729	12,300	13,581	16,954	18,026	99,424
35	Total Western Division Fuel Use		641,513	709,089	757,986	779,100	787,699	721,694	4,397,081

FLORIDA GAS TRANSMISSION COMPANY, LLC

Actual Electric Payments  
April 2016 through September 2016

Line No.	Zone	Location	Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	Total (g)
<u>Market Area Electric Payments</u>									
1	Market Area	CS#13	\$ 848,736	\$ 958,048	\$ 1,116,229	\$ 1,186,104	\$ 1,178,156	\$ 1,173,376	\$ 6,460,649
2	Market Area	CS#15	415,731	550,634	648,937	772,535	705,298	541,587	3,634,722
3	Market Area	CS#26	6,129	11,005	159,457	400,404	351,934	12,003	940,932
4	Market Area	CS#27	4,241	4,467	342,177	645,393	596,627	5,840	1,598,745
5	Total Market Area Electric Payments		<u>1,274,838</u>	<u>1,524,154</u>	<u>2,266,799</u>	<u>3,004,436</u>	<u>2,832,014</u>	<u>1,732,807</u>	<u>12,635,048</u>
<u>Western Division Electric Payments</u>									
6	Western Division	CS#11	<u>548,466</u>	<u>490,900</u>	<u>1,056,905</u>	<u>1,365,666</u>	<u>1,247,926</u>	<u>890,401</u>	<u>5,600,264</u>
7	Total Payments to Electric Providers		<u>\$ 1,823,304</u>	<u>\$ 2,015,054</u>	<u>\$ 3,323,704</u>	<u>\$ 4,370,103</u>	<u>\$ 4,079,940</u>	<u>\$ 2,623,208</u>	<u>\$ 18,235,312</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

Computation of Base Unit Fuel Surcharge  
To Be Effective April 2017 Through September 2017

Line No.	Description	Base Unit Fuel Surcharge (a)
	<u>Market Area</u>	
1	Gas 1/	\$ (0.0007) /MMBtu
2	Electric 2/	0.0045 /MMBtu
3	Total Market Area Base Unit Fuel Surcharge	<u>0.0038 /MMBtu</u>
	<u>Western Division</u>	
4	Gas 3/	(0.0022) /MMBtu
5	Electric 4/	0.0033 /MMBtu
6	Total Western Division Base Unit Fuel Surcharge	<u>0.0011 /MMBtu</u>
7	LAUF Base Unit Fuel Surcharge 5/	\$ <u>(0.0016) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 4, line 5.
- 2/ See Attachment B, Schedule 3, page 4, line 5.
- 3/ See Attachment B, Schedule 2, page 8, line 5.
- 4/ See Attachment B, Schedule 3, page 8, line 5.
- 5/ See Attachment B, Schedule 2, page 12, line 5.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Summer Deferral Period  
April 2016 through September 2016

Line No.	Description	Production Month						Total
		Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	
1	Actual Market Area Fuel Usage - MMBtu 1/	1,257,583	1,242,908	1,653,661	1,726,854	1,728,131	1,523,075	9,132,212
2	Fuel Retained - MMBtu	<u>1,428,280</u>	<u>1,478,825</u>	<u>1,603,136</u>	<u>1,702,327</u>	<u>1,686,881</u>	<u>1,491,686</u>	<u>9,391,135</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(170,697)</u>	<u>(235,917)</u>	<u>50,525</u>	<u>24,527</u>	<u>41,250</u>	<u>31,389</u>	<u>(258,923)</u>
4	Highest Index - \$/MMBtu	\$ 1.8770	\$ 1.9270	\$ 2.6400	\$ 2.8390	\$ 2.7690	\$ 2.9410	
5	Lowest Index - \$/MMBtu	\$ 1.8380	\$ 1.8930	\$ 2.5770	\$ 2.7250	\$ 2.7160	\$ 2.9060	
6	Average High/Low - \$/MMBtu	\$ 1.8575	\$ 1.9100	\$ 2.6085	\$ 2.7820	\$ 2.7425	\$ 2.9235	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (317,069.67)</u>	<u>\$ (450,601.47)</u>	<u>\$ 131,794.46</u>	<u>\$ 68,234.12</u>	<u>\$ 113,128.13</u>	<u>\$ 91,765.75</u>	<u>\$ (362,748.68)</u>

Footnotes:

