



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

February 22, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Re: Florida Gas Transmission Company, LLC  
Docket No. RP21-\_\_\_\_\_-000

Dear Ms. Bose:

Florida Gas Transmission Company, LLC (FGT) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following tariff record to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1 (Tariff), proposed to become effective March 25, 2021:

<u>Version</u>	<u>Description</u>	<u>Title</u>
3.0.0	Part VIII	Index of Requirements by Curtailment Priority

## STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to update the index of requirements by curtailment priority. On September 11, 2015, FGT filed an Offer of Settlement (Settlement) and pro forma tariff sheets. In Article IX, Section 2(c) of the Settlement, FGT proposed a revision to the time between meetings of the Data Verification Committee (DVC) from every three years to every seven years. On December 4, 2015, the Commission issued an order approving the uncontested Settlement (153 FERC ¶61,279).

The Settlement, as approved by the Commission, establishes procedures in General Terms and Conditions Section 17.A.4.(g) and (h) of FGT's Tariff to review the Exempt Use classifications under FGT's curtailment plan. These procedures require that:

the DVC shall meet one year after the date [November 1, 1995] of the implementation of these curtailment provisions to review the Exempt Use classifications. Thereafter, unless otherwise agreed to by the DVC, the DVC shall meet the earlier of: (i) each three years after the plan's implementation date or anniversary thereof or (ii) within sixty (60) days following the second of two firm curtailment events on FGT's system occurring within a 12-month period; provided, however, effective with the DVC meetings completed in 2013 and for each subsequent DVC meeting, the time between meetings shall be extended to a seven (7) year period.

Pursuant to the seven year review provision of FGT's Tariff as described above, the DVC met on December 10, 2020, to review, classify and establish exempt uses. During the DVC meeting to review data supporting claims of Exempt Uses, certain questions arose concerning qualification of some Exempt Uses proposed by some customers. After consultation with such customers, changes were made to the proposed Exempt Uses submitted by the customers in question. After changes were made, the DVC reviewed and approved all of the proposed Exempt Uses as qualifying. The revised tariff record herein incorporates all of the new Exempt Use volumes for each customer as submitted by each customer and approved by the DVC.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff record submitted herewith be accepted effective March 25, 2021.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff records in PDF format
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

FGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1 2</sup>

Vice President  
Chief Regulatory Officer  
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**Deborah A. Bradbury**<sup>1</sup>

Sr. Director - Regulatory Tariffs and Reporting  
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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. FGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(B)(3), in order to allow FGT to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. FGT has posted a copy of this filing on its Internet web site accessible via <http://fgttransfer.energytransfer.com> under "Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief and possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

**Deborah A. Bradbury**

Deborah A. Bradbury  
Sr. Director – Regulatory Tariffs and Reporting

INDEX OF REQUIREMENTS BY END-USE PRIORITY  
 BASED ON THE 12 MONTH PERIOD ENDING JUNE 30, 2020  
 (VOLUMES IN MMBtu PER DAY)