1/ See Attachment A, Schedule 2, Line 8.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Current Summer Deferral Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2016							\$ -
2	April 2016	\$ (317,069.67)	\$ -	\$ -	\$ -	\$ -	\$ -	(317,069.67)
3	May	(450,601.47)	-	-	-	-	(568.11)	(768,239.25)
4	June	131,794.46	-	-	-	-	(1,328.04)	(637,772.83)
5	July	68,234.12	-	-	-	-	(1,182.13)	(570,720.84)
6	August	113,128.13	-	-	-	-	(1,055.65)	(458,648.36)
7	September	91,765.75	-	-	-	-	(817.77)	(367,700.38)
8	October	-	-	-	-	-	(681.54)	(368,381.92)
9	November	-	-	-	-	-	(658.82)	(369,040.74)
10	December	-	-	-	-	-	(681.54)	(369,722.28)
11	January 2017	-	-	-	-	-	(685.29)	(370,407.57)
12	February	-	-	-	-	-	(616.76)	(371,024.33)
13	March	-	-	-	-	-	(685.29)	(371,709.62)
14	Total	\$ <u>(362,748.68)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(8,960.94)</u>	

Footnotes:

- 1/ See Schedule 2, page 1, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Carrying Charges  
Current Summer Deferral Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	May	(317,069.67)		-	(317,069.67)	(121,170.95)	(195,898.72)	0.0029	(568.11)
3	June	(768,239.25)		(568.11)	(767,671.14)	(293,372.24)	(474,298.90)	0.0028	(1,328.04)
4	July	(637,772.83)		-	(637,772.83)	(243,730.47)	(394,042.36)	0.0030	(1,182.13)
5	August	(570,720.84)		(1,182.13)	(569,538.71)	(217,654.20)	(351,884.51)	0.0030	(1,055.65)
6	September	(458,648.36)		(2,237.78)	(456,410.58)	(174,421.30)	(281,989.28)	0.0029	(817.77)
7	October	(367,700.38)		-	(367,700.38)	(140,519.92)	(227,180.46)	0.0030	(681.54)
8	November	(368,381.92)		(681.54)	(367,700.38)	(140,519.92)	(227,180.46)	0.0029	(658.82)
9	December	(369,040.74)		(1,340.36)	(367,700.38)	(140,519.92)	(227,180.46)	0.0030	(681.54)
10	January 2017	(369,722.28)		-	(369,722.28)	(141,292.60)	(228,429.68)	0.0030	(685.29)
11	February	(370,407.57)		(685.29)	(369,722.28)	(141,292.60)	(228,429.68)	0.0027	(616.76)
12	March	(371,024.33)		(1,302.05)	(369,722.28)	(141,292.60)	(228,429.68)	0.0030	(685.29)

Footnotes:

1/ See Attachment B, Schedule 2, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Gas Unit Fuel Surcharge Calculation  
Current Summer Recovery/(Refund) Period  
To Be Effective April 2017 Through September 2017

Line No.	Description	Amount
		(a)
1	Dollar Imbalances and Interest, April 2016 - March 2017	\$ (371,709.62) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>22,596.19</u> 2/
3	Balance to be Recovered/(Refunded)	<u>(349,113.43)</u>
4	Projected Market Area Deliveries, April 2017 - September 2017 (MMBtu)	<u>474,462,626</u> 3/
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0007)</u> /MMBtu

Footnotes:

- 1/ See Attachment B, Schedule 2, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 1, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2016 through September 2016.  
See Attachment A, Schedule 2, line 3, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Summer Deferral Period  
April 2016 through September 2016

Line No.	Description	Production Month					Total	
		Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)		Sep-16 (f)
1	Actual Western Division Fuel Usage - MMBtu 1/	625,556	684,572	737,073	756,519	761,034	702,871	4,267,625
2	Fuel Retained - MMBtu	<u>709,004</u>	<u>724,517</u>	<u>798,230</u>	<u>852,765</u>	<u>840,168</u>	<u>745,516</u>	<u>4,670,200</u>
3	Under/(Over) Retained Fuel - MMBtu	<u>(83,448)</u>	<u>(39,945)</u>	<u>(61,157)</u>	<u>(96,246)</u>	<u>(79,134)</u>	<u>(42,645)</u>	<u>(402,575)</u>
4	Highest Index - \$/MMBtu	\$ 1.8770	\$ 1.9270	\$ 2.6400	\$ 2.8390	\$ 2.7690	\$ 2.9410	
5	Lowest Index - \$/MMBtu	\$ 1.8380	\$ 1.8930	\$ 2.5770	\$ 2.7250	\$ 2.7160	\$ 2.9060	
6	Average High/Low - \$/MMBtu	\$ 1.8575	\$ 1.9100	\$ 2.6085	\$ 2.7820	\$ 2.7425	\$ 2.9235	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (155,004.66)</u>	<u>\$ (76,294.95)</u>	<u>\$ (159,528.03)</u>	<u>\$ (267,756.37)</u>	<u>\$ (217,025.00)</u>	<u>\$ (124,672.66)</u>	<u>\$ (1,000,281.67)</u>