CUSTOMER	PRIORITY	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN
Chattahoochee, City of	1	27	26	27	29	140	250	297	260	78	43	32	29
Chattahoochee, City of Total		27	26	27	29	140	250	297	260	78	43	32	29
Clarke-Mobile Counties Gas Dist	1	1972	2125	2120	2150	2510	2620	2752	2435	2595	2328	2065	2061
Clarke-Mobile Counties Gas Dist. Total		1972	2125	2120	2150	2510	2620	2752	2435	2595	2328	2065	2061
Cutrale Citrus Juices USA, Inc.	2	1315	1315	1315	1315	4415	5415	5415	5415	5415	5415	2315	2315
Cutrale Citrus Juices USA, Inc. Total		1315	1315	1315	1315	4415	5415	5415	5415	5415	5415	2315	2315
Duke Energy Florida	1	2195	2186	2252	2695	3108	3337	3508	3641	3268	2727	2529	2746
Duke Energy Florida Total		2195	2186	2252	2695	3108	3337	3508	3641	3268	2727	2529	2746
Floralda, City of	1	15	16	40	51	55	51	53	49	24	17	15	16
Floralda, City of Total		15	16	40	51	55	51	53	49	24	17	15	16
Florida City Gas Company	1	27027	27322	26618	27225	26535	32168	32318	32537	32284	27104	24699	22487
Florida City Gas Company Total		27027	27322	26618	27225	26535	32168	32318	32537	32284	27104	24699	22487
Florida Gas Utility	1	12018	12227	12226	12496	15944	16788	18196	17934	14905	11471	11952	11517
Florida Gas Utility	2	1165	1197	1102	1105	1003	1023	1059	1036	1062	1074	1095	1082
Florida Gas Utility Total		13183	13424	13328	13601	16947	17811	19255	18970	15967	12545	13047	12599
Florida Public Utilities Co.	1	21658	22455	23230	22139	28355	37931	39989	32859	28392	22934	21423	23374
Florida Public Utilities Co.	2	3046	3288	3229	3334	3307	3428	3684	3519	3465	3071	2827	2814
Florida Public Utilities Co. Total		24704	25743	26459	25473	31662	41359	43673	36378	31857	26005	24250	26188
Gainesville, City of	1	4872	4734	4903	4922	6664	7802	9284	8779	6252	5329	4991	4846
Gainesville, City of Total		4872	4734	4903	4922	6664	7802	9284	8779	6252	5329	4991	4846
Geneva Co. Gas District	1	95	77	124	110	233	141	248	191	39	120	59	57
Geneva Co. Gas District	2	27	40	115	159	285	302	232	296	196	84	106	59
Geneva Co. Gas District Total		122	117	239	269	518	443	480	487	235	204	165	116
Lake Apopka Nat. Gas	1	1885	1885	1885	3450	4834	5130	6227	5613	4268	3736	1885	1885
Lake Apopka Nat. Gas Total		1885	1885	1885	3450	4834	5130	6227	5613	4268	3736	1885	1885
Madison, City of	1	106	106	106	263	383	450	456	451	349	317	106	106
Madison, City of Total		106	106	106	263	383	450	456	451	349	317	106	106
Mosaic Fertilizer, LLC	1	14	14	14	14	14	14	14	14	14	14	14	14
Mosaic Fertilizer, LLC Total		14	14	14	14	14	14	14	14	14	14	14	14

INDEX OF REQUIREMENTS BY END-USE PRIORITY  
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 (VOLUMES IN MMBtu PER DAY)

CUSTOMER	PRIORITY	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN
Okaloosa Co. Gas Dist.	1	1523	1523	1523	4196	6579	6318	6315	6224	5242	5000	1523	1523
Okaloosa Co. Gas Dist. Total		1523	1523	1523	4196	6579	6318	6315	6224	5242	5000	1523	1523
Peoples Gas System	1	121515	120708	126593	121872	139848	166277	183983	188150	167171	128743	112583	118582
Peoples Gas System	2	34392	34635	33401	35125	35470	36699	36901	38473	38408	38621	36595	34897
Peoples Gas System Total		155907	155343	159994	156997	175318	202976	220884	226623	205579	167364	149178	153479
Reedy Creek Imp. Dist.	1	1741	1694	1880	1572	1709	1910	1980	1799	1712	1913	1675	1670
Reedy Creek Imp. Dist. Total		1741	1694	1880	1572	1709	1910	1980	1799	1712	1913	1675	1670
Southeast Alabama Gas District	1	0	0	0	3433	4385	7741	9012	9946	8164	0	0	0
Southeast Alabama Gas District Total		0	0	0	3433	4385	7741	9012	9946	8164	0	0	0
St. Joe Natural Gas	1	159	154	158	157	301	359	395	385	253	231	225	201
St. Joe Natural Gas Total		159	154	158	157	301	359	395	385	253	231	225	201
State of Florida	1	83	86	74	97	274	294	280	269	133	117	98	89
State of Florida Total		83	86	74	97	274	294	280	269	133	117	98	89
Tallahassee, City of	1	1579	1978	2233	2050	4761	4828	5535	5356	2697	1134	1672	1526
Tallahassee, City of Total		1579	1978	2233	2050	4761	4828	5535	5356	2697	1134	1672	1526
Priority 1 Total		198484	199316	206006	208921	246632	294409	320842	316892	277840	213278	187546	192729
Priority 2 Total (≤50000)		39945	40475	39162	41038	44480	46867	47291	48739	48546	48265	42938	41167
Grand Total		238429	239791	245169	249959	291112	341276	368133	365631	326386	261543	230483	233896

MARKED VERSION

INDEX OF REQUIREMENTS BY END-USE PRIORITY  
 BASED ON THE 12 MONTH PERIOD ENDING JUNE 30, 2013  
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CUSTOMER	PRIORITY	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN
Chattahoochee, City of	1	24	28	31	70	140	250	292	260	150	50	34	28
Chattahoochee, City of Total		24	28	31	70	140	250	292	260	150	50	34	28
Clarke Mobile Counties Gas Dist	1	1295	1333	1363	1402	1761	1968	2196	2283	2043	1821	1762	1639
Clarke Mobile Counties Gas Dist. Total		1295	1333	1363	1402	1761	1968	2196	2283	2043	1821	1762	1639
Cutrale Citrus Juices USA, Inc.	2	1315	1315	1315	1315	4415	5415	5112	5381	5415	5286	2315	2315
Cutrale Citrus Juices USA, Inc. Total		1315	1315	1315	1315	4415	5415	5112	5381	5415	5286	2315	2315
Duke Energy Florida	1	2379	2446	2453	2693	3419	3491	3474	3607	3762	2863	2697	2459
Duke Energy Florida Total		2379	2446	2453	2693	3419	3491	3474	3607	3762	2863	2697	2459
Floralda, City of	1	23	31	31	106	82	74	68	64	62	29	25	22
Floralda, City of	2	0	9	9	67	54	0	0	0	0	0	0	0
Floralda, City of Total		23	40	40	173	136	74	68	64	62	29	25	22
Florida City Gas Company	1	20530	20322	20426	21574	23939	23794	24907	25280	27300	25307	24633	22390
Florida City Gas Company	2	751	731	746	765	765	727	729	765	715	765	727	770
Florida City Gas Company Total		21281	21053	21172	22339	24704	24521	25636	26045	28015	26072	25360	23160
Florida Gas Utility	1	10051	10561	11121	11963	15140	15282	15920	16581	17822	12906	11653	10803
Florida Gas Utility	2	881	1018	1129	1567	1137	3957	4237	3055	1925	4599	1794	1139
Florida Gas Utility Total		10932	11579	12250	13530	16277	19239	20157	19636	19747	17505	13447	11942
Florida Natural Growers	2	1200	1200	1200	1200	4006	4006	3782	3981	4006	3910	4000	1200
Florida Natural Growers Total		1200	1200	1200	1200	4006	4006	3782	3981	4006	3910	4000	1200
Florida Public Utilities Co.	1	9933	9898	12791	15724	17342	16543	16780	17221	14915	11779	11502	10022
Florida Public Utilities Co.	2	235	262	231	223	679	1679	1509	953	1330	1725	1108	270
Florida Public Utilities Co. Total		10168	10160	13022	15947	18021	18222	18289	18174	16245	13504	12610	10292
FPU-Chesapeake Utilities Corp.	1	1093	1241	1302	1718	1559	1593	1614	1690	1270	1300	1140	1164
FPU-Chesapeake Utilities Corp.	2	2520	2799	3632	3684	3352	3583	3193	3895	3696	2479	2777	2718
FPU-Chesapeake Utilities Corp. Total		3613	4040	4934	5402	4911	5176	4807	5585	4966	3779	3917	3882
Gainesville, City of	1	3692	4137	4145	4656	6737	7426	7140	7838	8316	4595	4003	3572
Gainesville, City of Total		3692	4137	4145	4656	6737	7426	7140	7838	8316	4595	4003	3572
Geneva Co. Gas District	1	61	95	51	38	133	177	265	187	221	207	121	84
Geneva Co. Gas District	2	49	13	122	439	590	287	461	655	150	189	54	36
Geneva Co. Gas District Total		110	108	173	477	723	464	726	842	371	396	175	120