Footnotes:

1/ See Attachment A, Schedule 2, Line 21.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Current Summer Deferral Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2016							\$ -
2	April 2016	\$ (155,004.66)	\$ -	\$ -	\$ -	\$ -	\$ -	(155,004.66)
3	May	(76,294.95)	-	-	-	-	(277.73)	(231,577.34)
4	June	(159,528.03)	-	-	-	-	(400.14)	(391,505.51)
5	July	(267,756.37)	-	-	-	-	(725.66)	(659,987.54)
6	August	(217,025.00)	-	-	-	-	(1,221.96)	(878,234.50)
7	September	(124,672.66)	-	-	-	-	(1,570.08)	(1,004,477.24)
8	October	-	-	-	-	-	(1,861.82)	(1,006,339.06)
9	November	-	-	-	-	-	(1,799.76)	(1,008,138.82)
10	December	-	-	-	-	-	(1,861.82)	(1,010,000.64)
11	January 2017	-	-	-	-	-	(1,872.06)	(1,011,872.70)
12	February	-	-	-	-	-	(1,684.85)	(1,013,557.55)
13	March	-	-	-	-	-	(1,872.06)	(1,015,429.61)
14	Total	\$ <u>(1,000,281.67)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(15,147.94)</u>	

Footnotes:

- 1/ See Schedule 2, page 5, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 7, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Carrying Charges  
Current Summer Deferral Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	May	(155,004.66)		-	(155,004.66)	(59,236.39)	(95,768.27)	0.0029	(277.73)
3	June	(231,577.34)		(277.73)	(231,299.61)	(88,393.17)	(142,906.44)	0.0028	(400.14)
4	July	(391,505.51)		-	(391,505.51)	(149,617.26)	(241,888.25)	0.0030	(725.66)
5	August	(659,987.54)		(725.66)	(659,261.88)	(251,942.70)	(407,319.18)	0.0030	(1,221.96)
6	September	(878,234.50)		(1,947.62)	(876,286.88)	(334,880.70)	(541,406.18)	0.0029	(1,570.08)
7	October	(1,004,477.24)		-	(1,004,477.24)	(383,869.77)	(620,607.47)	0.0030	(1,861.82)
8	November	(1,006,339.06)		(1,861.82)	(1,004,477.24)	(383,869.77)	(620,607.47)	0.0029	(1,799.76)
9	December	(1,008,138.82)		(3,661.58)	(1,004,477.24)	(383,869.77)	(620,607.47)	0.0030	(1,861.82)
10	January 2017	(1,010,000.64)		-	(1,010,000.64)	(385,980.58)	(624,020.06)	0.0030	(1,872.06)
11	February	(1,011,872.70)		(1,872.06)	(1,010,000.64)	(385,980.58)	(624,020.06)	0.0027	(1,684.85)
12	March	(1,013,557.55)		(3,556.91)	(1,010,000.64)	(385,980.58)	(624,020.06)	0.0030	(1,872.06)

Footnotes:

1/ See Attachment B, Schedule 2, page 6, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Gas Deferred Fuel Account  
Gas Unit Fuel Surcharge Calculation  
Current Summer Recovery/(Refund) Period  
To Be Effective April 2017 Through September 2017

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2016 - March 2017	\$ (1,015,429.61) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>-</u>
3	Balance to be Recovered/(Refunded)	<u>(1,015,429.61)</u>
4	Projected Western Division Deliveries, April 2017 - September 2017 (MMBtu)	<u>461,261,145</u> 2/
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0022) /MMBtu</u>

Footnotes:

1/ See Attachment B, Schedule 2, page 6, line 13, column (g).

2/ Projected deliveries equal actual deliveries for April 2016 through September 2016.  
See Attachment A, Schedule 2, line 16, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Determination and Valuation of Fuel Imbalances  
Current Summer Deferral Period  
April 2016 through September 2016