INDEX OF REQUIREMENTS BY END-USE PRIORITY  
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CUSTOMER	PRIORITY	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN
Lake Apopka Nat. Gas	1	1503	1531	1512	2662	3351	3440	3325	3330	3702	2762	1662	1557
Lake Apopka Nat. Gas Total		1503	1531	1512	2662	3351	3440	3325	3330	3702	2762	1662	1557
Madison, City of	1	106	106	106	165	261	284	290	308	303	165	76	106
Madison, City of Total		106	106	106	165	261	284	290	308	303	165	76	106
Mosaic Fertilizer, LLC	1	8	8	8	8	8	8	8	8	8	8	8	8
Mosaic Fertilizer, LLC Total		8	8	8	8	8	8	8	8	8	8	8	8
Okaloosa Co. Gas Dist.	1	1523	1523	1523	3528	5604	6543	5940	6743	7745	4996	1523	1523
Okaloosa Co. Gas Dist. Total		1523	1523	1523	3528	5604	6543	5940	6743	7745	4996	1523	1523
Peoples Gas System	1	98371	95213	97871	96727	115972	126649	145087	145636	143718	143070	110888	106774
Peoples Gas System	2	21278	20961	17897	19268	29402	28841	30977	31315	23912	31046	26834	21034
Peoples Gas System Total		119649	116174	115768	115995	145374	155490	176064	176951	167630	174116	137722	127808
Reedy Creek Imp. Dist.	1	1551	1528	1738	1526	1614	1704	1778	1715	1677	1746	1616	1563
Reedy Creek Imp. Dist. Total		1551	1528	1738	1526	1614	1704	1778	1715	1677	1746	1616	1563
Southeast Alabama Gas District	1	0	0	0	2589	3895	6385	7767	8746	7623	0	0	0
Southeast Alabama Gas District Total		0	0	0	2589	3895	6385	7767	8746	7623	0	0	0
St. Joe Natural Gas	1	233	255	249	302	512	609	553	592	608	326	273	231
St. Joe Natural Gas Total		233	255	249	302	512	609	553	592	608	326	273	231
State of Florida	1	140	138	134	149	330	355	365	389	411	186	149	121
State of Florida Total		140	138	134	149	330	355	365	389	411	186	149	121
Tallahassee, City of	1	309	455	659	1351	3674	4553	4375	5048	4957	2118	1393	858
Tallahassee, City of Total		309	455	659	1351	3674	4553	4375	5048	4957	2118	1393	858
Priority 1 Total		152825	150849	157514	168951	205473	221128	242144	247526	246613	216234	175158	164924
Priority 2 Total (<=50000)		28229	28308	26281	28528	44400	48495	50000	50000	41149	50000	39609	29482
Grand Total		181054	179157	183795	197479	249873	269623	292144	297526	287762	266234	214767	194406