Line No.	Description	Production Month					Total	
		Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)		Sep-16 (f)
1	Actual Lost and Unaccounted For - MMBtu 1/	(164,450)	38,037	(82,189)	110,313	(61,995)	(133,935)	(294,219)
2	Fuel Retained - MMBtu	14,068	13,782	9,185	9,911	9,839	8,704	65,489
3	Under/(Over) Retained Fuel - MMBtu	<u>(178,518)</u>	<u>24,255</u>	<u>(91,374)</u>	<u>100,402</u>	<u>(71,834)</u>	<u>(142,639)</u>	<u>(359,708)</u>
4	Highest Index - \$/MMBtu	\$ 1.8770	\$ 1.9270	\$ 2.6400	\$ 2.8390	\$ 2.7690	\$ 2.9410	
5	Lowest Index - \$/MMBtu	\$ 1.8380	\$ 1.8930	\$ 2.5770	\$ 2.7250	\$ 2.7160	\$ 2.9060	
6	Average High/Low - \$/MMBtu	\$ 1.8575	\$ 1.9100	\$ 2.6085	\$ 2.7820	\$ 2.7425	\$ 2.9235	
7	Dollar Imbalance (Line 3 X Line 6)	<u>\$ (331,597.19)</u>	<u>\$ 46,327.05</u>	<u>\$ (238,349.08)</u>	<u>\$ 279,318.36</u>	<u>\$ (197,004.75)</u>	<u>\$ (417,005.12)</u>	<u>\$ (858,310.73)</u>

Footnotes:

1/ See Attachment A, Schedule 2, Line 28.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Current Summer Deferral Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2016							
2	April 2016	\$ (331,597.19)	\$ -	\$ -	\$ -	\$ -	\$ -	(331,597.19)
3	May	46,327.05	-	-	-	-	(594.14)	(285,864.28)
4	June	(238,349.08)	-	-	-	-	(493.50)	(524,706.86)
5	July	279,318.36	-	-	-	-	(972.56)	(246,361.06)
6	August	(197,004.75)	-	-	-	-	(454.83)	(443,820.64)
7	September	(417,005.12)	-	-	-	-	(792.65)	(861,618.41)
8	October	-	-	-	-	-	(1,597.03)	(863,215.44)
9	November	-	-	-	-	-	(1,543.80)	(864,759.24)
10	December	-	-	-	-	-	(1,597.03)	(866,356.27)
11	January 2017	-	-	-	-	-	(1,605.81)	(867,962.08)
12	February	-	-	-	-	-	(1,445.23)	(869,407.31)
13	March	-	-	-	-	-	(1,605.81)	(871,013.12)
14	Total	\$ <u>(858,310.73)</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>(12,702.39)</u>	

Footnotes:

- 1/ See Schedule 2, page 9, line 7 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 2, page 11, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Carrying Charges  
Current Summer Deferral Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	May	(331,597.19)		-	(331,597.19)	(126,722.77)	(204,874.42)	0.0029	(594.14)
3	June	(285,864.28)		(594.14)	(285,270.14)	(109,018.48)	(176,251.66)	0.0028	(493.50)
4	July	(524,706.86)		-	(524,706.86)	(200,521.32)	(324,185.54)	0.0030	(972.56)
5	August	(246,361.06)		(972.56)	(245,388.50)	(93,777.36)	(151,611.14)	0.0030	(454.83)
6	September	(443,820.64)		(1,427.39)	(442,393.25)	(169,064.45)	(273,328.80)	0.0029	(792.65)
7	October	(861,618.41)		-	(861,618.41)	(329,275.01)	(532,343.40)	0.0030	(1,597.03)
8	November	(863,215.44)		(1,597.03)	(861,618.41)	(329,275.01)	(532,343.40)	0.0029	(1,543.80)
9	December	(864,759.24)		(3,140.83)	(861,618.41)	(329,275.01)	(532,343.40)	0.0030	(1,597.03)
10	January 2017	(866,356.27)		-	(866,356.27)	(331,085.63)	(535,270.64)	0.0030	(1,605.81)
11	February	(867,962.08)		(1,605.81)	(866,356.27)	(331,085.63)	(535,270.64)	0.0027	(1,445.23)
12	March	(869,407.31)		(3,051.04)	(866,356.27)	(331,085.63)	(535,270.64)	0.0030	(1,605.81)

Footnotes:

1/ See Attachment B, Schedule 2, page 10, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Lost and Unaccounted For Gas Deferred Account  
Gas Unit Fuel Surcharge Calculation  
Current Summer Recovery/(Refund) Period  
To Be Effective April 2017 Through September 2017

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2016 - March 2017	\$ (871,013.12) 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>-</u>
3	Balance to be Recovered/(Refunded)	\$ <u>(871,013.12)</u>
4	Projected System Deliveries, April 2017 - September 2017 (MMBtu)	<u>535,949,719</u> 2/
5	Gas Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>(0.0016) /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 2, page 10, line 13, column (g).
- 2/ Projected deliveries equal actual deliveries for April 2016 through September 2016.  
See Attachment A, Schedule 2, line 27, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Summer Deferral Period  
April 2016 through September 2016

Line No.	Description	Production Month						Total
		Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	
1	Market Area Payments to Electric Providers 1/	\$ 1,274,838.04	\$ 1,524,154.23	\$ 2,266,798.84	\$ 3,004,436.48	\$ 2,832,013.91	\$ 1,732,806.86	\$ 12,635,048.36
2	Proceeds from Sales of Retained Fuel	<u>1,126,783.13</u>	<u>1,174,460.46</u>	<u>1,526,997.45</u>	<u>1,845,936.88</u>	<u>3,084,896.68</u>	<u>1,772,515.19</u>	<u>10,531,589.79</u>
3	Under/(Over) Collection	\$ <u>148,054.91</u>	\$ <u>349,693.77</u>	\$ <u>739,801.39</u>	\$ <u>1,158,499.60</u>	\$ <u>(252,882.77)</u>	\$ <u>(39,708.33)</u>	\$ <u>2,103,458.57</u>

Footnotes:

1/ See Attachment A, Schedule 4, Page 3, Line 5.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Current Summer Deferral Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	Balance 4/ (g)
1	Balance @ March 31, 2016							\$ -
2	April 2016	\$ 148,054.91	\$ -	\$ -	\$ -	\$ -	\$ -	148,054.91
3	May	349,693.77	-	-	-	-	265.28	498,013.96
4	June	739,801.39	-	-	-	-	861.08	1,238,676.43
5	July	1,158,499.60	-	-	-	-	2,295.92	2,399,471.95
6	August	(252,882.77)	-	-	-	-	4,443.22	2,151,032.40
7	September	(39,708.33)	-	-	-	-	3,842.02	2,115,166.09
8	October	-	-	-	-	-	3,920.51	2,119,086.60
9	November	-	-	-	-	-	3,789.83	2,122,876.43
10	December	-	-	-	-	-	3,920.51	2,126,796.94
11	January 2017	-	-	-	-	-	3,942.07	2,130,739.01
12	February	-	-	-	-	-	3,547.86	2,134,286.87
13	March	-	-	-	-	-	3,942.07	2,138,228.94
14	Total	\$ <u>2,103,458.57</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>34,770.37</u>	

Footnotes:

- 1/ See Schedule 3, page 1, line 3 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 3, page 3, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Carrying Charges  
Current Summer Deferral Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	May	148,054.91		-	148,054.91	56,580.48	91,474.43	0.0029	265.28
3	June	498,013.96		265.28	497,748.68	190,219.01	307,529.67	0.0028	861.08
4	July	1,238,676.43		-	1,238,676.43	473,371.04	765,305.39	0.0030	2,295.92
5	August	2,399,471.95		2,295.92	2,397,176.03	916,101.80	1,481,074.23	0.0030	4,443.22
6	September	2,151,032.40		6,739.14	2,144,293.26	819,460.43	1,324,832.83	0.0029	3,842.02
7	October	2,115,166.09		-	2,115,166.09	808,329.23	1,306,836.86	0.0030	3,920.51
8	November	2,119,086.60		3,920.51	2,115,166.09	808,329.23	1,306,836.86	0.0029	3,789.83
9	December	2,122,876.43		7,710.34	2,115,166.09	808,329.23	1,306,836.86	0.0030	3,920.51
10	January 2017	2,126,796.94		-	2,126,796.94	812,774.06	1,314,022.88	0.0030	3,942.07
11	February	2,130,739.01		3,942.07	2,126,796.94	812,774.06	1,314,022.88	0.0027	3,547.86
12	March	2,134,286.87		7,489.93	2,126,796.94	812,774.06	1,314,022.88	0.0030	3,942.07

Footnotes:

1/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
 Electric Unit Fuel Surcharge Calculation  
 Current Summer Recovery/(Refund) Period  
 To Be Effective April 2017 Through September 2017

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2016 - March 2017	\$ 2,138,228.94 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>2,446.71 2/</u>
3	Balance to be Recovered/(Refunded)	<u>\$ 2,140,675.65</u>
4	Projected Market Area Deliveries, April 2017 - September 2017 (MMBtu)	<u>474,462,626 3/</u>
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	<u>\$ 0.0045 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 2, line 13, column (g).
- 2/ See Attachment C, Schedule 2, page 1, line 13, column (g).
- 3/ Projected deliveries equal actual deliveries for April 2016 through September 2016.  
 See Attachment A, Schedule 2, line 3, column (g).



FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Determination and Valuation of Fuel Imbalances  
Current Summer Deferral Period  
April 2016 through September 2016

Line No.	Description	Production Month						Total
		Apr-16 (a)	May-16 (b)	Jun-16 (c)	Jul-16 (d)	Aug-16 (e)	Sep-16 (f)	
1	Western Division Payments to Electric Providers 1/	\$ 548,465.54	\$ 490,900.14	\$ 1,056,904.98	\$ 1,365,666.42	\$ 1,247,925.61	\$ 890,401.13	\$ 5,600,263.82
2	Proceeds from Sales of Retained Fuel	<u>436,915.91</u>	<u>455,403.04</u>	<u>592,101.05</u>	<u>715,771.44</u>	<u>1,196,184.43</u>	<u>696,707.69</u>	<u>4,093,083.56</u>
3	Under/(Over) Collection	\$ <u>111,549.63</u>	\$ <u>35,497.10</u>	\$ <u>464,803.93</u>	\$ <u>649,894.98</u>	\$ <u>51,741.18</u>	\$ <u>193,693.44</u>	\$ <u>1,507,180.26</u>

Footnotes:

1/ See Attachment A, Schedule 4, Page 3, Line 6.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Current Summer Deferral Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds 1/ (b)	Cash-In Component (c)	Alert Day Component 2/ (d)	Prior Period Adjustments 3/ (e)	Carrying Charges (f)	4/ Balance (g)
1	Balance @ March 31, 2016							\$ -
2	April 2016	\$ 111,549.63	\$ -	\$ -	\$ -	\$ -	\$ -	111,549.63
3	May	35,497.10	-	-	-	-	199.87	147,246.60
4	June	464,803.93	-	-	-	-	254.38	612,304.91
5	July	649,894.98	-	-	-	-	1,134.92	1,263,334.81
6	August	51,741.18	-	-	-	-	2,339.52	1,317,415.51
7	September	193,693.44	-	-	-	-	2,354.24	1,513,463.19
8	October	-	-	-	-	-	2,805.24	1,516,268.43
9	November	-	-	-	-	-	2,711.73	1,518,980.16
10	December	-	-	-	-	-	2,805.24	1,521,785.40
11	January 2017	-	-	-	-	-	2,820.67	1,524,606.07
12	February	-	-	-	-	-	2,538.60	1,527,144.67
13	March	-	-	-	-	-	2,820.67	1,529,965.34
14	Total	\$ <u>1,507,180.26</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>22,785.08</u>	

Footnotes:

- 1/ See Schedule 3, page 5, line 3 of Attachment B.
- 2/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 3/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 4/ See Schedule 3, page 7, column (g) of Attachment B.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Carrying Charges  
Current Summer Deferral Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ -	\$	-	\$ -	\$ -	\$ -	0.0028	\$ -
2	May	111,549.63		-	111,549.63	42,629.67	68,919.96	0.0029	199.87
3	June	147,246.60		199.87	147,046.73	56,195.19	90,851.54	0.0028	254.38
4	July	612,304.91		-	612,304.91	233,997.68	378,307.23	0.0030	1,134.92
5	August	1,263,334.81		1,134.92	1,262,199.89	482,360.73	779,839.16	0.0030	2,339.52
6	September	1,317,415.51		3,474.44	1,313,941.07	502,134.08	811,806.99	0.0029	2,354.24
7	October	1,513,463.19		-	1,513,463.19	578,383.20	935,079.99	0.0030	2,805.24
8	November	1,516,268.43		2,805.24	1,513,463.19	578,383.20	935,079.99	0.0029	2,711.73
9	December	1,518,980.16		5,516.97	1,513,463.19	578,383.20	935,079.99	0.0030	2,805.24
10	January 2017	1,521,785.40		-	1,521,785.40	581,563.61	940,221.79	0.0030	2,820.67
11	February	1,524,606.07		2,820.67	1,521,785.40	581,563.61	940,221.79	0.0027	2,538.60
12	March	1,527,144.67		5,359.27	1,521,785.40	581,563.61	940,221.79	0.0030	2,820.67

Footnotes:

1/ See Attachment B, Schedule 3, page 2, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Western Division Electric Deferred Fuel Account  
Electric Unit Fuel Surcharge Calculation  
Current Summer Recovery/(Refund) Period  
To Be Effective April 2017 Through September 2017

Line No.	Description	Amount (a)
1	Dollar Imbalances and Interest, April 2016 - March 2017	\$ 1,529,965.34 1/
2	Unamortized Balance From Previous Summer Recovery/(Refund) Period	<u>-</u>
3	Balance to be Recovered/(Refunded)	\$ <u>1,529,965.34</u>
4	Projected Western Division Deliveries, April 2017 - September 2017 (MMBtu)	<u>461,261,145 2/</u>
5	Electric Unit Fuel Surcharge, Line 3 / Line 4	\$ <u>0.0033 /MMBtu</u>