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Chattahoochee, City of	1	27	26	27	29	140	250	297	260	78	43	32	29
Chattahoochee, City of Total		27	26	27	29	140	250	297	260	78	43	32	29
Clarke-Mobile Counties Gas Dist	1	1972	2125	2120	2150	2510	2620	2752	2435	2595	2328	2065	2061
Clarke-Mobile Counties Gas Dist. Total		1972	2125	2120	2150	2510	2620	2752	2435	2595	2328	2065	2061
Cutrale Citrus Juices USA, Inc.	2	1315	1315	1315	1315	4415	5415	5415	5415	5415	5415	2315	2315
Cutrale Citrus Juices USA, Inc. Total		1315	1315	1315	1315	4415	5415	5415	5415	5415	5415	2315	2315
Duke Energy Florida	1	2195	2186	2252	2695	3108	3337	3508	3641	3268	2727	2529	2746
Duke Energy Florida Total		2195	2186	2252	2695	3108	3337	3508	3641	3268	2727	2529	2746
Floralda, City of	1	15	16	40	51	55	51	53	49	24	17	15	16
Floralda, City of Total		15	16	40	51	55	51	53	49	24	17	15	16
Florida City Gas Company	1	27027	27322	26618	27225	26535	32168	32318	32537	32284	27104	24699	22487
Florida City Gas Company Total		27027	27322	26618	27225	26535	32168	32318	32537	32284	27104	24699	22487
Florida Gas Utility	1	12018	12227	12226	12496	15944	16788	18196	17934	14905	11471	11952	11517
Florida Gas Utility	2	1165	1197	1102	1105	1003	1023	1059	1036	1062	1074	1095	1082
Florida Gas Utility Total		13183	13424	13328	13601	16947	17811	19255	18970	15967	12545	13047	12599
Florida Public Utilities Co.	1	21658	22455	23230	22139	28355	37931	39989	32859	28392	22934	21423	23374
Florida Public Utilities Co.	2	3046	3288	3229	3334	3307	3428	3684	3519	3465	3071	2827	2814
Florida Public Utilities Co. Total		24704	25743	26459	25473	31662	41359	43673	36378	31857	26005	24250	26188
Gainesville, City of	1	4872	4734	4903	4922	6664	7802	9284	8779	6252	5329	4991	4846
Gainesville, City of Total		4872	4734	4903	4922	6664	7802	9284	8779	6252	5329	4991	4846
Geneva Co. Gas District	1	95	77	124	110	233	141	248	191	39	120	59	57
Geneva Co. Gas District	2	27	40	115	159	285	302	232	296	196	84	106	59
Geneva Co. Gas District Total		122	117	239	269	518	443	480	487	235	204	165	116
Lake Apopka Nat. Gas	1	1885	1885	1885	3450	4834	5130	6227	5613	4268	3736	1885	1885
Lake Apopka Nat. Gas Total		1885	1885	1885	3450	4834	5130	6227	5613	4268	3736	1885	1885
Madison, City of	1	106	106	106	263	383	450	456	451	349	317	106	106
Madison, City of Total		106	106	106	263	383	450	456	451	349	317	106	106
Mosaic Fertilizer, LLC	1	14	14	14	14	14	14	14	14	14	14	14	14
Mosaic Fertilizer, LLC Total		14	14	14	14	14	14	14	14	14	14	14	14

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Okaloosa Co. Gas Dist.	1	1523	1523	1523	4196	6579	6318	6315	6224	5242	5000	1523	1523
Okaloosa Co. Gas Dist. Total		1523	1523	1523	4196	6579	6318	6315	6224	5242	5000	1523	1523
Peoples Gas System	1	121515	120708	126593	121872	139848	166277	183983	188150	167171	128743	112583	118582
Peoples Gas System	2	34392	34635	33401	35125	35470	36699	36901	38473	38408	38621	36595	34897
Peoples Gas System Total		155907	155343	159994	156997	175318	202976	220884	226623	205579	167364	149178	153479
Reedy Creek Imp. Dist.	1	1741	1694	1880	1572	1709	1910	1980	1799	1712	1913	1675	1670
Reedy Creek Imp. Dist. Total		1741	1694	1880	1572	1709	1910	1980	1799	1712	1913	1675	1670
Southeast Alabama Gas District	1	0	0	0	3433	4385	7741	9012	9946	8164	0	0	0
Southeast Alabama Gas District Total		0	0	0	3433	4385	7741	9012	9946	8164	0	0	0
St. Joe Natural Gas	1	159	154	158	157	301	359	395	385	253	231	225	201
St. Joe Natural Gas Total		159	154	158	157	301	359	395	385	253	231	225	201
State of Florida	1	83	86	74	97	274	294	280	269	133	117	98	89
State of Florida Total		83	86	74	97	274	294	280	269	133	117	98	89
Tallahassee, City of	1	1579	1978	2233	2050	4761	4828	5535	5356	2697	1134	1672	1526
Tallahassee, City of Total		1579	1978	2233	2050	4761	4828	5535	5356	2697	1134	1672	1526
Priority 1 Total		198484	199316	206006	208921	246632	294409	320842	316892	277840	213278	187546	192729
Priority 2 Total (≤50000)		39945	40475	39162	41038	44480	46867	47291	48739	48546	48265	42938	41167
Grand Total		238429	239791	245169	249959	291112	341276	368133	365631	326386	261543	230483	233896