Footnotes:

- 1/ See Attachment B, Schedule 3, page 6, line 13, column (g).
- 2/ Projected deliveries equal actual deliveries for April 2016 through September 2016.  
See Attachment A, Schedule 2, line 16, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Previous Summer (Recovery)/Refund Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2016							\$ (926,845.03) 1/
2	April 2016	\$ -	\$ 145,205.87	\$ -	\$ -	\$ -	\$ (1,603.40)	(783,242.56)
3	May	-	150,021.73	-	-	-	(1,400.49)	(634,621.32)
4	June	-	162,794.75	37.83	-	-	(1,092.67)	(472,881.41)
5	July	-	172,856.12	88.71	76.74	-	(876.50)	(300,736.34)
6	August	-	171,468.05	0.01	28.03	-	(555.80)	(129,796.05)
7	September	-	152,289.75	2.77	1.15	-	(229.99)	22,267.63
8	October	-	-	43.57	-	-	41.27	22,352.47
9	November	-	-	36.88	-	-	39.98	22,429.33
10	December	-	-	4.63	-	-	41.42	22,475.38
11	January 2017	-	-	-	-	-	41.66	22,517.04
12	February	-	-	-	-	-	37.49	22,554.53
13	March	-	-	-	-	-	41.66	22,596.19
14	Total	\$ -	\$ 954,636.27	\$ 214.40	\$ 105.92	\$ -	\$ (5,515.37)	

Footnotes:

- 1/ Projected balance at March 31, 2016 per Attachment B, Schedule 2, page 4, line 3 in Docket No. RP16-665-000. \$ (925,387.30)  
 Entries recorded subsequent to RP16-665 filing but prior to March 31, 2016.  
 Changes to LAUF resulting from adjustments to Cash-in Imbalance. (1,455.21)  
 Adjustment to carrying charges (2.52)  
 Adjusted balance at March 31, 2016 \$ (926,845.03)
- 2/ See Attachment C, Schedule 1, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 1.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge  
 April 2016 through September 2016

Line No.	Month/Year	Volumes (MMBtu) (a)	Unit Fuel Surcharge (\$/MMBtu) (b)	(Recoveries)/ Refunds (c)
1	April 2016	72,602,940	\$ 0.0020	\$ 145,205.87
2	May	75,010,867	0.0020	150,021.73
3	June	81,397,371	0.0020	162,794.75
4	July	86,428,058	0.0020	172,856.12
5	August	85,734,023	0.0020	171,468.05
6	September	76,144,871	0.0020	152,289.75

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Gas Deferred Fuel Account  
Carrying Charges  
Previous Summer (Recovery)/Refund Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ (926,845.03)	\$	-	\$ (926,845.03)	\$ (354,201.94)	\$ (572,643.09)	0.0028	\$ (1,603.40)
2	May	(783,242.56)		(1,603.40)	(781,639.16)	(298,710.24)	(482,928.92)	0.0029	(1,400.49)
3	June	(634,621.32)		(3,003.89)	(631,617.43)	(241,378.13)	(390,239.30)	0.0028	(1,092.67)
4	July	(472,881.41)		-	(472,881.41)	(180,715.77)	(292,165.64)	0.0030	(876.50)
5	August	(300,736.34)		(876.50)	(299,859.84)	(114,594.06)	(185,265.78)	0.0030	(555.80)
6	September	(129,796.05)		(1,432.30)	(128,363.75)	(49,055.33)	(79,308.42)	0.0029	(229.99)
7	October	22,267.63		-	22,267.63	8,509.77	13,757.86	0.0030	41.27
8	November	22,352.47		41.27	22,311.20	8,526.42	13,784.78	0.0029	39.98
9	December	22,429.33		81.25	22,348.08	8,540.51	13,807.57	0.0030	41.42
10	January 2017	22,475.38		-	22,475.38	8,589.16	13,886.22	0.0030	41.66
11	February	22,517.04		41.66	22,475.38	8,589.16	13,886.22	0.0027	37.49
12	March	22,554.53		79.15	22,475.38	8,589.16	13,886.22	0.0030	41.66

Footnotes:

1/ See Attachment C, Schedule 1, page 1, column (g).

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Previous Summer (Recovery)/Refund Period  
April 2016 through September 2016  
With Carrying Charges Calculated Through March 2017

Line No.	Month/Year	Dollar Imbalances (a)	(Recoveries) Refunds (b)	2/ Cash-In Component (c)	3/ Alert Day Component (d)	4/ Prior Period Adjustments (e)	Carrying Charges (f)	5/ Balance (g)
1	Balance @ March 31, 2016							\$ 192,186.37 1/
2	April 2016	\$ -	\$ (29,041.18)	\$ -	\$ -	\$ -	\$ 332.47	163,477.66
3	May	-	(30,004.35)	-	-	-	292.31	133,765.62
4	June	-	(32,558.94)	(7.57)	-	-	230.33	101,429.44
5	July	-	(34,571.23)	(17.74)	(15.35)	-	188.00	67,013.12
6	August	-	(34,293.62)	-	(5.61)	-	123.86	32,837.75
7	September	-	(30,457.95)	(0.56)	(0.23)	-	58.28	2,437.29
8	October	-	-	(8.71)	-	-	4.52	2,433.10
9	November	-	-	(7.38)	-	-	4.35	2,430.07
10	December	-	-	(0.93)	-	-	4.49	2,433.63
11	January 2017	-	-	-	-	-	4.51	2,438.14
12	February	-	-	-	-	-	4.06	2,442.20
13	March	-	-	-	-	-	4.51	2,446.71
14	Total	\$ -	\$ (190,927.27)	\$ (42.89)	\$ (21.19)	\$ -	\$ 1,251.69	

Footnotes:

- 1/ Projected balance at March 31, 2016 per Attachment B, Schedule 3, page 4, line 3 in Docket No. RP16-665-000.
- 2/ See Attachment C, Schedule 2, page 2, column (c).
- 3/ Quantities represent fuel surcharge components included in amounts due FGT for delivery imbalances pursuant to the cash-out provisions set forth in Section 14.B.1(c)(2) of the General Terms and Conditions of FGT's Tariff.
- 4/ Quantities represent fuel surcharge components included in alert day charges for overages recorded in the alert day account pursuant to the provisions set forth in Section 13.D.4(b) of the General Terms and Conditions of FGT's Tariff.
- 5/ See page 3, column (g) of Attachment C, Schedule 2.



FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
 (Recoveries)/Refunds from Previous Summer Period Unit Fuel Surcharge  
 April 2016 through September 2016

<u>Line No.</u>	<u>Month/Year</u>	<u>Volumes (MMBtu)</u>	<u>Unit Fuel Surcharge (\$/MMBtu)</u>	<u>(Recoveries)/Refunds</u>
		(a)	(b)	(c)
1	April 2016	72,602,940	\$ (0.0004) \$	(29,041.18)
2	May	75,010,867	(0.0004)	(30,004.35)
3	June	81,397,371	(0.0004)	(32,558.94)
4	July	86,428,058	(0.0004)	(34,571.23)
5	August	85,734,023	(0.0004)	(34,293.62)
6	September	76,144,871	(0.0004)	(30,457.95)

FLORIDA GAS TRANSMISSION COMPANY, LLC

Market Area Electric Deferred Fuel Account  
Carrying Charges  
Previous Summer (Recovery)/Refund Period  
As Calculated Through March 2017

Line No.	Month/Year	Prior Month's Ending Balance	1/	Less: Carrying Charge Exclusions	Balance Excluding Carrying Charges	Less: Deferred Income Taxes	Carrying Charge Base	Carrying Charge Factor	Monthly Carrying Charges
		(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	April 2016	\$ 192,186.37	\$	-	\$ 192,186.37	\$ 73,445.70	\$ 118,740.67	\$ 0.0028	\$ 332.47
2	May	163,477.66		332.47	163,145.19	62,347.36	100,797.83	0.0029	292.31
3	June	133,765.62		624.78	133,140.84	50,880.94	82,259.90	0.0028	230.33
4	July	101,429.44		-	101,429.44	38,762.15	62,667.29	0.0030	188.00
5	August	67,013.12		188.00	66,825.12	25,537.80	41,287.32	0.0030	123.86
6	September	32,837.75		311.86	32,525.89	12,430.05	20,095.84	0.0029	58.28
7	October	2,437.29		-	2,437.29	931.43	1,505.86	0.0030	4.52
8	November	2,433.10		4.52	2,428.58	928.10	1,500.48	0.0029	4.35
9	December	2,430.07		8.87	2,421.20	925.28	1,495.92	0.0030	4.49
10	January 2017	2,433.63		-	2,433.63	930.03	1,503.60	0.0030	4.51
11	February	2,438.14		4.51	2,433.63	930.03	1,503.60	0.0027	4.06
12	March	2,442.20		8.57	2,433.63	930.03	1,503.60	0.0030	4.51

Footnotes:

1/ See Attachment C, Schedule 2, page 1, column (g).